

Building Solutions for the Energy Industry

Oil Council - Oilfield Services And Engineering Assembly

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June 28, 2012

Technip
take it further.



Safe Harbor

This presentation contains both historical and forward-looking statements. These forward-looking statements are not based on historical facts, but rather reflect our current expectations concerning future results and events and generally may be identified by the use of forward-looking words such as “believe”, “aim”, “expect”, “anticipate”, “intend”, “foresee”, “likely”, “should”, “planned”, “may”, “estimates”, “potential” or other similar words. Similarly, statements that describe our objectives, plans or goals are or may be forward-looking statements. These forward-looking statements involve known and unknown risks, uncertainties and other factors that may cause our actual results, performance or achievements to differ materially from the anticipated results, performance or achievements expressed or implied by these forward-looking statements. Risks that could cause actual results to differ materially from the results anticipated in the forward-looking statements include, among other things: our ability to successfully continue to originate and execute large services contracts, and construction and project risks generally; the level of production-related capital expenditure in the oil and gas industry as well as other industries; currency fluctuations; interest rate fluctuations; raw material, especially steel as well as maritime freight price fluctuations; the timing of development of energy resources; armed conflict or political instability in the Arabian-Persian Gulf, Africa or other regions; the strength of competition; control of costs and expenses; the reduced availability of government-sponsored export financing; losses in one or more of our large contracts; U.S. legislation relating to investments in Iran or elsewhere where we seek to do business; changes in tax legislation, rules, regulation or enforcement; intensified price pressure by our competitors; severe weather conditions; our ability to successfully keep pace with technology changes; our ability to attract and retain qualified personnel; the evolution, interpretation and uniform application and enforcement of International Financial Reporting Standards, IFRS, according to which we prepare our financial statements as of January 1, 2005; political and social stability in developing countries; competition; supply chain bottlenecks; the ability of our subcontractors to attract skilled labor; the fact that our operations may cause the discharge of hazardous substances, leading to significant environmental remediation costs; our ability to manage and mitigate logistical challenges due to underdeveloped infrastructure in some countries where we are performing projects.

Some of these risk factors are set forth and discussed in more detail in our Annual Report. Should one of these known or unknown risks materialize, or should our underlying assumptions prove incorrect, our future results could be adversely affected, causing these results to differ materially from those expressed in our forward-looking statements. These factors are not necessarily all of the important factors that could cause our actual results to differ materially from those expressed in any of our forward-looking statements. Other unknown or unpredictable factors also could have material adverse effects on our future results. The forward-looking statements included in this release are made only as of the date of this release. We cannot assure you that projected results or events will be achieved. We do not intend, and do not assume any obligation to update any industry information or forward looking information set forth in this release to reflect subsequent events or circumstances.

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References to Stone & Webster processing technologies and associated Oil & Gas engineering capabilities are subject to the closing of the acquisition announced on May 21, 2012.



