

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)
Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

KCP&L Greater Missouri Operations Company

Year/Period of Report

End of 2013/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent KCP&L Greater Missouri Operations Company		02 Year/Period of Report End of 2013/Q4
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 1200 Main, Kansas City, Missouri 64105		
05 Name of Contact Person Lori A. Wright		06 Title of Contact Person VP-Bus Planning & Controller
07 Address of Contact Person (Street, City, State, Zip Code) 1200 Main, Kansas City, Missouri 64105		
08 Telephone of Contact Person, Including Area Code (816) 556-2200	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/17/2014

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Lori A. Wright	03 Signature Lori A. Wright	04 Date Signed (Mo, Da, Yr) 04/17/2014
02 Title VP-Bus Planning & Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	NA
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	None
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	NA
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	NA
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	NA
65	Pumped Storage Generating Plant Statistics	408-409	NA
66	Generating Plant Statistics Pages	410-411	NA

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	None
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports Check appropriate box: <input checked="" type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Lori A. Wright, Vice President - Business Planning and Controller
1200 Main Street
Kansas City, Missouri 64105

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Delaware - Effective April 1, 1987

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

STATE	DBA	UTIL
Missouri	KCP&L GMOC-MOPUB	Electric
Missouri	KCP&L GMOC-SJLP	Electric & Steam

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
(2) ☒ No

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

The above required information is available from the below referenced SEC 10-K report Form filing for the fiscal year ended December 31, 2013:

Commission File Number	Registrant, State of Incorporation Address and Telephone Number	I.R.S. Employer Identification Number
001-32206	GREAT PLAINS ENERGY INCORPORATED (A Missouri Corporation) 1200 Main Street Kansas City, Missouri 64105 (816) 556-2200	43-1916803

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	MPS Merchant Services, Inc.	Holding Co, Administration of	100%	
2		Legacy Gas Contracts		
3	MPS Gas Pipeline Corporation	Inactive		1
4				
5	MPS Piatt County Power L.L.C.	Inactive		2
6				
7	MOPUB Group Inc.			3
8	Golden Bear Hydro, Inc.	Holding Company		4
9	G.B. Hydro Partners Limited Partnership	Holding Company		5
10				
11	Energia, Inc.	Holding Company		6
12	G.B. Hydro Partners Limited Partnership	Holding Company		7
13	Mega Renewables	Ownership of Hydro Projects		8
14				
15	LoJamo, LLC	Land Ownership	100%	
16				
17	MPS Finance Corporation	Holding Company	100%	
18				
19	Missouri Public Service Company	Inactive	50.3%	
20				
21	MPS Canada Holdings, Inc.	Holding Company	100%	
22	Missouri Public Service Company	Inactive		9
23	MPS Networks Canada Corporation	Inactive		10
24	MPS Canada Corporation	Inactive		11
25				
26	Trans MPS, Inc.	Inactive	100%	
27				

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

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3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	MPS Europe, Inc.	Inactive	100%	
2	MPS Sterling Holdings, LLC	Inactive		12
3				
4	SJLP Inc.	Inactive	100%	
5				
6	GMO Receivables Company	Company that purchases	100%	
7		customer receivables from		
8		GMO and sells to outside		
9		investors.		
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 3 Column: d

Footnote 1: MPS Merchant Services, Inc. has 100% ownership in MPS Gas Pipeline Corporation.

Schedule Page: 103 Line No.: 5 Column: d

Footnote 2: MPS Merchant Services, Inc. has 100% ownership in MPS Piatt County Power L.L.C.

Schedule Page: 103 Line No.: 7 Column: d

Footnote 3: MPS Merchant Services, Inc. has 100% ownership in MOPUB Group Inc.

Schedule Page: 103 Line No.: 8 Column: d

Footnote 4: MOPUB Group Inc. has 100% ownership in Golden Bear Hydro, Inc.

Schedule Page: 103 Line No.: 9 Column: d

Footnote 5: Golden Bear Hydro, Inc. has 0.5% ownership in G.B. Hydro Partners Limited Partnership.

Schedule Page: 103 Line No.: 11 Column: d

Footnote 6: MPS Merchant Services, Inc. has 100% ownership in Energia, Inc.

Schedule Page: 103 Line No.: 12 Column: d

Footnote 7: Energia, Inc. has 99% ownership in G.B. Hydro Partners Limited Partnership.

Schedule Page: 103 Line No.: 13 Column: d

Footnote 8: G.B. Hydro Partners Limited Partnership has 50% ownership in Mega Renewables.

Schedule Page: 103 Line No.: 22 Column: d

Footnote 9: MPS Canada Holdings, Inc. has 49.7% ownership in Missouri Public Service Company.

Schedule Page: 103 Line No.: 23 Column: d

Footnote 10: MPS Canada Holdings, Inc. has 100% ownership in MPS Networks Canada Corporation.

Schedule Page: 103 Line No.: 24 Column: d

Footnote 11: MPS Networks Canada Corporation has 100% ownership in MPS Canada Corporation.

Schedule Page: 103.1 Line No.: 2 Column: d

Footnote 12: MPS Europe, Inc. has 50% ownership in MPS Sterling Holdings, LLC.

OFFICERS			
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>			
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman of the Board, President and Chief	Terry Bassham	627,200
2	Executive Officer		
3			
4	Senior Vice President - Finance and Strategic	James C. Shay	419,200
5	Development and Chief Financial Officer		
6			
7	Executive Vice President and Chief Operating Officer	Scott H. Heidtbrink	464,650
8			
9	Senior Vice President - Human Resources and	Heather A. Humphrey	334,023
10	General Counsel		
11			
12	Senior Vice President - Corporate Services	Michael L. Deggendorf	295,600
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Terry Bassham	c/o Great Plains Energy
2	Chairman of the Board, President and Chief Executive Officer	1200 Main Street
3		P.O. Box 418679
4		Kansas City, MO 64141-9679
5		
6	Dr. David L. Bodde	Senior Fellow & Professor
7		Clemson University
8		Clemson, SC 29634-1345
9		
10	Randall C. Ferguson, Jr.	c/o Great Plains Energy
11		1200 Main Street
12		P.O. Box 418679
13		Kansas City, MO 64141-9679
14		
15	Gary D. Forsee	c/o Great Plains Energy
16		1200 Main Street
17		P.O. Box 418679
18		Kansas City, MO 64141-9679
19		
20	Thomas D. Hyde	c/o Great Plains Energy
21		1200 Main Street
22		P.O. Box 418679
23		Kansas City, MO 64141-9679
24		
25	James A. Mitchell	Executive Fellow - Leadership
26		Center for Ethical Business Cultures
27		1000 LaSalle Avenue MJH-300
28		Minneapolis, MN 55403-2005
29		
30	Ann D. Murtlow	United Way of Central Indiana
31		P.O. Box 88409
32		Indianapolis, IN 46208
33		
34	John J. Sherman	c/o Great Plains Energy
35		1200 Main Street
36		P.O. Box 418679
37		Kansas City, MO 64141-9679
38		
39	Dr. Linda Hood Talbott	President and CEO
40		Talbott & Associates
41		P.O. Box 22322
42		Kansas City, MO 64113-3022
43		
44	Michael J. Chesser	c/o Great Plains Energy
45	Retired Chairman of the Board and former Chief Executive	1200 Main Street
46	Officer (retired May 2013)	P.O. Box 418679
47		Kansas City, MO 64141-9679
48		

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	Transmission Formula Rate (TFR)	ER10-230-000
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Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

☐ Yes
☒ No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
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Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/17/2014	Year/Period of Report End of 2013/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. (Reserved.) If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. 			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Franchises renewed during the year 2013 are as follows:

<u>Utility</u>	<u>Town</u>	<u>State</u>	<u>Term</u>	<u>Action</u>	<u>Consideration</u>	
Electric	Orrick	MO	20 years	Renewal	5.00%	Effective 5/1/2013
Electric	Dunlap	MO	20 years	Renewal	8.00%	Effective 7/1/2013
Electric	Lone Jack	MO	20 years	Renewal	5.00%	Effective 9/1/2013
Electric	Roscoe	MO	20 years	Renewal	5.00%	Effective 9/1/2013
Electric	Hume	MO	10 years	Renewal	5.00%	Effective 11/1/2013

2. None

3. None

4. None

5. None

6. Please see pages 122-123 for Notes to Financial Statements, Note 8 Short-Term Borrowings and Short-Term Bank Lines of Credit and Note 9 Long-Term Debt for obligations incurred during 2013.

7. None

8. Management and general contract (union) wage increases during the year 2013 are as follows:
KCP&L management merit average increase of 2.86% was effective 3/1/2013.

The following contracts with the local IBEW bargaining unit employees were ratified in late August:

Local 1464 increase of 2.75% effective 2/1/2013 (retroactive)

Local 412 increase of 2.75% effective 3/1/2013 (retroactive)

Local 1613 increase of 2.75% effective 4/1/2013 (retroactive)

New wages were put into effect beginning September 1, 2013 and the retroactive payments back to the respective effective dates of the contracts were paid on October 10, 2013.

9. **Legal and Regulatory Proceedings/Actions:**

Please see pages 122-123 for Notes to Financial Statements, Note 4 Regulatory Matters, Note 10 Commitments and Contingencies detailing 2013 Environmental Matters and Note 11 for Legal Proceedings that were still active at December 31, 2013.

10. See 13.

11. Reserved

12. See the Notes to Financial Statements included on pages 122-123.

13. On February 11, 2013, Ann D. Murtlow became a director of KCP&L. Additionally, in February 2013, Michael J. Chesser announced that he would not stand for re-election as a director of KCP&L. He retired from the Board of Directors on May 7, 2013.

The Company announced that Charles Tickles, Vice President - Information Technology, will retire as an officer of the Company on August 30, 2013. In connection with his retirement, the Company entered into a Retirement and Consulting Agreement with Mr. Tickles. Additionally, on August 16, 2013, Mr. Darrin R. Ives became the Vice President - Regulatory Affairs for KCP&L and GMO and Mr. Charles L. King became the Vice President - Information Technology for KCP&L and GMO.

14. Not Applicable

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/17/2014	End of 2013/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	3,300,638,731	3,189,127,557
3	Construction Work in Progress (107)	200-201	106,884,693	98,017,334
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,407,523,424	3,287,144,891
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,177,619,609	1,113,790,799
6	Net Utility Plant (Enter Total of line 4 less 5)		2,229,903,815	2,173,354,092
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,229,903,815	2,173,354,092
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		9,426,065	9,335,253
19	(Less) Accum. Prov. for Depr. and Amort. (122)		4,682,091	4,337,039
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	-878,714,503	-881,329,159
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		22,619,288	24,053,017
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		-851,351,241	-852,277,928
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		707,260	1,193,009
36	Special Deposits (132-134)		138,624	920,470
37	Working Fund (135)		2,072,385	2,072,385
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		0	0
41	Other Accounts Receivable (143)		1,987,841	3,700,311
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
43	Notes Receivable from Associated Companies (145)		883,469,978	895,073,318
44	Accounts Receivable from Assoc. Companies (146)		13,524,728	0
45	Fuel Stock (151)	227	25,866,579	29,601,474
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	36,637,203	33,916,522
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	218,919	1,906,159

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/17/2014	End of 2013/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	6,643,696	7,318,159
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		2,820,643	2,953,271
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		79,102	112,253
61	Accrued Utility Revenues (173)		1,851,875	1,681,404
62	Miscellaneous Current and Accrued Assets (174)		4,490,861	2,621,264
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		1,401,656	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		-30,745	0
67	Total Current and Accrued Assets (Lines 34 through 66)		981,942,095	983,069,999
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		4,975,764	2,592,895
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	239,260,296	268,267,502
73	Prelim. Survey and Investigation Charges (Electric) (183)		391,800	175,800
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		48	-50,068
77	Temporary Facilities (185)		110	110
78	Miscellaneous Deferred Debits (186)	233	171,210,686	171,579,135
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		1,463,080	2,046,866
82	Accumulated Deferred Income Taxes (190)	234	511,451,179	502,680,972
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		928,752,963	947,293,212
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,289,247,632	3,251,439,375

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/17/2014	end of 2013/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	0	0
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,276,949,287	1,276,949,287
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	145,836,672	109,217,000
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	4,605,887	1,991,231
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-1,423,323	-3,029,406
16	Total Proprietary Capital (lines 2 through 15)		1,425,968,523	1,385,128,112
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	371,300,000	28,025,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	634,889,000	883,649,000
21	Other Long-Term Debt (224)	256-257	90,850,000	96,850,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
24	Total Long-Term Debt (lines 18 through 23)		1,097,039,000	1,008,524,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,802,427	1,873,022
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		1,676,076	1,662,780
29	Accumulated Provision for Pensions and Benefits (228.3)		20,514,944	22,990,323
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		17,173,851	16,182,912
35	Total Other Noncurrent Liabilities (lines 26 through 34)		41,167,298	42,709,037
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		15,000,000	169,070,000
38	Accounts Payable (232)		78,726,923	62,921,512
39	Notes Payable to Associated Companies (233)		2,393,423	2,210,849
40	Accounts Payable to Associated Companies (234)		44,712,484	36,591,608
41	Customer Deposits (235)		6,847,956	6,413,603
42	Taxes Accrued (236)	262-263	19,616,213	7,007,155
43	Interest Accrued (237)		8,325,203	3,399,696
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

[illegible]

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 37 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short-term debt at December 31, 2013 was \$125,442,616.

Schedule Page: 112 Line No.: 37 Column: d

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short-term debt at December 31, 2012 was \$127,426,508.

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	800,537,114	759,374,033		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	407,194,675	391,586,548		
5	Maintenance Expenses (402)	320-323	46,863,711	48,176,875		
6	Depreciation Expense (403)	336-337	86,212,683	83,324,941		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	150,055	150,338		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	5,208,524	3,280,940		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		397,359			
13	(Less) Regulatory Credits (407.4)		1,136,997	1,086,164		
14	Taxes Other Than Income Taxes (408.1)	262-263	41,721,129	33,022,771		
15	Income Taxes - Federal (409.1)	262-263	11,755,132	-12,129,607		
16	- Other (409.1)	262-263	1,878,965	-3,388,919		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	54,745,956	65,267,901		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	9,856,194	-1,374,826		
19	Investment Tax Credit Adj. - Net (411.4)	266	-654,774	-654,774		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		986,942	935,826		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		645,467,166	609,861,502		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		155,069,948	149,512,531		

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
800,537,114	759,374,033					2
						3
407,194,675	391,586,548					4
46,863,711	48,176,875					5
86,212,683	83,324,941					6
150,055	150,338					7
5,208,524	3,280,940					8
						9
						10
						11
397,359						12
1,136,997	1,086,164					13
41,721,129	33,022,771					14
11,755,132	-12,129,607					15
1,878,965	-3,388,919					16
54,745,956	65,267,901					17
9,856,194	-1,374,826					18
-654,774	-654,774					19
						20
						21
						22
						23
986,942	935,826					24
645,467,166	609,861,502					25
155,069,948	149,512,531					26

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014		Year/Period of Report End of 2013/Q4	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		155,069,948	149,512,531			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)		1,866,829	1,576,270			
34	(Less) Expenses of Nonutility Operations (417.1)		794,477	1,139,835			
35	Nonoperating Rental Income (418)		-120,386				
36	Equity in Earnings of Subsidiary Companies (418.1)	119	2,614,656	4,029,195			
37	Interest and Dividend Income (419)		627,258	2,455,084			
38	Allowance for Other Funds Used During Construction (419.1)		-4,861	-6,519			
39	Miscellaneous Nonoperating Income (421)		361,177	743,960			
40	Gain on Disposition of Property (421.1)						
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		4,550,196	7,658,155			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		1,805	9,283			
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		1,550,624	2,534,606			
46	Life Insurance (426.2)		-79,056	-63,172			
47	Penalties (426.3)		997	153,002			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		162,981	265,803			
49	Other Deductions (426.5)		10,624,824	12,161,105			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		12,262,175	15,060,627			
51	Taxes Applic. to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	62,233	57,525			
53	Income Taxes-Federal (409.2)	262-263	-3,989,540	710,247			
54	Income Taxes-Other (409.2)	262-263	-2,016,892	-1,362,298			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	2,274,278				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	1,099,820	3,857,919			
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-4,769,741	-4,452,445			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-2,942,238	-2,950,027			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		14,157,286	22,566,332			
63	Amort. of Debt Disc. and Expense (428)		632,786	453,865			
64	Amortization of Loss on Reaquired Debt (428.1)		583,787	670,407			
65	(Less) Amort. of Premium on Debt-Credit (429)						
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)		47,617,661	43,683,235			
68	Other Interest Expense (431)		3,175,355	3,370,486			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,273,493	1,619,282			
70	Net Interest Charges (Total of lines 62 thru 69)		64,893,382	69,125,043			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		87,234,328	77,437,461			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		87,234,328	77,437,461			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 68 Column: c

