



Investor Presentation

February 2018

Disclaimer

Forward-Looking Statements

The information in this presentation includes “forward-looking statements” that are subject to risks and uncertainties. All statements, other than statements of historical fact included in this presentation, regarding NCS Multistage Holdings, Inc.’s (the “Company,” “NCS,” “NCSM,” “we” or “us”) strategy, future operations, financial position, estimated revenues and losses, projected costs, prospects, plans and objectives of management are forward-looking statements. When used in this presentation, the words “could,” “believe,” “anticipate,” “intend,” “estimate,” “expect,” “project” and similar expressions are intended to identify forward-looking statements, although not all forward-looking statements contain such identifying words.

These forward-looking statements are based on the current expectations and assumptions of management of the Company about future events and are based on currently available information as to the outcome and timing of future events. We caution you that these forward-looking statements are subject to all of the risks and uncertainties, most of which are difficult to predict and many of which are beyond our control, incident to the exploration for and development, production, gathering and sale of oil and natural gas. These risks include, but are not limited to, declines in the level of oil and natural gas exploration and production activity within Canada and the United States, oil and natural gas price fluctuations, loss of significant customers, inability to successfully implement our strategy of increasing sales of products and services into the United States, significant competition for our products and services, our inability to successfully develop and implement new technologies, products and services, our inability to protect and maintain critical intellectual property assets, currency exchange rate fluctuations, impact of severe weather conditions, restrictions on the availability of our customers to obtain water essential to the drilling and hydraulic fracturing processes, our failure to identify and consummate potential acquisitions, our inability to integrate or realize the expected benefits from acquisitions, our inability to meet regulatory requirements for the use of certain chemicals by our tracer diagnostics business, our inability to accurately predict customer demand, losses and liabilities from uninsured or underinsured drilling and operating activities, changes in legislation or regulation governing the oil and natural gas industry, including restrictions on emissions of GHGs, failure to comply with federal, state and local and non-U.S. laws and other regulations, including environmental regulations, loss of our information and computer systems, system interruptions or failures, including cyber-security breaches, identity theft or other disruptions that could compromise our information, our failure to establish and maintain effective internal control over financial reporting, our success in attracting and retaining qualified employees and key personnel and our inability to satisfy technical requirements and other specifications under contracts and contract tenders. For the reasons described above, as well as factors identified in the Company’s final prospectus, dated April 27, 2017, under the section entitled “Risk Factors” and other filings with the Securities and Exchange Commission, we caution you against relying on any forward-looking statements. Should one or more of these risks or uncertainties occur, or should underlying assumptions prove incorrect, our actual results and plans could differ materially from those expressed in any forward-looking statements.

You are cautioned not to place undue reliance on any forward-looking statements, which speak only as of the date of this presentation. Except as otherwise required by applicable law, we disclaim any duty to update and do not intend to update any forward-looking statements, all of which are expressly qualified by the statements in this section, to reflect events or circumstances after the date of this presentation.

Information Regarding Preliminary Results

The preliminary estimated financial information contained in this press release reflects management’s estimates based solely upon information available to it as of the date of this press release and is not a comprehensive statement of our financial results for the quarter or twelve months ended December 31, 2017. In addition, the preliminary estimated financial information presented above has not been audited by our independent registered public accounting firm, PricewaterhouseCoopers LLP. Accordingly, PricewaterhouseCoopers LLP does not express an opinion on or any other form of assurance with respect thereto and assumes no responsibility for this information. We have provided ranges for the preliminary estimated financial results described above primarily because our financial closing procedures for the quarter and twelve months ended December 31, 2017 are not yet complete and our audit has not been completed. The information presented above should not be considered a substitute for full audited financial statements for the twelve months ended December 31, 2017 once they become available and should not be regarded as a representation by us or our management as to our actual financial results for the quarter or twelve months ended December 31, 2017. The ranges for the preliminary estimated financial results described above constitute forward-looking statements. The preliminary estimated financial information presented above is subject to change, and our actual financial results may differ from such preliminary estimates and such differences could be material. Accordingly, you should not place undue reliance upon these preliminary estimates.

Non-GAAP Financial Measures

This presentation includes financial measures that are not presented in accordance with generally accepted accounting principles (“GAAP”), including Adjusted EBITDA and Free Cash Flow. While management believes such measures are useful for investors, they should not be used as a replacement for financial measures that are in accordance with GAAP. Please see the Appendix for reconciliations of those measures to comparable GAAP measures.

Industry and Market Data

This presentation has been prepared by NCS and includes market data and other statistical information from third-party sources, including independent industry publications, government publications or other published independent sources. Although NCS believes these third-party sources are reliable as of their respective dates, NCS has not independently verified the accuracy or completeness of this information. Some data are also based on the NCS’s good faith estimates, which are derived from its review of internal sources as well as the third-party sources described above.

