

China Ming Yang Wind Power Group Limited Q4 & FY 2014 Results Overview





April 7, 2015



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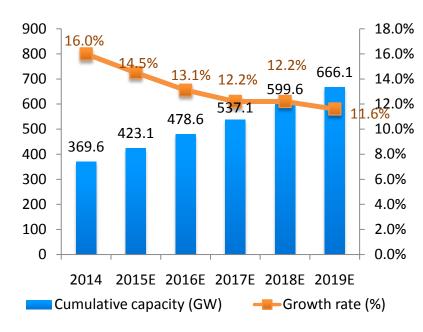
Recovery in global wind power sector



2014: An exception year Worldwide wind market grew by 44%

- Global annual installations reached 51GW, up 44% yoy, exceeding GWEC's projection of 47GW and 50GW milestone
- Total cumulative installations stood at 369.6GW
- Total investments in the wind energy sector reached a high of US\$99.5b during 2014, up 11% yoy
- Wind becomes a rapid maturing technology: low-price, cost-stable, reliable
- Growing concerns about climate change COP
 21 summit to be held in Paris in December 2015
- No evidence of negative impact from lower oil prices

Cumulative capacity to continue to enjoy a double-digit growth



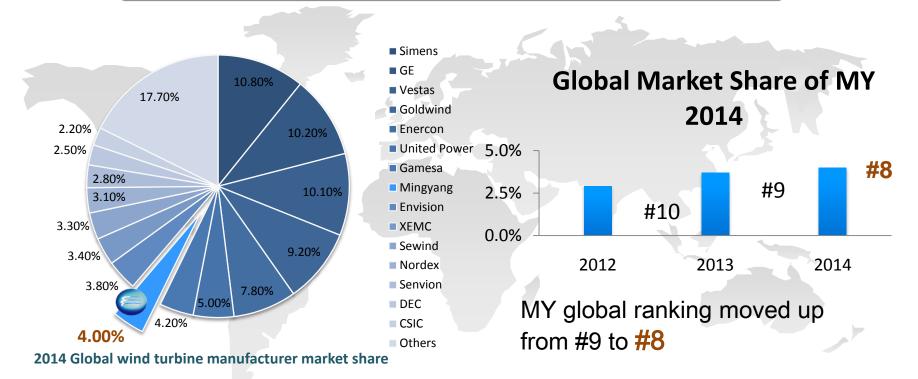
Global cumulative installed wind power capacity forecast

Source: GWEC Global Wind Report 2014

Increasing global market share in a growing sector



Global market share based on total installations in 2014



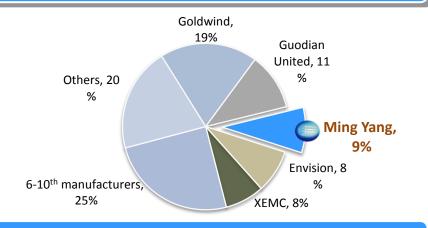
Source: MAKE Consulting

#3 in China for two consecutive years

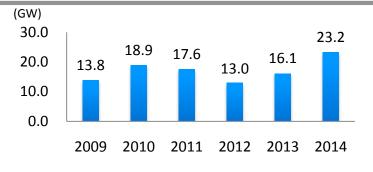


Market share based on 2014 new installations in China





China Annual Newly Installed Wind Energy Capacity and Roadmap 2050



		2020E	2030E	2050E
Basic Scenario	Total capacity	200GW	400GW	1TW
	New capacity / year	+17GW	+20GW	+30GW
Aggressive Scenario	Total capacity	300GW	1.2TW	2TW
	New capacity / year	+34GW	+90GW	+80GW

Industry highlights



Strong macro environment with great market potential

- •China's cumulative installed wind power capacity stood at 114.6 GW, exceeding government target of 100GW by 2015
- •Cumulative grid-connected wind power capacity rose 26% to $96.37GW \rightarrow 13^{th}$ five-year plan target: 200GW by 2020
- •New grid-connected capacity in 2014 hit a record **19.81 GW**, **up 23.1% yoy,** according to National Energy Administration
- •Wind power generation now accounted for 2.78% of China's total power generation; 7% of total new capacity in 2014
- •Oil price and gas price movements have no significant impact on China wind market
- •Electricity reform guideline: local grid companies need to give **priority** to electricity from renewable sources → goal: **Improve curtailment rate**
- •Central government plans to set quota for provincial and regional governments: by 2016 at least 2-10% of electricity consumption will come from non-hydro renewable energy
- •Wind resource-rich areas along the "New Silk Road" to enjoy tremendous infrastructure construction financing support
- •Benchmark wind power on-grid prices in certain regions cut by RMB0.02/kwh, **better than expected**; wind farm operators likely to install more capacity before the next adjustment in 2016
- •"Enlighten Silk Road Economic Belt with Clean Energy" an effort from Chairman Chuanwei Zhang to boost wind energy sector as a member of National People's Congress

