Oil Council's 2013 Asia O&G Assembly





Disclaimer and Forward Looking Statements

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All material information presented herein has been derived from Tethys Petroleum Limited's (the "Company") public disclosure documents filed with the Canadian securities regulatory authorities (which are available at www.sedar.com) and must be read in conjunction therewith. This presentation does not constitute an offer to sell any of the securities of the Company. Any offer to sell may only be made in accordance with the terms of the prospectus of the Company filed under applicable securities laws and may not be reproduced in whole or in part or provided to any person.

Additional information in respect of the Company's projects in Kazakhstan, Tajikistan and Uzbekistan including location, area, geologic age and lithology, depth, estimated costs and oil and gas marketing information, appears in the Company's Annual Information Form dated March 28, 2013. Barrels of oil equivalent ("BOEs") may be misleading, particularly if used in isolation. A BOE conversion ratio of 6 Mcf: 1bbl is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.

FORWARD LOOKING STATEMENTS

This presentation contains forward-looking statements that are generally identifiable by terms such as anticipated, believe, budget, intend, estimate, expect, outlook, plan or other similar words. The reader is cautioned that assumptions used in the preparation of such information, although considered reasonable at the time of preparation, may prove to be incorrect. Actual results will vary from the information provided herein as a result of numerous known and unknown risks and uncertainties and other factors. Such factors include those described in the Company's Annual Information Form dated March 28, 2013 and include but are not limited to: general economic, market and business conditions; fluctuations in oil and gas prices, the results of exploration and drilling and related activities; fluctuations in foreign currency exchange rates; the uncertainty of reserve estimates; changes in environmental and other regulations; risks associated with oil and gas operations; and other factors, many of which are beyond the control of the Company

IN THIS PRESENTATION ALL FINANCIAL FIGURES ARE IN US\$ UNLESS OTHERWISE STATED



Tethys Petroleum the only Independent working in three Central Asian Republics

- Oil and Gas Exploration and Production Company
- Public company since 2007, listed on the main boards of:
 - Toronto Stock Exchange (TSX)
 - London Stock Exchange (LSE)
 - Kazakhstan Stock Exchange (KASE)
- Focus on Central Asia
 - Kazakhstan
 - oil and gas production
 - exploration upside
 - Tajikistan
 - limited oil production
 - "supergiant" exploration upside
 - Uzbekistan
 - oil production new field
 - exploration area under negotiation
- Established operator
- Mainly Institutional Shareholders
 - Pope Asset Management, Capital Group, JP Morgan etc.



- Funding to date mainly from equity and tailored debt
 - Ready for more conventional debt instruments
- Other innovative financing methods available to independents
- Actively seeking new projects



Tethys Petroleum – Production & Upside in High Potential Area

- Oil and Gas Production underpins cash flow and provides solid growth
- High Potential areas offer massive upside
 - "First entrant" advantage has given Tethys large high potential exploration acreage
- World class upside in underexplored basins
 - Good commercial terms
 - Farmout of Tajik acreage to Total and CNPC
- Focused approach concentration on region
- Flexibility an Independent brings to projects
- Established team with extensive experience in area



Tethys Petroleum - Metrics

- NPV₁₀ of 2P reserves
 - \$312 MM
 - Not including 29 billion boe prospective resources
- Current debt
 - \$ 9 MM rig loan
 - \$13 MM Kazakh project debt
- 2012 Sales Revenue
 - \$38.1 MM
- 2012 Profit before non-cash items
 - \$3.42 MM
- Q4 2012 Annualised Sales Revenue
 - \$45.7 MM
- Q4 2012 Annualised Profit before non-cash items
 - \$9.36 MM
- Q4 2012 Operating Cost per unit
 - ~\$5.50 per barrel, ~\$16 per Mcm

TSX	Symbol TPL	
Market Cap	CAD 239 million	
Share Price (April 17, 2013)	CAD 0.83	
52 week low/ high	CAD 0.37/0.89	
LSE	Symbol TPL	
Market Cap	GBP 152 million	
Share Price (April 17, 2013)	GBP 0.53	
52 week low/ high	GBP 0.25/0.62	
Shares Outstanding	286.7 million	