Per Case No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

	Q1 2013	Q2 2013	Q3 2013	Q4 2013	Total 2013
431015 Commitment Exp-ST Loans	386,259	391,618	466,668	469,430	1,713,975
431016 Interest on Unsecur Notes	459,088	419,324	134,635	15,753	1,028,800
All Other Interest Expense	(267,119)	90,303	69,857	539,539	432,580
Total Other Interest Expense	578,228	901,245	671,160	1,024,722	3,175,355

Schedule Page: 114 Line No.: 68 Column: d

Per Case No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

	Q1 2012	Q2 2012	Q3 2012	Q4 2012	Total 2012
431015 Commitment Exp-ST Loans	380,197	384,158	435,229	403,646	1,603,230
431016 Interest on Unsecur Notes	266,991	78,869	634,454	291,319	1,271,633
All Other Interest Expense	144,668	125,095	127,278	98,582	495,623
Total Other Interest Expense	791,856	588,122	1,196,961	793,547	3,370,486

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		109,217,000	83,808,734
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		84,619,672	73,408,266
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-48,000,000	(48,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-48,000,000	(48,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		145,836,672	109,217,000
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	87,234,328	77,437,461
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	91,421,207	86,605,881
5	Amortization of		
6	Other	851,405	-15,452,861
7			
8	Deferred Income Taxes (Net)	46,064,220	62,784,808
9	Investment Tax Credit Adjustment (Net)	-654,774	-654,774
10	Net (Increase) Decrease in Receivables	-871,097	78,091,274
11	Net (Increase) Decrease in Inventory	1,688,677	-3,899,914
12	Net (Increase) Decrease in Allowances Inventory	1,687,240	345,087
13	Net Increase (Decrease) in Payables and Accrued Expenses	40,473,870	-29,486,619
14	Net (Increase) Decrease in Other Regulatory Assets	-9,500,570	12,193,993
15	Net Increase (Decrease) in Other Regulatory Liabilities	5,229,807	-692,085
16	(Less) Allowance for Other Funds Used During Construction	-4,861	-6,519
17	(Less) Undistributed Earnings from Subsidiary Companies	2,614,656	4,029,195
18	Other (provide details in footnote):	3,236,906	2,476,982
19			
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	264,251,424	265,726,557
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-148,379,989	-130,441,169
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	4,861	6,519
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-148,384,850	-130,447,688
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		-1,800,000
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other (provide details in footnote):				
54	Salvage and removal	-8,817,025	-7,990,373		
55	Net money pool lending	-200,000	7,619,900		
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-157,401,875	-132,618,161		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)	350,000,000	287,500,000		
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65	Net money pool borrowings	9,220,000	200,000		
66	Net Increase in Short-Term Debt (c)		129,070,000		
67	Other (provide details in footnote):				
68					
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)	359,220,000	416,770,000		
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)	-261,485,000	-501,125,000		
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):				
77	Issuance costs	-3,000,298	-241,389		
78	Net Decrease in Short-Term Debt (c)	-154,070,000			
79					
80	Dividends on Preferred Stock				
81	Dividends on Common Stock	-48,000,000	-48,000,000		
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	-107,335,298	-132,596,389		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	-485,749	512,007		
87					
88	Cash and Cash Equivalents at Beginning of Period	3,265,394	2,753,387		
89					
90	Cash and Cash Equivalents at End of period	2,779,645	3,265,394		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 90 Column: b

	<u>2013</u>	<u>2012</u>
Balance Sheet, pages 110-111:		
Line No. 35 - Cash (131)	\$ 707,260	\$1,193,009
Line No. 36 - Special Deposits (132-134)	138,624	920,470
Line No. 37 - Working Fund (135)	2,072,385	2,072,385
Line No. 38 - Temporary Cash Investments (136)	-	-
Total Balance Sheet	\$2,918,269	\$4,185,864
Less: Funds on Deposit in 134, not considered		
Cash and Cash Equivalents	(138,624)	(920,470)
Cash and Cash Equivalents at End of Period	\$2,779,645	\$3,265,394

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
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<p align="center">NOTES TO FINANCIAL STATEMENTS</p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

KCP&L GREATER MISSOURI OPERATIONS COMPANY

Notes to Financial Statements

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Organization

The terms "Company" and "GMO" are used throughout this report and refer to KCP&L Greater Missouri Operations Company (GMO). GMO is an integrated, regulated electric utility that provides electricity to customers in the state of Missouri. GMO also provides regulated steam service to certain customers in the St. Joseph, MO area. GMO is a wholly owned subsidiary of Great Plains Energy Incorporated (Great Plains Energy). Great Plains Energy also owns Kansas City Power & Light Company (KCP&L), a regulated electric utility.

Basis of Accounting

The accounting records of GMO are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from generally accepted accounting principles (GAAP). GMO classifies certain items in its accompanying Comparative Balance Sheet (primarily the components of accumulated deferred income taxes, certain miscellaneous current and accrued liabilities and current maturities of long-term debt) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, GMO accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

Use of Estimates

The process of preparing financial statements requires the use of estimates and assumptions that affect the reported amounts of certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

Cash and Cash Equivalents

Cash equivalents consist of highly liquid investments with original maturities of three months or less at acquisition.

Funds on Deposit

Funds on deposit consist primarily of cash provided to counterparties in support of margin requirements related to commodity purchases, commodity swaps and futures contracts. Pursuant to individual contract terms with counterparties, deposit amounts required vary with changes in market prices, credit provisions and various other factors. Interest is earned on most funds on deposit.

Derivative Instruments

GMO records derivative instruments on the balance sheet at fair value in accordance with GAAP. The fair value of derivative instruments is estimated using market quotes, over-the-counter forward price and volatility curves and correlation among fuel prices, net of estimated credit risk. GMO enters into derivative contracts to manage exposure to commodity price fluctuations. Derivative instruments are used solely for hedging purposes and are not issued or held for speculative reasons.

GMO considers various qualitative factors, such as contract and market place attributes, in designating derivative instruments at inception. GMO may elect the normal purchases and normal sales (NPNS) exception, which requires the effects of the derivative to be recorded when the underlying contract settles. GMO accounts for derivative instruments that are not designated as NPNS as non-hedging derivatives, which are recorded as assets or liabilities on the balance

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

sheet at fair value. See Note 13 for additional information regarding derivative financial instruments and hedging activities.

GMO offsets fair value amounts recognized for derivative instruments under master netting arrangements, which include rights to reclaim cash collateral (a receivable), or the obligation to return cash collateral (a payable). GMO classifies cash flows from derivative instruments in the same category as the cash flows from the items being hedged.

Utility Plant

GMO's utility plant is stated at historical cost. These costs include taxes, an allowance for the cost of borrowed and equity funds used to finance construction and payroll-related costs, including pensions and other fringe benefits. Replacements, improvements and additions to units of property are capitalized. Repairs of property and replacements of items not considered to be units of property are expensed as incurred. When property units are retired or otherwise disposed, the original cost, net of salvage, is charged to accumulated depreciation. Substantially all of GMO's St. Joseph Light & Power division utility plant is pledged as collateral for GMO's mortgage bonds under the General Mortgage Indenture and Deed of Trust dated April 1, 1946, as supplemented.

As prescribed by FERC, Allowance for Funds Used During Construction (AFUDC) is charged to the cost of the plant during construction. AFUDC equity funds are included as a non-cash item in non-operating income and AFUDC borrowed funds are a reduction of interest charges. The rates used to compute gross AFUDC are compounded semi-annually and averaged 2.1% in 2013 and 2.4% in 2012.

Utility plant includes generation (22- to 60-year life), transmission (49- to 60-year life), distribution (14- to 66-year life) and general equipment (8- to 50-year life) and is recorded at original cost, net of accumulated depreciation.

Depreciation and Amortization

Depreciation and amortization of GMO's utility plant is computed using the straight-line method over the estimated lives of depreciable property based on rates approved by state regulatory authorities. Annual depreciation rates average approximately 3%.

Regulatory Matters

GMO defers items on the balance sheet resulting from the effects of the ratemaking process, which would not be recorded if GMO was not regulated. See Note 4 for additional information concerning regulatory matters.

Revenue Recognition

GMO recognizes revenues on sales of electricity when the service is provided. Revenues recorded include electric services provided but not yet billed by GMO. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. GMO's estimate is based on net system kWh usage less actual billed kWhs. GMO's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates.

GMO collects from customers gross receipts taxes levied by state and local governments. These taxes from GMO's customers are recorded net in operating revenues on GMO's statement of income.

GMO collects sales taxes from customers and remit to state and local governments. These taxes are presented on a net basis on GMO's statement of income.

GMO records sale and purchase activity on a net basis in wholesale revenue or purchased power when transacting with Regional Transmission Organization (RTO)/Independent System Operator (ISO) markets.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Allowance for Doubtful Accounts

This reserve represents estimated uncollectible accounts receivable and is based on management's judgment considering historical loss experience and the characteristics of existing accounts. Provisions for losses on receivables are expensed to maintain the allowance at a level considered adequate to cover expected losses. Receivables are charged off against the reserve when they are deemed uncollectible.

Asset Impairments

Long-lived assets and finite-lived intangible assets subject to amortization are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. If the sum of the undiscounted expected future cash flows from an asset to be held and used is less than the carrying value of the asset, an asset impairment must be recognized in the financial statements. The amount of impairment recognized is the excess of the carrying value of the asset over its fair value.

Goodwill and indefinite lived intangible assets are tested for impairment annually and when an event occurs indicating the possibility that an impairment exists. The annual test must be performed at the same time each year. If the fair value of a reporting unit is less than its carrying value including goodwill, an impairment charge for goodwill must be recognized in the financial statements. To measure the amount of the impairment loss to recognize, the implied fair value of the reporting unit goodwill is compared with its carrying value.

Income Taxes

Income taxes are accounted for using the asset/liability approach. Deferred tax assets and liabilities are determined based on the temporary differences between the financial reporting and tax bases of assets and liabilities, applying enacted statutory tax rates in effect for the year in which the differences are expected to reverse. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized.

GMO recognizes tax benefits based on a "more-likely-than-not" recognition threshold. In addition, GMO recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in non-operating expenses.

Great Plains Energy and its subsidiaries, including GMO, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. GMO's income tax provision includes taxes allocated based on its separate company income or loss.

GMO has established a net regulatory asset for the additional future revenues to be collected from customers for deferred income taxes. Tax credits are recognized in the year generated except for certain GMO investment tax credits that have been deferred and amortized over the remaining service lives of the related properties.

Environmental Matters

Environmental costs are accrued when it is probable a liability has been incurred and the amount of the liability can be reasonably estimated.

2. SUPPLEMENTAL CASH FLOW INFORMATION

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Other Operating Activities

	2013	2012
Cash flows affected by changes in:	(millions)	
Pension and post-retirement benefit obligations	\$ (4.4)	\$ (3.7)
Funds on deposit	2.1	(2.3)
Uncertain tax positions	3.0	(3.2)
Loss on commodity hedges	1.9	6.6
Other	0.6	5.1
Total other operating activities	\$ 3.2	\$ 2.5
Cash paid during the period:		
Interest	\$ 59.5	\$ 70.9
Non-cash investing activities:		
Liabilities assumed for capital expenditures	\$ 7.6	\$ 9.1

3. RECEIVABLES

GMO sells all of its retail electric and steam accounts receivable to its wholly owned subsidiary, GMO Receivables Company, which in turn sells an undivided percentage ownership interest in the accounts receivable to Victory Receivables Corporation, an independent outside investor. GMO sells its receivables at a fixed price based upon the expected cost of funds and charge-offs. These costs comprise GMO's loss on the sale of accounts receivable. GMO services the receivables and receive an annual servicing fee of 1.25% of the outstanding principal amount of the receivables sold to GMO Receivables Company. GMO does not recognize a servicing asset or liability because management determined the collection agent fees earned by GMO approximate market value. The agreement expires in September 2014 and allows for \$80 million in aggregate outstanding principal during the period of June 1 through October 31 and \$65 million in aggregate outstanding principal during the period of November 1 through May 31 of each year.

Information regarding GMO's sale of accounts receivable to GMO Receivables Company is reflected in the following table.

	2013		2012	
	GMO Receivables Company		GMO Receivables Company	
	GMO	(millions)	GMO	
Receivables (sold) purchased	\$ (834.7)	\$ 834.7	\$ (597.8)	\$ 597.8
Gain (loss) on sale of accounts receivable	(10.6)	10.5	(7.6)	6.6
Servicing fees received (paid)	1.4	(1.4)	0.9	(0.9)
Fees paid to outside investor	-	(0.7)	-	(0.5)
Cash from customers (transferred) received	(830.9)	830.9	(524.0)	524.0
Cash received from (paid for) receivables purchased	820.5	(820.5)	517.5	(517.5)
Interest on intercompany note received (paid)	0.1	(0.1)	0.1	(0.1)

4. REGULATORY MATTERS

GMO Missouri Rate Case Proceedings

On January 9, 2013, the MPSC issued an order for GMO authorizing an increase in annual revenues of \$26.2 million for its Missouri Public Service division and \$21.7 million for its St. Joseph Light & Power division effective January 26,

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

2013. Appeals of the January 9, 2013, MPSC order were filed in February 2013 with the Missouri Court of Appeals, Western District (Court of Appeals) by GMO and the Missouri Energy Consumers Group (MECG) regarding various issues. In March 2014, the Court of Appeals dismissed the appeals. The rates established by the January 9, 2013, MPSC order are effective unless and until modified by the MPSC or stayed by a court.

GMO Transmission Cost Accounting Authority Order

In September 2013, GMO filed an application with the MPSC requesting an accounting authority order to defer transmission costs above or below the amount included in current base rates, including carrying costs, as a regulatory asset or liability with the recovery from or refund to Missouri retail customers to be determined in the next general rate case for each company. An order is expected in the second quarter of 2014.

Regulatory Assets and Liabilities

GMO has recorded assets and liabilities on its balance sheet resulting from the effects of the ratemaking process, which would not otherwise be recorded if GMO was not regulated. Regulatory assets represent incurred costs that are probable of recovery from future revenues. Regulatory liabilities represent future reductions in revenues or refunds to customers.

Management regularly assesses whether regulatory assets and liabilities are probable of future recovery or refund by considering factors such as decisions by the MPSC or FERC in GMO's rate case filings; decisions in other regulatory proceedings, including decisions related to other companies that establish precedent on matters applicable to GMO; and changes in laws and regulations. If recovery or refund of regulatory assets or liabilities is not approved by regulators or is no longer deemed probable, these regulatory assets or liabilities are recognized in the current period results of operations.

GMO's continued ability to meet the criteria for recording regulatory assets and liabilities may be affected in the future by restructuring and deregulation in the electric industry or changes in accounting rules. In the event that the criteria no longer applied to any or all of GMO's operations, the related regulatory assets and liabilities would be written off unless an appropriate regulatory recovery mechanism were provided. Additionally, these factors could result in an impairment on utility plant assets. GMO's regulatory assets and liabilities are detailed in the following table.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	December 31	
	2013	2012
Regulatory Assets	(millions)	
Taxes recoverable through future rates	\$ 30.5	\$ 26.2
Asset retirement obligations	16.0	14.9
Pension and post-retirement costs	91.2 (a)	129.7
Deferred customer programs	21.8 (b)	24.6
Rate case expenses	0.6 (c)	1.7
Fuel recovery mechanism	12.8 (d)	16.9
Acquisition transition costs	11.0 (e)	15.5
Derivative instruments	-	3.7
Iatan No. 1 and common facilities depreciation and carrying costs	5.7 (f)	5.9
Iatan No. 2 construction accounting costs	16.0 (g)	16.2
Solar rebates	32.3 (d)	10.0
Other	1.3 (d)	3.0
Total	\$ 239.2	\$ 268.3
Regulatory Liabilities		
Taxes refundable through future rates	\$ 5.1	\$ 2.6
Emission allowances	-	0.1
Pension	-	44.6
Other	27.7	22.1
Total	\$ 32.8	\$ 69.4

- (a) Represents unrecognized gains and losses, prior service and transition costs that will be recognized in future net periodic pension and post-retirement costs, pension settlements amortized over various periods and financial and regulatory accounting method differences that will be eliminated over the life of the pension plans. Of these amounts, \$57.0 million is not earning a return and is amortized over various periods.
- (b) \$2.1 million not earning a return and amortized over various periods.
- (c) Not earning a return and amortized through 2014.
- (d) Not earning a return and amortized over various periods.
- (e) Not earning a return and amortized through 2016.
- (f) Earning a return and amortized through 2038.
- (g) Earning a return and amortized through 2058.

