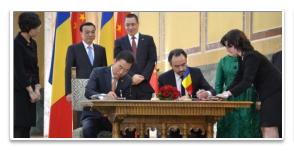


# China Ming Yang Wind Power Group Limited 2013 Q4 Results Overview









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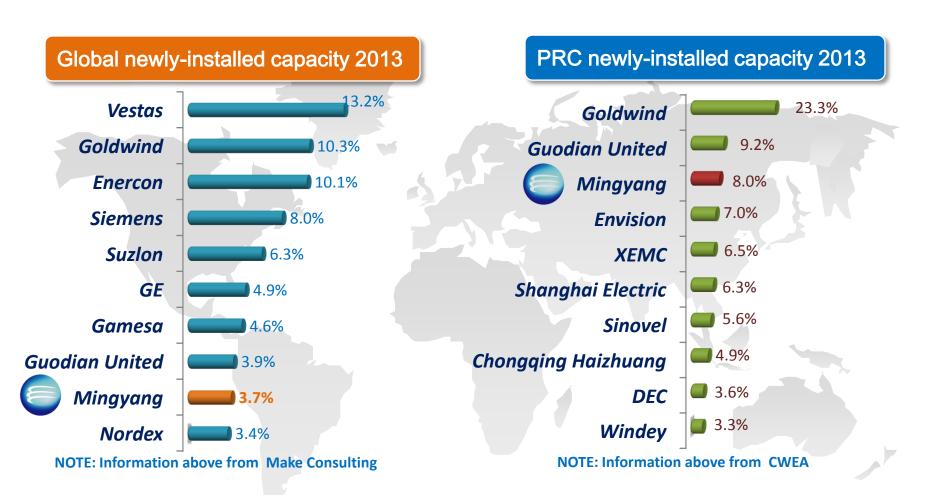
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### Consolidates top 3 market position in China



• MY's global ranking has moved up from 10<sup>th</sup> to 9<sup>th</sup>



### Favorable macro policies



#### **Future Order Pipeline**

115 GW approved under 12<sup>th</sup> 5-year plan; forth batch issued 27.6GW in 2014, including 1.53 GW in Guangdong;

An increase newly installed of 18GW in 2014 expected by NEA.

#### **Grid build-out**

11% grid curtailment down from 17% in 2013

137GW planned, 5 out of 17 HV transmission projects to be completed by 2014.

#### **Better Operate Liquidity**

Advance payments on supplemental tariff to 81.6GW wind projects

Expects better AR collection

# Renewable Portfolio Standard

"Quota Management Methods on Renewable-Energy Power" and another wind power development regulation expected to be unveiled in 2014.

#### Positive Price trend

RMB 3800-4000/kW increase from beginning of 2013

# Greater Volume of Business

Calls of tender up by 110% in China in 2013

1.82GW

Total signed orders in 2013

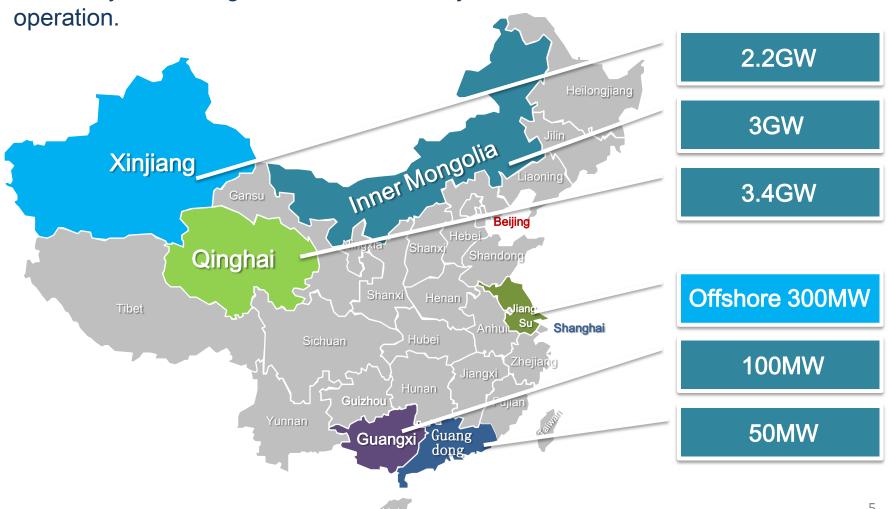
### **Amount to 9GW Wind Resources**



Already signed: 3.6GW

In the contract procedure: 5.45GW

Possibility of entering downstream industry for wind farm



# Improved 2014 outlook



Higher volume and steady ASP

Gansu and Xinjiang bases in operation, Qinhai and Mongolia bases under construction