Company Overview

Company Overview

Innovation

Proven record of successfully introducing new technologies that drive completion and life-of-well optimization

Technology

Differentiated technology platform supported by patent protection and technical expertise

Market Leadership

Leading provider of pinpoint stimulation technology worldwide

- Over 8,500 wells completed, over 185,000 frac stages placed*

Second-largest provider of chemical and radioactive tracer diagnostics services in North America

- Focused on completions and field development optimization

Trusted Advisor to Customers

Over 240 global customers

Profitable Growth

- Revenue growth from completions activity, completions intensity and market share gains
- Capital-light, enabling attractive margins and consistent free cash flow generation

Technology-driven growth paired with free cash flow generation

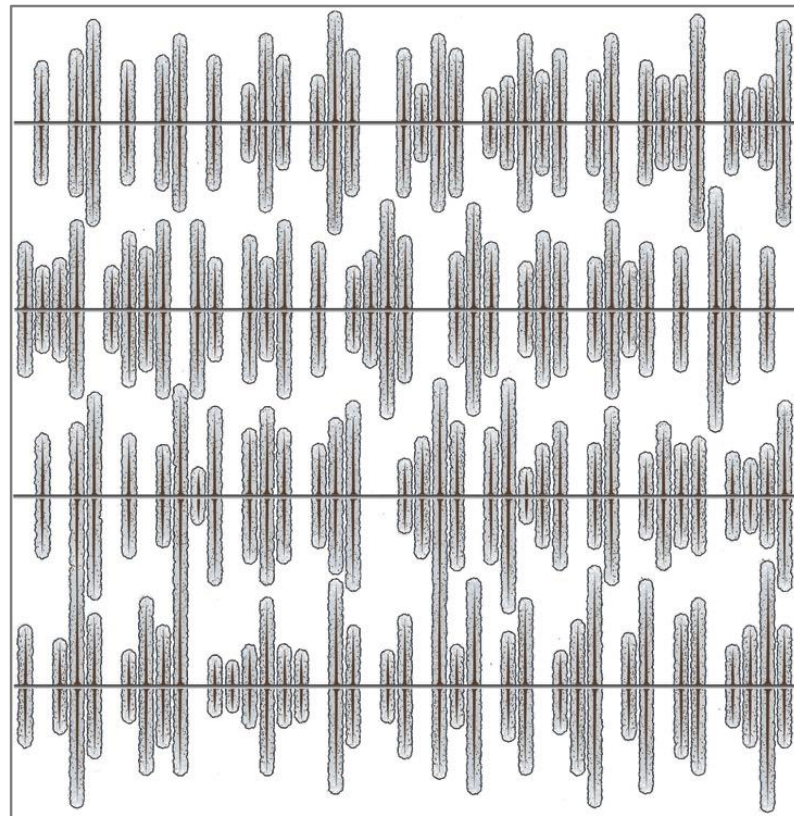
* Cumulative experience through the end of September 2017.

Multistage Unlimited® Completion Technology

Why Pinpoint Stimulation Matters

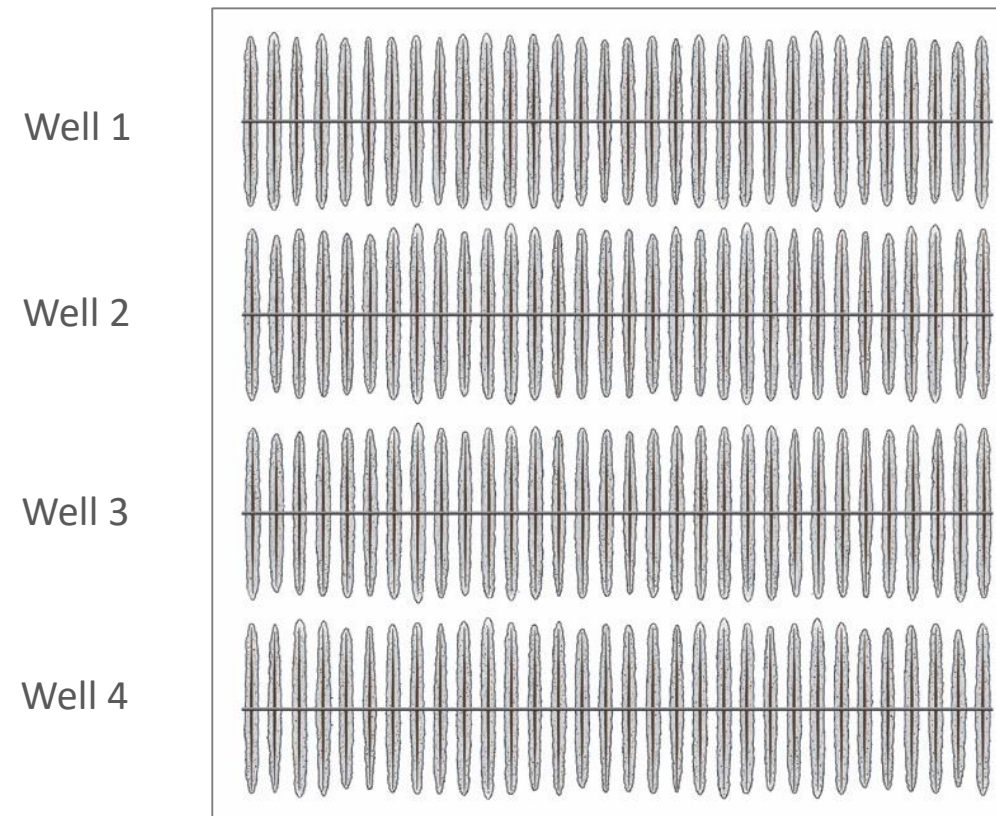
Pinpoint stimulation enables more predictable, repeatable, and verifiable completions that maximize reservoir connectivity, as compared to other completion methods