5. GOODWILL

Accounting rules require goodwill to be tested for impairment annually and when an event occurs indicating the possibility that an impairment exists. The annual impairment test for the \$169.0 million of GMO acquisition goodwill was conducted on September 1, 2013. The goodwill impairment test is a two step process. The first step compares the fair value of a reporting unit to its carrying amount, including goodwill, to identify potential impairment. If the carrying amount exceeds the fair value of the reporting unit, the second step of the test is performed, consisting of assignment of the reporting unit's fair value to its assets and liabilities to determine an implied fair value of goodwill, which is compared to the carrying amount of goodwill to determine the impairment loss, if any, to be recognized in the financial statements. Great Plains Energy determined the fair value of its reporting unit, which consists of its regulated electric utility operations of KCP&L and GMO. A portion of this fair value was allocated to GMO's regulated electric utility operations based on the weighted average of relative historical value of KCP&L and GMO equity, net utility assets, operating revenues and EBITDA. GMO's regulated electric utility operations are considered one reporting unit for assessment of impairment, as they have similar economic characteristics. The determination of fair value of the reporting unit consisted of two valuation techniques: an income approach consisting of a discounted cash flow analysis and a market approach consisting of a determination of reporting unit invested capital using market multiples derived from the historical revenue, EBITDA, net utility asset values and market prices of stock of peer companies. The results of the two

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

techniques were evaluated and weighted to determine a point within the range that management considered representative of fair value for the reporting unit. Fair value of the reporting unit exceeded the carrying amount, including goodwill; therefore, there was no impairment of goodwill.

6. ASSET RETIREMENT OBLIGATIONS

Asset retirement obligations associated with tangible long-lived assets are those for which a legal obligation exists under enacted laws, statutes and written or oral contracts, including obligations arising under the doctrine of promissory estoppel. These liabilities are recognized at estimated fair value as incurred with a corresponding amount capitalized as part of the cost of the related long-lived assets and depreciated over their useful lives. Accretion of the liabilities due to the passage of time is recorded to a regulatory asset and/or liability. Changes in the estimated fair values of the liabilities are recognized when known.

GMO has AROs related to asbestos abatement and removal of storage tanks, ash ponds and landfills.

Additionally, certain wiring used in GMO's generating stations includes asbestos insulation, which would require special handling if disturbed. Due to the inability to reasonably estimate the quantities or the amount of disturbance that will be necessary during dismantlement at the end of the life of a plant, the fair value of this ARO cannot be reasonably estimated at this time. Management will continue to monitor the obligation and will recognize a liability in the period in which sufficient information becomes available to reasonably estimate its fair value.

The following table summarizes the change in GMO's AROs.

December 31	2013	2012
	(millions)	
Beginning balance	\$ 16.2	\$ 15.3
Accretion	1.0	0.9
Ending balance	\$ 17.2	\$ 16.2

7. RETIREMENT BENEFITS

GMO maintains a noncontributory defined benefit Supplemental Executive Retirement Plan (SERP) for certain former executives. The SERP is unfunded; however, GMO has approximately \$17.9 million of assets in a non-qualified trust for the SERP as of December 31, 2013, and expects to fund future benefit payments from these assets. Benefits paid by GMO in each of 2013 and 2012 were \$1.3 million.

The following table reflects benefit obligation information regarding the GMO SERP.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	December 31	
	2013	2012
	(millions)	
Projected benefit obligation	\$ 21.5	\$ 24.0
Funded status	\$ (21.5)	\$ (24.0)
Accumulated benefit obligation	\$ 21.5	\$ 24.0
Amounts recognized in the consolidated balance sheets		
Current retirement benefits liability	\$ (1.3)	\$ (1.3)
Noncurrent retirement benefits liability	(20.2)	(22.7)
Net amount recognized before Other Comprehensive		
Income (OCI)	(21.5)	(24.0)
Accumulated OCI	2.3	5.0
Net amount recognized	\$ (19.2)	\$ (19.0)
Amounts in accumulated OCI not yet recognized as a component of net periodic benefit cost:		
Actuarial loss	\$ 2.3	\$ 5.0
Assumptions used for benefit obligations:		
Discount rate	4.95%	4.15%

The following table reflects information regarding the net periodic benefit costs of the GMO SERP.

Year Ended December 31	2013	2012
	(millions)	
Net periodic benefit costs	\$ 1.5	\$ 1.5
Other changes in plan assets and benefit obligations recognized in OCI		
Current year net (gain) loss	\$ (2.1)	\$ 2.3
Amortization of loss	(0.5)	(0.5)
Total recognized in OCI	(2.6)	1.8
Total recognized in net periodic benefit costs and OCI	\$ (1.1)	\$ 3.3
Expense assumptions:		
Discount rate	4.15%	5.10%

For 2014, the estimated net loss to be amortized from accumulated OCI is \$0.6 million. GMO's projected benefit payments related to the SERP are \$1.3 million per year from 2014 to 2018 and total \$6.5 million for the years 2019 to 2023.

8. SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT

GMO's \$450 million revolving credit facility with a group of banks provides support for its issuance of commercial paper and other general corporate purposes and expires in October 2018. Great Plains Energy and GMO may transfer up to \$200 million of unused commitments between Great Plains Energy's and GMO's facilities. A default by GMO or any of its significant subsidiaries on other indebtedness totaling more than \$50.0 million is a default under the facility. Under the terms of this facility, GMO is required to maintain a consolidated indebtedness to consolidated capitalization ratio, as defined in the facility, not greater than 0.65 to 1.00 at all times. At December 31, 2013, GMO was in compliance with this covenant. At December 31, 2013, GMO had \$15.0 million of commercial paper outstanding at a weighted-average

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

interest rate of 0.66%, had issued letters of credit totaling \$16.4 million and had no outstanding cash borrowings under the credit facility. At December 31, 2012, GMO had \$169.1 million of commercial paper outstanding at a weighted-average interest rate of 0.94%, had issued letters of credit totaling \$15.1 million and had no outstanding cash borrowings under the credit facility.

9. LONG-TERM DEBT

GMO's long-term debt is detailed in the following table.

	Year Due	December 31	
		2013	2012
		(millions)	
First Mortgage Bonds 9.44% Series	2014-2021	\$ 9.0	\$ 10.1
Pollution Control Bonds			
0.113% Wamego Series 1996 ^(a)	2026	7.3	7.3
0.113% State Environmental 1993 ^(a)	2028	5.0	5.0
5.85% SJLP Pollution Control		-	5.6
Senior Notes			
8.27% Series	2021	80.9	80.9
3.49% Series A	2025	125.0	-
4.06% Series B	2033	75.0	-
4.74% Series C	2043	150.0	-
Medium Term Notes			
7.33% Series	2023	3.0	3.0
7.17% Series	2023	7.0	7.0
7.16% Series		-	6.0
Advances from associated companies		634.9	883.6
Total		\$ 1,097.1	\$ 1,008.5

(a) Variable rate

Amortization of Debt Expense

GMO's amortization of debt expense was \$1.2 million and \$1.1 million for 2013 and 2012, respectively.

GMO First Mortgage Bonds

GMO has issued mortgage bonds under the General Mortgage Indenture and Deed of Trust dated April 1, 1946, as supplemented. The Indenture creates a mortgage lien on substantially all of GMO's St. Joseph Light & Power division utility plant. Mortgage bonds totaling \$9.0 million and \$10.1 million, respectively, were outstanding at December 31, 2013 and 2012.

GMO Pollution Control Bonds

In February 2013, GMO repaid its \$5.6 million 5.85% SJLP Pollution Control bonds at maturity. In January 2014, GMO made an early repayment of its \$7.3 million Wamego Series 1996 and \$5.0 million State Environmental 1993 tax-exempt bonds.

GMO Senior Notes

In August 2013, GMO entered into a note purchase agreement and issued the following series of unsecured senior notes:

- \$125.0 million 3.49% Senior Notes, Series A, maturing in 2025;

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

- \$75.0 million 4.06% Senior Notes, Series B, maturing in 2033; and
- \$150.0 million 4.74% Senior Notes, Series C, maturing in 2043.

Under the terms of the note purchase agreement, GMO is required to maintain a consolidated indebtedness to consolidated capitalization ratio, as defined in the agreement, not greater than 0.65 to 1.00 at all times. In addition, GMO's priority debt, as defined in the agreement, cannot exceed 15% of consolidated tangible net worth, as defined in the agreement. At December 31, 2013, GMO was in compliance with these covenants.

GMO Medium Term Notes

In November 2013, GMO repaid its \$6.0 million 7.16% Medium Term Notes at maturity.

Scheduled Maturities

GMO's long-term debt maturities for the next five years are \$1.1 million in each of 2014 through 2018.

10. COMMITMENTS AND CONTINGENCIES

Environmental Matters

GMO is subject to extensive federal, state and local environmental laws, regulations and permit requirements relating to air and water quality, waste management and disposal, natural resources and health and safety. In addition to imposing continuing compliance obligations and remediation costs, these laws, regulations and permits authorize the imposition of substantial penalties for noncompliance, including fines, injunctive relief and other sanctions. The cost of complying with current and future environmental requirements is expected to be material to GMO. Failure to comply with environmental requirements or to timely recover environmental costs through rates could have a material effect on GMO's results of operations, financial position and cash flows. GMO currently does not expect to have any significant capital projects at its coal-fired generating units to comply with current environmental regulations where the timing is certain.

GMO estimates that other capital projects at coal-fired generating units for compliance with the Clean Air Act and Clean Water Act based on proposed regulations or final regulations with implementation plans not yet finalized where the timing is uncertain could be approximately \$250 million to \$350 million. The actual cost of compliance with any existing, proposed or future laws and regulations may be significantly different from the cost estimate provided.

GMO expects to seek recovery of the costs associated with environmental requirements through rate increases; however, there can be no assurance that such rate increases would be granted. GMO may be subject to materially adverse rate treatment in response to competitive, economic, political, legislative or regulatory factors and/or public perception of GMO's environmental reputation.

The following discussion groups environmental and certain associated matters into the broad categories of air and climate change, water, solid waste and remediation.

Clean Air Act and Climate Change Overview

The Clean Air Act and associated regulations enacted by the Environmental Protection Agency (EPA) form a comprehensive program to preserve and enhance air quality. States are required to establish regulations and programs to address all requirements of the Clean Air Act and have the flexibility to enact more stringent requirements. All of GMO's generating facilities, and certain of its other facilities, are subject to the Clean Air Act.

Clean Air Interstate Rule (CAIR) and Cross-State Air Pollution Rule (CSAPR)

The CAIR requires reductions in SO₂ and NO_x emissions in 28 states, including Missouri, accomplished through

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

statewide caps. GMO's fossil fuel-fired plants located in Missouri are subject to CAIR.

In July 2008, the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit Court) vacated CAIR in its entirety and remanded the matter to the EPA to promulgate a new rule consistent with its opinion. In December 2008, the court issued an order reinstating CAIR pending EPA's development of a replacement regulation on remand. In July 2011, the EPA finalized the CSAPR to replace the currently-effective CAIR. The CSAPR required states within its scope to reduce power plant SO₂ and NO_x emissions that contribute to ozone and fine particle nonattainment in other states. In August 2012, the D.C. Circuit Court issued its opinion in which it vacated the CSAPR and remanded the rule to the EPA to revise in accordance with its opinion. The D.C. Circuit Court directed the EPA to continue to administer the CAIR until a valid replacement is promulgated.

Best Available Retrofit Technology (BART) Rule

The EPA BART rule directs state air quality agencies to identify whether visibility-reducing emissions from sources subject to BART are below limits set by the state or whether retrofit measures are needed to reduce emissions. BART applies to specific eligible facilities including KCP&L's Iatan No. 1, in which GMO has an 18% interest, GMO's Sibley Unit No. 3 and Lake Road Unit No. 6 in Missouri; and Westar Energy, Inc.'s (Westar) Jeffrey Unit Nos. 1 and 2 in Kansas, in which GMO has an 8% interest. Both Missouri and Kansas have approved BART plans.

Mercury and Air Toxics Standards (MATS) Rule

In December 2011, the EPA finalized the MATS Rule that will reduce emissions of toxic air pollutants, also known as hazardous air pollutants, from new and existing coal- and oil-fired electric utility generating units with a capacity of greater than 25 MWs. The rule establishes numerical emission limits for mercury, particulate matter (a surrogate for non-mercury metals), and hydrochloric acid (a surrogate for acid gases). The rule establishes work practices, instead of numerical emission limits, for organic air toxics, including dioxin/furan. Compliance with the rule would need to be achieved by installing additional emission control equipment, changes in plant operation, purchasing additional power in the wholesale market or a combination of these and other alternatives. The rule allows three to four years for compliance.

Industrial Boiler Rule

In December 2012, the EPA issued a final rule that would reduce emissions of hazardous air pollutants from new and existing industrial boilers. The final rule establishes numeric emission limits for mercury, particulate matter (as a surrogate for non-mercury metals), hydrogen chloride (as a surrogate for acid gases) and carbon monoxide (as a surrogate for non-dioxin organic hazardous air pollutants). The final rule establishes emission limits for GMO's existing units that produce steam other than for the generation of electricity. The final rule does not apply to GMO's electricity generating boilers, but would apply to most of GMO's Lake Road boilers, which also serve steam customers, and to auxiliary boilers at other generating facilities. The rule allows three to four years for compliance.

New Source Review

The Clean Air Act's New Source Review program requires companies to obtain permits and, if necessary, install control equipment to reduce emissions when making a major modification or a change in operation if either is expected to cause a significant net increase in regulated emissions.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

In 2010, Westar settled a lawsuit filed by the Department of Justice on behalf of the EPA and agreed to install a selective catalytic reduction (SCR) system at one of the three Jeffrey Energy Center units by the end of 2014. The Jeffrey Energy Center is 92% owned by Westar and operated exclusively by Westar. GMO has an 8% interest in the Jeffrey Energy Center and is generally responsible for its 8% share of the facility's operating costs and capital expenditures. Westar has estimated the cost of this SCR at approximately \$240 million. Depending on the NO_x emission reductions attained by that SCR and attainable through the installation of other controls at the other two units, the settlement agreement may require the installation of a second SCR system on one of the other two units. Westar has informed the EPA that they believe that the terms of the settlement can be met through the installation of less expensive NO_x reduction equipment rather than a second SCR system and they plan to complete this project in 2014. GMO expects to seek recovery of its share of these costs through rate increases; however, there can be no assurance that such rate increases would be granted.

SO₂ NAAQS

In June 2010, the EPA strengthened the primary National Ambient Air Quality Standard (NAAQS) for SO₂ by establishing a new 1-hour standard at a level of 0.075 ppm and revoking the two existing primary standards of 0.140 ppm evaluated over 24 hours and 0.030 ppm evaluated over an entire year. In July 2013, the EPA designated a part of Jackson County, Missouri, which is in GMO's service territory, as a nonattainment area for the new 1-hour SO₂ standard. The Missouri Department of Natural Resources (MDNR) will now develop and submit their plan to the EPA to return the area to attainment of the standard, which may include stricter controls on certain industrial facilities.

Particulate Matter (PM) NAAQS

In December 2012, the EPA strengthened the annual primary NAAQS for fine particulate matter (PM_{2.5}). With the final rule, the EPA provided recent ambient air monitoring data for the Kansas City area indicating it would be in attainment of the revised fine particle standard. States will now make recommendations to designate areas as meeting the standards or not meeting them with the EPA making the final designation.

Climate Change

GMO is subject to existing greenhouse gas reporting regulations and certain greenhouse gas permitting requirements. Management believes it is possible that additional federal or relevant state or local laws or regulations could be enacted to address global climate change. At the international level, while the United States is not a current party to the international Kyoto Protocol, it has agreed to undertake certain voluntary actions under the non-binding Copenhagen Accord and pursuant to subsequent international discussions relating to climate change, including the establishment of a goal to reduce greenhouse gas emissions. International agreements legally binding on the United States may be reached in the future. Such new laws or regulations could mandate new or increased requirements to control or reduce the emission of greenhouse gases, such as CO₂, which are created in the combustion of fossil fuels. GMO's current generation capacity is primarily coal-fired and is estimated to produce about one ton of CO₂ per MWh, or approximately 7 million tons per year.

Legislation concerning the reduction of emissions of greenhouse gases, including CO₂, is being considered at the federal and state levels. The timing and effects of any such legislation cannot be determined at this time. In the absence of new Congressional mandates, the EPA is proceeding with the regulation of greenhouse gases under the existing Clean Air Act.

