

Investor Presentation

Fourth Quarter 2017 Update

March 2018

Safe Harbor Statement

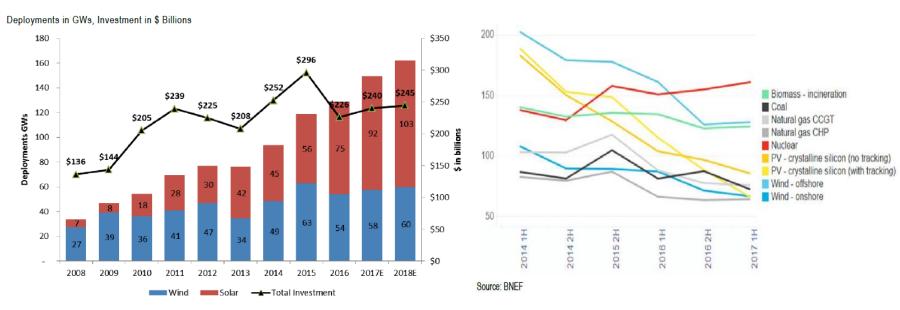
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Declining Cost Drives Adoption

Investment Forecast for Wind and Solar Capacity Through 2018

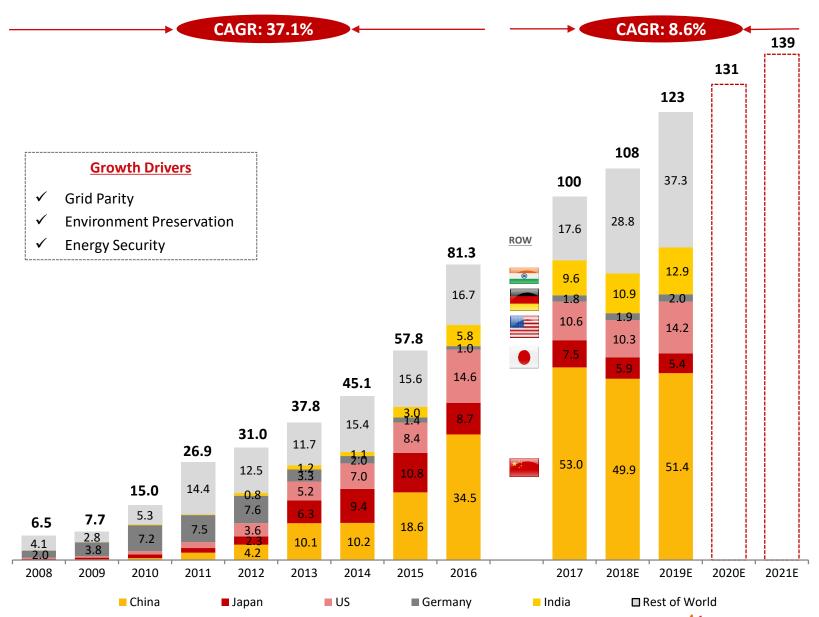
LCOE Benchmark Value (\$/MWh)



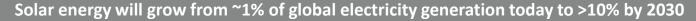
Source: Bloomberg New Energy Finance, J.P. Morgan estimates.

Investment and GW deployment of renewables will continue to grow owing to declining cost/watt, particularly for solar.

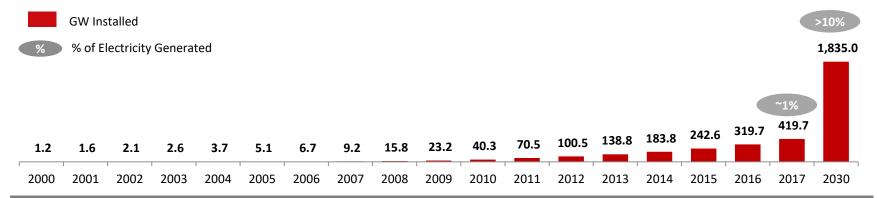
2017 Global PV Installation Reached 100 GW



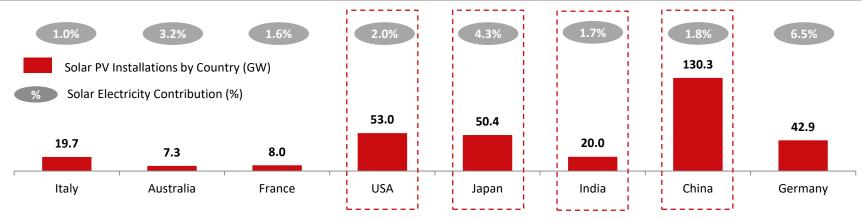
We Are at the Very Early Stages of Solar Adoption



Global Cumulative Solar PV Installations (GW)



Canadian Solar's key markets such as China, U.S. India and Japan are significantly under-penetrated



Source: EPIA, IHS, EIA, Canadian Solar Analysis; Cumulative Installations as of the year 2017.