Reserves & Resources (NI51-101)

Gross Reserves (MMboe)	Proved	Proved + Probable	Proved + Probable + Possible
Kazakhstan	14.8	26.0	40.3
Tajikistan	0.0	0.2	0.8
Total	14.8	26.2	41.1
NPV ₁₀	\$170 MM	\$312 MM	\$489 MM

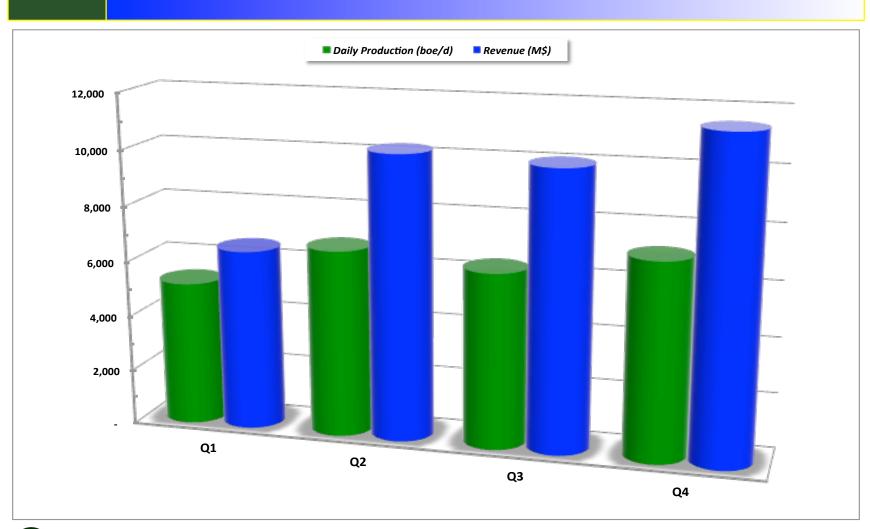
Unrisked Mean Gross Recoverable Resources	Oil & Condensate (MMbbl)	Gas (Bcf)	BOE (MMboe)
Kazakhstan	1,230	634	1,336
Tajikistan	8,510	113,922	27,497
Total	9,740	114,556	28,833

Reserves & Economics – Gustavson & Associates, Dec 31, 2012 Kazakhstan Resources - Gustavson & Associates, April 30, 2012 Tajikistan Resources – Gustavson & Associates June 30, 2012

No reserves or resources quoted for Uzbekistan



Tethys Petroleum Group – 2012 Financial & Production Performance





Tethys Petroleum – 2012 Highlights

Production & Financial

- Increased Oil Production by 57%¹
- Increased Sales Revenue by 66%¹
- Became Operating Cash Flow positive

Operations

- Continued Kazakhstan oil development and exploration
- Completed Aral Oil Terminal
- Completed detailing seismic in Tajikistan

Resources

- Increased Kazakhstan oil and gas resources
- Increased Tajikistan oil and gas resources

Commercial

- Obtained new oilfield in Uzbekistan (should commence production Q3 2013)
- Signed Farmout Agreement with Total and CNPC for partnership in Tajik PSC
- Doubled gas price in Kazakhstan (Q1, 2013)