In June 2013, United States President Barack Obama announced a climate action plan and issued a presidential memorandum to address one element of the plan which is to reduce power plant carbon pollution. The

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

memorandum directs the EPA to:

- (1) issue a proposed and final rule addressing new units in a timely fashion;
- (2) issue proposed carbon pollution standards, regulations or guidelines, as appropriate, for modified, reconstructed and existing power plants by no later than June 1, 2014;
- (3) issue final standards, regulations or guidelines, as appropriate, for modified, reconstructed and existing power plants by no later than June 1, 2015;
- (4) include in the guidelines addressing existing power plants a requirement that states submit to the EPA the implementation plans by no later than June 30, 2016; and
- (5) engage with states, leaders in the power sector and other stakeholders on issues related to the rules.

In September 2013, the EPA proposed new source performance standards for emissions of CO₂ for new affected fossil-fuel-fired electric utility generating units. This action pursuant to the Clean Air Act would, for the first time, set national limits on the amount of CO₂ that power plants built in the future can emit. The proposal would not apply to GMO's existing units including modifications to those units.

Greenhouse gas legislation or regulation has the potential of having significant financial and operational impacts on GMO, including the potential costs and impacts of achieving compliance with limits that may be established. However, the ultimate financial and operational consequences to GMO cannot be determined until such legislation is passed and/or regulations are issued. Management will continue to monitor the progress of relevant legislation and regulations.

Laws have been passed in Missouri, the state in which GMO's retail electric business is operated, setting renewable energy standards, and management believes that national clean or renewable energy standards are also possible. While management believes additional requirements addressing these matters will possibly be enacted, the timing, provisions and impact of such requirements, including the cost to obtain and install new equipment to achieve compliance, cannot be reasonably estimated at this time.

A Missouri law enacted in November 2008 required at least 2% of the electricity provided by Missouri investor-owned utilities (including GMO) to their Missouri retail customers to come from renewable resources, including wind, solar, biomass and hydropower, by 2011, increasing to 5% in 2014, 10% in 2018, and 15% in 2021, with a small portion (estimated to be about 2 MW for GMO) required to come from solar resources.

GMO projects that it will be compliant with the Missouri renewable requirements, exclusive of the solar requirement, through 2035. GMO projects that the acquisition of solar renewable energy credits will be sufficient for compliance with the Missouri solar requirements for the foreseeable future.

Clean Water Act

The Clean Water Act and associated regulations enacted by the EPA form a comprehensive program to restore and preserve water quality. Like the Clean Air Act, states are required to establish regulations and programs to address all requirements of the Clean Water Act, and have the flexibility to enact more stringent requirements. All of GMO's generating facilities, and certain of its other facilities, are subject to the Clean Water Act.

In March 2011, the EPA proposed regulations pursuant to Section 316(b) of the Clean Water Act regarding cooling water intake structures pursuant to a court approved settlement. Generation facilities with cooling water intake structures would be subject to a limit on how many fish can be killed by being pinned against intake screens (impingement) and would be required to conduct studies to determine whether and what site-specific controls, if any, would be required to

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

reduce the number of aquatic organisms drawn into cooling water systems (entrainment). The EPA agreed to finalize the rule by April 2014. Although the impact on GMO's operations will not be known until after the rule is finalized, it could have a significant effect on GMO's results of operations, financial position and cash flows.

KCP&L holds a permit from the MDNR covering water discharge from its Hawthorn Station. The permit authorizes KCP&L to, among other things, withdraw water from the Missouri River for cooling purposes and return the heated water to the Missouri River. KCP&L has applied for a renewal of this permit and the EPA has submitted an interim objection letter regarding the allowable amount of heat that can be contained in the returned water. Until this matter is resolved, KCP&L continues to operate under its current permit. KCP&L cannot predict the outcome of this matter; however, while less significant outcomes are possible, this matter may require KCP&L to reduce its generation at Hawthorn Station, install cooling towers or both. The outcome could also affect the terms of water permit renewals at GMO's Sibley and Lake Road Stations.

In April 2013, the EPA proposed to revise the technology-based effluent limitations guidelines and standards regulation to make the existing controls on discharges from steam electric power plants more stringent. The proposal sets the first federal limits on the levels of toxic metals in wastewater that can be discharged from power plants. The new requirements for existing power plants would be phased in between 2017 and 2022. The EPA is under a consent decree to take final action on the proposed rule by May 2014.

The proposal includes a variety of options to reduce pollutants that are discharged into waterways from coal ash, air pollution control waste and other waste from steam electric power plants. Depending on the option, the proposed rule would establish new or additional requirements for wastewaters associated with the following processes and byproducts at certain GMO stations: flue gas desulfurization, fly ash, bottom ash, flue gas mercury control, combustion residual leachate from landfills and surface impoundments, and non-chemical metal cleaning wastes.

The EPA also announced its intention to align this proposal with a related rule for coal combustion residuals (CCRs) proposed in May 2010 under the Resource Conservation and Recovery Act (RCRA). The EPA is considering establishing best management practices requirements that would apply to surface impoundments containing CCRs. The cost of complying with the proposed rules has the potential of having a significant financial and operational impact on GMO. However, the financial and operational consequences to GMO cannot be determined until the final regulation is enacted.

Solid Waste

Solid and hazardous waste generation, storage, transportation, treatment and disposal are regulated at the federal and state levels under various laws and regulations. In May 2010, the EPA proposed to regulate CCRs under the RCRA to address the risks from the disposal of CCRs generated from the combustion of coal at electric generating facilities. The EPA is considering two options in this proposal. Under the first option, the EPA would regulate CCRs as special wastes under subtitle C of RCRA (hazardous), when they are destined for disposal in landfills or surface impoundments. Under the second option, the EPA would regulate disposal of CCRs under subtitle D of RCRA (non-hazardous). GMO uses coal in generating electricity and dispose of the CCRs in both on-site facilities and facilities owned by third parties. The cost of complying with the proposed CCR rule has the potential of having a significant financial and operational impact on GMO. However, the financial and operational consequences to GMO cannot be determined until an option is selected by the EPA and the final regulation is enacted.

Remediation

Certain federal and state laws, including the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), hold current and previous owners or operators of contaminated facilities and persons who arranged for the disposal or treatment of hazardous substances liable for the cost of investigation and cleanup. CERCLA and other laws

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

also authorize the EPA and other agencies to issue orders compelling potentially responsible parties to clean up sites that are determined to present an actual or potential threat to human health or the environment. GMO is named as a potentially responsible party at a disposal site for polychlorinated biphenyl (PCB) contamination, and retains some environmental liability for several operations and investments it no longer owns. In addition, GMO also owns, or has acquired liabilities from companies that once owned or operated, former manufactured gas plant (MGP) sites, which are subject to the supervision of the EPA and various state environmental agencies.

At December 31, 2013 and 2012, GMO had \$1.4 million and \$2.0 million, respectively, accrued for the future investigation and remediation of certain GMO identified MGP sites and retained liabilities. This estimate was based upon review of the potential costs associated with conducting investigative and remedial actions at identified sites, as well as the likelihood of whether such actions will be necessary. This estimate could change materially after further investigation, and could also be affected by the actions of environmental agencies and the financial viability of other potentially responsible parties; however, given the uncertainty of these items the possible loss or range of loss in excess of the amount accrued is not estimable.

GMO has pursued recovery of remediation costs from insurance carriers and other potentially responsible parties. As a result of a settlement with an insurance carrier, approximately \$1.3 million in insurance proceeds less an annual deductible is available to GMO to recover qualified MGP remediation expenses. GMO would seek recovery of additional remediation costs and expenses through rate increases; however, there can be no assurance that such rate increases would be granted.

Contractual Commitments

GMO's expenses related to lease commitments were \$2.5 million in 2013 and \$4.1 million in 2012.

GMO's contractual commitments at December 31, 2013, excluding long-term debt, are detailed in the following table.

	2014	2015	2016	2017	2018	After 2018	Total
Lease commitments				(millions)			
Operating lease	\$ 1.8	\$ 1.4	\$ 0.1	\$ -	\$ -	\$ -	\$ 3.3
Capital lease	0.2	0.2	0.2	0.2	0.2	2.2	3.2
Purchase commitments							
Fuel	87.5	46.6	30.6	25.4	26.4	-	216.5
Power	11.6	11.6	11.6	10.0	12.5	174.7	232.0
Capacity	0.4	-	-	-	-	-	0.4
Other	2.2	9.7	0.8	0.9	0.9	8.5	23.0
Total contractual commitments	\$ 103.7	\$ 69.5	\$ 43.3	\$ 36.5	\$ 40.0	\$ 185.4	\$ 478.4

GMO's lease commitments end in 2028. Fuel commitments consist of commitments for coal and coal transportation. Power commitments consist of commitments for renewable energy under power purchase agreements. GMO purchases capacity from other utilities and nonutility suppliers. Purchasing capacity provides the option to purchase energy if needed or when market prices are favorable. Other represents individual commitments entered into in the ordinary course of business.

11. LEGAL PROCEEDINGS

GMO Western Energy Crisis

In response to complaints of manipulation of the California energy market, FERC issued an order in July 2001 requiring net sellers of power in the California markets from October 2, 2000, through June 20, 2001, at prices above a

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

FERC-determined competitive market clearing price, to make refunds to net purchasers of power in the California market during that time period. Because MPS Merchant Services, Inc. (MPS Merchant) was a net purchaser of power during the refund period, it has received approximately \$8 million in refunds through settlements with certain sellers of power. MPS Merchant estimates that it is entitled to approximately \$12 million in additional refunds under the standards FERC has used in this case. FERC has stated that interest will be applied to the refunds but the amount of interest has not yet been determined.

In December 2001, various parties appealed the July 2001 FERC order to the United States Court of Appeals for the Ninth Circuit (Ninth Circuit) seeking review of a number of issues, including expansion of the refund period to include periods prior to October 2, 2000 (the Summer Period). MPS Merchant was a net seller of power during the Summer Period. On August 2, 2006, the Ninth Circuit issued an order finding, among other things, that FERC did not provide a sufficient justification for refusing to exercise its remedial authority under the Federal Power Act to determine whether market participants violated FERC-approved tariffs during the Summer Period. The court remanded the matter to FERC for further consideration. If FERC determines that MPS Merchant violated then-existing tariffs or laws during the Summer Period and that such violations affected market clearing prices in California, MPS Merchant could be found to owe refunds. Due to the uncertainties remaining in the case, the potential refund or range of potential refunds owed by MPS Merchant are not reasonably estimable.

12. RELATED PARTY TRANSACTIONS AND RELATIONSHIPS

GMO has no employees of its own. KCP&L employees manage GMO's business and operate its facilities at cost, including GMO's 18% ownership interest in KCP&L's Iatan Nos. 1 and 2. The operating expenses and capital costs billed to GMO from KCP&L were \$223.6 million for 2013 and \$207.9 million for 2012. Additionally, KCP&L and GMO engage in wholesale electricity transactions with each other. GMO's net wholesale purchases from KCP&L were \$25.6 million and \$29.4 million in 2013 and 2012, respectively.

GMO is also authorized to participate in the Great Plains Energy money pool, an internal financing arrangement in which funds may be lent on a short-term basis to GMO from Great Plains Energy and between KCP&L and GMO. At December 31, 2013, GMO had a money pool payable to Great Plains Energy of \$9.4 million and a money pool receivable from KCP&L of \$0.2 million. At December 31, 2012, GMO had a money pool payable to Great Plains Energy of \$0.2 million. The following table summarizes GMO's related party net receivables and payables.

	December 31	
	2013	2012
	(millions)	
Net payable to KCP&L	\$ (32.7)	\$ (25.7)
Net receivable from GMO Receivables Company	15.2	9.7
Net receivable from (payable to) Great Plains Energy	(4.0)	1.6

GMO also has related party receivables and payables with certain inactive subsidiaries.

13. DERIVATIVE INSTRUMENTS

GMO is exposed to a variety of market risks including commodity prices. Management has established risk management policies and strategies to reduce the potentially adverse effects that the volatility of the markets may have on GMO's operating results. Commodity risk management activities, including the use of certain derivative instruments, are subject to the management, direction and control of an internal commodity risk committee. Management maintains commodity price risk management strategies that use derivative instruments to reduce the effects of fluctuations in fuel and

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

purchased power expense caused by commodity price volatility.

Counterparties to commodity derivatives expose GMO to credit loss in the event of nonperformance. This credit loss is limited to the cost of replacing these contracts at current market rates. Derivative instruments, excluding those instruments that qualify for the NPNS election, which are accounted for by accrual accounting, are recorded on the balance sheet at fair value as an asset or liability. Changes in the fair value of derivative instruments are recorded to a regulatory asset or liability consistent with MPSC regulatory orders, as discussed below.

GMO has posted collateral, in the ordinary course of business, for the aggregate fair value of all derivative instruments with credit risk-related contingent features that are in a liability position. At December 31, 2013, GMO's fair value of its derivative instruments with credit risk related contingent features were in an asset position; therefore, if the credit risk-related contingent features underlying these agreements were triggered, GMO would not be required to post additional collateral to its counterparties. For derivative contracts with counterparties under master netting arrangements, GMO can net all receivables and payables with each respective counterparty.

GMO has Transmission Congestion Rights (TCR) that were acquired in the initial auction for the SPP Integrated Marketplace during the fourth quarter of 2013. GMO will utilize the TCRs to hedge against congestion costs and protect load prices when the SPP Integrated Marketplace begins operations in March 2014. These financial contracts have been designated as economic hedges (non-hedging derivatives).

GMO's risk management policy is to use derivative instruments to mitigate price exposure to natural gas price volatility in the market. At December 31, 2013, GMO had financial contracts in place to hedge approximately 40% and 6% of the expected on-peak natural gas generation and natural gas equivalent purchased power price exposure for 2014 and 2015, respectively. The fair value of the portfolio will settle against actual purchases of natural gas and purchased power. GMO has designated its natural gas hedges as economic hedges (non-hedging derivatives). In connection with GMO's 2005 Missouri electric rate case, it was agreed that the settlement costs of these contracts would be recognized in fuel expense. The settlement cost is included in GMO's Fuel Adjustment Clause (FAC). A regulatory asset or liability is recorded to reflect the change in the timing of recognition authorized by the MPSC. Recovery of actual costs will not impact earnings, but will impact cash flows due to the timing of the recovery mechanism.

The notional and recorded fair values of open positions for derivative instruments are summarized in the following table. The fair values of these derivatives are recorded on the balance sheet. The fair values below are gross values before netting agreements and netting of cash collateral.

	December 31			
	2013		2012	
	Notional Contract Amount	Fair Value	Notional Contract Amount	Fair Value
	(millions)			
Futures contracts				
Non-hedging derivatives	\$ 11.6	\$ (0.4)	\$ 17.9	\$ (2.8)
Transmission congestion rights				
Non-hedging derivatives	4.9	0.6	-	-
Option contracts				
Non-hedging derivatives	4.8	1.2	-	-

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The fair values of GMO's open derivative positions are summarized in the following table. The fair values below are gross values before netting agreements and netting of cash collateral.

	Balance Sheet Classification	Asset Derivatives Fair Value	Liability Derivatives Fair Value
December 31, 2013			
Derivatives Not Designated as Hedging Instruments			(millions)
Commodity contracts	Other	\$ 2.0	\$ 0.6
December 31, 2012			
Derivatives Not Designated as Hedging Instruments			
Commodity contracts	Other	\$ -	\$ 2.8

The following table provides information regarding GMO's offsetting of derivative assets and liabilities.

Description	Gross Amounts Recognized	Gross Amounts Offset in the Statement of Financial Position	Net Amounts Presented in the Statement of Financial Position	Gross Amounts Not Offset in the Statement of Financial Position		
				Financial Instruments	Cash Collateral Received	Net Amount
December 31, 2013			(millions)			
Derivative assets	\$ 2.0	\$ (0.6)	\$ 1.4	\$ -	\$ -	\$ 1.4
Derivative liabilities	0.6	(0.6)	-	-	-	-
December 31, 2012						
Derivative liabilities	\$ 2.8	\$ (2.8)	\$ -	\$ -	\$ -	\$ -

The following table summarizes the amount of loss recognized in a regulatory asset or earnings for GMO utility commodity hedges. GMO utility commodity derivatives fair value changes are recorded to either a regulatory asset or liability consistent with MPSC regulatory orders.