3.0GW signed order book at end of 2013

**Lowering transportation costs** 

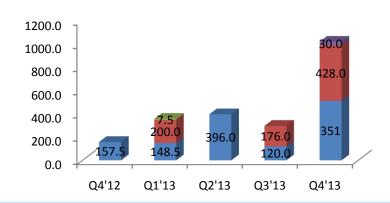
2013 ASP rose steadily, now holding steady at RMB3,800/kW+

**GWPL** debt restructuring

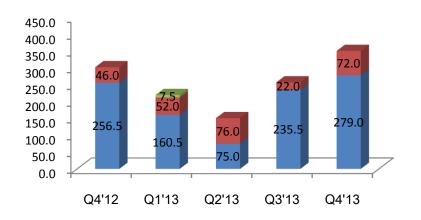
### **Operational Performance**



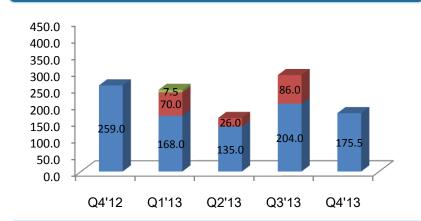
#### New Orders Signed (MW)



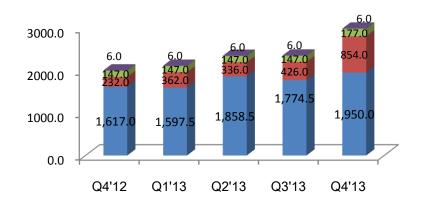
#### WTGs Delivered (MW)



#### WTGs Commissioned (MW) (1)



#### Order Backlog (MW) (2)



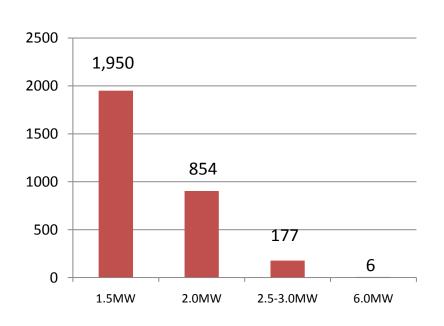
(1) WTGs commissioned refer to WTGs for which revenue was recognized (2) WTG units signed but revenue not recognized

## Total order backlog 3.0GW

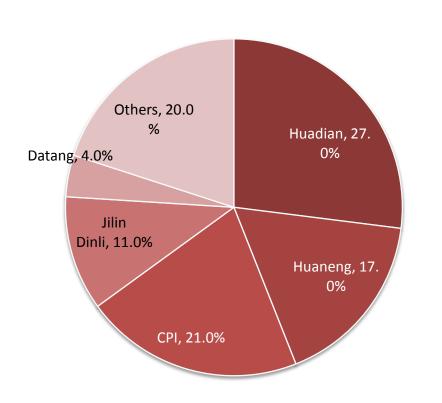


#### Signed Order backlog 3.0G W

### Order backlog (MW)



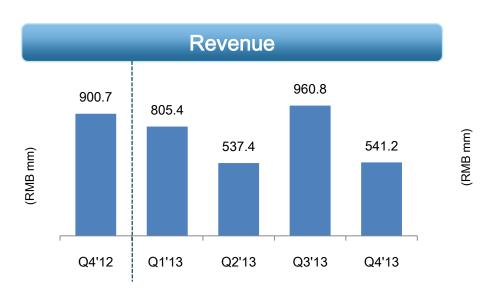
#### Customer signed for 2013



Total new orders signed for 2013 exceed 1.8GW



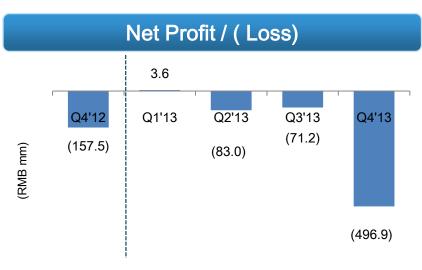
# **Financial Analysis**





#### Non-cash items during Q4 2013 include:

- RMB99m GWPL goodwill impairment
- RMB81m GWPL IA impairment
- RMB19m GWPL inventory provision
- Total relating to GWPL RMB199m
- RMB145m AR provision
- Total non-cash items RMB344m