¹ Compared to 2011

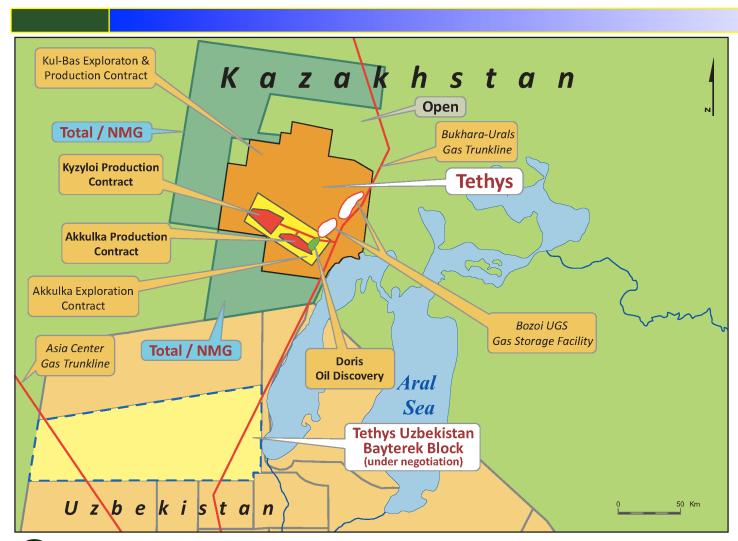






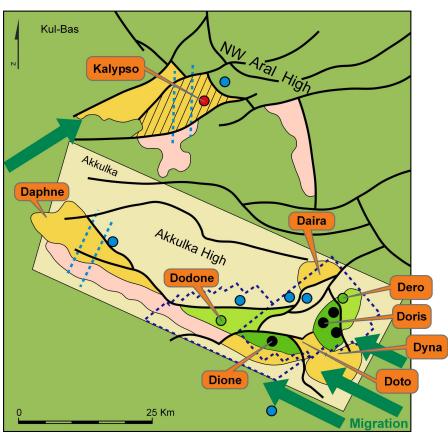
KAZAKHSTAN

Kazakhstan – Tethys' North Ustyurt Assets





Kazakhstan: Doris Area – discoveries and prospects



Schematic Map of Doris Area

Four Contracts

- Kyzyloi Production Contract gas
- Akkulka Production Contract gas
- Akkulka Exploration Contract Doris and others
- Kul-Bas E&P Contract

Oil discovery in 2010 - 'Doris'

- · First oil discovery in whole area
- · World-class Cretaceous sandstone and
- · Jurassic carbonate reservoirs
- Light (46 API°), sweet crude oil on production
- Appraisal programme underway

Additional discoveries

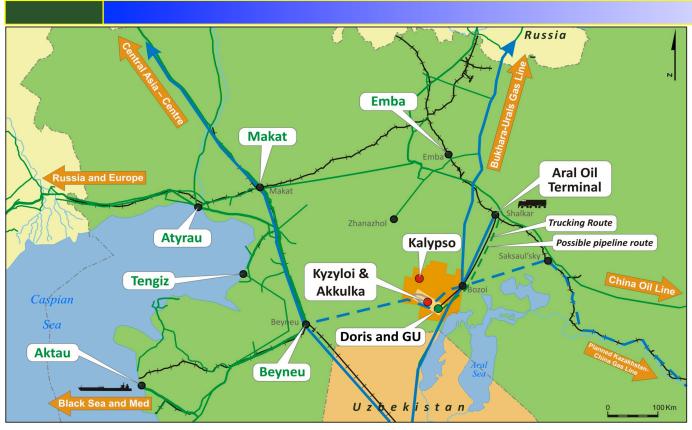
- Dione oil from Jurassic sandstone
- Kalypso logged hydrocarbons in Carboniferous - to be tested
- Tested Oil to Date > 13,000 bond

Exploration Upside

- 2D and 3D seismic
- Multi-horizon targets
- More drilling planned in 2013 Doto well targeting 22 MMbbl prospective resources



Kazakhstan: Commercialisation of Doris– Aral Oil Terminal



- Remote desert area no infrastructure
- Constructed new rail loading terminal to reduce trucking distance
- Current capacity 4,200 bopd plus crude storage being increased to potentially 12,000 bopd
- Dependent on drilling success separate oil export pipeline planned







TAJIKISTAN

Tajikistan: the "Jewel in the Tethys Crown"

Tethys entered Tajikistan in 2007

- Initially signed Investment Operating Agreement for Beshtentak field
- Negotiated first Production Sharing Contract in Tajikistan