Other Completion Methods



Unpredictable frac size and location

Pinpoint Stimulation



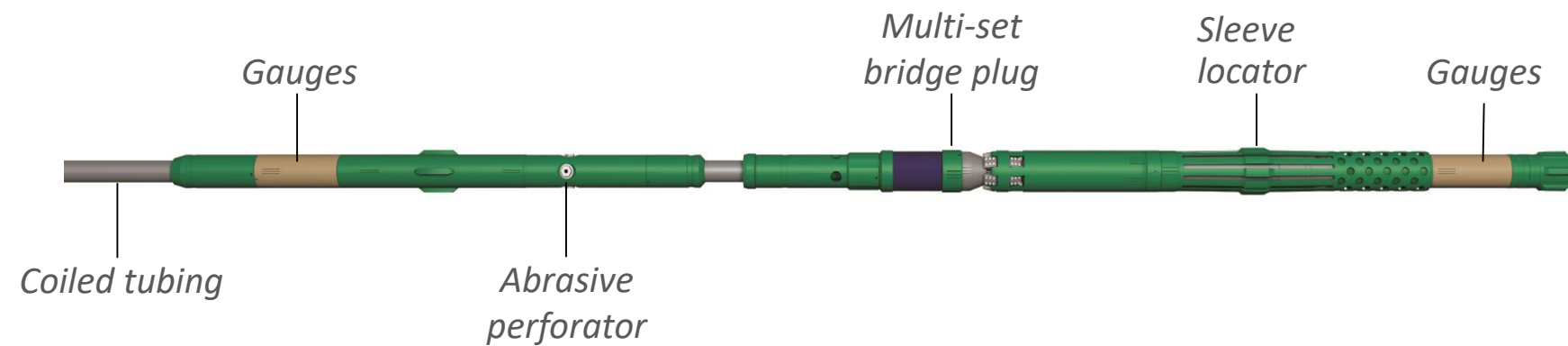
Controlled proppant placement

The Multistage Unlimited System

Casing-Installed Frac Sleeve (open)



Downhole Frac-Isolation Assembly on Coiled Tubing



Trusted Advisor for Pinpoint Completions

NCS serves as a trusted advisor and a proven leader in pinpoint stimulation, working with customers around the world to help optimize completions

Trusted Advisor Relationship

- Leverage NCS’s breadth of capabilities, including technology, data and engineering expertise
- Partner with customers to ensure objectives are achieved and identify optimization opportunities
- Well planning and frac design
- Post-job analysis, including Rate Transient Analysis
- Customer-driven new technology development

NCS Cumulative Experience*

8,500+	wells completed
185,000+	frac stages placed
140,000+	sleeves placed
40,000+	MultiCycle sleeves placed
7.2 billion	lb. proppant placed

* Cumulative experience through the end of September 2017.

Tracer Diagnostics and Characterization



SPECTRUM
TRACER
SERVICES

- Overview



Leading provider of chemical and radioactive tracers for well diagnostics and reservoir characterization

- Cost-effective and reliable service utilized by E&P companies to optimize completion designs and field development
 - Growing portfolio of chemical tracers, including
 - FFIs[®] (fracture fluid identifiers, or water tracers)
 - OSTs[®] (oil soluble tracers, with patented particulate formulation)
 - NANOs[®] (natural gas tracers)
 - Radioactive tracer logging services (RA) including real-time and memory tools
 - Diverse customer base across the U.S. (~85% of revenue) and Canada

How Customers Utilize Tracers

Our customers utilize our services to:

- Provide long-term qualitative stage-by-stage production information
- Evaluate well spacing projects, including horizontal spacing and vertical spacing in formations with stacked pay characteristics
- Evaluate the distribution of proppant along the wellbore – cluster efficiency and diverter effectiveness
- Assess frac fluid performance to improve completion designs
- Determine if all stages in the lateral are producing, indicating flowback is complete
- Assess performance of waterfloods and other EOR strategies

Growth and Financial Execution

Q4 2017 and Full Year 2017 Update

Preliminary Q4 2017 Performance:

- Total revenue of \$49.5 - \$50.5 mm
 - Canadian revenue of \$29.1 - \$29.6 mm; U.S. revenue of \$19.8 - \$20.3 mm; International revenue of \$0.6 - \$0.7 mm
- Cost of sales, excluding D&A, of \$24.3 - \$24.8 mm
- S,G&A, including share-based compensation and non-recurring items, of \$18.0 - \$18.5 mm

Preliminary Full Year 2017 Performance

- Year-end cash of over \$33.5 mm, full-year 2017 CapEx of \$6.5 mm
- Over 1,375 wells completed utilizing Multistage Unlimited technology for over 100 customers, including over 20 in the U.S. in 2017
 - Over 46,750 sliding sleeves sold for the year, a record for the Company

