



First Quarter 2013 Results

Paris, April 25, 2013



Safe Harbor

This presentation contains both historical and forward-looking statements. These forward-looking statements are not based on historical facts, but rather reflect our current expectations concerning future results and events and generally may be identified by the use of forward-looking words such as “believe”, “aim”, “expect”, “anticipate”, “intend”, “foresee”, “likely”, “should”, “planned”, “may”, “estimates”, “potential” or other similar words. Similarly, statements that describe our objectives, plans or goals are or may be forward-looking statements. These forward-looking statements involve known and unknown risks, uncertainties and other factors that may cause our actual results, performance or achievements to differ materially from the anticipated results, performance or achievements expressed or implied by these forward-looking statements. Risks that could cause actual results to differ materially from the results anticipated in the forward-looking statements include, among other things: our ability to successfully continue to originate and execute large services contracts, and construction and project risks generally; the level of production-related capital expenditure in the oil and gas industry as well as other industries; currency fluctuations; interest rate fluctuations; raw material, especially steel as well as maritime freight price fluctuations; the timing of development of energy resources; armed conflict or political instability in the Arabian-Persian Gulf, Africa or other regions; the strength of competition; control of costs and expenses; the reduced availability of government-sponsored export financing; losses in one or more of our large contracts; U.S. legislation relating to investments in Iran or elsewhere where we seek to do business; changes in tax legislation, rules, regulation or enforcement; intensified price pressure by our competitors; severe weather conditions; our ability to successfully keep pace with technology changes; our ability to attract and retain qualified personnel; the evolution, interpretation and uniform application and enforcement of International Financial Reporting Standards, IFRS, according to which we prepare our financial statements as of January 1, 2005; political and social stability in developing countries; competition; supply chain bottlenecks; the ability of our subcontractors to attract skilled labor; the fact that our operations may cause the discharge of hazardous substances, leading to significant environmental remediation costs; our ability to manage and mitigate logistical challenges due to underdeveloped infrastructure in some countries where we are performing projects.

Some of these risk factors are set forth and discussed in more detail in our Annual Report. Should one of these known or unknown risks materialize, or should our underlying assumptions prove incorrect, our future results could be adversely affected, causing these results to differ materially from those expressed in our forward-looking statements. These factors are not necessarily all of the important factors that could cause our actual results to differ materially from those expressed in any of our forward-looking statements. Other unknown or unpredictable factors also could have material adverse effects on our future results. The forward-looking statements included in this release are made only as of the date of this release. We cannot assure you that projected results or events will be achieved. We do not intend, and do not assume any obligation to update any industry information or forward looking information set forth in this release to reflect subsequent events or circumstances.

This presentation does not constitute an offer or invitation to purchase any securities of Technip in the United States or any other jurisdiction. Securities may not be offered or sold in the United States absent registration or an exemption from registration. The information contained in this presentation may not be relied upon in deciding whether or not to acquire Technip securities.

This presentation is being furnished to you solely for your information, and it may not be reproduced, redistributed or published, directly or indirectly, in whole or in part, to any other person. Non-compliance with these restrictions may result in the violation of legal restrictions of the United States or of other jurisdictions.



First Quarter 2013: Quarter of Strong Order Intake

Financials

- **Revenue** increased by 14%⁽¹⁾, to €2.0 billion
- **Operating margin**⁽²⁾ at 8.6%
- **Net income** of €116 million
- €14.8 billion **backlog**, with €2.9 billion **order intake**

Achievements

- New pipelay vessel delivered in March:
Deep Orient
- Portfolio **diversification** maintained with **technology** and expertise driving order intake across segments:
 - **Moho Nord**: largest subsea EPCI
 - **Sapinhoá & Lula Nordeste**: Flexible flowlines & jumpers for the pre-salt
 - **Mosaic fertilizer**: Downstream petrochemical FEED in North America

⁽¹⁾ year-on-year

⁽²⁾ from recurring activities

1. 1Q 2013 Operational & Financial Highlights



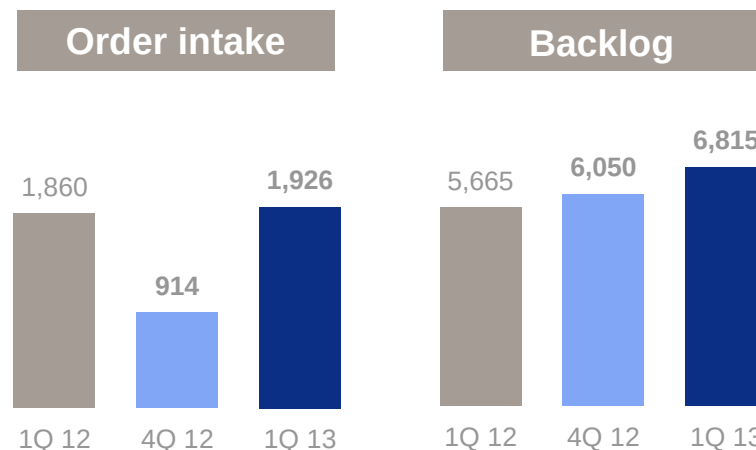


First Quarter 2013 Order Intake

€ million

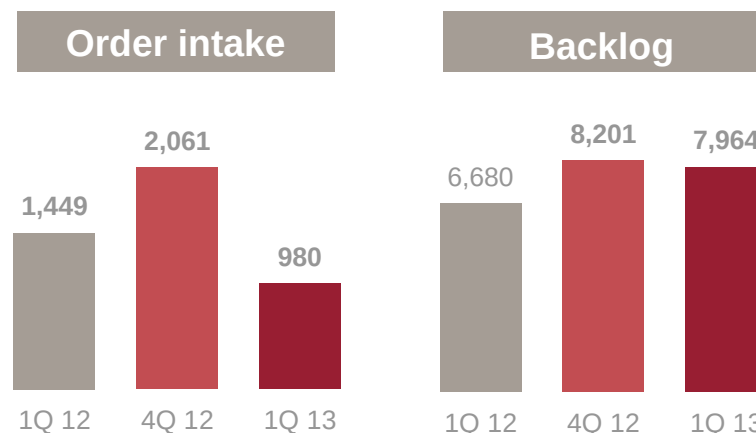
■ Subsea

- Moho Nord, Congo
- Lianzi flexible supply, Congo & Angola
- Malikai subsea, Malaysia
- Gannet Reinstatement, North Sea
- Sapinhoá & Lula Nordeste flexible flowlines & jumpers supply, Brazil



■ Onshore/Offshore

- Heera redevelopment process platform, India
- JBF purified terephthalic acid plant, India
- Das Island flares modification & revamp, Abu Dhabi
- Mosaic fertilizer FEED, Louisiana USA
- Trunkline LNG FEED, Louisiana USA





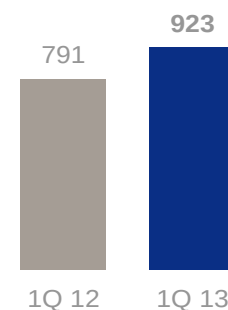
First Quarter 2013 Subsea Highlights

€ million

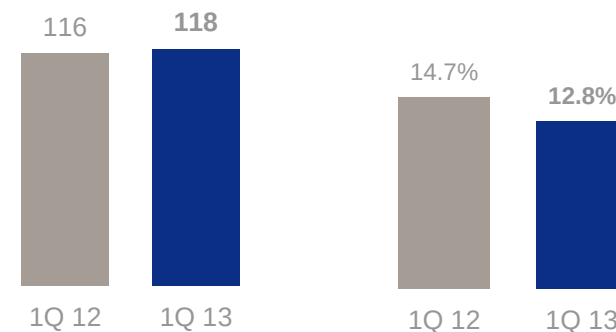
- **Engineering / Procurement ramp-up on large, new projects**
 - Bøyla, Norway
 - Quad 204, UK
 - Wheatstone subsea, Australia
- **2013 offshore operations on-going**
 - Golden Eagle, UK
 - Mariscal Sucre, Venezuela
 - BC-10 phase 2, Brazil
 - Ixtoc / Homol Chuhuk, Mexico
- **Vessel utilization rate: 72%**

Subsea

Revenue



Operating Income¹



(1) from recurring activities

Technip



First Quarter 2013 Onshore/Offshore Highlights

€ million

■ Upstream

- Lucius Spar, US Gulf of Mexico
- Hejre platform, Denmark
- Aasta Hansteen Spar, Norway
- Upper Zakum EPC 1, Abu Dhabi
- Wheatstone platform, Australia

■ Gas, LNG & FLNG

- PMP, Qatar
- Petronas FLNG, Malaysia
- Prelude FLNG, Australia

■ Refining

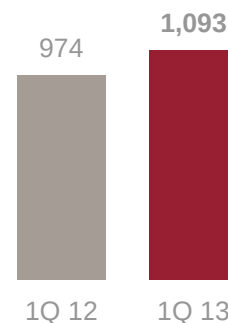
- Burgas refinery, Bulgaria
- Jubail refinery, Saudi Arabia