Growing demand driven by Favorable policies

Financial performance highlights



2014 - a year of inflection points for MY

Revenue ¥5,872m

Gross profit ¥813m

Adj. EBITDA ¥521m Net profit ¥354m

4Q 2014 – an excellent quarter with record revenue

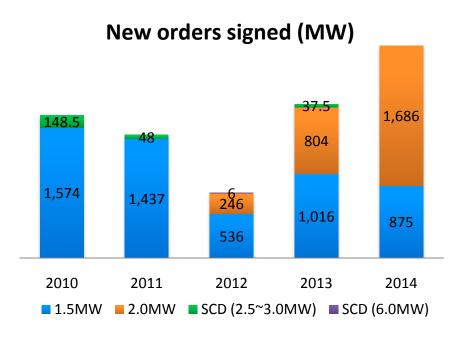
Revenue ¥1,996m

Gross profit ¥272m

Net profit ¥84m

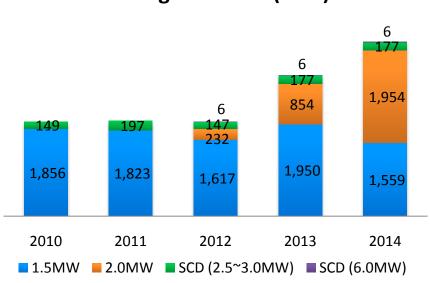
Operational performance





- Signed new orders 624MW in 4Q 2014 and 2.5GW during 2014
- Cumulative tender won 1.3GW in 2014

Backlog overview (MW)



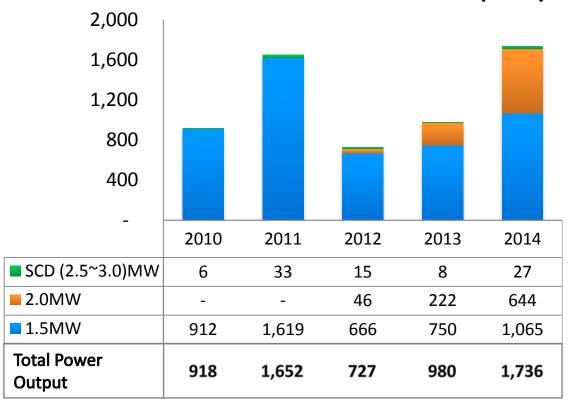
- Total backlog as at the end of 2014: 3.7GW
- Increasing demand for 2.0MW products
- SCD well received by customers

Total signed order-backlog and tender won 5.0GW

Strong recovery in sales volume



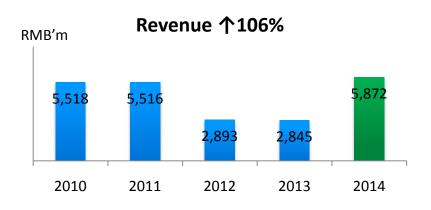
Sales Volume Delivered (MW)



- Total volume increased 77% to 1.7GW, a historical high
- Sales volume of 2.0MW products almost tripled, driven from strong customer need
- 6.0MW SCD began commercial trial operation, to provide future momentum