Preliminary 2018E Revenue Guidance

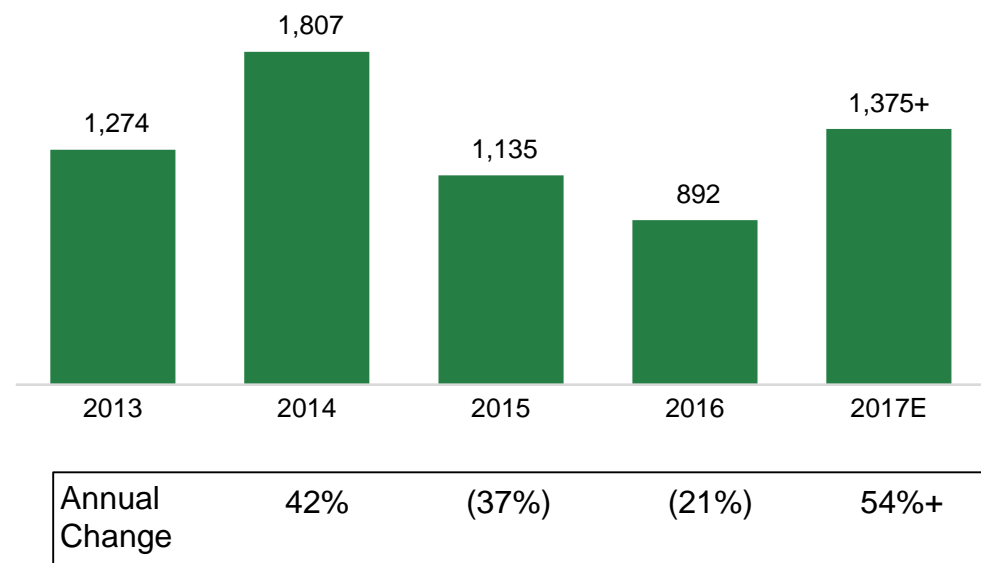
NCS expects consolidated revenue growth of 35% - 45% in 2018E as compared to 2017

- Primarily driven by increases in U.S. revenue
- Expectation for sequential revenue growth in the U.S. in Q1 2018E
- Typical seasonality expected in Canada

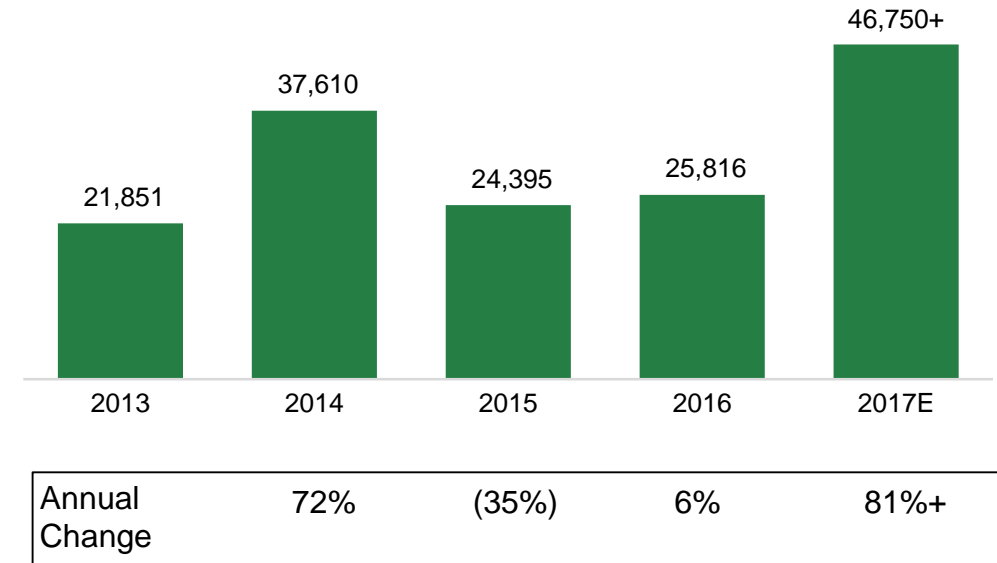
Impact of Completion Intensity

NCS benefits from increased completions intensity, as changes in sleeve sales have outpaced changes in completed well count