Solar PV installed capacity is forecast to grow to over 1,835 GW in 2030.



Company Overview

- Founded in Ontario, 2001
- Listed on NASDAQ (CSIQ) in 2006
- Over 12,000 employees globally
- Presence in 18 countries / territories
- > 26 GW of solar modules shipped cumulatively
- > 3.8 GWp ⁽¹⁾ solar power plants built and connected (incl. Recurrent)

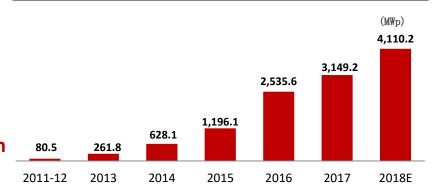
Highlights

- 2017 Revenue: \$3.39 billion
- 2017 Shipment: 6.828 GW
- 2018 Shipment Guidance: 6.6 GW to 7.1 GW
- 2018 Revenue Guidance: \$4.4 billion to \$4.6 billion

Global Footprint and Brand



Solar Power Plants Built and Connected





Energy Business: Globally Diversified Project Pipeline

Priority Markets for Utility-scale Project Development

11.1 GWp

Total project development pipeline

9.1 **GWp**

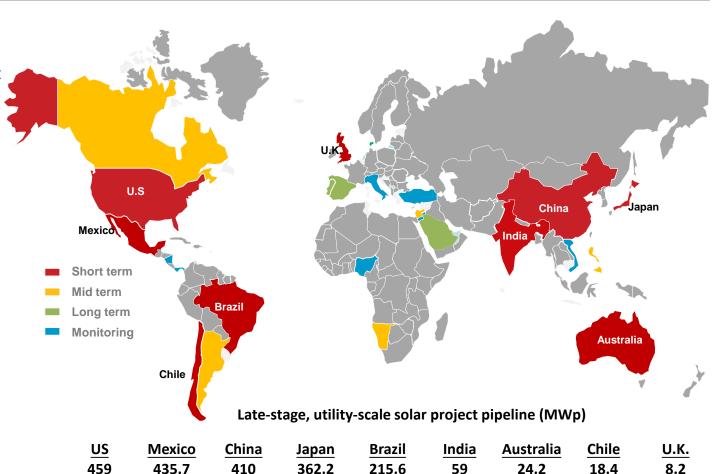
Early to mid-stage development pipeline (2)

~2 **GWp**

Total late-stage project pipeline (1)

~1.2 GWp

Solar power plants owned and operated



Source: Company information as of February 28, 2018

Note: (1) Late-stage project pipeline, nearly all projects have an energy off-take agreement and are expected to be built within the next 2-4 years. Some projects may not reach completion due to failure to secure permits or grid connection, among other risk factors.

(2) Early to mid-stage of development: includes only those projects that have been approved by our internal Investment Committee or projects that are expected to be brought to the Investment Committee in the near term.



Project COD Summary

Late-stage Projects Expected COD Schedule (1)

	D1 4 T	Expected COD Schedule (1)				
Country/Region	Plants In Operation at 28/2/2018	2018	After 2018	Total Late-stage Projects		
			(Gross MWp)			
US	808	102	357	459		
China	145.5	410	-	410		
UK	8.3	8.2	-	8.2		
Japan	85.6	76.7	285.5	362.2		
Spain	4.8	-	-	-		
Brazil	56.8	103.6	112	215.6		
Mexico	-	67.7	368	435.7		
India	91.1	35	24	59		
Australia	5	24.2	-	24.2		
Chile	-	18.4	-	18.4		
Africa	6	-	-	-		
Total Gross MWp	1,211.1	845.8	1,146.5	1,992.3		

Source: Company information as of February 28, 2018

Note: (1) The MWp size represents Canadian Solar's ownership in the projects



U.S. Utility-scale Solar Project Pipeline



Market Leader in the U.S.