Derivatives in Regulatory Account Relationship			
	Amount of Gain (Loss) Recognized in Regulatory Asset on Derivatives	Income Statement Classification	Gain (Loss) Reclassified from Regulatory Account
			Amount
	(millions)		(millions)
2013			
Commodity contracts	\$ 2.0	Fuel	\$ (1.9)
Total	\$ 2.0	Total	\$ (1.9)
2012			
Commodity contracts	\$ (2.7)	Fuel	\$ (6.6)
Total	\$ (2.7)	Total	\$ (6.6)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

14. FAIR VALUE MEASUREMENTS

GAAP defines fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. GAAP establishes a fair value hierarchy, which prioritizes the inputs to valuation techniques used to measure fair value into three broad categories, giving the highest priority to quoted prices in active markets for identical assets or liabilities and lowest priority to unobservable inputs. A definition of the various levels, as well as discussion of the various measurements within the levels, is as follows:

Level 1 – Unadjusted quoted prices for identical assets or liabilities in active markets that GMO has access to at the measurement date.

Level 2 – Market-based inputs for assets or liabilities that are observable (either directly or indirectly) or inputs that are not observable but are corroborated by market data.

Level 3 – Unobservable inputs, reflecting GMO's own assumptions about the assumptions market participants would use in pricing the asset or liability.

GMO records cash and cash equivalents and short-term borrowings on the balance sheet at cost, which approximates fair value due to the short-term nature of these instruments.

GMO records long-term debt on the balance sheet at amortized cost. The fair value of long-term debt is measured as a Level 2 liability and is based on quoted market prices, with the incremental borrowing rate for similar debt used to determine fair value if quoted market prices are not available. At December 31, 2013, the book value and fair value of GMO's long-term debt, including current maturities, were \$1,097.1 million and \$1,118.6 million, respectively. At December 31, 2012, the book value and fair value of GMO's long-term debt, including current maturities, were \$1,008.5 million and \$1,130.1 million, respectively.

The following table includes GMO's balances of financial assets and liabilities measured at fair value on a recurring basis.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Description	Total	Netting ^(c)	Level 1	Level 2	Level 3
December 31, 2013					
(millions)					
Assets					
Derivative instruments ^(a)	\$ 1.4	\$ (0.6)	\$ 0.2	\$ 1.2	\$ 0.6
SERP rabbi trusts ^(b)					
Equity securities	0.1	-	0.1	-	-
Fixed income funds	18.6	-	-	18.6	-
Total SERP rabbi trusts	18.7	-	0.1	18.6	-
Total	\$ 20.1	\$ (0.6)	\$ 0.3	\$ 19.8	\$ 0.6
Liabilities					
Derivative instruments ^(a)	-	(0.6)	0.6	-	-
Total	\$ -	\$ (0.6)	\$ 0.6	\$ -	\$ -
December 31, 2012					
Assets					
SERP rabbi trusts ^(b)					
Equity securities	\$ 0.1	\$ -	\$ 0.1	\$ -	\$ -
Fixed income funds	20.2	-	-	20.2	-
Total SERP rabbi trusts	20.3	-	0.1	20.2	-
Total	\$ 20.3	\$ -	\$ 0.1	\$ 20.2	\$ -
Liabilities					
Derivative instruments ^(a)	-	(2.8)	2.8	-	-
Total	\$ -	\$ (2.8)	\$ 2.8	\$ -	\$ -

- (a) The fair value of derivative instruments is estimated using market quotes, over-the-counter forward price and volatility curves and correlations among fuel prices, net of estimated credit risk. Derivative instruments classified as Level 1 represent exchange traded derivative instruments. Derivative instruments classified as Level 2 represent non-exchange traded derivative instruments traded in over-the-counter markets. Derivative instruments classified as Level 3 represent TCRs valued at the most recent auction price in the SPP Integrated Marketplace.
- (b) Fair value is based on quoted market prices and/or valuation models for equity securities and Net Asset Value (NAV) per share for fixed income funds.
- (c) Represents the difference between derivative contracts in an asset or liability position presented on a net basis by counterparty on the balance sheet where a master netting agreement exists between GMO and the counterparty. At December 31, 2012, GMO netted \$2.8 million of cash collateral posted with counterparties.

The following table reconciles the beginning and ending balances for all Level 3 assets measured at fair value on a recurring basis.

Fair Value Measurements Using Significant Unobservable Inputs (Level 3)	
	Derivative Instruments
	2013
	(millions)
Balance at January 1	\$ -
Purchases	0.6
Balance at December 31	\$ 0.6

15. ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)

The following table reflects the change in the balances of each component of accumulated other comprehensive loss for

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

GMO.

	Defined Benefit Pension Items ^(a)
	(millions)
Beginning balance January 1, 2013	\$ (3.0)
Other comprehensive income before reclassifications	1.2
Amounts reclassified from accumulated other comprehensive loss	0.3
Net current period other comprehensive income	1.5
Ending balance December 31, 2013	\$ (1.5)

(a) Net of tax

The following table reflects the effect on certain line items of net income from amounts reclassified out of each component of accumulated other comprehensive loss for GMO.

Details about Accumulated Other Comprehensive Loss Components	Amount Reclassified from Accumulated Other Comprehensive Loss	Affected Line Item in the Income Statement
	(millions)	
2013		
Amortization of defined benefit pension items		
Net losses included in net periodic benefit costs	\$ (0.5)	Operation expenses
	0.2	Income tax benefit
Total reclassifications, net of tax	\$ (0.3)	Net income

16. TAXES

Components of income tax expense are detailed in the following table.

	2013	2012
	(millions)	
Current income taxes		
Federal	\$ 5.0	\$ (8.7)
State	(0.4)	(4.2)
Total	4.6	(12.9)
Deferred income taxes		
Federal	38.2	51.7
State	7.9	11.1
Total	46.1	62.8
Noncurrent income taxes		
Federal	2.8	(2.7)
State	0.2	(0.5)
Total	3.0	(3.2)
Investment tax credit amortization	(0.7)	(0.7)
Income tax expense	\$ 53.0	\$ 46.0

Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following table.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	2013	2012
Federal statutory income tax rate	35.0 %	35.0 %
Differences between book and tax depreciation not normalized	0.6	0.6
Amortization of investment tax credits	(0.5)	(0.5)
Federal income tax credits	(0.1)	-
State income taxes	3.8	3.3
Changes in uncertain tax positions, net	(0.1)	-
Valuation allowance	-	0.1
Other	(0.2)	(0.8)
Effective income tax rate	38.5 %	37.7 %

Deferred Income Taxes

The tax effects of major temporary differences resulting in deferred income tax assets (liabilities) on the balance sheet are in the following tables.

December 31	2013	2012
Current deferred income tax asset	(millions)	
Net operating loss carryforward	\$ 72.8	\$ 76.6
Other	9.8	7.9
Net current deferred income tax asset before valuation allowance	82.6	84.5
Valuation allowance	(2.0)	(1.9)
Net current deferred income tax asset	80.6	82.6
Noncurrent deferred income taxes		
Plant related	(402.3)	(358.6)
Income taxes on future regulatory recoveries	(25.4)	(23.7)
Pension and post-retirement benefits	(26.5)	(23.2)
SO ₂ emission allowance sales	-	(0.7)
Fuel recovery mechanisms	(4.9)	(5.1)
Transition costs	(4.2)	(5.9)
Tax credit carryforwards	88.7	88.6
Customer demand programs	(8.3)	(9.4)
Net operating loss carryforward	349.8	348.8
Other	(19.4)	(10.5)
Net noncurrent deferred income tax asset (liability) before valuation allowance	(52.5)	0.3
Valuation allowance	(17.2)	(20.2)
Net noncurrent deferred income tax liability	(69.7)	(19.9)
Net deferred income tax asset	\$ 10.9	\$ 62.7

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

December 31	2013	2012
	(millions)	
Gross deferred income tax assets	\$ 511.4	\$ 502.7
Gross deferred income tax liabilities	(500.5)	(440.0)
Net deferred income tax asset	\$ 10.9	\$ 62.7

Tax Credit Carryforwards

At December 31, 2013 and 2012, GMO had \$1.0 million and \$0.9 million, respectively, of federal general business income tax credit carryforwards. The carryforwards relate primarily to low income housing and research and development tax credits and expire in the years 2021 to 2032. Due to federal limitations on the utilization of income tax attributes acquired in the GMO acquisition, management expects these credits to expire unutilized and has provided a valuation allowance against \$0.4 million of the federal income tax benefit.

At December 31, 2013 and 2012, GMO had \$87.6 million of federal alternative minimum tax credit carryforwards. These credits do not expire and can be used to reduce taxes paid in the future.

At December 31, 2013 and 2012, GMO had \$0.1 million of state income tax credit carryforwards. The carryforwards are related to Missouri low income housing tax credits and expire in 2015.

Net Operating Loss Carryforwards

At December 31, 2013 and 2012, GMO had \$371.3 million and \$370.6 million, respectively, of tax benefits related to federal net operating loss (NOL) carryforwards. The tax benefits for NOLs originating in 2003 are \$21.5 million, \$152.4 million originating in 2004, \$74.1 million originating in 2005, \$53.3 million originating in 2006, \$1.3 million originating in 2007, \$2.0 million originating in 2008, \$33.2 million originating in 2009, \$2.7 million originating in 2010 and \$30.0 million originating in 2011, and \$0.8 million originating in 2012. The federal NOL carryforwards expire in years 2023 to 2032.

In addition, GMO also had deferred tax benefits of \$51.3 million and \$54.8 million related to state NOLs as of December 31, 2013 and 2012, respectively. Management does not expect to utilize \$18.8 million of NOLs in state tax jurisdictions where the Company does not expect to operate in the future. Therefore, a valuation allowance has been provided against \$18.8 million of state tax benefits.

Valuation Allowances

GMO is required to assess the ultimate realization of deferred tax assets using a “more likely than not” assessment threshold. This assessment takes into consideration tax planning strategies within GMO’s control and is computed using a separate return approach. This approach requires a valuation allowance for deferred tax benefits if GMO would not realize such benefits on a separate company return. As a result of this assessment, GMO has established a partial valuation allowance for state tax NOL carryforwards, and tax credit carryforwards. GMO does not have a valuation allowance for the federal NOLs on a separate return approach. Additionally, GMO files a consolidated federal return with Great Plains Energy and its other subsidiaries and expects for the federal NOL carryforwards to be utilized in the consolidated return.

During 2013 and 2012, \$2.9 million of tax benefit and \$0.1 million of tax expense, respectively, was recorded and primarily relates to a portion of the valuation allowance against state NOL carryforwards offset by an increase in deferred tax expense since a portion of state NOLs expired at December 31, 2013.

Uncertain Tax Positions

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

At December 31, 2013 and 2012, GMO had \$0.4 million and \$0.6 million, respectively, of liabilities related to unrecognized tax benefits, which are expected to impact the effective tax rate if recognized.

The following table reflects activity for GMO related to the liability for unrecognized tax benefits.

	December 31	
	2013	2012
	(millions)	
Beginning balance	\$ 0.6	\$ 0.8
Reductions for prior year tax positions	-	(0.1)
Statute expirations	(0.2)	(0.1)
Ending balance	\$ 0.4	\$ 0.6

GMO recognizes interest related to unrecognized tax benefits in interest expense and penalties in non-operating expenses. At December 31, 2013 and 2012 the amounts accrued for interest and penalties with respect to unrecognized tax benefits were insignificant.

The IRS is currently auditing Great Plains Energy's consolidated federal income tax return (including GMO) for the 2009 tax year. The Company is unable to estimate the amount of other unrecognized tax benefits that may be recognized in the next twelve months.

GMO's tax returns are included in Great Plains Energy's consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. The Company also files separate company returns in certain other states.

Tangible Property Regulations

In September 2013, the IRS released final regulations regarding amounts paid to acquire, produce or improve tangible property. In addition, proposed regulations were issued regarding the treatment of retirements of depreciable property and general asset accounts. The final regulations are effective for tax years beginning on or after January 1, 2014, for all taxpayers that acquire, produce or improve tangible property. The new regulations have not had a significant impact on GMO's results of operations, financial position and cash flows.

17. JOINTLY-OWNED ELECTRIC UTILITY PLANTS

GMO's share of jointly-owned electric utility plants at December 31, 2013, is detailed in the following table.

	Iatan No. 1 Unit	Iatan No. 2 Unit	Iatan Common	Jeffrey Energy Center
	(millions, except MW amounts)			
GMO's share	18%	18%	18%	8%
Utility plant in service	\$ 129.9	\$ 310.8	\$ 81.6	\$ 165.7
Accumulated depreciation	48.9	21.9	8.0	75.4
Construction work in progress	6.3	3.9	20.9	13.8
2014 accredited capacity-MW s	128	159	NA	172

Each owner must fund its own portion of the plant's operating expenses and capital expenditures. GMO's share of direct

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KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

expenses is included in the appropriate operating expense classifications in GMO's financial statements.

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			(1,898,665)		
2			269,908		
3			(1,400,649)		
4			(1,130,741)	77,437,461	76,306,720
5			(3,029,406)		
6			(3,029,406)		
7			337,072		
8			1,269,011		
9			1,606,083		
10			(1,423,323)		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 122(a)(b) Line No.: 10 Column: e

Under ASC 715 "Compensation-Retirement Benefits," unamortized prior service costs and gains/losses for the pension and other post-retirement plans are recorded to accumulated other comprehensive income.

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	2,907,052,583		2,907,052,583	
4	Property Under Capital Leases	260,725,919		260,725,919	
5	Plant Purchased or Sold				
6	Completed Construction not Classified	130,334,862		130,334,862	
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	3,298,113,364		3,298,113,364	
9	Leased to Others				
10	Held for Future Use	2,525,367		2,525,367	
11	Construction Work in Progress	106,884,693		106,884,693	
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	3,407,523,424		3,407,523,424	
14	Accum Prov for Depr, Amort, & Depl	1,177,619,609		1,177,619,609	
15	Net Utility Plant (13 less 14)	2,229,903,815		2,229,903,815	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	1,163,736,296		1,163,736,296	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	13,883,313		13,883,313	
22	Total In Service (18 thru 21)	1,177,619,609		1,177,619,609	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,177,619,609		1,177,619,609	

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
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					10
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Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication				
3	Nuclear Materials				
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)				
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)				
10	SUBTOTAL (Total 8 & 9)				
11	Spent Nuclear Fuel (120.4)				
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)				
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)				
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)				
					1
					2
					3
					4
					5
					6
					7
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					10
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Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	96,664	
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	26,215,345	3,533,298
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	26,312,009	3,533,298
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	1,053,440	
9	(311) Structures and Improvements	138,963,497	-3,125,420
10	(312) Boiler Plant Equipment	820,381,620	15,961,100
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	180,399,841	11,111,854
13	(315) Accessory Electric Equipment	59,068,463	7,892,867
14	(316) Misc. Power Plant Equipment	10,623,879	2,138,183
15	(317) Asset Retirement Costs for Steam Production	2,814,330	3,981
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,213,305,070	33,982,565
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	1,767,208	
38	(341) Structures and Improvements	20,548,398	1,934,857
39	(342) Fuel Holders, Products, and Accessories	14,638,051	121,219
40	(343) Prime Movers	200,978,170	1,711,695
41	(344) Generators	60,292,738	-3,700,215
42	(345) Accessory Electric Equipment	42,468,193	969,460
43	(346) Misc. Power Plant Equipment	428,221	51,258
44	(347) Asset Retirement Costs for Other Production	125,497	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	341,246,476	1,088,274
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	1,554,551,546	35,070,839

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	18,440,375	368		
49	(352) Structures and Improvements	9,333,221	175,368		
50	(353) Station Equipment	141,902,739	15,073,245		
51	(354) Towers and Fixtures	323,639			
52	(355) Poles and Fixtures	101,560,952	3,128,696		
53	(356) Overhead Conductors and Devices	67,640,302	4,239,491		
54	(357) Underground Conduit	16,148			
55	(358) Underground Conductors and Devices	90,118			
56	(359) Roads and Trails				
57	(359.1) Asset Retirement Costs for Transmission Plant				
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	339,307,494	22,617,168		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	6,025,448			
61	(361) Structures and Improvements	12,181,701	90,698		
62	(362) Station Equipment	172,292,982	13,991,010		
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	200,753,426	11,425,911		
65	(365) Overhead Conductors and Devices	145,998,932	6,719,559		
66	(366) Underground Conduit	61,900,861	4,978,578		
67	(367) Underground Conductors and Devices	139,841,153	6,879,208		
68	(368) Line Transformers	206,807,705	8,827,407		
69	(369) Services	82,586,940	3,181,207		
70	(370) Meters	39,155,924	1,276,112		
71	(371) Installations on Customer Premises	19,222,570	790,749		
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems	39,008,707	1,173,190		
74	(374) Asset Retirement Costs for Distribution Plant				
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,125,776,349	59,333,629		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	1,852,075			
87	(390) Structures and Improvements	39,531,619	952,019		
88	(391) Office Furniture and Equipment	27,962,671	1,049,020		
89	(392) Transportation Equipment	23,144,613	3,462,139		
90	(393) Stores Equipment	53,534			
91	(394) Tools, Shop and Garage Equipment	5,558,675	186,702		
92	(395) Laboratory Equipment	3,426,444	263,313		
93	(396) Power Operated Equipment	7,236,408	110,709		
94	(397) Communication Equipment	31,611,862	4,663,161		
95	(398) Miscellaneous Equipment	246,944	43,729		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	140,624,845	10,730,792		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant	29,947			
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	140,654,792	10,730,792		
100	TOTAL (Accounts 101 and 106)	3,186,602,190	131,285,726		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	3,186,602,190	131,285,726		