NCS Wells Completed



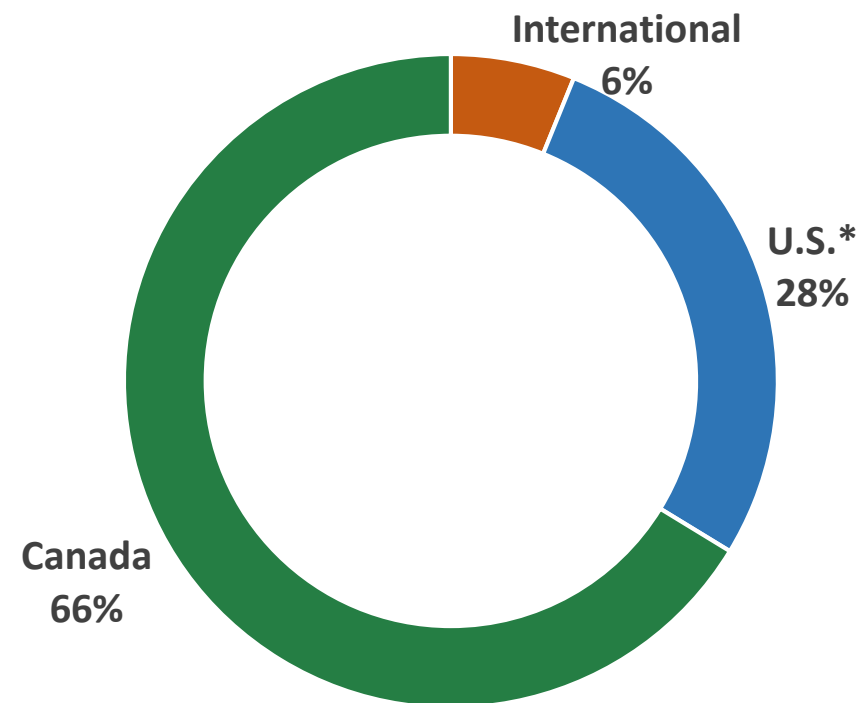
NCS Sliding Sleeves Sold



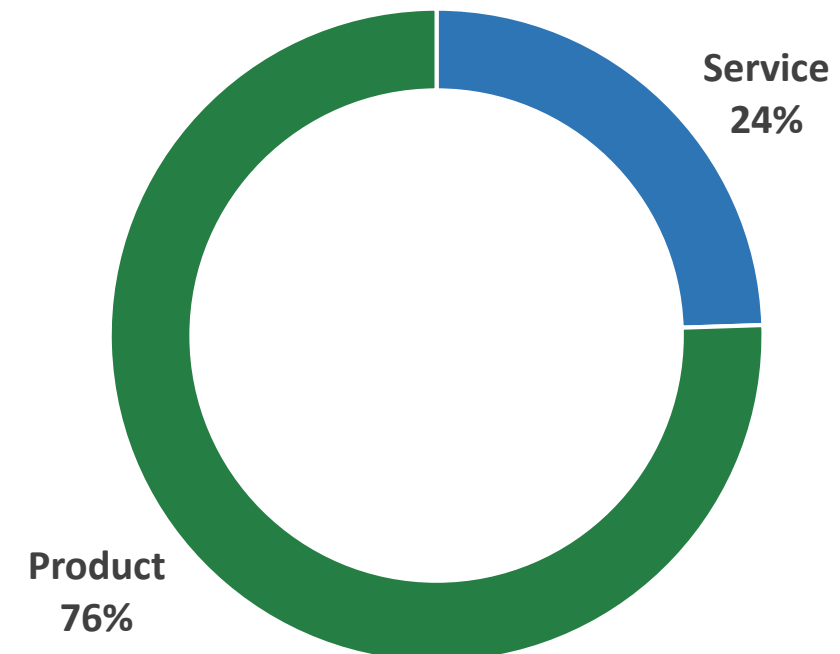
Revenue Profile

Revenue Contribution – September 30, 2017 Year-to-Date

By Geography



Product and Service Mix

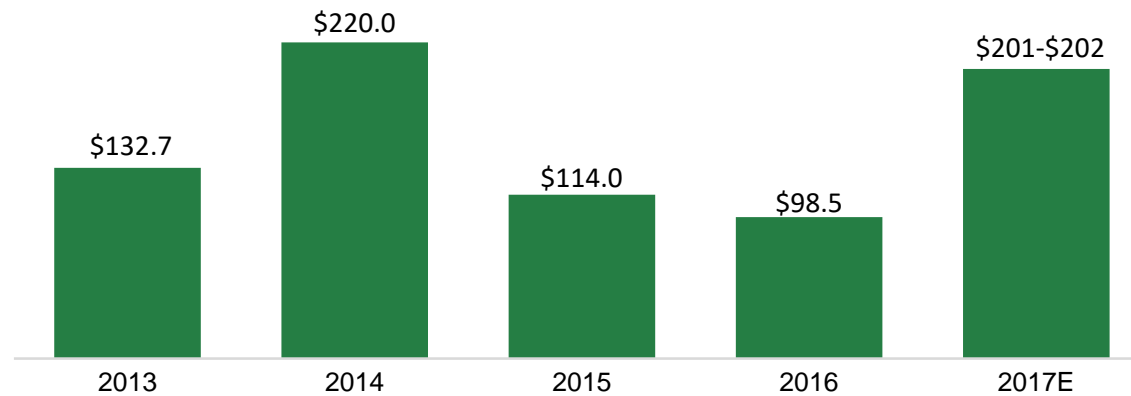


* U.S. Revenue includes third-party revenue from Repeat Precision

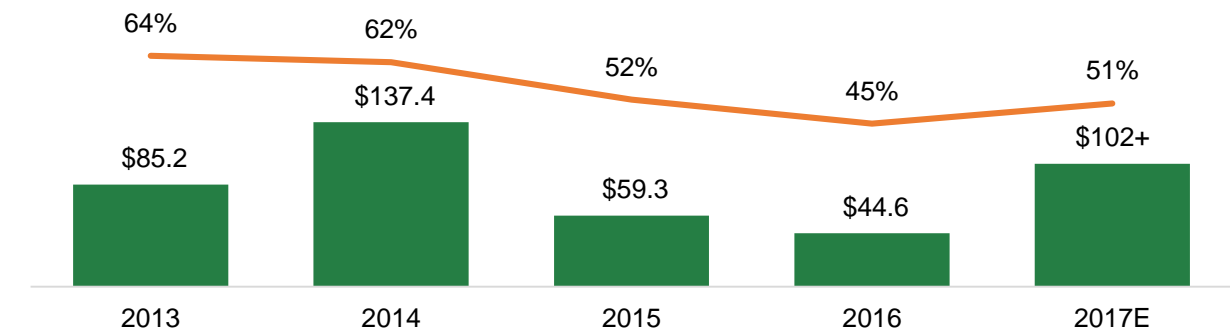
High Margins with Free Cash Flow

Financial and operating model minimizes capital investment and maximizes free cash flow