■ Petrochemicals

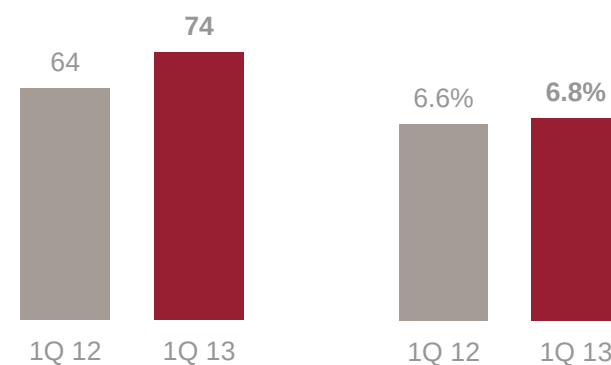
- KEMYA Halobutyl, Saudi Arabia
- Ikra vinyl plant, Russia
- Ethylene XXI, Mexico

Onshore/Offshore

Revenue



Operating Income¹



(1) from recurring activities

Technip

Group Financial Highlights

€ million

	1Q 12	1Q 13	Year-on-year change
Revenue	1,765.3	2,015.8	■ +14%
EBITDA ¹	204.7	226.9	■ +11%
<i>EBITDA Margin</i>	<i>11.6%</i>	<i>11.3%</i>	
Operating Income²	165.2	173.5	■ +5%
<i>Operating Margin²</i>	<i>9.4%</i>	<i>8.6%</i>	
Financial Result	(7.2)	(8.3)	
Share of Income / (Loss) of Equity Affiliates	-	0.2	
Income / (Loss) before Tax	158.0	165.4	
Effective Tax Rate	28.5%	29.3%	
Net Income	112.2	116.2	■ +4%

¹ calculated as operating income from recurring activities before depreciation and amortization

² from recurring activities



Net Cash Position

€ million

	3 Months
Net Cash Position as of December 31, 2012	183.2
Cash Generated from / (Used in) Operations	215.1
Change in Working Capital Requirements	(355.1)
Capital Expenditures	(110.7)
Other including FX Impacts	(23.4)
Net Cash Position as of March 31, 2013	(90.9)

- **Change in working capital requirements**
 - Net construction contracts decreased to €156 million from €419 million
 - Consumption of advances to progress projects
 - New orders taken in the quarter to generate cash advances in later periods
 - Higher weight of flexible supply work in progress year-on-year
- **Capex: Milestone payments across all major programs**
- **Share buyback: ~ €20 million**

New Asset Delivery in 2013

Deep Orient



- Flexible pipelay & construction vessel dedicated to the Asia Pacific market
- Delivered in March 2013
- Working on the Asgard project in Norway

Deep Energy



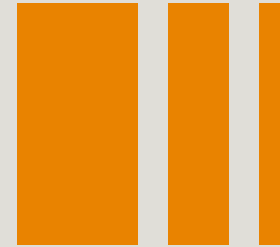
- Flexible & rigid pipelay vessel with high transit speed to be deployed on projects worldwide
- To be delivered in 2H 2013
- Class sea trials completed, Pipelay trials ongoing

Açuflex in Brazil



- High-end flexible manufacturing plant dedicated to pre-salt development
- Initial start-up at end of 2013
- Plant construction & machinery procurement on-going

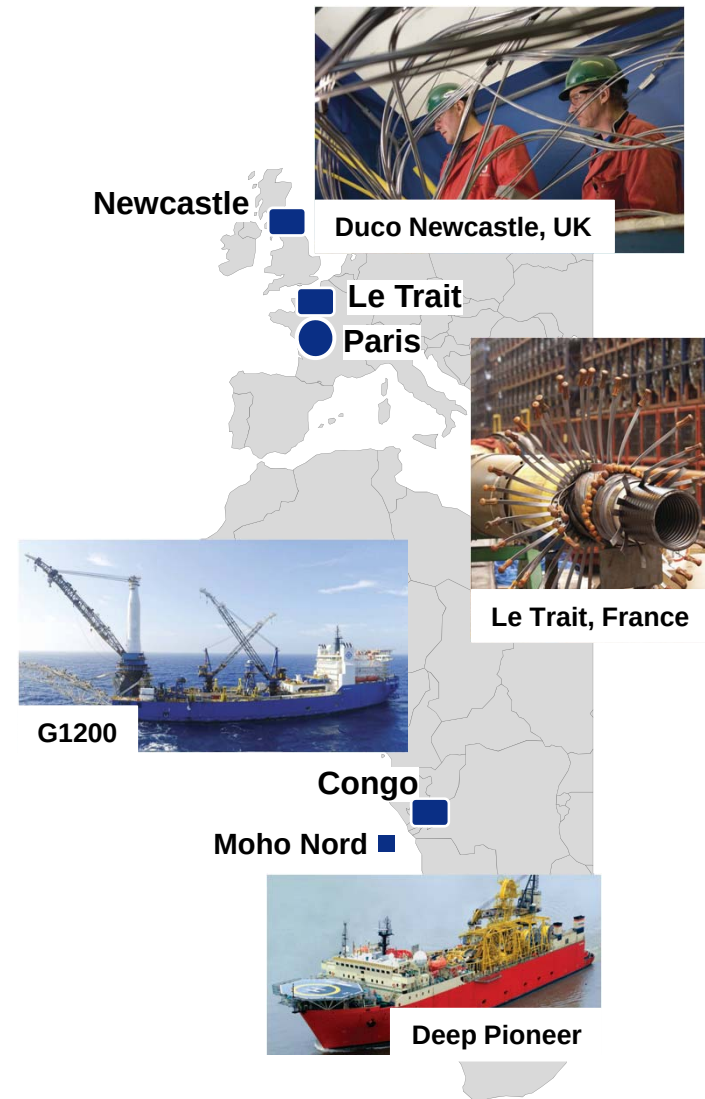
2. Key Development & Outlook



Moho Nord: Multi-disciplinary & Fast-track Subsea Development

- **Technip's largest subsea EPCI project**
 - Client: Total
 - Offshore Congo from shore to 1,100 meter water depth
 - Offshore campaign to spread over 2014 to 2016
- **Vertically integrated subsea solution**
 - Engineering & project management
 - Flexible & umbilical supply
 - Full spectrum of subsea construction & installation: S-lay, J-lay, flex-lay & heavy lift
 - Substantial use of G1200
- **Focus on national content**
 - Fabrication of steel structures in Congo integrated into execution plan

¹ EPCI: Engineering, procurement, construction and installation



Sapinhoá & Lula Nordeste: Flexible Flowlines & Jumpers for the Pre-Salt

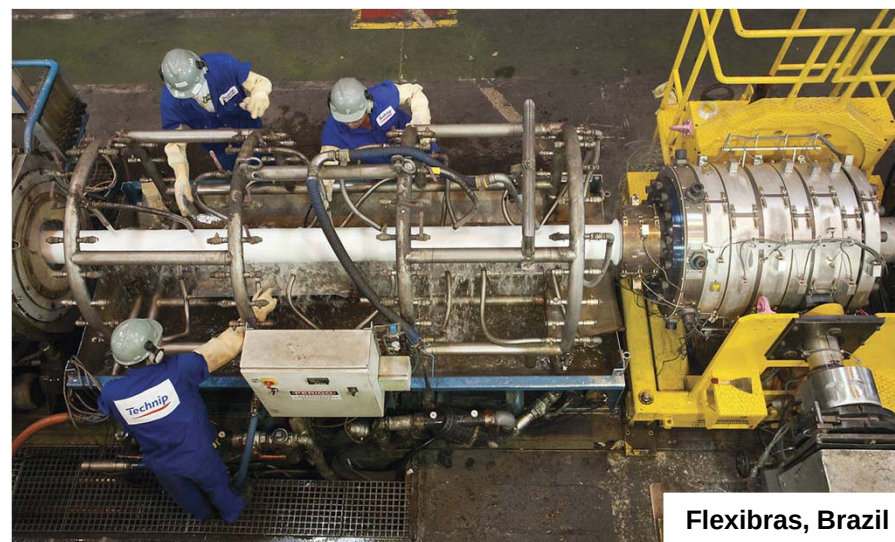
- **Flexible flowlines & jumpers supply for Sapinhoá (formerly Guara) & Lula Nordeste (formerly Tupi)**

- Client: Petrobras
- Location: Santos Basin pre-salt area at water depth from 2,250 to 2,500 meters



- **Confirmation of flexibles as technology of choices for pre-salt**

- 12km of flowlines & 5km of dynamic jumpers
- Fabrication in Vitória, Brazil and in Le Trait, France
- First delivery early 2014



Yamal LNG: Early Involvement in a Frontier Project

- **Onshore LNG in Arctic area**
 - Client: JV between Novatek (80%) & Total (20%)
 - Location: Yamal Peninsula, Russia
 - 3 modularized trains of 5.5 mtpa
- **Leader of the consortium with JGC**
- **Detailed engineering, estimation & early procurement ongoing**
- **Open book estimate process**





Business Environment

North America

- Upswing in US Gulf of Mexico
- US shale gas driving onshore downstream investments

North Sea

- High level of subsea awards continues
- Increase in platform activity

Middle East

- Sustained volume of activity
- Good opportunities offshore & downstream

Africa

- Momentum building in West Africa subsea
- New discoveries to drive future onshore & offshore developments

Latin America

- Good visibility in Brazil with post-salt & pre-salt developments
- Clearer flexible opportunities

Asia Pacific

- Emerging deeper water projects
- Current Australian gas projects continue to progress, but new onshore projects less certain
- GDP growth drives refining, petrochemicals and fertilizer investments