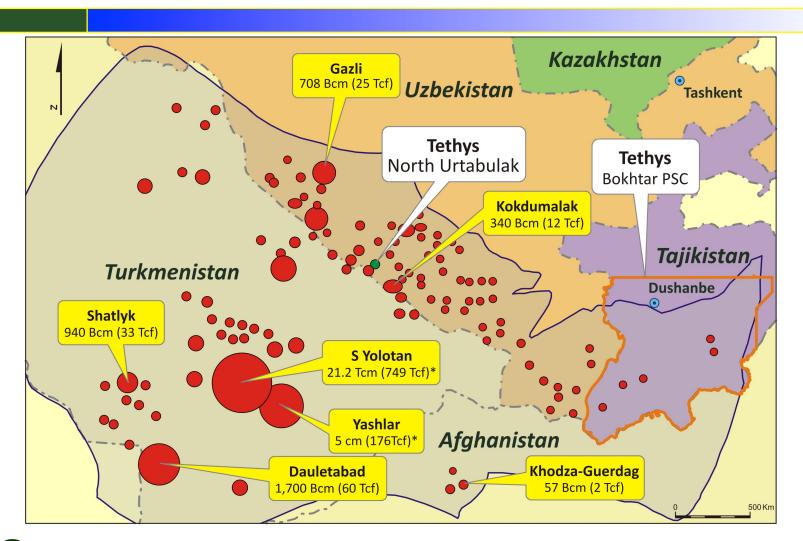
Bokhtar PSC

- Large underexplored area
- 35,000 km² (8.6 million acres)
- Afghan-Tajik portion of prolific Amu Darya basin
- Enormous potential in deeper section for super-giant discoveries
 - Sub-salt Jurassic reefal plays & Lower Cretaceous sands
 - No sub-salt well ever drilled in area –
 27 billion boe potential
- Farmout to Total and CNPC