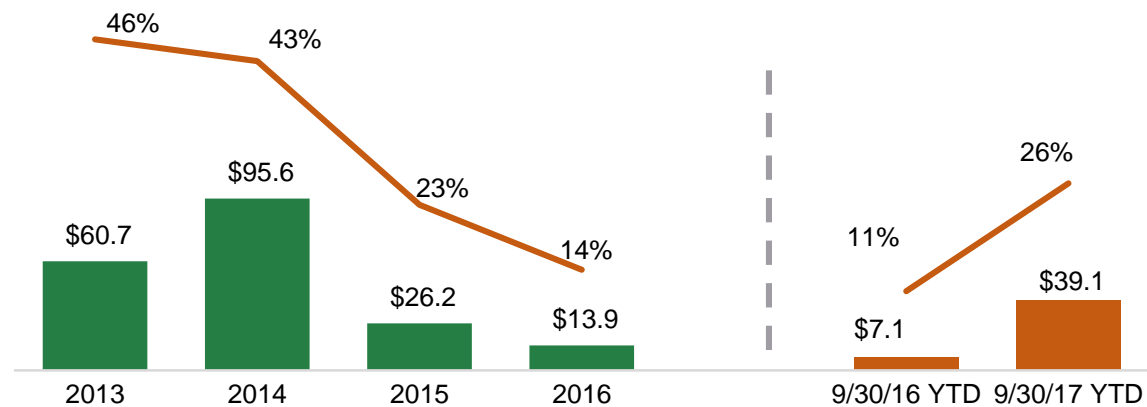
Revenue (\$MM)



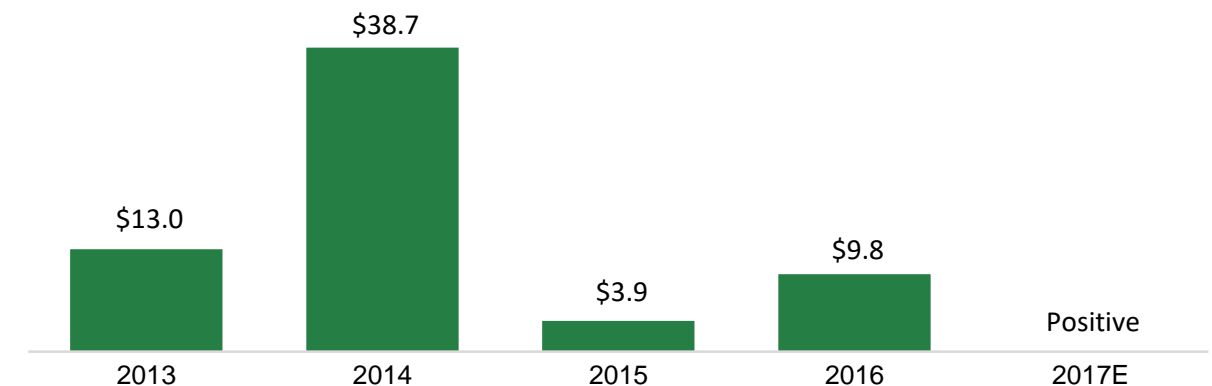
Gross Profit (\$MM) and % Margin



Adjusted EBITDA (\$MM) and % Margin*



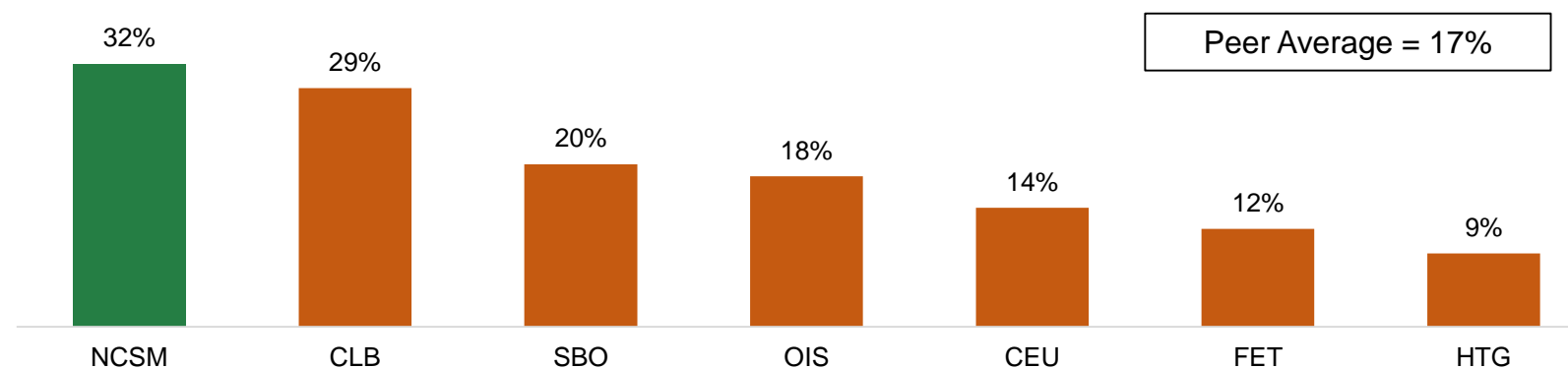
Free Cash Flow* (\$MM)