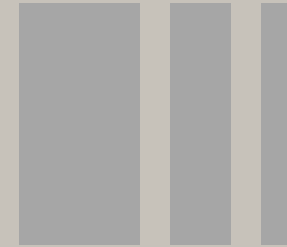
2013 Full Year Objectives Maintained⁽¹⁾

- Group revenue growing 11% to 16% to between €9.1 and €9.5 billion
- Subsea revenue growing to between €4.3 and 4.6 billion, with operating margin⁽²⁾ around 15%
- Onshore/Offshore revenue growing to between €4.7 and €5.1 billion, with operating margin⁽²⁾ between 6% and 7%

⁽¹⁾ year-to-date exchange rates

⁽²⁾ from recurring activities

3. Annex



A World Leader Bringing Innovative Solutions to the Oil & Gas Industry

Subsea

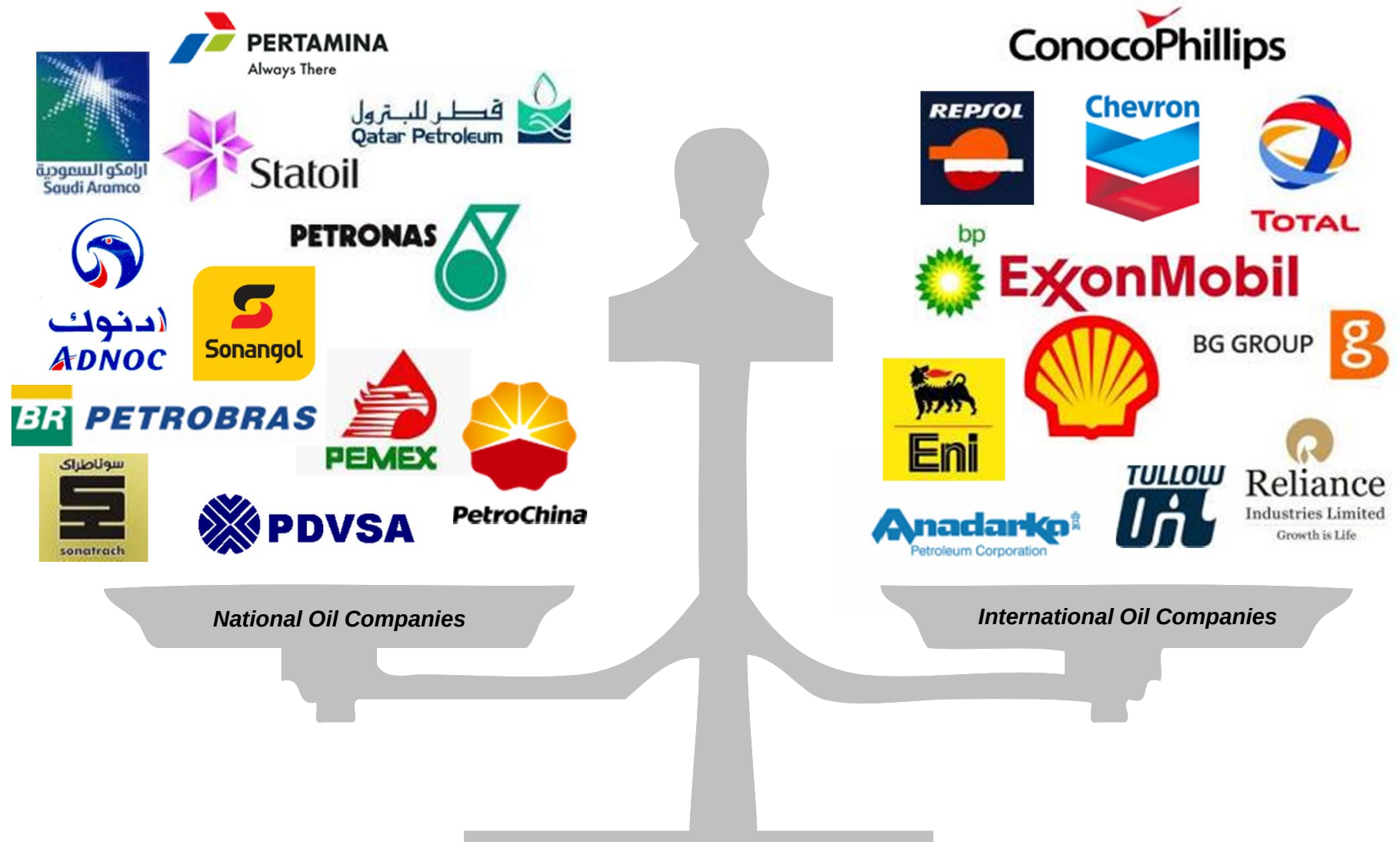


Onshore/Offshore



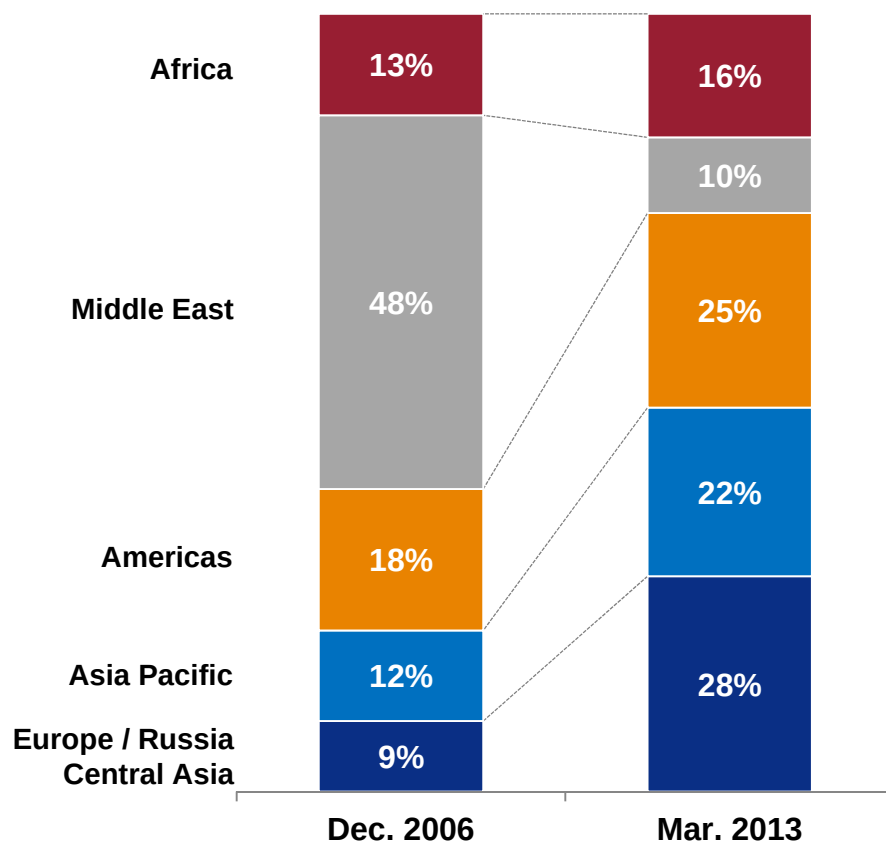
- **Worldwide leadership**
- **Unique vertical integration**
 - R&D
 - Design & Project Management
 - Manufacturing & Spooling
 - Installation
- **First class assets and technologies**
 - Technologically Advanced Manufacturing plants
 - High performing vessels
 - Advanced rigid & flexible pipes
 - Very broad execution capabilities
- **Proven track record with customers & business partners**
 - Engineering & construction
 - Project execution expertise
 - Early involvement through conceptual studies and FEEDs
- **Knowhow**
 - High added-value process skills
 - Proprietary platform design
 - Own technologies combined with close relationship with licensors
- **Low capital intensity**