4.6 GWp

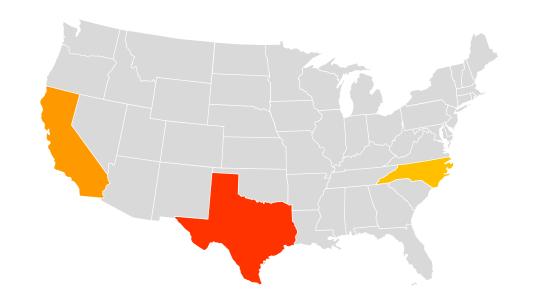
Early to mid-stage pipeline

459 MWp

Late-stage pipeline¹

808 MWp

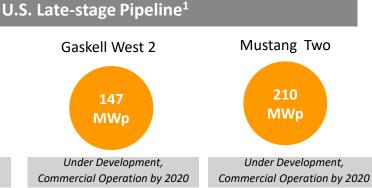
Owned and operated²



U.S. Late-stage Project Development Footprint







Source: Company information as of February 28, 2018

2. It represent the Gross MWp owned by Canadian Solar before the sale of 309 MWp of solar power plants to Korea Electric Power Corporation on March 12, 2018.



^{1.} Includes all of Canadian Solar and Recurrent Energy's projects developed and in construction

Japan Utility-scale Solar Project Pipeline

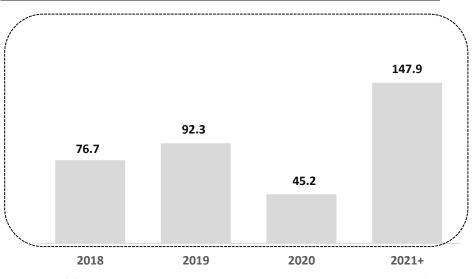


Total Solutions Business – Japan

362.2 MW_p Late-stage pipeline 85.6 MW_p Owned and operated



Utility-scale COD Schedule¹ - MWp



Note: (1) Expected COD are tentative estimates subject to change, due to delays in securing all the necessary permits among other risk factors.

- 362.2 MWp late-stage projects have securedinterconnection agreements and FIT, including 122.7MWp in construction and 239.5 MWp under development
- Projects in the bidding process 9.4 MWp



China Utility-scale Solar Project Pipeline





145.5 MW_p
Owned and operated
410 MW_p
Late-stage pipeline

	Province	Late-stage Project Opportunity (MW _P)	Feed-in Tariff ⁽¹⁾ (RMB/kWh)
1	Jiangsu	38.2	0.81 - 0.85
2	Anhui	2.4	0.81
3	Hebei	4.7	1.04
4	Shanxi	40	0.85
5	Henan	100	0.85
6	Jilin	15	0.63
7	Fujian	3.7	1.06
8	Inner Mongolia	206 ⁽²⁾	0.50 to 0.65
	Total	410	

Source: Company information as of February 28, 2018

Note: (1) 2017 Feed-in Tariff

(2) including Two Top Runner Projects, 100 MWp each in size.



Market Leader in Brazil and Mexico





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Late-stage projects	Gross MWp	Location	Status	Expected COD
Pirapora II ⁽¹⁾	23*	Minas Gerais	Construction	2018
Guimarania ⁽¹⁾	80.6	Minas Gerais	Construction	2018
Salgueiro (2)	112	Pernambuco	Development	2020
Total	215.6			





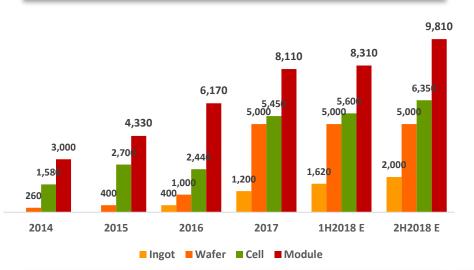
Late-stage projects	Gross MWp	Location	Status	Expected COD
EL Mayo ⁽¹⁾	124	Sonora	Development	2020
Tastiota (1)	125	Sonora	Development	2020
Horus ⁽²⁾	119	Aguascalientes	Development	2020
Aguascalientes (2)	67.7	Aguascalientes	Construction	2018
Total	435.7			

Source: Company information as of February 28, 2018

Note: * The MWp size represents Canadian Solar's equity interests in the projects

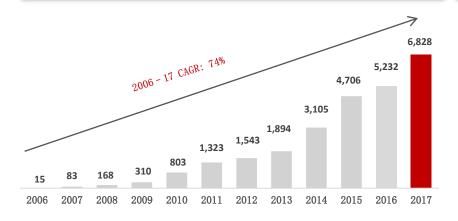
Capacity Expansion with New Technology and Cost Reduction





- Technology upgrade New products, new process, new design
 - ✓ Diamond wire-saw wafer
 - ✓ Black silicon
 - ✓ Mono PERC
 - ✓ Black silicon + PERC
- Global Manufacturing Footprint
 - ✓ Brazil
 - ✓ Canada
 - ✓ China
 - ✓ Indonesia
 - ✓ South East Asia
 - ✓ Vietnam
- Operation efficiency improvements: Shorter cycle time and lower inventory