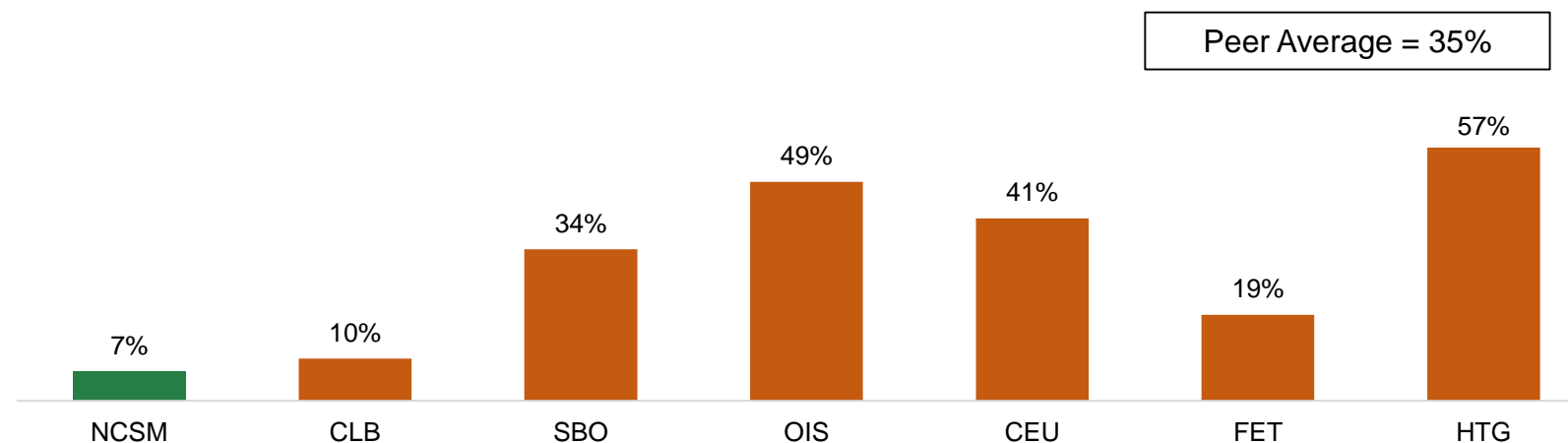
*See Appendix for Adjusted EBITDA and free cash flow reconciliations.

Attractive Financial Profile vs. Public Peers

Average Adjusted EBITDA Margin (2013–2016)*



Average Net CapEx as % of Adjusted EBITDA (2013–2016)**



* Utilizes Adjusted EBITDA for NCS, see Appendix for reconciliation. Source: Capital IQ.

** Utilizes Adjusted EBITDA for NCS, see Appendix for reconciliation. FET, HTG and SBO calculated using only 2013-2015 data due to negative or near-zero EBITDA in 2016. Source: Capital IQ.

Technology Driving Free Cash Flow

Innovation	Proven record of successfully introducing new technologies that drive completion and life-of-well optimization
Technology	Differentiated technology platform supported by patent protection and technical expertise
Market Leadership	<p>Leading provider of pinpoint stimulation technology worldwide</p> <ul style="list-style-type: none"> Over 8,500 wells completed, over 185,000 frac stages placed* <p>Second-largest provider of chemical and radioactive tracer diagnostics services in North America</p> <ul style="list-style-type: none"> Focused on completions and field development optimization
Trusted Advisor to Customers	Over 240 global customers
Profitable Growth	<ul style="list-style-type: none"> Revenue growth from completions activity, completions intensity and market share gains Capital-light, enabling attractive margins and consistent free cash flow generation

Technology-driven growth paired with free cash flow generation

* Cumulative experience through the end of September 2017.

Appendix

Everything starts with *The Promise*

Employees	We will invest in our employees, our most important resource, by providing coaching and training that enables them to learn and grow to their full potential. Together, we will maintain a culture that promotes teamwork and an environment that is challenging, rewarding and fun. We will listen to our employees, treat them with respect and support them when they make decisions that are aligned with <i>The Promise</i> .
Health, Safety & Environment	We will provide leadership, tools and training to empower our employees, customers and vendors to remain healthy and safe. We will integrate environmental stewardship into our business activities and respect the communities in which we operate.
Customers	We will treat our customers as partners and operate in a fair and honest manner. We will listen to our customers, set clear, common expectations and respond with execution excellence.
Technology	We will deliver reservoir analysis, insights and technologies that support our customers' development strategies and resource recovery objectives and develop technology and processes to drive improvement in our products and services.
Quality	We will continuously improve our processes and systems in order to meet or exceed all applicable quality requirements.
Vendors	We will treat our vendors as partners, stand by our commitments to them and expect the same from them.
Stakeholders	We will ethically and responsibly increase stakeholder value by focusing on innovation, sustainable growth and strong financial performance.