Diversified & Balanced Customer Base

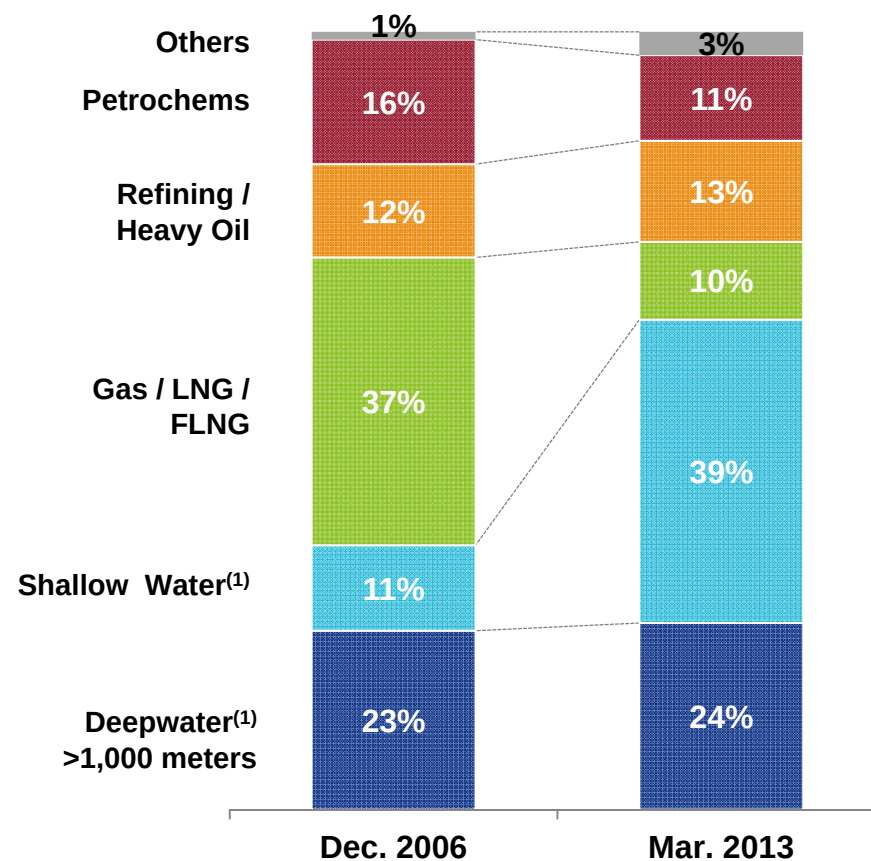


A Solid Platform for Profitable Growth

Backlog by Geography



Backlog by Market Split



(1) Includes offshore platforms and subsea projects



Backlog Visibility¹

€ million

	Subsea	Onshore / Offshore	Group
2013 (9 months)	2,784.8	3,252.9	6,037.7
2014	2,118.8	2,907.8	5,026.6
2015 and beyond	1,910.9	1,802.8	3,713.7
Total	6,814.5	7,963.5	14,778.0

¹ Backlog estimated scheduling as of March 31, 2013



Consolidated Statement of Financial Position

€ million

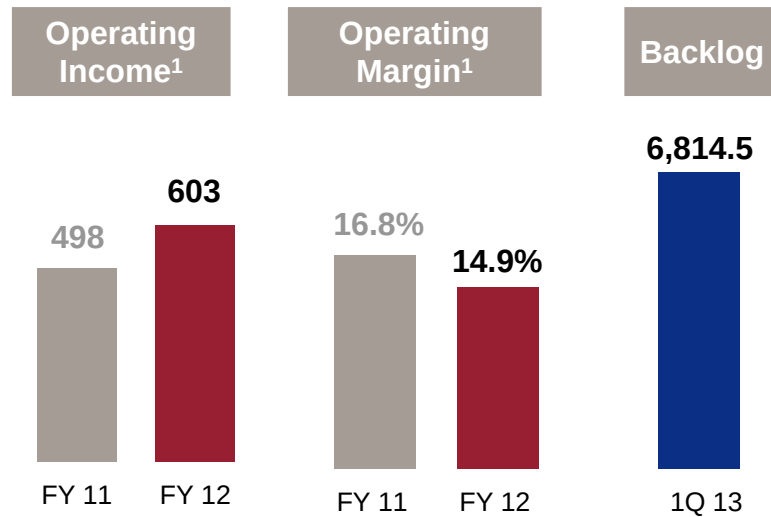
	Dec. 31, 2012 Restated ⁽¹⁾	Mar. 31, 2013
Fixed Assets	6,022.2	6,039.5
Construction Contracts – Amounts in Assets	454.3	633.2
Other Assets	2,845.0	3,038.3
Cash & Cash Equivalents	2,289.3	2,183.0
Total Assets	11,610.8	11,894.0
Shareholders' Equity	3,962.1	4,063.6
Construction Contracts – Amounts in Liabilities	873.0	788.9
Financial Debts	2,106.1	2,273.9
Other Liabilities	4,669.6	4,767.6
Total Shareholders' Equity & Liabilities	11,610.8	11,894.0

¹ Restated with the impacts from the retrospective application of amended IAS 19 standard "Employee Benefits" as of January 1, 2013

Two Complementary Business Models Driving Financial Structure and Performance

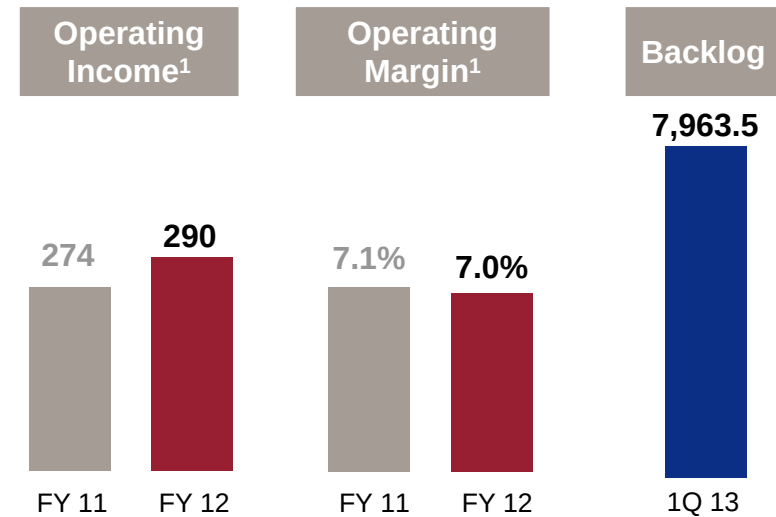
€ million

Subsea



- Capital intensive: fleet and manufacturing units
- Vertical integration from engineering to manufacturing & construction

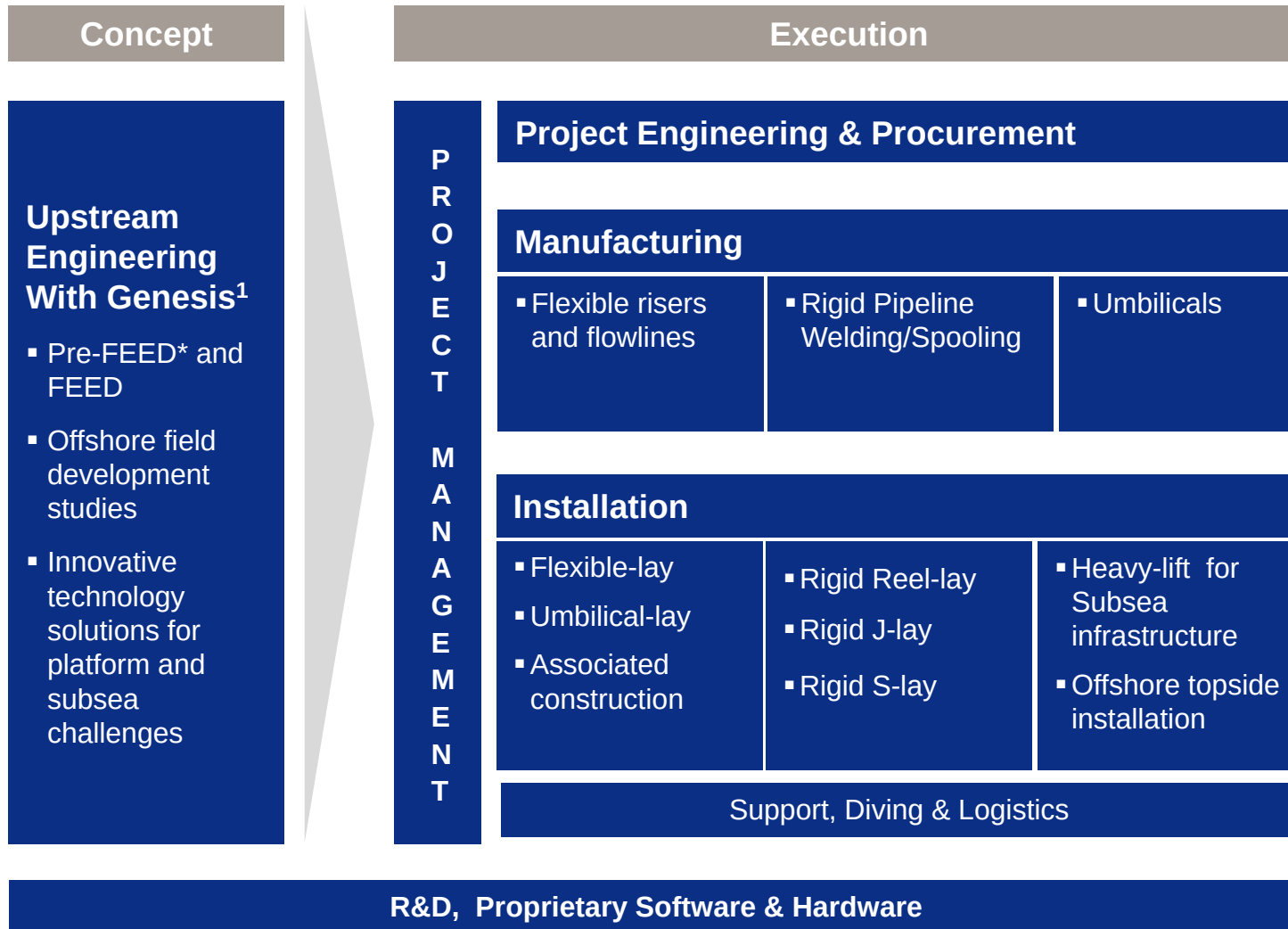
Onshore/Offshore



- Negative capital employed: low fixed assets
- High degree of outsourcing & sub-contracting