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014		Year/Period of Report End of 2013/Q4	
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.		
					47		
			18,440,743		48		
15,167			9,493,422		49		
1,474,687			155,501,297		50		
			323,639		51		
76,218			104,613,430		52		
19,611			71,860,182		53		
			16,148		54		
3,556			86,562		55		
					56		
					57		
1,589,239			360,335,423		58		
					59		
		-2,683	6,022,765		60		
20,874			12,251,525		61		
1,601,036			184,682,956		62		
					63		
548,820	842		211,631,359		64		
686,461		219,033	152,251,063		65		
138,952		-10,745	66,729,742		66		
1,036,625		21,173	145,704,909		67		
738,190		-196,758	214,700,164		68		
299,728		-33,705	85,434,714		69		
220,540		625	40,212,121		70		
158,212		27,203	19,882,310		71		
					72		
502,935		-26,826	39,652,136		73		
					74		
5,952,373	842	-2,683	1,179,155,764		75		
					76		
					77		
					78		
					79		
					80		
					81		
					82		
					83		
					84		
					85		
		-838	1,851,237		86		
288,526		-54,275	40,140,837		87		
2,912,729			26,098,962		88		
1,607,664			24,999,088		89		
			53,534		90		
201,369			5,544,008		91		
42,651			3,647,106		92		
134,358			7,212,759		93		
1,173,660		-4,833	35,096,530		94		
8,646		-2,564	279,463		95		
6,369,603		-62,510	144,923,524		96		
					97		
			29,947		98		
6,369,603		-62,510	144,953,471		99		
19,710,201	842	-65,193	3,298,113,364		100		
					101		
					102		
					103		
19,710,201	842	-65,193	3,298,113,364		104		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 9 Column: c

Negative addition is due to the reversal of estimated additions.

Schedule Page: 204 Line No.: 41 Column: c

Negative addition is due to the reversal of estimated additions.

Schedule Page: 204 Line No.: 58 Column: b

Under KCPL GMO's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission Tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in KCPL GMO's transmission classification filing, Docket No. EL08-89.

The balance of transmission assets at December 31, 2012 to be excluded from KCPL GMO's transmission formula rate is \$ 30,742,178.

Schedule Page: 204 Line No.: 58 Column: g

Under KCPL GMO's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission Tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in KCPL GMO's transmission classification filing, Docket EL08-89.

The balance of transmission assets at December 31, 2013 to be excluded from KCPL GMO's transmission formula rate is \$ 32,073,389.

Schedule Page: 204 Line No.: 64 Column: e

Adjustment activity reflects asset cost adjustment related to overhead costs.

Schedule Page: 204 Line No.: 104 Column: f

Net Transfer activity is related to the following:

Transfer land from MOPUB substation 0346-Sedalia Utility plant to Non-Utility plant	\$ (2,250)
Transfer land from MOPUB substation 0226-Cole Camp Utility plant to Non-Utility plant	\$ (433)
Transfer SJLP Tarkio Service Center Utility plant to Non-Utility plant	\$ (62,510)
Total Transfers	\$ (65,193)

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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41					
42					
43					
44					
45					
46					
47	TOTAL				

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	Land purchased in Sedalia (Pettis County, MO)	2007		1,936,059	
3	Land purchased in Sibley (Jackson County, MO)	2010		538,196	
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Other Property:				
22	Improvements at latan Plant	2001		43,895	
23	(L&P has 18% ownership in this facility)				
24	Improvements at latan Plant	2002		7,217	
25	(L&P has 18% ownership in this facility)				
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	Total				2,525,367

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	Environmental Retrofit Sibley Unit #3				1,184,501
2	Purchase 161/69kV Transformer Clinton Substation #224				1,364,427
3	New Maryville-Sibley 345kV Transmission Line				1,426,640
4	161Kv Breakers-Harrisonville Substation #258				1,487,101
5	Land Mobile Radio System St. Joeseeph				2,005,234
6	West Leg Transmission Line Iatan-Nashua				2,554,155
7	Right of Ways for 26 miles of 345kV from Iatan to Nashua				2,886,468
8	West Leg Transmission Structures Iatan-Nashua				2,967,236
9	Support Sibley-Nebraska Transmission Line				3,119,175
10	Misc. Projects Under \$1,000,000				87,889,756
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
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29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	TOTAL				106,884,693

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,103,447,797	1,103,447,797		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	86,212,683	86,212,683		
4	(403.1) Depreciation Expense for Asset Retirement Costs	150,055	150,055		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	2,760,369	2,760,369		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9	Depreciation Expense Adjustment (2)	-3,205	-3,205		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	89,119,902	89,119,902		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	19,710,201	19,710,201		
13	Cost of Removal	10,335,300	10,335,300		
14	Salvage (Credit)	1,258,631	1,258,631		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	28,786,870	28,786,870		
16	Other Debit or Cr. Items (Describe, details in footnote):	-44,533	-44,533		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,163,736,296	1,163,736,296		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	393,024,809	393,024,809		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	142,363,807	142,363,807		
25	Transmission	108,373,631	108,373,631		
26	Distribution	469,728,799	469,728,799		
27	Regional Transmission and Market Operation				
28	General	50,245,250	50,245,250		
29	TOTAL (Enter Total of lines 20 thru 28)	1,163,736,296	1,163,736,296		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 9 Column: c

(2) AAO Depreciation expense charged to Regulated asset account \$(3,205)

Schedule Page: 219 Line No.: 16 Column: c

(1) Iatan Fuel Storage ARO adjustment	\$	22
Transfer Tarkio Service Center from Utility to Non-Utility		(44,555)
Total	\$	(44,533)

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.

2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	MPS Canada Holdings, Inc.	03/01/1993		-56,083,600
2	MPS Merchant Services, Inc.	12/20/1985		-492,087,177
3	SJLP Inc.	12/31/2000		2,176,361
4	Trans MPS, Inc.	03/06/1986		-340,548,691
5	MPS Finance Corp.	08/05/1988		1,898,551
6	MPS Colorado, LLC	02/01/2007		
7	GMO Receivables Company	06/25/2009		3,315,397
8				
9				
10				
11				
12				
13				
14				
15				
16				
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18				
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32				
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34				
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36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	-878,714,503	TOTAL	-881,329,159

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
317,523		-55,766,077		1
-128,612		-492,215,789		2
-4,264		2,172,097		3
18,956		-340,529,735		4
3,882		1,902,433		5
				6
2,407,171		5,722,568		7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
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				31
				32
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				41
2,614,656		-878,714,503		42

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	29,601,474	25,866,579		
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	14,164,827	14,026,942		
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	19,155,129	21,580,297		
8	Transmission Plant (Estimated)	58,634	43,454		
9	Distribution Plant (Estimated)	537,932	986,510		
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	33,916,522	36,637,203		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	7,318,159	6,643,696		
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	70,836,155	69,147,478		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 5 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for materials and supplies assigned to construction has been provided below:

Assigned to Construction (Estimated):	2012	2013
Production Plant (Estimated)	2,340,144	1,181,584
Transmission Plant (Estimated)	1,129,747	1,281,913
Distribution Plant (Estimated)	<u>10,694,936</u>	<u>11,563,445</u>
Total	14,164,827	14,026,942

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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Allowances (Accounts 158.1 and 158.2)

- | |
|--|
| <p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.</p> |
|--|

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2014	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	15,582.00	1,898,259	9,413.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Kansas City Power & Light	2,818.00			
10	KLT Power		5,702		
11					
12					
13					
14					
15	Total	2,818.00	5,702		
16					
17	Relinquished During Year:				
18	Charges to Account 509	15,077.00	1,731,207		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	3,323.00	172,754	9,413.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	268.00		268.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	268.00			
40	Balance-End of Year			268.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		43		
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2015		2016		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
9,255.00		9,413.00		244,738.00		288,401.00	1,898,259	1
								2
								3
				9,413.00		9,413.00		4
								5
								6
								7
								8
						2,818.00		9
							5,702	10
								11
								12
								13
								14
						2,818.00	5,702	15
								16
								17
						15,077.00	1,731,207	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
9,255.00		9,413.00		254,151.00		285,555.00	172,754	29
								30
								31
								32
								33
								34
								35
268.00		268.00		6,968.00		8,040.00		36
				268.00		268.00		37
								38
						268.00		39
268.00		268.00		7,236.00		8,040.00		40
								41
								42
								43
								44
								45
								46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 1 Column: m

The difference between page 110 Line 52 Column D and page 229a/b Line 1 Column M totaling \$7,880 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these REC's are not related to SO2 or NOx allowances and have not been reported on page 228-229.

Schedule Page: 228 Line No.: 18 Column: b

The allowances relinquished in 2013 include 874 related to 2012.

Schedule Page: 228 Line No.: 29 Column: m

The difference between page 110 Line 52 Column C and page 229a/b Line 29 Column M totaling \$44,890 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these REC's are not related to SO2 or NOx allowances and have not been reported on page 228-229.

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2014	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	4,913.00	20	4,641.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	13.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Koch Supply	150.00	4,275		
10	Kansas City Power & Light	1,214.00			
11	Union Electric Company	320.00			
12	Dayton Power		20,400		
13					
14					
15	Total	1,684.00	24,675		
16					
17	Relinquished During Year:				
18	Charges to Account 509	6,019.00	20,400		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	MJMEUC	80.00	2,280		
23	KEPCO	26.00	741		
24	Kansas City Power & Light	437.00			
25					
26					
27					
28	Total	543.00	3,021		
29	Balance-End of Year	48.00	1,274	4,641.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2015		2016		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
						9,554.00	20	1
								2
								3
						13.00		4
								5
								6
								7
								8
						150.00	4,275	9
						1,214.00		10
						320.00		11
							20,400	12
								13
								14
						1,684.00	24,675	15
								16
								17
						6,019.00	20,400	18
								19
								20
								21
						80.00	2,280	22
						26.00	741	23
						437.00		24
								25
								26
								27
						543.00	3,021	28
						4,689.00	1,274	29
								30
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 229 Line No.: 9 Column: b		
Seasonal Allowances	150	
Schedule Page: 229 Line No.: 10 Column: b		
Seasonal Allowances	96	
Annual Allowances	1,118	
Total	1,214	
Schedule Page: 229 Line No.: 11 Column: b		
Annual Allowances	320	
Schedule Page: 229 Line No.: 22 Column: b		
Seasonal Allowances	80	
Schedule Page: 229 Line No.: 23 Column: b		
Seasonal Allowances	26	
Schedule Page: 229 Line No.: 24 Column: b		
Annual Allowances	437	
Schedule Page: 229 Line No.: 29 Column: l		
Ending balance made up of		
Seasonal Allowances	1,468	
Annual Allowances	3,221	
Total	4,689	

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014		Year/Period of Report End of 2013/Q4	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	None						
2							
3							
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19							
20	TOTAL						

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014		Year/Period of Report End of 2013/Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21	None						
22							
23							
24							
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48							
49	TOTAL						

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	AG2-2011-AFS; Phase 7	42	561600		
3					
4					
5					
6					
7					
8					
9					
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11					
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16					
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21	Generation Studies				
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Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014		Year/Period of Report End of 2013/Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)		
1	Costs Deferred Under Electric 1989 AAO						
2	Sibley Rebuild and Western Coal Conversion						
3	Amortize 20 years 07/1993 - 06/2013	888		various	888		
4							
5							
6	Costs Deferred Under Electric 1992 AAO						
7	Sibley Rebuild and Western Coal Conversion						
8	Amortize 20 years 07/1993 - 06/2013	12,213		various	12,213		
9							
10							
11	Acctg. for Income Taxes - ASC 740 Impact on						
12	Rate Regulated Enterprises	26,235,260	4,290,221			30,525,481	
13							
14							
15	Asset Retirement Obligations - ASC 410	14,888,296	1,137,036			16,025,332	
16							
17							
18	Mark to Market Hedge, per Missouri Case No.						
19	ER-2005-0436	3,744,771			3,744,771		
20							
21							
22	L&P Merger Transition Costs						
23	Amortize 10 years 03/2006-02/2016	1,570,559		920,926	495,967	1,074,592	
24							
25							
26	Pension & OPEB costs deferred in accordance						
27	with Missouri Case No. ER-2012-0175	129,653,294	36,064,432	926	74,518,026	91,199,700	
28							
29							
30	Missouri Case No. ER-2009-0090 and HR-2009-0092:						
31	MPS and L&P electric Fuel Adjustment Clause &						
32	L&P Steam Quarterly Cost Adjustment	16,857,635			4,057,521	12,800,114	
33							
34							
35	Missouri Case No. EU-2008-0233:						
36	Deferred costs associated with L&P ice storm damage						
37	to be amortized over 5 years beginning January						
38	2008. Based on stipulation and agreement in Case						
39	No. ER-2012-0175, amortization to continue through						
40	September 2013.	1,192,077		405	1,192,077		
41							
42							
43							
44	TOTAL	268,267,502	66,459,343		95,466,549	239,260,296	

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Missouri Case No. ER-2010-0356:					
2	Missouri jurisdictional transition costs for Great					
3	Plains Energy's acquisition of Aquila, to be					
4	amortized over 5 years beginning June 2011	15,451,954		920,923	4,435,968	11,015,986
5						
6						
7	Missouri Case No. ER-2009-0090, ER-2010-0356					
8	and ER-2012-0175:					
9	Represents the deferred costs for the energy					
10	efficiency and affordability programs. Vintage 1					
11	and 2 to be amortized over 10 years and Vintage					
12	3 to be amortized over 6 years	24,408,275	257,076	908	3,021,553	21,643,798
13						
14						
15	Missouri Case No. ER-2010-0356 and ER-2012-0175:					
16	Missouri jurisdictional difference between allowed					
17	rate base and financial costs booked for Iatan 1					
18	and Iatan Common, with Vintage 1 to be amortized					
19	over 27 years beginning June 2011 and Vintage 2					
20	amortized over 25.4 years beginning February					
21	2013	5,912,789		405	226,191	5,686,598
22						
23						
24	Missouri Case No. ER-2010-0356 and ER-2012-0175:					
25	Deferred costs associated with the 2010					
26	rate case preparation and presentation to the					
27	Missouri Public Service Commission to be amortized					
28	over 3 years beginning June 2011 and February					
29	2013, respectively	1,669,467		928	1,029,572	639,895
30						
31						
32	Missouri Case No. ER-2010-0356 and ER-2012-0175:					
33	Deferred 50% cost of the Economic Relief Pilot					
34	Program with Vintage 1 to be amortized over 3 years					
35	beginning June 2011 and Vintage 2 amortized over					
36	3 years beginning February 2013	244,991		908	120,866	124,125
37						
38						
39	Missouri Case No. ER-2010-0356 and ER-2012-0175:					
40	Deferred costs associated with the Iatan 2					
41	project, with Vintage 1 to be amortized over					
42	47.7 years beginning June 2011 and Vintage 2					
43	amortized over 46.12 years beginning February 2013	15,302,503		405	315,196	14,987,307
44	TOTAL	268,267,502	66,459,343		95,466,549	239,260,296

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	CREDITS		Balance at end of Current Quarter/Year
				Written off During the Quarter/Year Account Charged	Written off During the Period Amount	
	(a)	(b)	(c)	(d)	(e)	(f)
1						
2	Missouri Case No. ER-2010-0356:					
3	Deferred costs associated with DSM advertising,					
4	to be amortized over 10 years beginning June 2011	161,669		909	19,057	142,612
5						
6						
7	Missouri Case No. ER-2012-0175:					
8	Deferral of Solar Rebates and REC's, to be					
9	amortized over 3 years beginning February					
10	2013. Expenses continue to be deferred with					
11	recovery determined in a subsequent rate					
12	proceeding.	10,081,966	24,262,852	910	2,008,131	32,336,687
13						
14						
15	Missouri Case No. ER-2012-0175:					
16	Deferred costs related to latan 2 and Common O&M					
17	Tracker, to be amortized over 3 years beginning					
18	February 2013	878,895	447,726	506,513	268,552	1,058,069
19						
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43						
44	TOTAL	268,267,502	66,459,343		95,466,549	239,260,296

MISCELLANEOUS DEFERRED DEBITS (Account 186)

- Report below the particulars (details) called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a)
- Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Goodwill	168,969,590				168,969,590
2	Min Lease Payment Receivable	1,705,512	83,466	456, 567	124,305	1,664,673
3	Heat Pump Loans	975,358	7,284,133	142	7,898,250	361,241
4	Miscellaneous	-71,325	935,427	various	648,920	215,182
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6						
7						
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46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	171,579,135				171,210,686

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Accumulated Deferred Income Taxes - Federal	11,100,494	14,115,018
3	Accumulated Deferred Income Taxes - State	1,738,632	2,225,930
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	12,839,126	16,340,948
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	489,841,846	495,110,231
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	502,680,972	511,451,179

Notes

The balance at end of year presented under the "Other" category reflects deferred tax assets related to the Federal and State NOLs, AMT Liability, Valuation Allowance and other activity recorded as other income or deductions.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 18 Column: c

This footnote provides additional details for use in ther FERC transmission formula rate,
Docket No. ER10-230-000.