Total Module Shipments - MW



Top 4 Solar Company by Revenue in 2016



Source: Company information as of March 19, 2018

Note: (1) based on IHS estimate

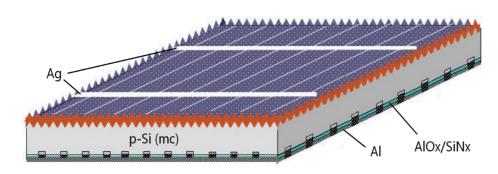


Competitive Pipeline of Homegrown Technologies

Poly Gen3



Mono PERC



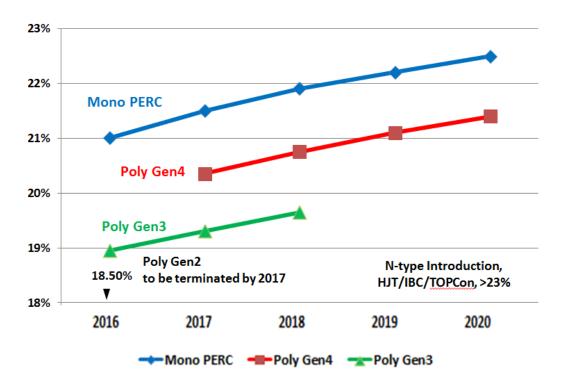
- Over 4 years in-house R&D, self-owned IPs
- ~4GW in-house multi cell production used this technology at the end of 2017
- Pleasing aesthetics

- Mono PERC enhances back side passivation and increases cell efficiency to 21%
- Low Light Induced Degradation (LID), and Potential Induced Degradation (PID) resistant
- № 100% mono cell production has been upgraded to mono PERC by the end of 2017



Cell Efficiency Roadmap





Highlights

- Gen3 nano-texturing technology paves the way for diamond-wire sawing in multi-crystalline wafer production
- Gen4 will improve the multi-crystalline cell efficiency to above 21.4% in 2020
- Mono PERC cell efficiency can reach above 22.5% in mass production by 2020
- PERC technology is expected to fully replace Al BSF by the end of 2018

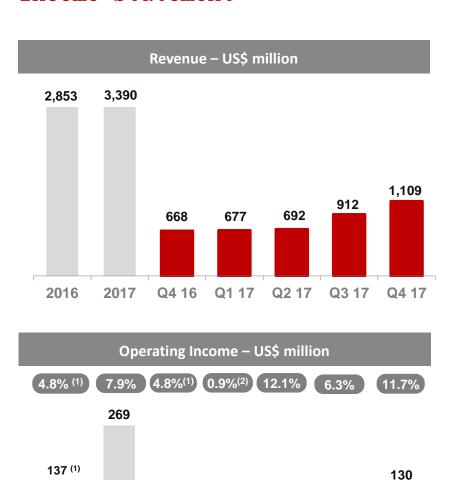
Source: Company information as of March 19, 2018