(1) from recurring activities

Subsea Vertical Integration: Customer Support from Concept to Execution



¹ Genesis Oil & Gas Consultants, a wholly owned subsidiary of Technip

² FEED: Front End Engineering Design



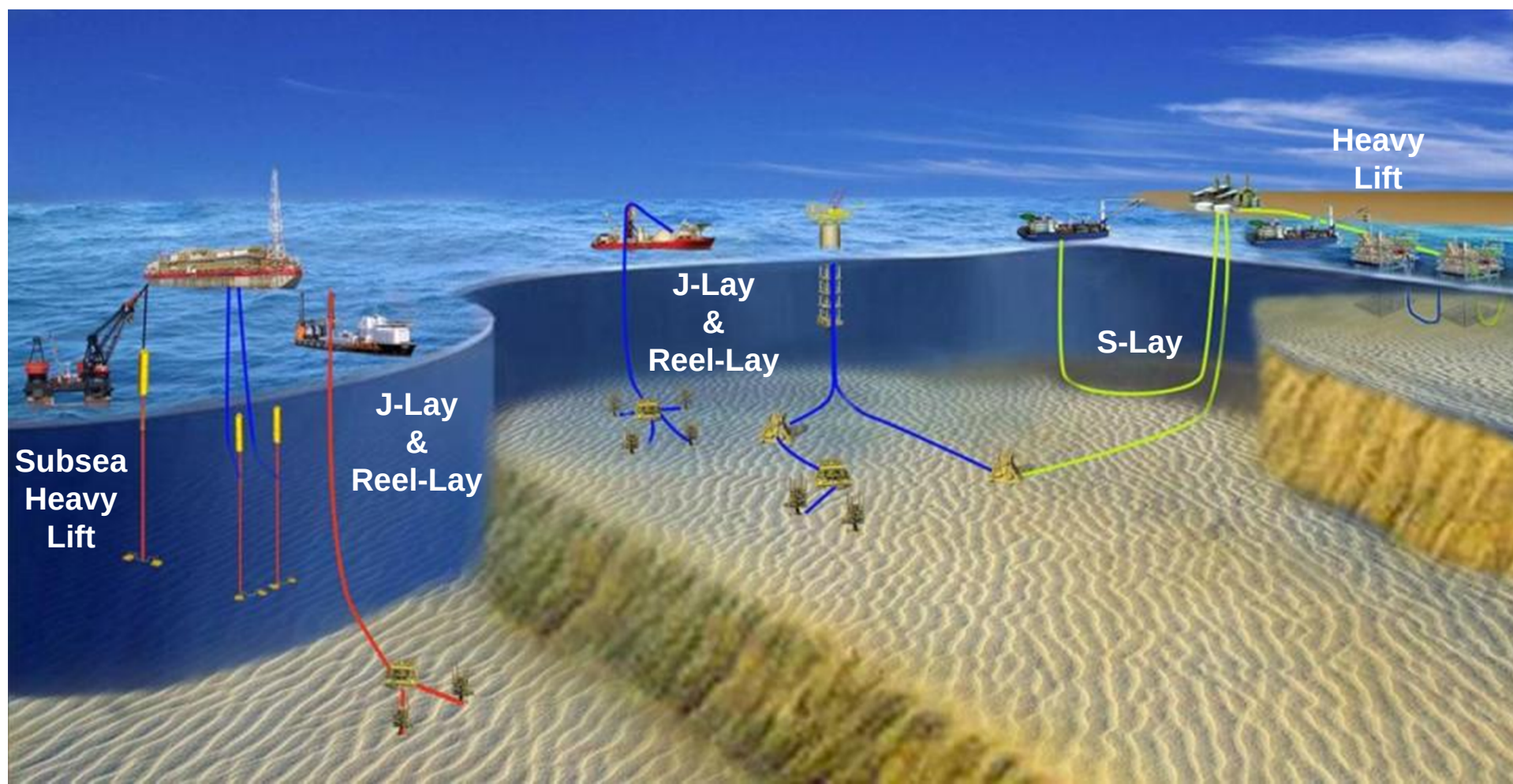
Delivering Best-for-Project Solutions Through Genesis



- **Genesis: A wholly owned subsidiary of Technip**
- **Provide independent, early phase engineering support to concept selection**
 - Fixed and floating platform configuration and selection
 - Subsea architecture development and component selection
- **Provide subsea engineering services from FEED through execution and operation**
 - Project management / engineering management
 - Flow assurance
 - Deepwater expertise
 - Subsea production systems
 - Pipelines & risers
 - Risk & integrity management

[Over 1,300 dedicated Engineers and Designers

Very Broad Execution Capabilities in Subsea



Ultra-deep water infield lines
(Very high tensions: alliance with Heerema)

Deepwater infield lines

Deep-to-shore

Technip

Investment in Key Subsea Assets

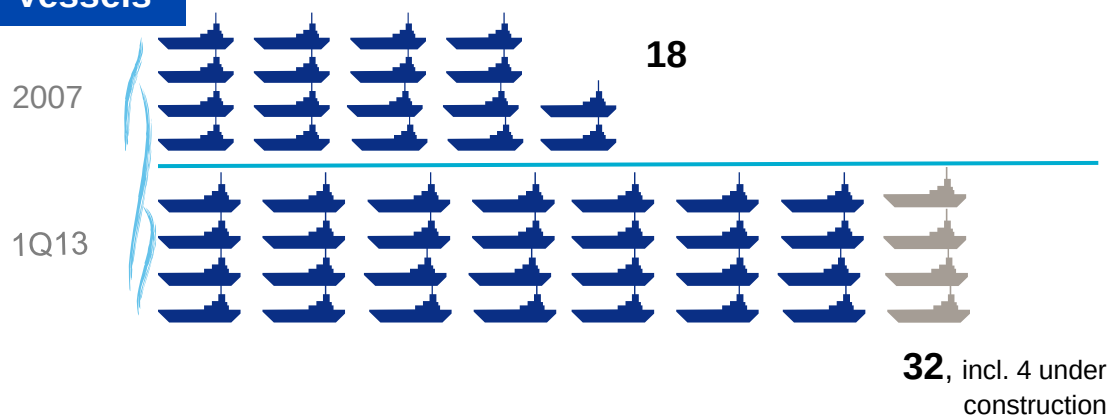
Plants



New long-term charters



Vessels



As of March 31, 2013

High Performing Fleet of 32 Vessels¹

Flexible-Lay & Construction 11 units	Rigid Reel-Lay & J-Lay 4 units	Rigid S-Lay and Heavy Lift 4 units
 Skandi Vitoria  Skandi Niteroi  Deep Pioneer  Deep Constructor  Sunrise 2000  Deep Orient  North Sea Atlantic ²  Normand Progress  2 x 550t PLSV ²  North Sea Giant	 Deep Blue  Apache II  Deep Energy ²  Chickasaw	 G1200  G1201  Iroquois  Hercules
Diving & multi support vessels 13 units  Skandi Achiever  Olympic Challenger  Skandi Arctic  Global Orion  Pioneer		

¹ As of March 31, 2013

² Vessels under construction

Flexible Pipe Manufacturing Plants

Flexi France
Le Trait, France



Asiaflex Products
Tanjung Langsat, Malaysia



Flexibrás
Vitória, Brazil



Port of Açú
Açú, Brazil



Offshore Manufacturing & Logistic Bases



Mobile, Alabama, USA



Orkanger, Norway



Evanton, UK



Carlyss, Louisiana, USA

Port of Angra, Brazil



Dande, Angola

Umbilicals Manufacturing Plants



Commercial Alliance with Heerema

- 5-year worldwide alliance agreement combining capabilities for EPCI projects in ultra-deepwater
- Working together through ad-hoc JV, consortiums or subcontract arrangements to best answer client requirements
- Alliance effective immediately on an exclusive basis
- First successes expected in 2013/2014, with offshore phases in 2015 and beyond



Technip

Helping Clients to Develop Ultra-deepwater Fields

Technip

- Geographical footprint covers key subsea markets worldwide (engineering, sales & business development, yards, spoolbases, flexible & umbilical plants)
- Track record in engineering & project management of complex projects
- Financial strength to endorse large contract responsibility



- Installation capabilities for Ultra-Deepwater
- Extensive track record of fabrication and installation of heavy and specialized pipelines
- Capabilities for remote areas lacking infrastructure, thanks to liftable reel-lay system

Technip



Unique set of capabilities for ultra-deepwater market:

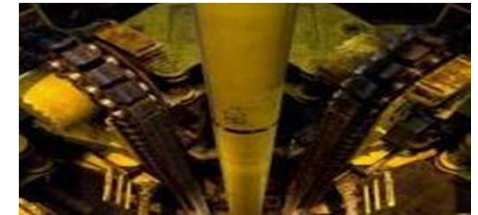
- Experienced engineering & project management
- High capacity vessels
- State-of-the-art laying technologies (J-, Reel-, S- and Flex-Lay)
- Logistic and construction network (yards, plants)
- Sales & business development network

Ultra-Deepwater Challenges

Deeper water and
heavier pipes



Vessels with higher tension
pipe laying capacities



Heavier subsea equipment



Vessels with higher
lifting/abandonment
capacity



Larger developments
with contracting interfaces
increasingly difficult to
manage by operators



Increasing use of EPCI
contracts requiring
extensive project
management and execution
experience