KCPL Greater Missouri Operations Company

ADIT- Account 190

	2013 YE Balance
190200 Accumulated Deferred Income Taxes	
Accrued Maintenance	8,672,803
Accrued Property Taxes	9,216
Accrued Sales Tax	264,655
Amortization of CIAC	1,891,139
Bad Debts	8
Customer Advances	977,926
Deferred Compensation	172,555
Deferred Liability - Lease 1 KC Place	243,732
Emission Allowance Proceeds	15,589
FIN48	22,675
Injuries & Damages Reserve	641,549
MO LIH Credit	63,370
NOL - Current	72,831,761
Other Accruals	189,385
Pension OCI	902,635
Rail Car Leases - JEC	295,639
Retail Regulated Liabilities	1,639,903
Sublease - Everest	14,710
Tax Interest	502,637
Unrealized Gain/Loss	131,986
190201 Current Deferred State Asset Valuation Allowance	(2,000,000)
190300 Non Current Federal NOL Benefits	304,774,087
190301 Non Current State NOL Benefits	44,999,649
190350 Tax Valuation Allowance	(17,174,627)
190500 AMT and GBC Credit Carryforward	88,601,222
190601 FAS 109	2,766,975
Total - Page 234, Col. (c), Line 18	511,451,179

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201 - Common Stock	1,000	0.01	
2				
3				
4				
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
10						1
						2
						3
						4
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Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)					
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.					
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.					
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.					
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.					
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.					
Line No.	Item (a)				Amount (b)
1	Account 208 - Donation received from Stockholders				
2					
3	Account 209 - Reduction in Par of Stated Value of Capital Stock				
4					
5	Account 210 - Gain on Resale or Cancellation of Reacquired Capital Stk				
6					
7	Account 211 - Miscellaneous Paid-In Capital - December 31, 2012				1,276,949,287
8	Equity Contribution				
9	Subtotal - Balance at December 31, 2013				1,276,949,287
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11					
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40	TOTAL				1,276,949,287

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
CAPITAL STOCK EXPENSE (Account 214)					
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
1	None				
2					
3					
4					
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21					
22	TOTAL				

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Senior Notes, 8.27% Series	131,750,000	3,591,143
2	SJLP Unsecured Medium Term Notes, 7.16% Series	9,000,000	490,738
3	SJLP Unsecured Medium Term Notes, 7.17% Series	7,000,000	382,259
4	SJLP Unsecured Medium Term Notes, 7.33% Series	3,000,000	163,606
5	Total Long Term Debt - Account 224	150,750,000	4,627,746
6			
7	Pollution Control Bonds	7,300,000	422,982
8	Environmental Improvement Bonds	5,000,000	111,563
9	SJLP First Mortgage Bond, 9.44% Series	22,500,000	664,653
10	SJLP Unsecured Pollution Control Bonds, 5.85% Series	5,600,000	913,838
11	Senior Notes, 3.49% - FERC Docket No. ES12-2-000, eff 1-1-12 to 1-1-14	125,000,000	782,270
12	Senior Notes, 4.06% - FERC Docket No. ES12-2-000, eff 1-1-12 to 1-1-14	75,000,000	467,003
13	Senior Notes, 4.74% - FERC Docket No. ES12-2-000, eff 1-1-12 to 1-1-14	150,000,000	938,388
14	Total - Account 221	390,400,000	4,300,697
15			
16	Affiliated Senior Notes, 3.89%	248,760,000	
17	Affiliated Senior Notes, 7.45%	347,389,000	
18	Affiliated Senior Notes, 5.15%	287,500,000	
19	Total - Account 223	883,649,000	
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	1,424,799,000	8,928,443

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
03-31-99	11-15-21	03-31-99	11-15-21	80,850,000	6,686,295	1
11-30-93	11-29-13	11-30-93	11-29-13		391,413	2
12-06-93	12-01-23	12-06-93	12-01-23	7,000,000	501,900	3
11-30-93	11-30-23	11-30-93	11-30-23	3,000,000	219,900	4
				90,850,000	7,799,508	5
						6
03-01-96	03-01-26	03-01-96	03-01-26	7,300,000	27,300	7
05-26-93	05-01-28	05-26-93	05-01-28	5,000,000	10,609	8
11-25-91	02-01-21	11-25-91	02-01-21	9,000,000	858,450	9
06-04-95	02-01-13	06-04-95	02-01-13		15,387	10
08-16-13	08-15-25	08-16-13	08-15-25	125,000,000	1,635,938	11
08-16-13	08-15-33	08-16-13	08-15-33	75,000,000	1,141,875	12
08-16-13	08-15-43	08-16-13	08-15-43	150,000,000	2,666,250	13
				371,300,000	6,355,809	14
						15
08-13-10	08-15-13				6,881,254	16
05-19-11	06-01-21			347,389,000	25,880,481	17
06-15-12	06-15-22			287,500,000	14,806,250	18
				634,889,000	47,567,985	19
						20
						21
						22
						23
						24
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						30
						31
						32
				1,097,039,000	61,723,302	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 20 Column: i

Great Plains Energy
FERC Form 1 Footnote
December 31, 2013

The FERC transmission formula rate case uses Great Plains Energy's Long-Term Debt interest, Preferred Dividends and Capital Structure component, per Case No. ER10-230-000. This additional information has been disclosed in the footnote below.

Long-Term Debt Interest

Date	Interest on Long Term Debt	Amort of Debt Disc and Exp	Amort of Loss on Reacquired Debt	Amort of Premium on Debt-Credit	Amort of Gain on Reacquired Debt-Credit
01/31/13	15,833,916	347,326	141,469	0	0
02/28/13	15,718,508	332,975	139,678	0	0
03/31/13	16,128,260	359,491	139,678	0	0
04/30/13	16,106,972	371,795	139,678	0	0
05/31/13	16,338,884	374,100	139,678	0	0
06/30/13	16,212,354	375,422	139,678	0	0
07/31/13	16,312,924	376,008	137,336	0	0
08/31/13	16,813,096	376,347	137,336	0	0
09/30/13	15,808,246	355,254	119,165	0	0
10/31/13	17,480,081	382,405	119,165	0	0
11/30/13	16,162,505	389,281	119,165	0	0
12/31/13	16,557,030	388,990	118,573	0	0
Total	195,472,776	4,429,395	1,590,601	0	0

Preferred Dividends

Date	Balance
01/31/13	137,167
02/28/13	137,166
03/31/13	137,167
04/30/13	137,167
05/31/13	137,166
06/30/13	137,167
07/31/13	137,167
08/31/13	137,166
09/30/13	137,167
10/31/13	137,167
11/30/13	137,166
12/31/13	137,167
Total	1,646,000

Capital Structure Components

Date	Adjusted Long Term Debt Balance of Consolidated GPE	Current Maturities LTD Balance of Consolidated GPE	Preferred Stock	Proprietary Capital	Treasury Stock	OCI Account 219	Noncontrolling interest
12/31/12	2,756,848,289	263,105,009	39,000,000	3,383,486,053	(5,128,685)	(38,404,564)	0
01/31/13	2,756,823,900	263,105,009	39,000,000	3,391,767,713	(5,128,685)	(37,191,633)	0
02/28/13	2,754,612,371	256,000,000	39,000,000	3,365,552,043	(5,128,685)	(36,178,757)	0
03/31/13	3,053,190,009	257,125,000	39,000,000	3,376,494,031	(2,851,470)	(35,170,022)	0
04/30/13	3,165,897,514	257,125,000	39,000,000	3,379,324,793	(2,602,833)	(34,161,288)	0
05/31/13	3,165,875,019	257,125,000	39,000,000	3,364,080,298	(2,610,283)	(33,152,555)	0
06/30/13	3,165,852,525	257,125,000	39,000,000	3,408,013,018	(2,587,635)	(32,143,820)	0
07/31/13	3,165,830,030	257,125,000	39,000,000	3,467,531,285	(2,594,880)	(31,135,086)	0
08/31/13	3,515,807,535	7,125,000	39,000,000	3,489,180,351	(2,962,537)	(30,287,213)	0

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
KCP&L Greater Missouri Operations Company		04/17/2014	2013/Q4
FOOTNOTE DATA			

09/30/13	3,515,782,302	7,125,000	39,000,000	3,519,183,320	(2,913,422)	(29,226,701)	0
10/31/13	3,515,757,069	7,125,000	39,000,000	3,524,022,214	(2,848,236)	(28,327,050)	0
11/30/13	3,515,731,836	1,125,000	39,000,000	3,496,176,303	(2,828,868)	(27,427,400)	0
12/31/13	3,515,706,603	1,125,000	39,000,000	3,502,483,109	(2,782,127)	(25,258,736)	0
13 Month Ave	3,197,208,846	160,881,540	39,000,000	3,435,945,733	(3,305,257)	(32,158,833)	0

Schedule Page: 256 Line No.: 29 Column: i

Reconciliation of Page 257, Line 33, Column (i) to Interest on Long Term Debt (427) and Interest on Debt to Assoc Companies (430) on Page 117, Line(s) 62 and 67, Column c:

Interest on Long-Term Debt (427)	\$14,157,286
Interest on Debt to Assoc Companies (430)	\$47,617,661
Total Interest Expense Pg 117, Ln 62 and 67	\$61,774,947
Total Interest Pg 257, Column (i), Line 33	\$61,723,302
Difference	\$ 51,645
Difference, Use of Capital Contribution	\$ 47,690
Difference, Intercompany Money Pool	\$ 1,969
Difference, Letter of Credit Fees	\$ 1,986
	\$ 51,645

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	87,234,328
2		
3		
4	Taxable Income Not Reported on Books	
5	See Attached Footnote	1,828,525
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See Attached Footnote	79,274,472
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See Attached Footnote	-2,688,851
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Attached Footnote	-152,104,447
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	13,544,027
28	Show Computation of Tax:	
29	Federal Tax @ 35%	4,740,409
30		
31	Federal Impact Return to Accrual and Other Adjustments	3,025,183
32		
33	Total Federal Tax	7,765,592
34		
35	Federal Tax Provision	
36	Page 114, line 15, Account 409.1	11,755,132
37	Page 117, line 53, Account 409.2	-3,989,540
38		
39	Total Federal Tax Provision	7,765,592
40		
41		
42		
43		
44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: b

Taxable Income Not Reported on Books	
Contributions in Aid of Construction	1,828,525

Schedule Page: 261 Line No.: 10 Column: b

Deductions Recorded on Books Not Deducted for Return	
Accrued Leases	39,780
Amortization of Debt Expense and Debt Discount	54,172
Amortization of Debt Retirement Premium	506,450
Amortization of Deferred Accounting Order Costs	9,897
Amortization of Deferred Costs - Iatan 2, Net of Additional Deferrals	136,022
Amortization of Deferred Costs - MO Jurisdiction Difference Iatan & Common	226,191
Amortization of Deferred Costs Under DSM Program	19,057
Amortization of Deferred Costs Under Economic Relief Pilot Program	120,866
Amortization of Deferred Ice Storm Costs	1,589,436
Amortization of Deferred Rate Case Expenses	1,029,573
Amortization of Deferred Transition Costs	4,435,967
Amortization of Emission Allowances, Net of Sale Proceeds	1,668,909
Amortization of Loss on Debt Retirement	583,787
Amortization of Other Deferred Assets	495,967
Customer Advances	36,326
Deferred Customer Demand Programs	6,637,700
Fuel Clause Adjustment	564,011
Injuries and Damages	6,679
Low Income Housing Transactions	306,547
Maintenance Reserve	4,760,990
Nondeductible Meals & Entertainment	164,078
Nondeductible Penalties	998
Other Post Employment Benefits	1,143,205
Political Activities and Club Dues	160,874
Provision for Deferred Taxes (Total) & Current Federal Income Tax	53,829,812
Unrealized Gain/(Loss)	747,178
Total	79,274,472

Schedule Page: 261 Line No.: 15 Column: b

Income Recorded on Books Not Included in Return	
AFUDC Equity	4,861
COLI Benefits	(79,056)
Equity Earnings	(2,614,656)
Total	(2,688,851)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 20 Column: b

Deductions on Return Not Charged Against Book Income

Accrued Sales Tax Reserve	(173)
Book/Tax Depreciation and Amortization Difference	(106,496,886)
Costs Deferred Under Solar Rebate Program	(22,254,721)
Current State Impact of Return to Accrual and Other True-Up Adjustments	(867,935)
Deferred Compensation	(132,812)
Dividends Received Deduction	(578,124)
Gain (Loss) on Sale of Assets	(2,120,338)
Investment Tax Credit	(654,774)
Other Deductions	(753,973)
Other Reserves	(126,501)
Partnership Loss	(1,222)
Pension Benefits	(7,205,716)
R & D Expenses	(1,195,547)
Removal Costs	(9,287,672)
Sublease - Everest	(11,037)
Tax Interest	(417,016)
Total	(152,104,447)

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR
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1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	INCOME TAXES:					
2	Federal	3,768,014		7,765,592		4,115,492
3	State	-1,985,139		-137,927	198,000	416,520
4						
5	PROPERTY TAXES:					
6	Arkansas					
7	Colorado	237		154	247	
8	Indiana			12	12	
9	Kansas	631,782		1,512,606	1,388,104	
10	Mississippi	258,000		294,901	294,901	
11	Missouri			34,551,245	34,551,721	476
12	Nebraska	3,609		1,167	3,609	
13	New Mexico					
14	Utah			27	27	
15	Wyoming			3,702	3,702	
16						
17	GROSS RECEIPTS, SALES					
18	USE, KC EARNINGS TAX:					
19	Corporate Franchise:					
20	Delaware	125		500	500	
21	Kansas					
22	Mississippi	98,806		97,258	91,116	
23	Missouri			306,547		-306,547
24	Sales & Use	686,383		-390		217
25	Kansas City Earnings			20,991	3,846	
26	Gross Receipts	3,545,338		37,302,914	36,800,910	296
27						
28	PAYROLL			5,430,754	5,430,754	
29						
30	OTHER TAXES:					
31	Occupational - City of KCMO					
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	7,007,155		87,150,053	78,767,449	4,226,454

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
15,649,098		11,755,132			-3,989,540	2
-1,904,546		1,878,965			-2,016,892	3
						4
						5
						6
144					154	7
					12	8
756,284		1,468,472			44,134	9
258,000		294,901				10
		34,102,003			449,242	11
1,167					1,167	12
						13
					27	14
					3,702	15
						16
						17
						18
						19
125		125			375	20
						21
104,948		97,258				22
		306,547				23
686,210		-390				24
17,145		22,672			-1,681	25
4,047,638					37,302,914	26
						27
		5,429,541			1,213	28
						29
						30
						31
						32
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						39
						40
19,616,213		55,355,226			31,794,827	41

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: f

Payments to holding company pursuant to tax sharing agreement	4,898,475
FIN 48 Adjustment	(2,770,832)
Audit Adjustment	0
Reclass to/from income tax receivables	1,987,849
Tax Refunds	0
Total	<u>4,115,492</u>

Schedule Page: 262 Line No.: 3 Column: f

Payments to holding company pursuant to tax sharing agreement	618,304
Reclass to/from income tax receivables	9,217
Tax Refunds	0
Transfer prior year payment	0
FIN 48 adjustment	(211,001)
Total	<u>416,520</u>

Schedule Page: 262 Line No.: 11 Column: f

Tax Refunds	<u>476</u>
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Schedule Page: 262 Line No.: 23 Column: f

Reclass to/from income tax receivables	<u>(306,547)</u>
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Schedule Page: 262 Line No.: 24 Column: f

Miscellaneous	111
Tax Collections	106
Total	<u>217</u>

Schedule Page: 262 Line No.: 26 Column: f

Miscellaneous	<u>296</u>
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Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	2,502,866			411.4	618,730	
6	8%	35,543			411.4	19,886	
7	20%	161,673			411.4	16,158	
8	TOTAL	2,700,082				654,774	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
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Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION			Line No.
					1
					2
					3
					4
1,884,136					5
15,657					6
145,515					7
2,045,308					8
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					44
					45
					46
					47
					48

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 266 Line No.: 12 Column: h

This footnote provides additional details for use in the FERC transmission formula rate,
Docket No. ER10-230-000.