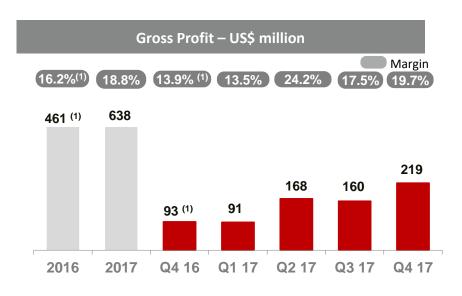
Experienced Board & Senior Management

	Name / Title	Work Experience
	Dr. Shawn Qu Chairman, President & CEO (Director)	 Founded Canadian Solar in 2001, and has since then, firmly established the company as a global leader of the solar industry Director & VP at Photowatt International S.A. Research scientist at Ontario Hydro (Ontario Power Generation Corp.)
	Dr. Huifeng Chang SVP, Chief Financial Officer	 Co-Head of Sales & Trading at CICC US in New York CEO of CSOP Asset Management in Hong Kong Vice President of Citigroup Equity Proprietary Investment in New York
9	Yan Zhuang SVP and Chief Commercial Officer	Head of Asia of Hands-on Mobile, Inc.Asia Pacific regional director of marketing planning and consumer insight at Motorola Inc.
	Guangchun Zhang SVP and Chief Operating Officer	 Vice President for R&D and Industrialization of Manufacturing Technology at Suntech Power Holdings Centre for Photovoltaic Engineering at the University of New South Wales and Pacific Solar Pty. Limited.
	Arthur Chien SVP and Chief Strategic Officer	 CEO at Talesun Solar Co., CFO at Canadian Solar Inc. Managing director of Beijing Yinke Investment Consulting Co. Ltd. Chief financial officer of China Grand Enterprises Inc.
	Jianyi Zhang SVP and Chief Compliance Officer	 Senior advisor to several Chinese law firms Senior assistant general counsel at Walmart Stores, Inc. Managing Partner at Troutman Sanders LLP
	Dr. Guoqiang Xing SVP and Chief Technology Officer	 Chief Technology Officer of Hareon Solar R&D Director of JA Solar R&D Director at several semiconductor companies
ors	Robert McDermott Chairperson of the Corporate Governance , Nominating and Compensation Committees	 Partner with McMillan LLP, a business and commercial law firm Director and senior officer of Boliden Ltd.
Experienced Independent Directors	Lars-Eric Johansson Chair of the Audit and member of Governance, and Compensation Committees	CEO of Ivanhoe Nickel & Platinum Ltd.Chairperson of the Audit Committee of Harry Winston Diamond
	Dr. Harry E. Ruda Chair of Technology and member of the Audit, Governance, Compensation Committees	 Director of the Centre for Advanced Nanotechnology, Stanley Meek Chair in Nanotechnology and Prof. of Applied Science and Engineering at the University of Toronto, Canada
	Andrew Wong Member of the Audit, Corporate Governance, Compensation Committees	 Senior Advisor to Board of Directors of Henderson Land Development Co. Director of Ace Life Insurance Co. Ltd., China CITIC Bank Corp., Intime Retail (Group) Co. Ltd. And Shenzen Yantian Port (Group) Co. Ltd.

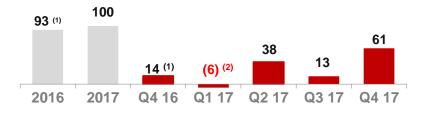


Income Statement









Source: Company filings

2016

Note: (1) Non-GAAP adjusted numbers, excluding the AD/CVD true-up provision of \$44.1 million

6 (2)

Q1 17

32 (1)

Q4 16

2017

(2) Non-GAAP adjusted numbers, adjusted to exclude a one-time provision of \$8.6 million and net of income tax effect

58

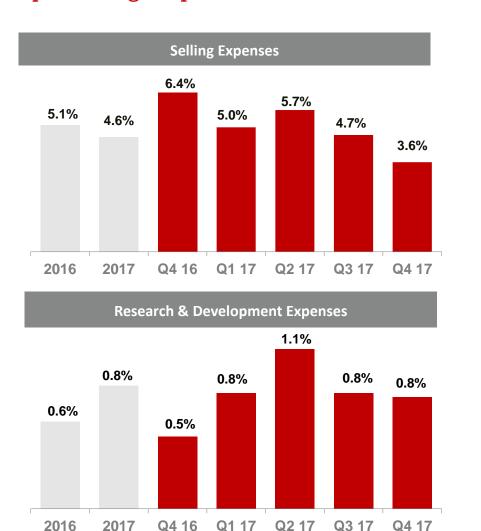
Q3 17

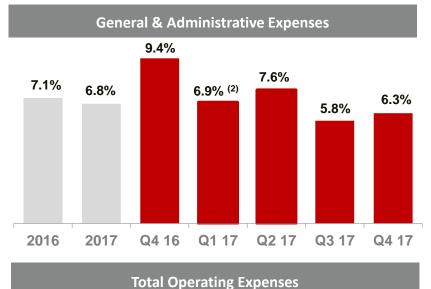
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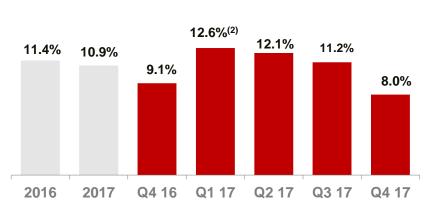
Q2 17



Operating Expenses as % of Net Revenue







Source: Company filings

Note: Percentages are of the total net revenue in the corresponding period.

(2) Non-GAAP adjusted numbers, adjusted to exclude a one-time provision of \$8.6 million

Guidance as of March 19, 2018

	Q4 2017	Q1 2018	FY2017	FY2018	ΥοΥ Δ%
Module Shipments	1.8 GW	1.30 GW to 1.35 GW	6.8 GW	6.6 GW to 7.1 GW	+4.0%
Revenue	\$1.11 bn	\$1.37 bn to \$1.40 bn	\$3.39 bn	\$4.4 bn to\$4.6 bn	+35.7%
Gross Margin	19.7% ⁽¹⁾	10.0% to 12.0% ⁽¹⁾	NA	NA	NA

¹⁻Includes module business and project business