Increasing
QHSE¹ requirements



State-of-the-art vessels and
experienced project
management required



¹ Quality, Health, Safety & Environment

Onshore/Offshore Key Markets

Onshore Downstream Unique Position



Petrochemical &
Ethylene



Refining



LNG & GTL



Fertilizer

Expertise in Full Range of Offshore Facilities



Floating LNG



Spar



Fixed platform



FPSO



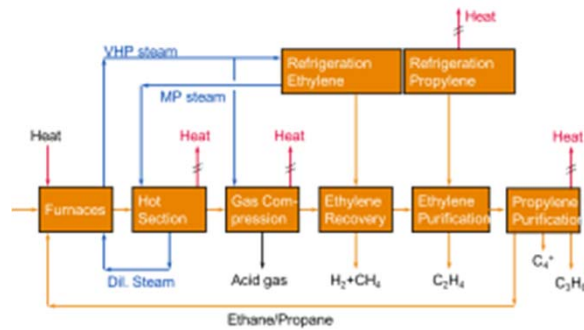
Acquisition of Stone & Webster Process Technologies

- Acquisition completed on August 31, 2012
- Cash consideration of ~€225 million
- Perimeter excludes Toronto and Baton Rouge sites and all legacy EPC contracts retained by Shaw
- Cost synergies (notably premises, IT) approximately €7 million, with one-off transaction and transition costs in 2012 of ~€15 million
- The acquisition roughly doubles the revenues that Technip already generates from this type of activity to ~€400 million on a pro forma basis
- Looking forward, the acquired business should generate margins above those of the Onshore/Offshore segment, as well as having a more robust and lower risk earnings profile

Technology Strength Diversifies Our Revenue

Process Technologies

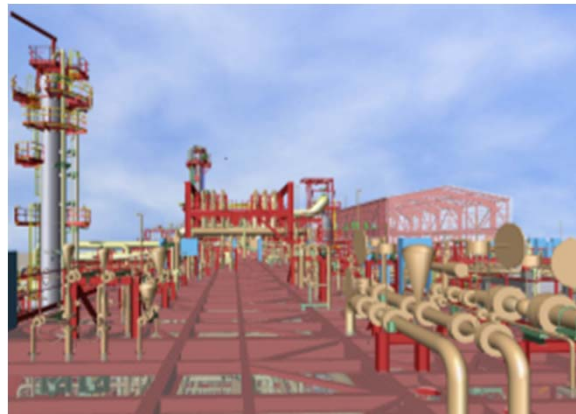
Licenses



- Licensed proprietary technologies chosen at early stage of projects

<US\$5 million*

Process Design / Engineering



- Process design packages / engineering to guarantee plant performance
- Assistance to plant start-up and follow-up during plant production

<US\$50 million*

Proprietary Equipment

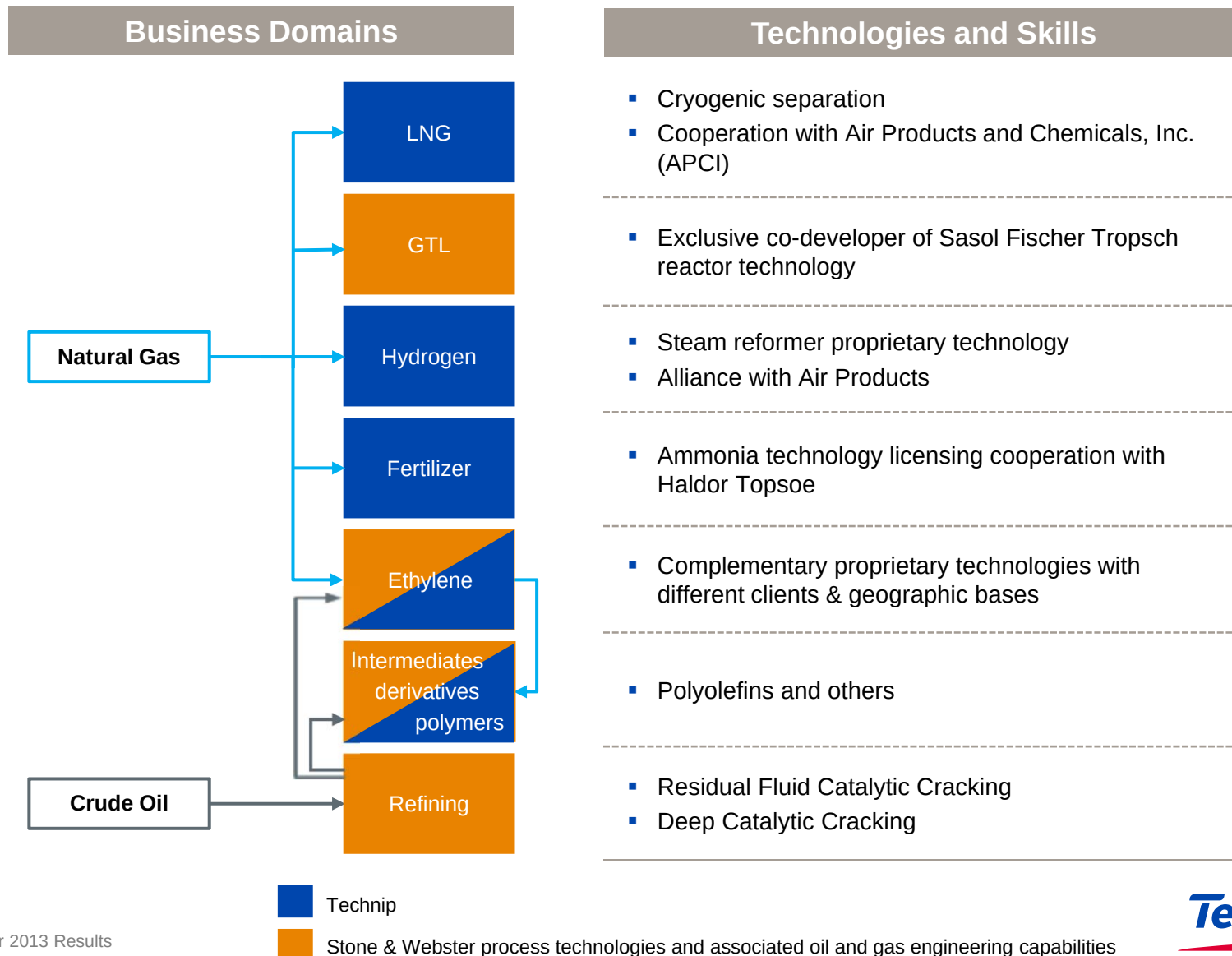


- Design, supply and installation of critical proprietary equipment

~US\$50 million*

* Project size order of magnitude

Stone & Webster Process Technologies: Enhanced Portfolio of Downstream Technologies



Worldwide Organization Dedicated to Downstream Technologies



■ Technip Stone & Webster Process Technology

- Team of ~1,200 people with specialists from both companies
- Cutting edge technologies in refining, hydrogen, ethylene, petrochemicals & GTL
- ~€400 million of revenue on a pro forma basis

■ Why

- Reinforce Technip's position as a technology provider to the downstream industry, with positive feedback from clients
- Additional revenue streams from enhanced technology and high-end proprietary solutions
- Strengthened commercial relationship with clients at early stages of projects

Technip Stone & Webster Process Technology Leading Position in Growing Markets

	Strong Track Record	Recent Key Projects
S&W Ethylene	~35% installed capacities with ~120 references ~25% of licensing over the past 10 years	- CP Chem cracker, USA - Braskem Comperj petrochemical complex, Brazil
Technip Ethylene	~25% of installed capacities over the past 10 years including 7 EPC	- Braskem / Idesa Ethylene XXI, Mexico - Reliance cracker, India
Petrochemicals	Leading position around key proprietary technologies¹ through Badger JV	- EBSM¹: El Dekila Egyptian Polystyrene Prod. Co., Egypt - Cumene: Lihuayi Weiyuan Chemical Co. Ltd., China
GTL	Strong track-record and technology partnership with Sasol	- Sasol Uzbekistan GTL, Uzbekistan - Sasol Oryx plant, Qatar
Refining	- Resid FCC²: world leader, >75 references - DCC²: unrivalled performance, >10 references	- Resid FCC²: Takreer, UAE - DCC²: Petro-Rabigh, Saudi Arabia & IRPC, Thailand
Hydrogen	World leader with ~40% market share, inc. alliance with Air Products, >240 references	- McKee & Memphis refineries, USA - Petrochina Chengdu refinery, China

⁽¹⁾ Ethylbenzene / Styrene Monomer (EBSM), Cumene, Bisphenol A (BPA)

⁽²⁾ RFCC: Resid Fluid Catalytic Cracking. DCC: Deep Catalytic Cracking

FLNG¹, an Innovative Solution for our Customers

- Floating LNG moving from concept to reality
- 2 facilities under construction after FEED completion
- Several conceptual studies for various clients

- **Shell FLNG**

- 15 year master agreement
- LNG capacity: 3.6 mtpa
- Prelude FLNG in Australia under construction



- **Petronas FLNG**

- LNG capacity: 1.2 mtpa
- Offshore Malaysia
- Floating LNG 1 under construction by Technip



- **Petrobras FLNG**

- LNG capacity: 2.7 mtpa
- Pre-salt basin, Brazil
- Design competition won by Technip