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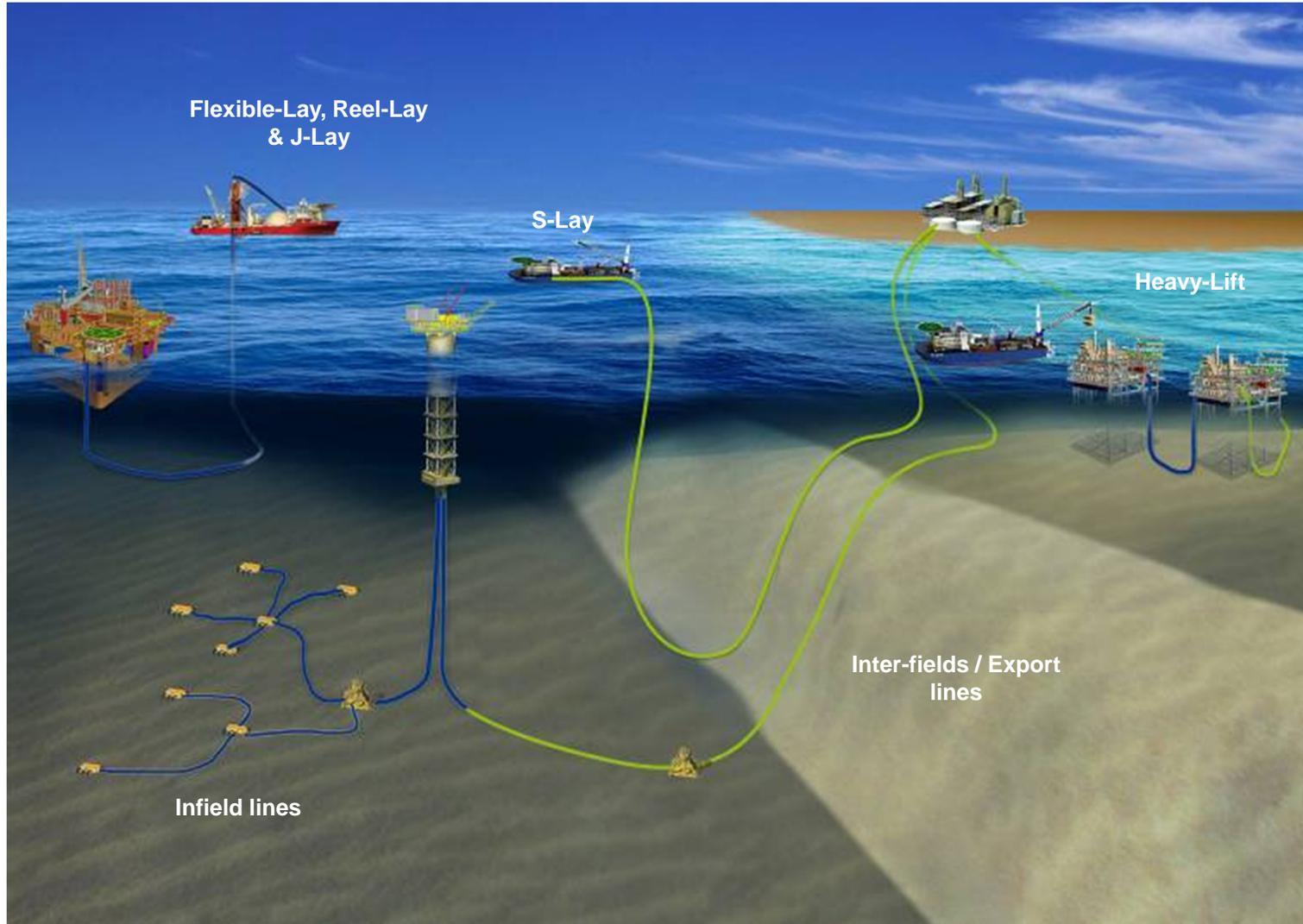
Technip Today

- A world leader in project management, engineering and construction for oil & gas, chemicals and energy companies
- Revenues driven by services provided to clients Onshore/Offshore and Subsea
- Over 29,000 people in 48 countries
- 2011 Revenues: €6.8 billion; 2011 operating margin¹ above 10% for the 3rd year