# **Financial Analysis**

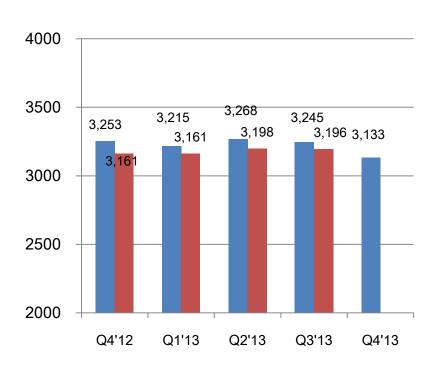


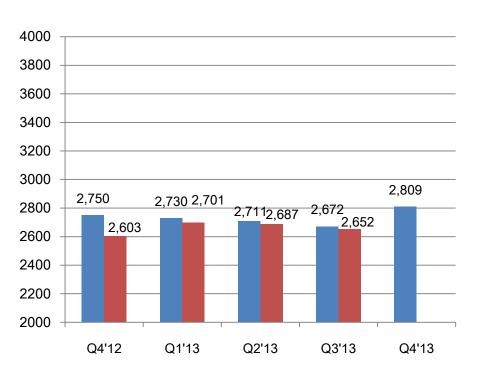
ASP (excl. VAT) (1)

Cost (2)

(RMB'000)

(RMB'000)





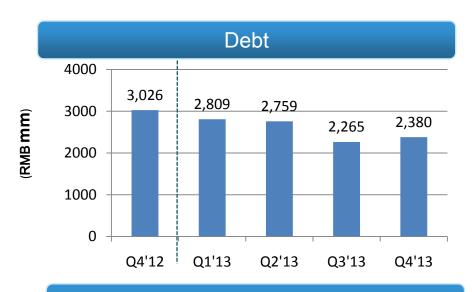
2.0MW

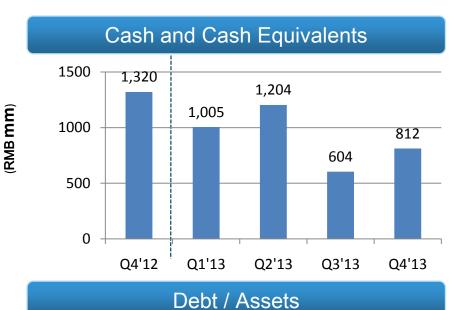
■ 1.5MW

- (1) The ASP are quoted at the time of revenue recognition
- (2) Cost is quoted at the time of revenue recognition

# **Financial Positions**











**Appendix** 

SELECTED FINANCIAL INFORMATION





	For the three months ended December 31		
	2012	2013	2013
	(RMB '000)	(RMB '000)	(US\$ '000)
Revenue	900,718	541,189	89,398
Gross profit/(loss)	76,210	(19,997)	(3,303)
Other income	36,360	19,190	3,170
Selling and distribution expenses	(41,862)	(83,966)	(13,870)
Administrative expenses	(197,598)	(410,762)	(67,853)
Research & development expenses	(21,188)	(36,217)	(5,983)
Loss from operations	(148,078)	(531,752)	(87,839)
Net finance expenses	(17,318)	(30,084)	(4,970)
Loss before income tax	(165,876)	(563,618)	(93,103)
Loss for the period	(157,475)	(496,888)	(82,080)

### **Balance Sheet Summary**



	As of December 31, 2012	As of December 31, 2013	
	(RMB '000)	(RMB '000)	(US\$ '000)
Assets			
Cash and cash equivalents	1,319,694	811,848	134,108
Trade and other receivables	5,154,799	5,145,319	849,947
Inventories	2,028,435	2,235,459	369,272
Property, plant and equipment	1,053,307	1,001,678	165,465
Other assets	2,385,079	2,141,956	353,825
Total assets	11,941,314	11,336,260	1,872,617
Liabilities and equity			
Trade and other payables	3,894,895	4,363,126	720,737
Short-term bank and other borrowings	1,685,685	1,211,609	200,144
Deferred revenue	581,182	817,596	135,058
Provisions	390,489	404,050	66,744
Other liabilities	1,751,513	1,524,559	251,839
Total equity	3,637,550	3,015,320	498,095
Total liabilities and equity	11,941,314	11,336,260	1,872,617