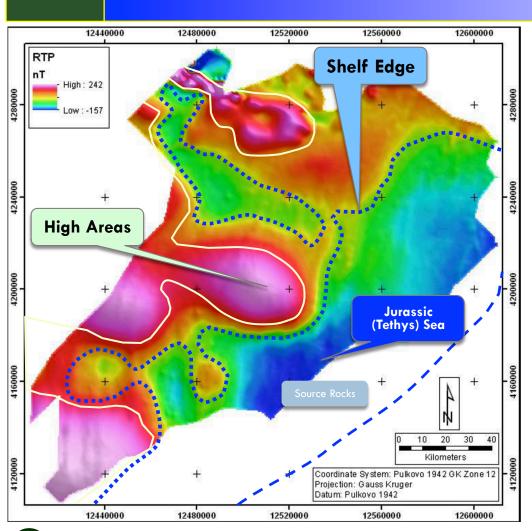


Amu Darya – World Class Basin

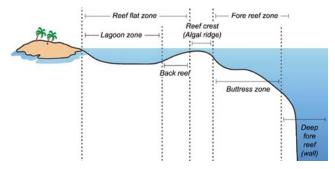




Tajikistan: Targeting Deep Potential – 2011 Aerial Graviometry Survey



Reefs - World Class Reservoirs





Fiji – Monukiri and Monu islands



Tajik Prospective Resources

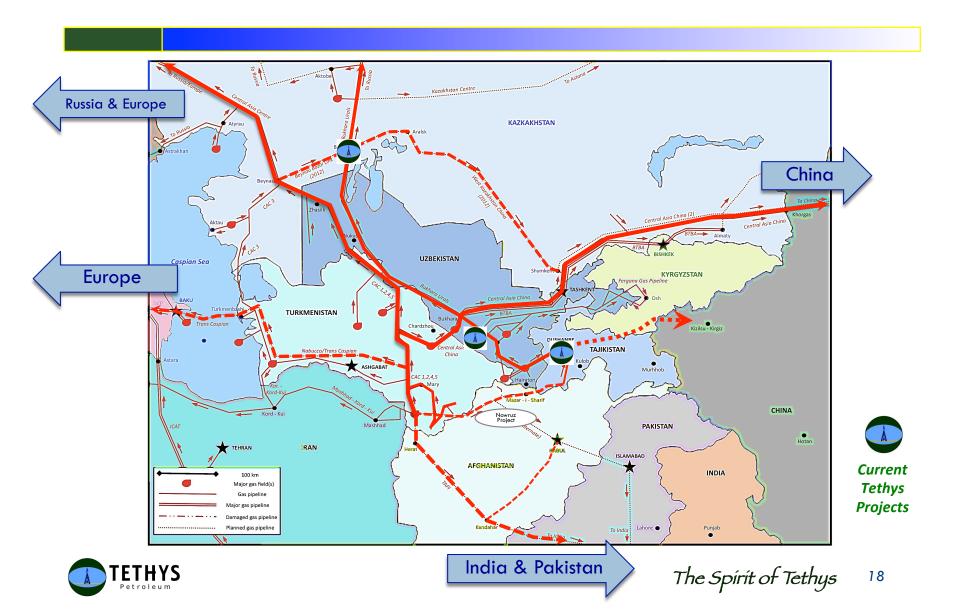
- 27.5 billion barrels oil equivalent¹ comprising
 - 113.7 trillion cubic feet (3.22 trillion cubic metres) of natural gas
 - 8.5 billion barrels of oil/condensate
 - More than estimated remaining potential of UKCS²
- Based on seismic, graviometry, well data & field outcrops
- Mainly in deep targets (likely gas condensate)
 - Cretaceous sandstones
 - Possible analogues
 - Dautelabad (Turkmenistan 1.7 Tcm)
 - Sub-Salt Jurassic carbonate reefs
 - Possible analogues
 - Galkynysh(Turkmenistan 21.2 Tcm)
- Shallower targets (likely oil)

² Oil & Gas UK forecasts between 14 and 24 billion barrels oil equivalent still to be recovered in the UKCS



¹ Gross unrisked mean recoverable prospective resources from independent report prepared in accordance with Canadian NI 51-101 by Gustavson Associates (USA) – June 30, 2012

Central Asian Gas Export Infrastructure



Tajikistan Bokhtar PSC Farmout

- "Transformational" deal places Tethys and Tajikistan in unique position in world class project with world class partners
 - Farmout to Total S.A. and CNPC
 - Only deal involving an independent, a supermajor and a super IOC in Central Asia
- Puts Tajikistan on world energy map as a potential significant supplier of energy to China (and other markets) in the future!
- Post farmout equity:

Kulob Petroleum (Tethys): 33.330%
Total Tajikistan (Total S.A.): 33.335%
CNPC Central Asia BV (CNPC): 33.335%

- Repayment to Tethys of ~\$60 MM back costs
 - 2/3 carry on costs of \$80 MM initial work programme leaves only \$9 MM to fund
 - Deal values project at ~\$190 MM
- Joint Operating Company
 - Partnership of equals each company brings strengths
- Anticipate deal closed in Q2, 2013
- Deal brings Tethys strong partners, project funding and additional capital for Tethys