¹ from recurring activities

Subsea: Infield, Deep-to-shore and Heavy-lift Capabilities



Onshore/Offshore Strong Positioning

Onshore Downstream Unique Position



Petrochemical & Ethylene



Refining



LNG & GTL



Fertilizer

Expertise in Full Range of Offshore Facilities



Floating LNG



Spar

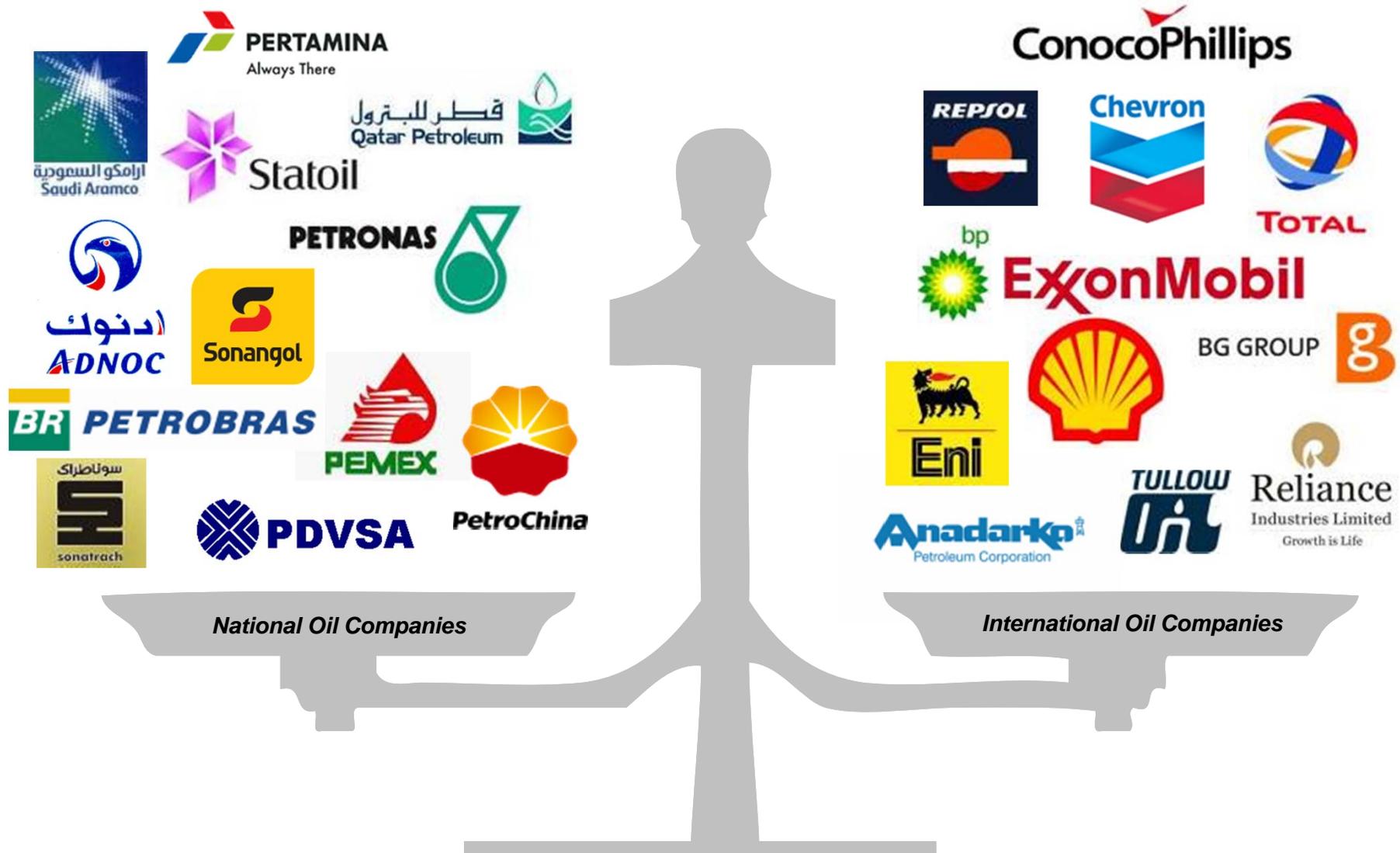


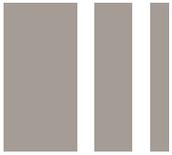
Fixed platform



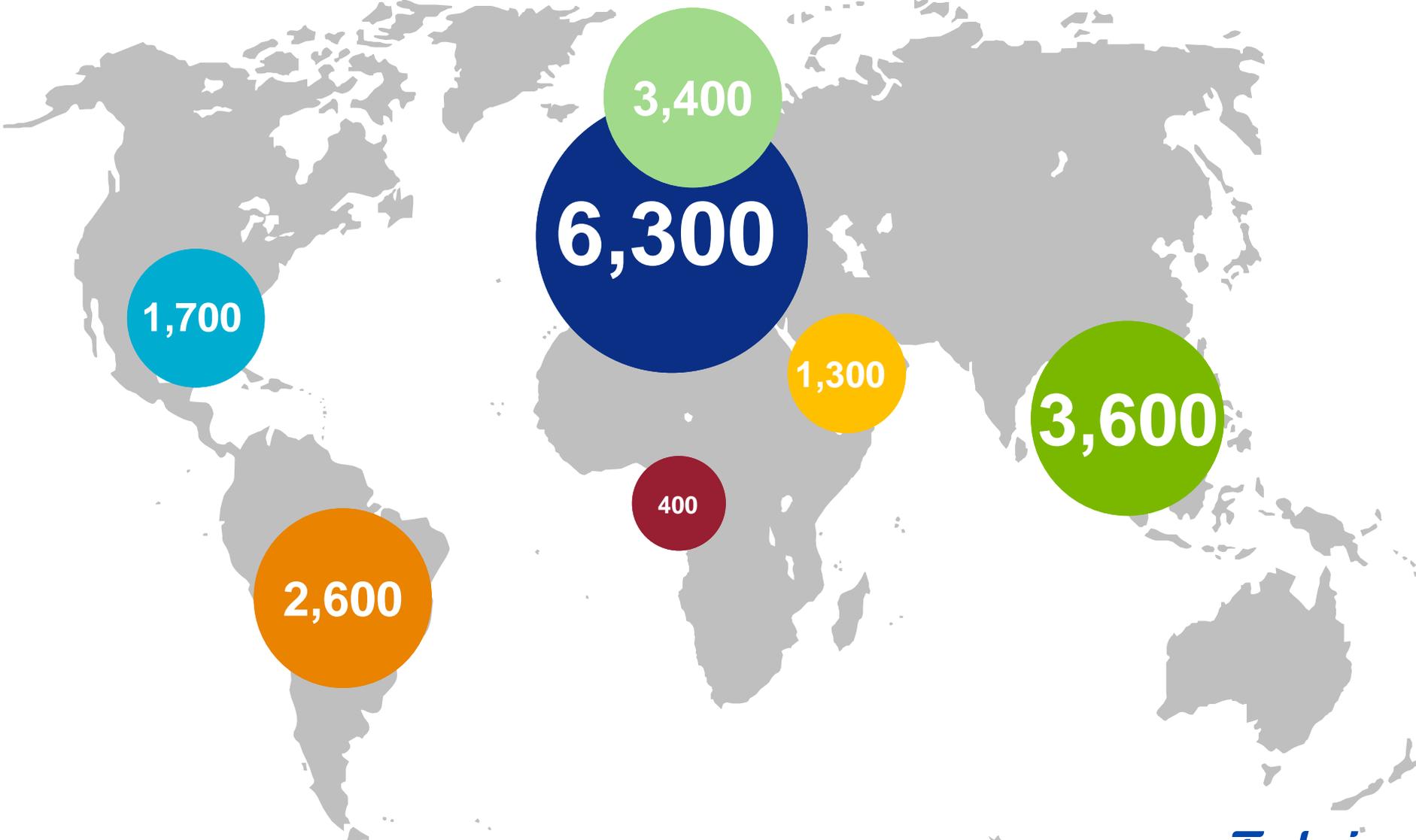
FPSO

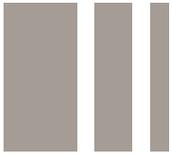