(1) Floating Liquefied Natural Gas

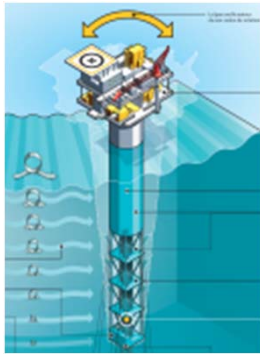
Providing Innovative Solutions for Offshore & Subsea Developments

Floating LNG



- Breakthrough: develop remote gas reserves
- World's first reference under construction

Spars



- Solution for harsh waters
- 14 delivered out of 17, plus 3 ongoing projects

Carbon Fiber Armor Flexible Pipe



- Reduction of deepwater riser weight
- Reduce pipelay vessel capacity requirements

Integrated Production Bundle



- Improve flow assurance: multi-services and intelligent flexible pipe
- Combines gas lift, electrical cables, electrical heating, fiber optic monitoring and chemical injection services in one pipe

Electrically Trace Heated Pipe-in-pipe



- Active insulation improving tie-backs flow assurance
- Energy effective design and cost effective installation



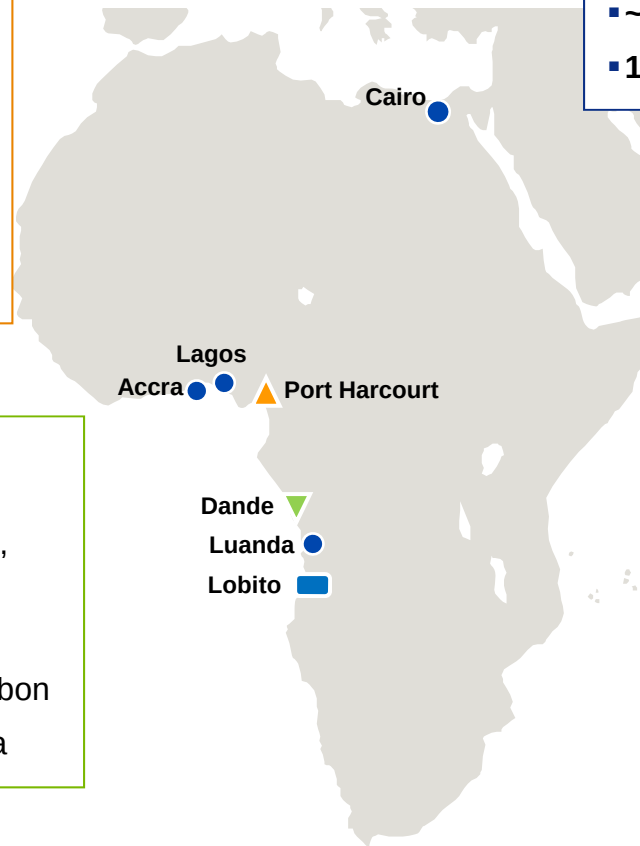
Africa: Local Partner With Commitment to Long-term Presence

Assets & Activities

- Engineering & project management centers
- Umbilical manufacturing plant: Angoflex, Angola
- Spoolbase: Dande, Angola
- Logistic base: Port Harcourt, Nigeria

Key Projects

- Pazflor, Subsea, Angola
- West Delta Deep Marine Phase 7 & 8A, Subsea, Egypt
- Jubilee, Subsea, Ghana
- Fertilizer FEED, Onshore/Offshore, Gabon
- Akpo FPSO, Onshore/Offshore, Nigeria



- **Regional Headquarter** / Operating centers
- Manufacturing plant (umbilicals)
- ▲ Logistic base
- ▼ Spoolbase

Technip in Africa

- ~900 people
- 1st office founded in 1995



Dande spoolbase, Angola



Angoflex, Angola

As of March 31, 2013

Technip

Asia Pacific: Dedicated Assets for High Potential Market

Assets & Activities

- **Engineering & project management centers**
- **Flexible/umbilical manufacturing plant:** Asiaflex, Malaysia, 1st and only one in Asia
- **Logistic base:** Batam, Indonesia
- **Fabrication yard:** MHB¹, Malaysia, with solid platform track record,
- **Vessel**



G1201



Deep Orient

Key Projects

- Woodside GWF, Subsea, Australia
- Prelude FLNG, Onshore/Offshore, Australia
- FLNG FEED, Onshore/Offshore, Malaysia
- Biodiesel plant, Onshore/Offshore, Singapore

¹ 8.5% participation

² Operating partly in Asia Pacific

Technip in Asia Pacific

- ~8,700 people
- Founded in 1982



As of March 31, 2013

Technip

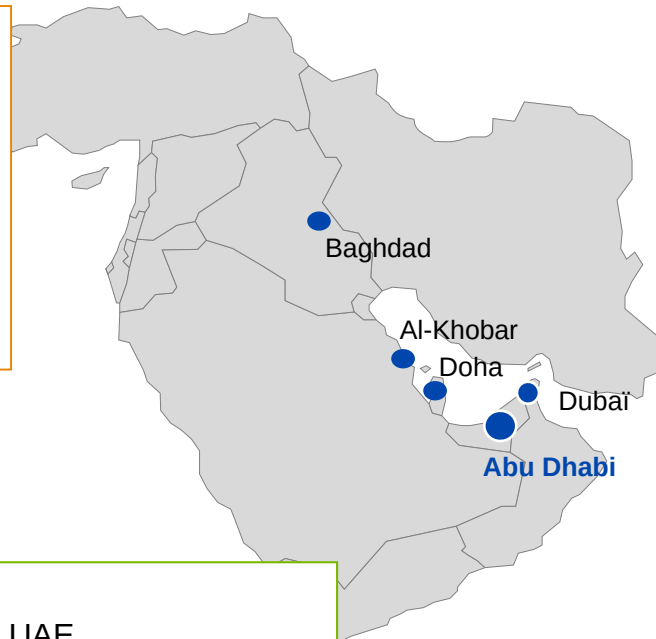
Middle East: Largest Engineering Capacity in the Region

Assets & Activities

- Engineering & project management centers
- Wide range of services: from conceptual and feasibility studies to lump sum turnkey projects
- Construction methods center & supervision hub

Key Projects

- OAG Package 1 on Das Island Facilities, UAE
- ASAB 3, UAE
- Khafji Crude Related Offshore, Saudi Arabia and Kuwait
- Upper Zakum 750K FEED, UAE
- KGOC Export Pipeline, Saudi Arabia and Kuwait



Technip in Middle East

- ~2,700 people
- Founded in 1984



Technip

North America: Solid Reputation With Enhanced Portfolio of Downstream Technologies

Assets & Activities

- **Engineering & project management centers with Subsea, and Onshore/Offshore capabilities**
- **Spoolbases**
 - Mobile, Alabama
 - Carlyss, Louisiana
- **Umbilical plant**
 - Channelview, Texas
- **Vessels**



Deep Blue¹



Chickasaw



Pioneer

North America

- ~4,100 people
- Founded in 1971



- **Regional Headquarter** / Operating centers
- Manufacturing plants (umbilicals)
- ▼ Spoolbases

¹ Operating partly in the Gulf of Mexico



Lucius Spar, Gulf of Mexico



Mobile spoolbase, USA



Duco umbilical plant, USA

Key Projects

- Reel-lay tie-backs in the Gulf of Mexico
- Lucius Spar, Gulf of Mexico
- BP 10-year spar agreement, Gulf of Mexico
- Shell subsea engineering frame agreement with Genesis, US & Brazil
- Recurring activities, US & Mexico
 - Light reel-lay
 - Inspection, repair & maintenance, diving support & surveys

North Sea Canada: Market Leadership in a Growing Market

Assets & Activities

- **Engineering & project management centers**
- **Spoolbases**
 - Orkanger, Norway
 - Evanton, UK
- **Steel tube/thermoplastic umbilical plant**
 - Duco Newcastle, UK
- **Yard:** Pori, Finland, specialized in Spar platforms fabrication
- **Offshore wind:** headquarters in Aberdeen, UK
- **Vessels**



Skandi Arctic



Apache II



Alliance



Wellservicer



Orelia

Technip in North Sea

- ~5,100 people
- 1st office founded in 1978



Pori, Finland

Key Projects

- Quad 204, EPCI, UK
- Islay, ETH-PIP¹ EPCI, UK
- Åsgard Subsea Compression, Norway
- Åsgard Hot Tap, 1st remote retrofit tee hot-tap operation, Norway
- Bøyla, PIP² EPCI, Norway

- **Regional Headquarter** / Operating centers
- Manufacturing plants (umbilicals)
- ▲ Construction yard
- ▼ Spoolbases

As of March 31, 2013

¹ ETH-PIP: Electrically Trace Heated Pipe-In-Pipe

² PIP: Pipe-In-Pipe

First Quarter 2013 Results

Technip

Brazil: Over 35 years of Local Presence

Assets & Activities

- **Engineering & project management centers**
- **Flexible/umbilical manufacturing plants**
 - Flexibras: since 1986
 - Port of Açu: High-end flexible manufacturing plant¹
- **Logistic base**
 - Campos basin: Flexibras
 - Santos basin: Port of Angra
- **R&D and test center**
- **Marine assets support base: Macaé**
- **Vessels**



Deep Constructor



Skandi Vitoria



Skandi Niteroi



Sunrise 2000



2 x 550t PLSV¹

Key Projects

- Papa Terra IPB, Subsea
- Guara & Lula Nordeste pre-salt development, Subsea
- Cubatao refinery, Onshore/Offshore
- P-58 & P-62 FPSOs, Onshore/Offshore