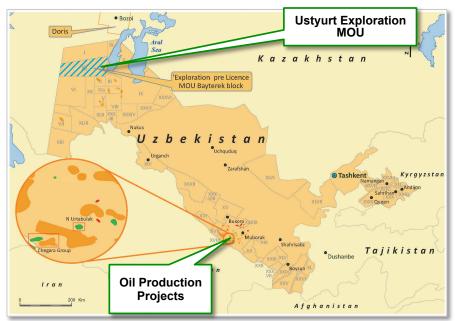




UZBEKISTAN

Uzbekistan

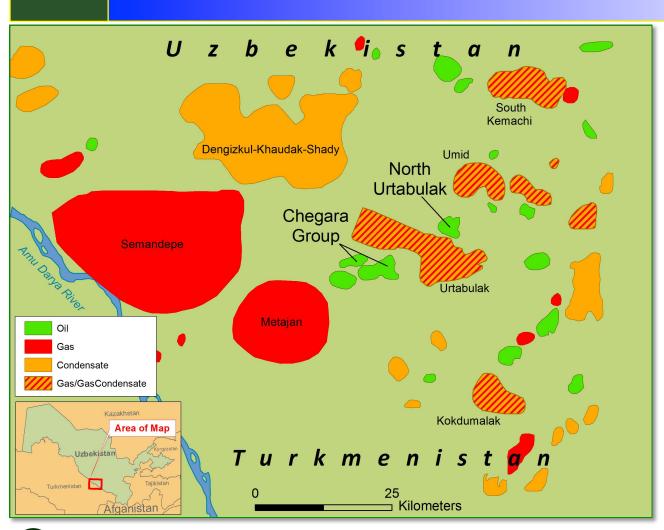
- High potential in several oil and gas basins
 - Relatively underexplored
- Tethys is only independent oil and gas company working there
- Mixture of oil cash flow with new production projects and potential additional exploration upside
- Current projects
 - North Urtabulak Oilfield enhanced production
- Chegara Oilfield contract now signed – awaiting final decree from government
- Potential projects
 - High potential exploration areas
- MOU signed for negotiation of 10,000 km² Bayterek exploration block in the North Ustyurt basin







Uzbekistan: North Urtabulak and Chegara

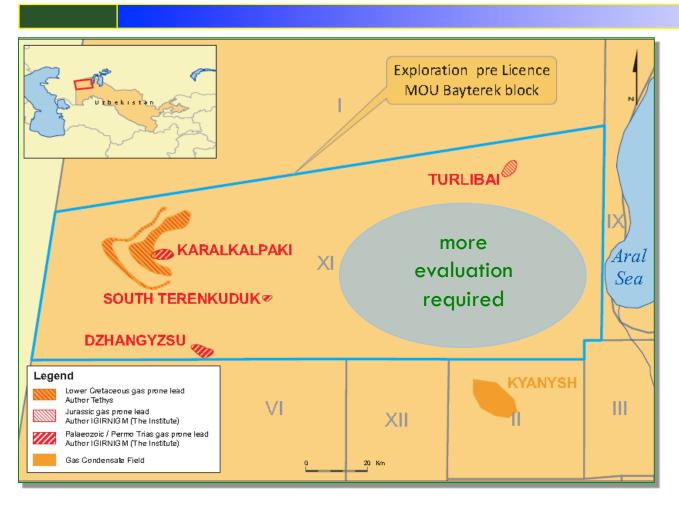


- Both fields
 Jurassic
 carbonate reefs
 with salt caprock
- N Urtabulak in final stages of development
- Good quality oil
- Chegara much less developed – exclusive deal
- Expect to commence work mid 2013
- Short-term cash flow and potentially significant upside
- More fields nearby – unique model of cooperation in Uzbekistan



Uzbekistan – Exploration Potential

Bayterek Pre-Licence (MOU) – First Identified Leads



- MOU signed for negotiation of 10,000 km² BAYTEREK exploration block in the North Ustyurt basin
- Potential for Doris look alikes and other prospects



Tethys Petroleum – Catalysts for 2013

Tajikistan

- Closing of Total / CNPC Tajik Farmout
- Ranking of first deep well target

Uzbekistan

- Field handover and first production from Chegara field
- Signing of exploration agreement for Bayterek block

Kazakhstan

- Testing of Kalypso (KBD01) discovery
- Drilling of "Doto" prospect and potentially further drilling
- Further production growth and production from Doris and from Dione oil discovery
- Increased shallow gas production (due to increased price)



Tethys Petroleum - Summary

- Operating E&P company with assets across Central Asia
- UNIQUE OPERATIONS IN THREE CENTRAL ASIAN COUNTRIES
- First mover advantage
- Building high impact business on production and leading to exploration potential
- Existing oil & gas production plus massive exploration upside
 - Potential for billion barrel discoveries
- Well respected established operator in the area with proven track record of exploration success and rapid developments – long term player
- Good relationships with host governments at the highest levels and local populations
- Tajik farmout brings additional credibility, strong partners and corporate funding
- Experienced management team with many years working in the region
- Very significant potential for further growth in Central Asia and similar areas

THE Central Asian oil & gas company



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