Diversified & Balanced Customer Base



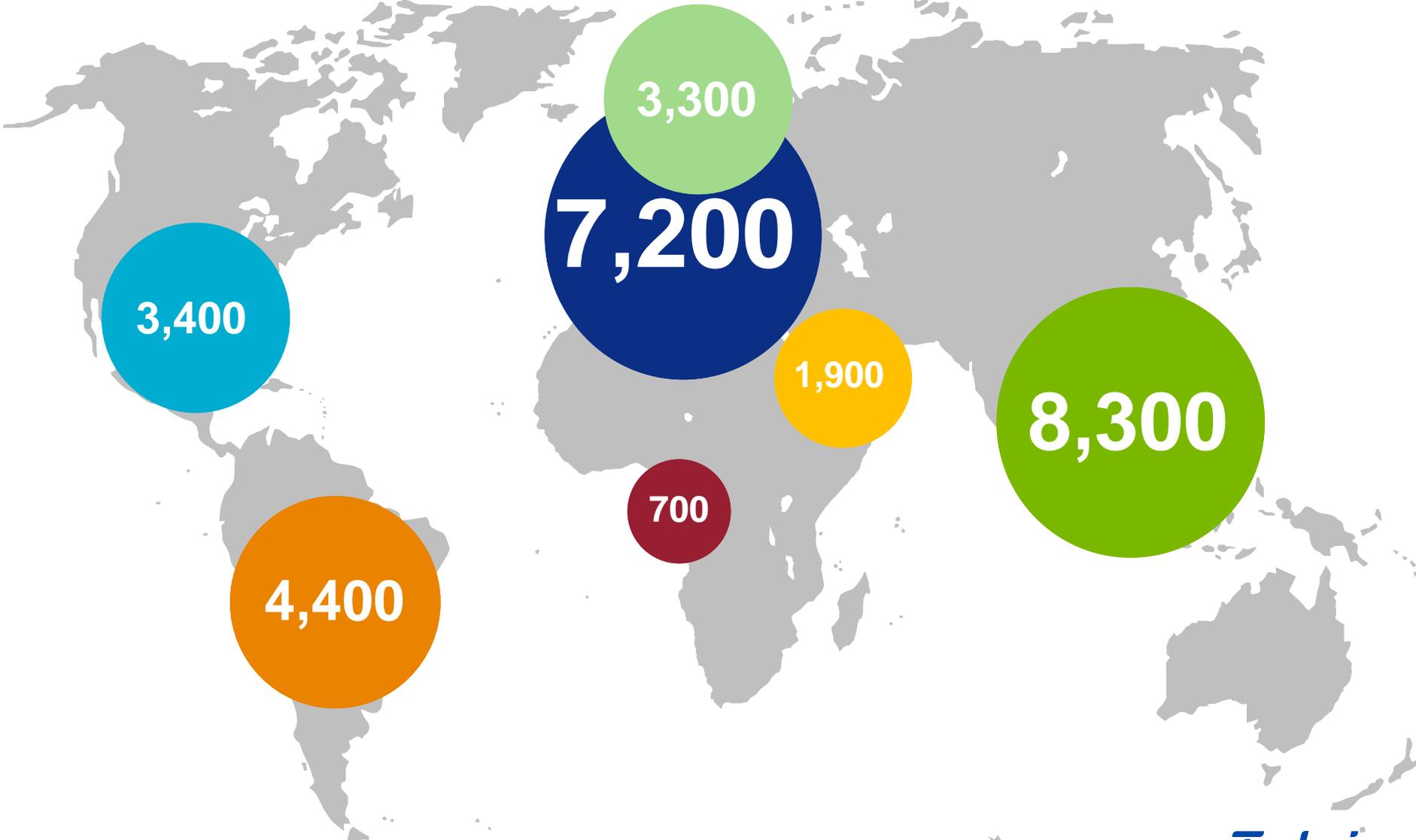


Technip Execution Capability: 19,000 Employees in 2006





Today: 29,000 Employees Providing High Level of National Content





Our Ambition: The Reference Company for Safety

- "Technip to become The Reference Company for Safety in our Sector “
- **High focus on safety**
 - PULSE programme
- **Continuous investment in know-how**
 - Technip University



Technip

Building Success on Technology World's Firsts

Flexible Pipe



- 1st flexible pipe: Congo, 1971
- 3,000m water depth: 2010

Rigid Pipe



- Deepest steel catenary riser: Perdido, GoM, 2009
- 1st Reeled heated pipe-in-pipe: Islay, UK, 2012

LNG



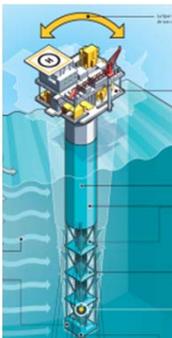
- 1st LNG plant: Algeria, 1964
- Largest LNG trains: Qatar, 2010

Downstream



- Largest ethylene steam cracker
- 30 grassroots refineries with capacities up to 400,000 bpsd since 1958