Technip in Brazil

- ~3,700 People
- Founded in 1977



- **Regional Headquarter** / Operating centers
- Manufacturing plants (flexible pipelines)
- ▲ Logistic bases



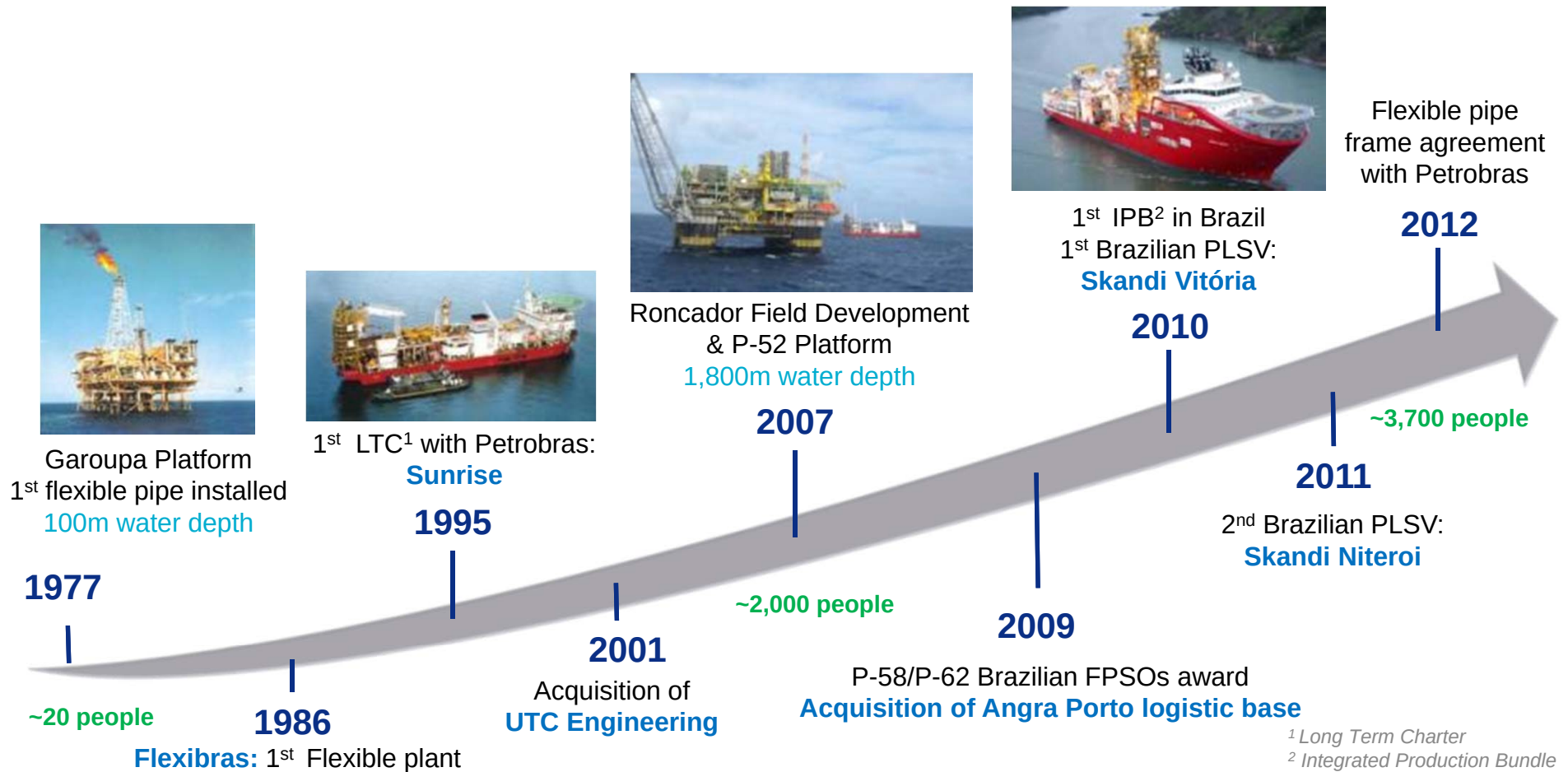
Flexibras, Vitoria

¹ under construction
As of March 31, 2013

Technip

First Quarter 2013 Results

Technip in Brazil: Steady Development to Provide Unmatched Local Content

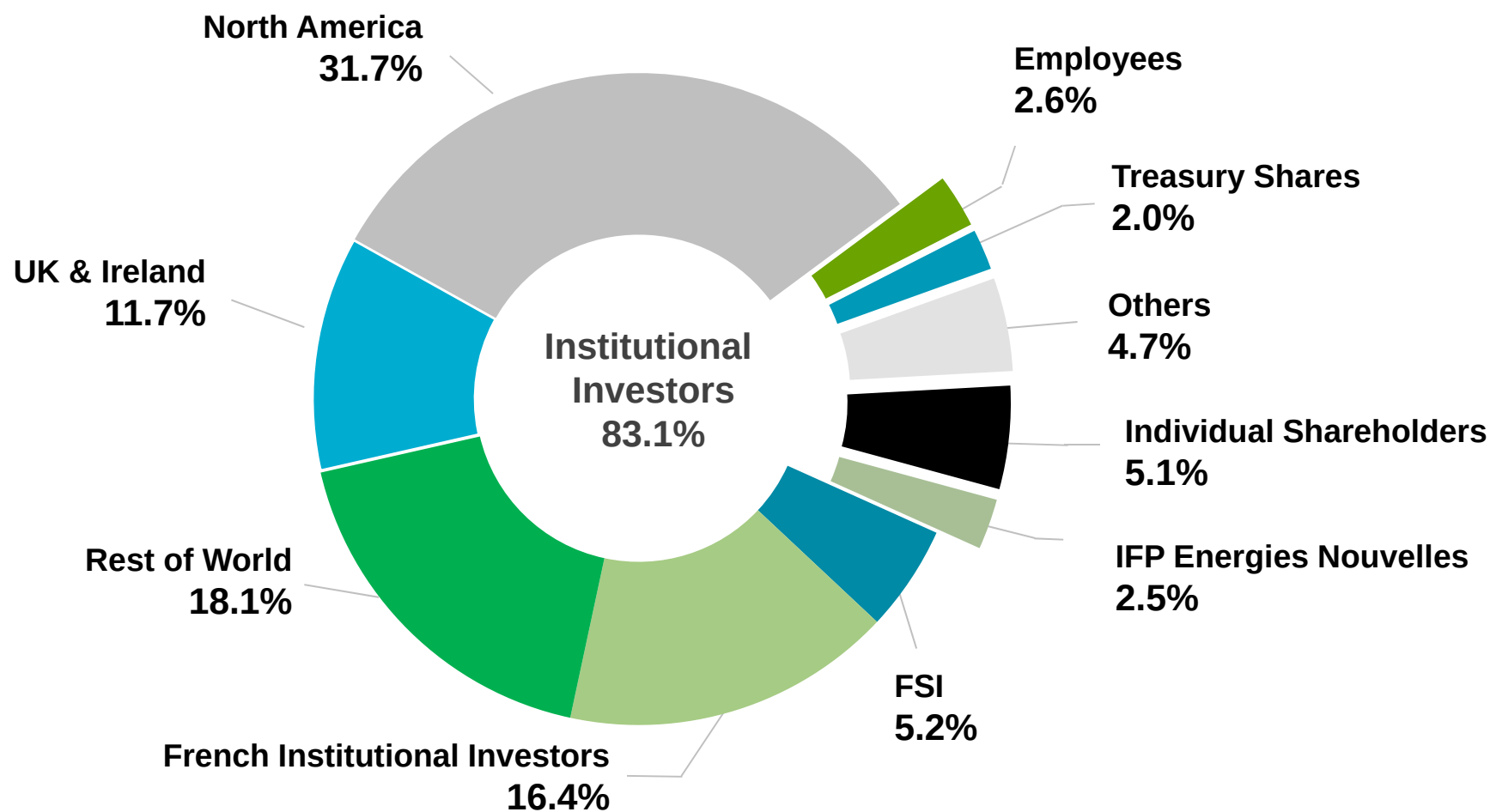


As of March 31, 2013

Technip



Shareholding Structure, November 2012



Listed on NYSE Euronext Paris

Source: Thomson Reuters, Shareholder Analysis, November 2012



Technip's Share Information



Euronext

NYSE Euronext

ISIN: FR0000131708

Bloomberg: TEC FP

Reuters: TECF.PA

SEDOL: 4874160

OTC ADR ISIN: US8785462099

ADR: TKPPY

Convertible Bonds:

OCEANE 2010 ISIN: FR0010962704

OCEANE 2011 ISIN: FR0011163864

Private Placement Notes: ISIN: FR0010828095



Technip



Technip has a sponsored Level 1 ADR

Bloomberg ticker: TKPPY

CUSIP: 878546209

OTC ADR ISIN: US8785462099

Depository bank: Deutsche Bank Trust Company Americas

Depository bank contacts:

ADR broker helpline: +1 212 250 9100 (New York)

+44 207 547 6500 (London)

e-mail: adr@db.com

ADR website: www.adr.db.com

Depository bank's local custodian: Deutsche Bank Amsterdam