Yearly revenue and margin analysis

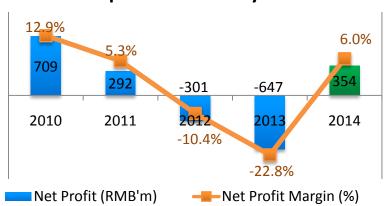




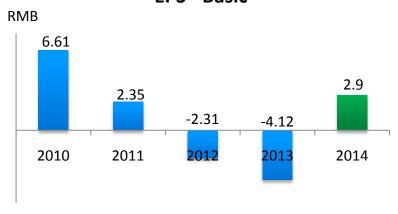
Gross Profit ↑210% / Margin ↑4.6ppt



Returns to profit after two years of loss

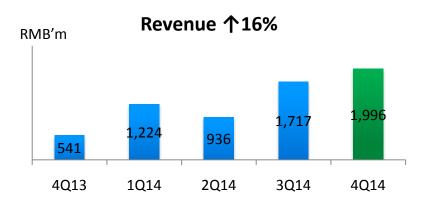


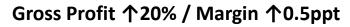
EPS - Basic

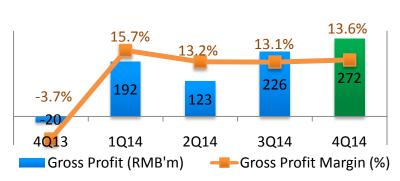


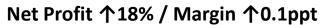
Quarterly revenue and margin analysis

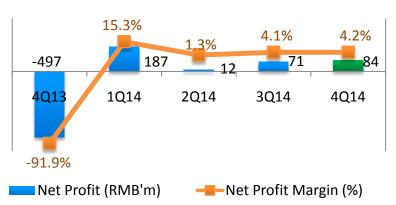


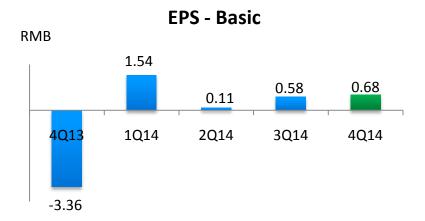






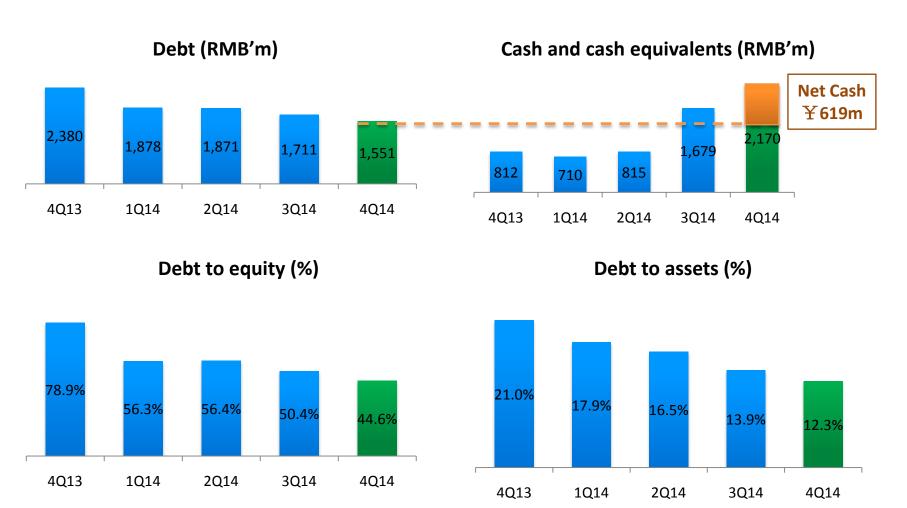






Financial indicators





MY growth strategies



Rapidly move into Downstream

- Proactively explore downstream opportunities to create synergies
- Expansion strategy: own & operate model + wind farm sales model

Upstream integration and technology upgrade

- Acquisition opportunity of upstream suppliers to enhance gross margin
- Continuous technology upgrade to provide quality edges

Post-warranty services

- Strengthen efforts in post sale services to expand revenue
- Address existing client's need after their complimentary warranty expires

Offshore wind power development

- A market with great potential
- Advanced technology and proven products for offshore wind farm owners



Appendix

SELECTED FINANCIAL INFORMATION

Income Statement Summary



	For the three months periods ended				
	December 31,2013 RMB'000	December 31,2014 RMB'000	December 31,2014 USD'000		
Revenue	541,189	1,995,988	321,695		
Gross profit	(19,997)	271,943	43,829		
Other income	19,190	9,722	1,567		
Selling and distribution expenses	(83,966)	(79,153)	(12,757)		
Administrative expenses	(410,762)	(99,024)	(15,960)		
Research and development expenses	(36,217)	(23,229)	(3,744)		
(Loss)/profit from operations	(531,752)	80,259	12,935		
Net finance expenses	(30,084)	9,600	1,548		
Gain on disposal of subsidiary	-	7,831	1,262		
Share of loss of associates	(1,782)	(155)	(25)		
(Loss)/profit before income tax	(563,618)	97,535	15,720		
(Loss)/profit for the period	(496,888)	84,046	13,546		

Balance Sheet Summary



	<u> </u>			
	As of December 31, 2013	As of December 31, 2014		
	RMB'000	RMB'000	USD'000	
Assets				
Cash and cash equivalents	811,848	2,169,810	349,710	
Trade and other receivables	5,145,319	5,530,166	891,301	
Inventories	2,235,459	2,015,820	324,891	
Property, plant and equipment	1,001,678	781,224	125,910	
Intangible assets	195,816	76,426	12,318	
Other assets	1,946,140	2,081,534	335,483	
Total assets	11,336,260	12,654,980	2,039,613	
Liabilities and Equity				
Trade and other payables	4,363,126	5,948,080	958,656	
Short-term bank and other borrowings	1,283,055	551,450	88,878	
Deferred revenue	817,596	741,313	119,478	
Provisions	404,050	500,915	80,733	
Other liabilities	1,453,113	1,435,069	231,291	
Total Equity	3,015,320	3,478,153	560,577	
Total equity and liabilities	11,336,260	12,654,980	2,039,613	