Spar



- Deepest: Perdido, GoM, 2009
- Largest: Luva, North Sea, design ongoing

FPSO



- Largest FPSO topsides ever built: Akpo, Nigeria, 2008

FLNG

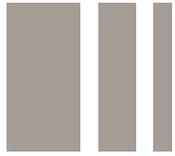


- World's 1st: Prelude FLNG, Australia
- World's 2nd: Petronas FLNG, Malaysia

Offshore Wind

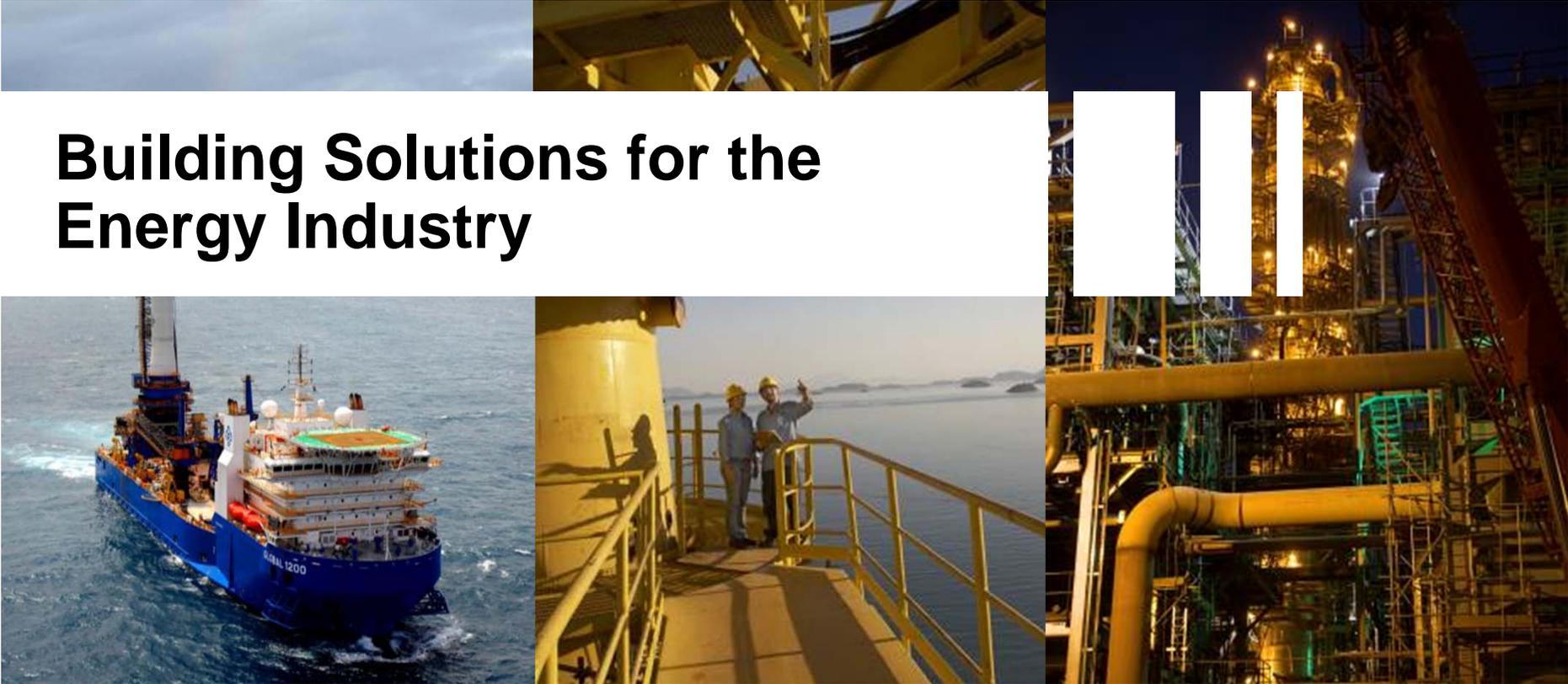


- 1st full scale offshore floating wind turbine: UK, 2010
- Prototype of a vertical-axis offshore floating wind turbine



Key Takeaways

- **World leader in engineering, project management and technologies for the Oil & Gas industry**
- **Very strong focus on HSE**
- **High-end centers of expertise supporting our international growth close to our clients**
- **Technology leader from Subsea to Onshore/Offshore helping our clients take their projects further**



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