Completion Cost Comparison

Pinpoint completions can be cost-neutral to, or less expensive than, plug-and-perf

Cost Impacts vs Plug-and-Perf

NCS Sleeves and Service	++	
Coiled Tubing	+	Coil used during fracturing vs. standby and drillout
Overall Completion Days	+/-	Specific to customer design and operations; can provide savings
Daily Frac Spread Cost	--	Reduced HHP needs due to lower pumping rates
Plugs and Perforating Equipment	-	Savings increase with increased plug-and-perf stage counts
Wireline	-	Savings increase with stage count / operating days
Fluids	-	No pumping down plugs
Data	-	Inherent downhole data collection vs. additional cost for fiber optic or microseismic
Overall	=/-	Savings possible through optimization over time

Adjusted EBITDA Reconciliation

	Year Ended December 31,				Nine Months Ended September 30,	
	2013	2014	2015	2016	2016	2017
(\$ in millions)						
Net Income (Loss)	\$ 8.0	\$ 7.6	\$ 28.0	\$ (17.9)	\$ (17.0)	\$ 5.1
Income Tax Expense (Benefit)	11.5	50.9	(16.2)	(8.8)	(7.9)	2.0
Interest Expense (a)	6.0	7.4	8.1	6.3	4.7	3.8
Depreciation	1.4	2.0	2.7	1.8	1.3	2.1
Amortization	29.7	27.9	24.6	23.8	17.9	18.5
EBITDA	\$ 56.6	\$ 95.9	\$ 47.1	\$ 5.1	\$ (1.0)	\$ 31.5
Share-based Compensation (b)	1.3	1.3	1.3	1.4	1.0	3.9
Restructuring Charges (c)	-	-	0.4	0.3	0.3	-
Board Fees and Expenses (d)	0.5	0.5	0.5	0.5	-	-
Professional Fees (e)	1.1	0.7	0.3	3.1	1.0	3.3
Dividends Treated as Compensation (f)	-	3.0	-	-	-	-
Unrealized Foreign Currency (Gain) Loss (g)	-	(8.7)	(12.8)	2.6	4.9	20.2
Realized Foreign Currency (Gain) Loss (h)	0.2	(0.3)	(13.0)	(0.1)	(0.2)	(20.4)
Change in Fair Value of Contingent Consideration (i)	-	-	-	-	-	0.6
Other (j)	0.9	3.1	2.3	1.0	1.0	0.1
Adjusted EBITDA	\$ 60.7	\$ 95.6	\$ 26.2	\$ 13.9	\$ 7.1	\$ 39.1
% Margin	46%	43%	23%	14%	11%	26%
2013 - 2016 Average Margin	32%					

(a) Includes the remaining debt issuance costs of \$1,422 related to the prior credit agreement that were expensed when the debt was repaid with a portion of our net proceeds from the IPO during the second quarter of 2017.

(b) Represents non-cash compensation charges related to share-based compensation granted to our officers, employees and directors.

(c) Represents severance and other expenses associated with headcount reductions and other cost savings initiated as part of our restructuring initiatives.

(d) Represents Board fees and travel expenses paid to members of our Board, which is an adjustment permitted by the terms of our credit facilities.

(e) Represents non-capitalizable costs of professional services incurred in connection with our IPO, refinancings and the evaluation of proposed and completed acquisitions.

(f) Represents cash payments made to certain holders of (i) options to purchase our common stock and (ii) holders of shares of Exchangeco. The cash payment was a result of a dividend paid to our stockholders in August 2014.

(g) Represents unrealized foreign currency translation gains and losses primarily in respect of our indebtedness.

(h) Represents realized foreign currency translation gains and losses with respect to principal and interest payments related to our indebtedness.

(i) Represents the change in the fair value of the earn-outs associated with our acquisitions.

(j) Represents the impact of a research and development subsidy that is included in income tax expense (benefit) in accordance with GAAP, fees incurred in connection with refinancing our credit facilities, arbitration awards, board of directors fees and travel expenses prior to our initial public offering as permitted by the terms of our prior credit agreement and other charges and credits.

Free Cash Flow* Reconciliation

	Year Ended December 31,			
	2013	2014	2015	2016
<i>(\$ in millions)</i>				
Net Cash Provided by Operating Activities	\$ 16.3	\$ 51.5	\$ 4.4	\$ 10.7
Purchases of Property & Equipment	(3.2)	(12.8)	(0.9)	(1.2)
Proceeds from Sales of Property & Equipment	-	-	0.4	0.3
Free Cash Flow	\$ 13.0	\$ 38.7	\$ 3.9	\$ 9.8

* Free cash flow defined as net cash provided by operating activities less purchases of property and equipment plus proceeds from sales of property and equipment. Numbers may not add due to rounding.