KCPL Greater Missouri Operations Company

ADIT- Account 255

	2013 YE Balance
Accumulated Deferred Investment Tax Credits	
255000 ITC - Electric	(2,029,688)
255000 ITC - Steam	(15,620)
Total - Page 267, Col. (h), Line 8	(2,045,308)

OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Deferred Compensation	443,583	242	161,785		281,798
2	Manufactured Gas Sites Reserve	2,044,968	232	692,719	69,270	1,421,519
3	Rail Car Lease	538,802	232	25,026	256,118	769,894
4	Unearned Interest	639,057	419			639,057
5	GMO portion of Iatan Accrual	1,315,303	146	2,771,235	2,103,031	647,099
6	Other Miscellaneous		146	110,005	35,670	-74,335
7	Deferred Rent LT Portion	139,791	165	423,210	343,925	60,506
8	Tax Gross Up-Non Refund CIAC	5,051,342	421	436,880	310,380	4,924,842
9	Towers/Site Rental	-1,177	454	95,265	96,442	
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	10,171,669		4,716,125	3,214,836	8,670,380

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	33,315,255		
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	33,315,255		
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	33,315,255		
18	Classification of TOTAL			
19	Federal Income Tax	28,803,814		
20	State Income Tax	4,511,441		
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
				282	9,645,058	42,960,313	4
							5
							6
							7
					9,645,058	42,960,313	8
							9
							10
							11
							12
							13
							14
							15
							16
					9,645,058	42,960,313	17
							18
					8,304,531	37,108,345	19
					1,340,527	5,851,968	20
							21

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 272 Line No.: 17 Column: k

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

KCP&L Greater Missouri Operations Company

ADIT - Account 281

	2013
	YE Balance
Accumulated Deferred Income Taxes	
281000 Total Plant	(42,960,313)
Total - Page 274, Col. (k), Line 17	(42,960,313)

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization					
2. For other (Specify),include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	343,012,780	42,761,141	79,332	
3	Gas				
4					
5	TOTAL (Enter Total of lines 2 thru 4)	343,012,780	42,761,141	79,332	
6	Other Utility - Net	4,608,302	1		
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru	347,621,082	42,761,142	79,332	
10	Classification of TOTAL				
11	Federal Income Tax	294,265,970	36,648,129	75,048	
12	State Income Tax	53,355,112	6,113,013	4,284	
13	Local Income Tax				

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		182 281 283	15,128,277			370,566,312	2
							3
							4
			15,128,277			370,566,312	5
556,786				283	5,960	5,171,049	6
							7
							8
556,786			15,128,277		5,960	375,737,361	9
							10
-477,045			13,054,143		-3,209	317,304,654	11
1,033,831			2,074,134		9,169	58,432,707	12
							13

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 9 Column: k

KCP&L Greater Missouri Operations Company

ADIT- Account 282

	2013 YE Balance
Accumulated Deferred Income Taxes	
282611 Total Plant	(359,319,899)
282137 ADFIT Capitalized Interest	(6,704)
282237 ADSIT Capitalized Interest	(442)
282601 FAS 109 (ASC 740)	(16,410,316)
Total - Page 275, Col. (k), Line 9	(375,737,361)

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.				
2. For other (Specify),include deferrals relating to other income and deductions.				
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		69,045,195	11,764,069	5,151,757
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	69,045,195	11,764,069	5,151,757
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other Utility - Net	-10,004,160		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	59,041,035	11,764,069	5,151,757
20	Classification of TOTAL			
21	Federal Income Tax	49,816,528	10,161,590	4,449,995
22	State Income Tax	9,224,507	1,602,479	701,762
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
				409 190	11,577,636	87,235,143	3
							4
							5
							6
							7
							8
					11,577,636	87,235,143	9
							10
							11
							12
							13
							14
							15
							16
							17
177,964	212,045	282	5,960	409 190	4,626,116	-5,418,085	18
177,964	212,045		5,960		16,203,752	81,817,058	19
							20
-262,183	-114,178		-3,209		13,996,237	69,379,564	21
440,147	326,223		9,169		2,207,515	12,437,494	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 19 Column: k

KCP&L Greater Missouri Operations Company

ADIT- Account 283

	2013 YE Balance
283300 Accumulated Deferred Income Taxes	
Amortization of Debt Retirement Premium	(1,531,508)
Amortization of Loss on Reacquired Debt	(725,636)
Emission Allowance Amortization	(68,221)
FASB 106 (ASC 715)	(2,096,091)
Fuel Clause Adjustment	(4,915,243)
Other Expense	(1,518,346)
Pensions	(25,357,425)
Retail Regulatory Assets/Liabilities	(33,651,870)
283410 FIN48 (ASC 740) Non-Current Liability	(166,149)
283510 FIN48 (ASC 740) Non-Current Liability	(64,784)
283601 ADIT Other FASB 109 Adjustment	(11,721,785)
Total - Page 277, Col. (k), Line 19	(81,817,058)

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Emission Allowance Transactions per Missouri					
2	Case No. ER-2007-0004, ER-2009-0090,					
3	and ER-2010-0356, to be amortized over					
4	5 years beginning June 2007, September					
5	2009 and June 2011, respectively	92,289	509	51,751	57	40,595
6						
7						
8	Deferred Maintenance	17,824,436			4,760,991	22,585,427
9						
10						
11	Pension and OPEB Liabilities in accordance					
12	with Missouri Case No. ER-2010-0356, to be					
13	amortized over 5 years beginning June 2011	44,555,307	926	46,722,793	2,080,305	-87,181
14						
15						
16	Deferred Regulatory Liability - ASC 740	2,571,744			2,588,610	5,160,354
17						
18						
19	One KC Place Lease Abatement per					
20	Missouri Case No. ER-2010-0356, to be					
21	amortized over 5 years beginning June 2011.	891,281	931	256,561		634,720
22						
23						
24	Missouri Case No. EO-2012-0009;					
25	To track the over/under recovery of GMO					
26	MEEIA customer program expenses, per					
27	stipulation and agreement in					
28	Case No. EO-2012-0009.				3,873,223	3,873,223
29						
30						
31	L&P Steam Quarterly Cost Adjustment					
32	per Missouri Case No. HR-2009-0092	3,493,510		3,493,510		
33						
34						
35	Missouri Case No. ER-2012-0175					
36	L&P Storm Damage Tracker				397,359	397,359
37						
38	Mark to Market Short Term Gain				241,084	241,084
39						
40						
41	TOTAL	69,428,567		50,524,615	13,941,629	32,845,581

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 16 Column: a

Excess taxes due to change in tax rates	\$3.9 million
Investment tax credits	<u>\$1.3</u> million
Total	\$5.2 million

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	392,420,718	377,172,466
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	272,892,797	259,061,302
5	Large (or Ind.) (See Instr. 4)	88,344,085	82,663,441
6	(444) Public Street and Highway Lighting	7,868,132	7,496,542
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	761,525,732	726,393,751
11	(447) Sales for Resale	7,774,482	7,810,966
12	TOTAL Sales of Electricity	769,300,214	734,204,717
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	769,300,214	734,204,717
15	Other Operating Revenues		
16	(450) Forfeited Discounts	820,791	770,008
17	(451) Miscellaneous Service Revenues	909,865	904,272
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	960,058	988,007
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	20,583,742	15,939,419
22	(456.1) Revenues from Transmission of Electricity of Others	7,962,444	6,567,610
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	31,236,900	25,169,316
27	TOTAL Electric Operating Revenues	800,537,114	759,374,033

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
3,570,925	3,489,776	275,861	274,500	2
				3
3,229,228	3,202,122	38,506	38,305	4
1,347,501	1,356,182	240	240	5
32,127	32,233	300	300	6
				7
				8
				9
8,179,781	8,080,313	314,907	313,345	10
234,047	297,719	30	31	11
8,413,828	8,378,032	314,937	313,376	12
				13
8,413,828	8,378,032	314,937	313,376	14

Line 12, column (b) includes \$ 4,107,551 of unbilled revenues.

Line 12, column (d) includes 49,548 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

\$ 224,525	Collection Fee
\$ 378,585	Reconnect Charge
\$ 134,400	Temporary Meter Charge
\$ 10,975	Meter Damage Charge
\$ 32,835	Tampering Charge
\$ 53,973	Diversion Trip Charge
\$ 74,561	Excess Facilities Charge
\$ 25	Connection Charge
\$ 16	Meter Read
\$ (30)	Non Sufficient Funds
\$ 909,865	Total

Schedule Page: 300 Line No.: 17 Column: c

\$ 397,860	Reconnect Charge
\$ 222,775	Collections Fees
\$ 121,700	Temporary Meter Charge
\$ 94,625	Diversion Trip Charge
\$ 67,296	Excess Facilities
\$ 16	Meter Read Charge
\$ 904,272	Total

Schedule Page: 300 Line No.: 21 Column: b

\$19,617,978	Steam Revenue
\$ 653,531	Sales & Use Tax Timely Filing Discount
\$ 170,471	Returned Check Fee
\$ 141,762	Transmission Expense
\$20,583,742	Total

Schedule Page: 300 Line No.: 21 Column: c

\$15,354,474	Steam Revenue
\$ 397,527	Sales & Use Tax Timely Filing Discount
\$ 143,738	CFSI Joint Facilities
\$ 43,680	Non-Sufficient Funds Fee
\$15,939,419	Total

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	MO815-Residential Other	2,529	488,622	924	2,737	0.1932
2	MO860-Residential General	1,492,092	180,327,271	138,668	10,760	0.1209
3	MO865-Residential Net Metering	354	44,807	59	6,000	0.1266
4	MO866-Residential Net Metering	703	68,219	74	9,500	0.0970
5	MO870-Residential Space Heat	1,264,663	126,964,468	77,677	16,281	0.1004
6	MONXX-Private Area Light	6,627	1,257,825	634	10,453	0.1898
7	Unbilled Revenue	24,659	1,862,961			0.0755
8	Fuel Clause Accrual		-109,224			
9	Net Metering	994				
10	MEEIA		-1,389,460			
11	Total MPS Residential	2,792,621	309,515,489	218,036	12,808	0.1108
12						
13	MO910-Residential General	363,620	43,749,855	35,007	10,387	0.1203
14	MO911-Residential General	1,896	259,239	51	37,176	0.1367
15	MO915-Residential Other	8,575	1,497,679	2,056	4,171	0.1747
16	MO920-Residential Space Heat	379,748	35,789,418	19,976	19,010	0.0942
17	MO921-Residential Space Heat	6,572	717,909	57	115,298	0.1092
18	MO922-Residential Space/Water	263	25,603	42	6,262	0.0973
19	MO965-Residential Net Metering	300	35,840	48	6,250	0.1195
20	MO966-Residential Net Metering	1,925	176,122	136	14,154	0.0915
21	MOSXX-Private Area Light	3,885	808,780	451	8,614	0.2082
22	Unbilled Revenue	9,744	952,462			0.0977
23	Fuel Clause Accrual		-805,984			
24	Net Metering	1,776				
25	MEEIA		-301,694			
26	Total SJ Residential	778,304	82,905,229	57,824	13,460	0.1065
27						
28	MO630-TOD GS-3 Phase Secondary	1,102	114,749	8	137,750	0.1041
29	MO650-Thermal energy Storage	7,169	494,282	1	7,169,000	0.0689
30	MO710-Small General No Demand	75,588	9,493,102	9,140	8,270	0.1256
31	MO711-Small General Secondary	696,271	70,978,891	18,935	36,772	0.1019
32	MO716-Small General Primary	348	26,450	3	116,000	0.0760
33	MO720-Large General Secondary	851,230	68,681,432	1,361	625,445	0.0807
34	MO722-Net Metering Secondary	16,629	1,355,263	24	692,875	0.0815
35	MO725-Large General Primary	16,364	1,260,363	18	909,111	0.0770
36	MO728- General Temporary Service	825	192,748	488	1,691	0.2336
37	MO730-Large Power Secondary	464,851	32,126,197	110	4,225,918	0.0691
38	MO732-Commercial Net Meter	3,234	241,372	2	1,617,000	0.0746
39	MO735-Large Power Primary	306,982	19,049,159	21	14,618,190	0.0621
40	MO867-Net Metering Rider	87	9,724	9	9,667	0.1118
41	TOTAL Billed	8,130,233	757,418,181	314,907	25,818	0.0932
42	Total Unbilled Rev.(See Instr. 6)	49,548	4,107,551	0	0	0.0829
43	TOTAL	8,179,781	761,525,732	314,907	25,975	0.0931

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	MO868-Net Metering Rider	3,846	400,209	67	57,403	0.1041
2	MONXX-Private Area Light	16,946	2,804,048	753	22,505	0.1655
3	Unbilled Revenue	7,435	528,015			0.0710
4	Fuel Clause Accrual		-462,235			
5	Net Metering	536				
6	MEEIA		-1,207,203			
7	Total MPS Commercial	2,469,443	206,086,566	30,940	79,814	0.0835
8						
9	MO928-General Temporary Service	498	81,791	64	7,781	0.1642
10	MO930-General Svc Limited	29,133	4,707,388	3,705	7,863	0.1616
11	MO931-General Service	78,335	9,788,530	2,268	34,539	0.1250
12	MO938-Large General Primary	7,661	668,866	7	1,094,429	0.0873
13	MO939-Large General Substation	576	51,441	1	576,000	0.0893
14	MO940-Large General Secondary	309,868	28,387,441	1,066	290,683	0.0916
15	MO941-Gen Svc Space/Water	1,571	152,947	61	25,754	0.0974
16	MO942-Net Meter Secondary	9,139	837,617	32	285,594	0.0917
17	MO944-Large Power TOU	195,186	13,541,746	31	6,296,323	0.0694
18	MO945-Large Power Primary	83,827	5,779,362	5	16,765,400	0.0689
19	MO946-Large Power Substation	2,299	173,493	1	2,299,000	0.0755
20	MO947-Large Power Transmission	28,188	2,015,864	1	28,188,000	0.0715
21	MO967-Net Metering Rider	200	30,627	20	10,000	0.1531
22	MO968-Net Metering Rider	820	125,286	39	21,026	0.1528
23	MO971-Meter Outdoor Light	431	57,750	46	9,370	0.1340
24	MO972-Metered Street Lights	5	383	2	2,500	0.0766
25	MO973-Meter Traffic Signal	12	980	2	6,000	0.0817
26	MOSXX-Private Area Light	6,350	1,112,537	215	29,535	0.1752
27	Unbilled Revenue	5,080	487,957			0.0961
28	Fuel Clause Accrual		-887,141			
29	Net Metering	606				
30	MEEIA		-308,634			
31	Total SJ Commercial	759,785	66,806,231	7,566	100,421	0.0879
32						
33	MO710-Small General No Demand	25	2,939	2	12,500	0.1176
34	MO711-Small General Secondary	2,641	253,478	30	88,033	0.0960
35	MO720-Large General Secondary	39,101	3,174,940	47	831,936	0.0812
36	MO722-Net Metering Secondary	1,874	158,100	2	937,000	0.0844
37	MO725-Large General Primary	1,816	153,492	4	454,000	0.0845
38	MO730-Large Power Secondary	189,366	13,173,921	28	6,763,071	0.0696
39	MO735-Large Power Primary	462,671	28,153,252	20	23,133,550	0.0608
40	MO737-Real Time Pricing	23,575	1,077,143	2	11,787,500	0.0457
41	TOTAL Billed	8,130,233	757,418,181	314,907	25,818	0.0932
42	Total Unbilled Rev.(See Instr. 6)	49,548	4,107,551	0	0	0.0829
43	TOTAL	8,179,781	761,525,732	314,907	25,975	0.0931

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	MO868-Net Metering Rider	24	3,069	1	24,000	0.1279
2	MONXX-Private Area Light	121	23,660	4	30,250	0.1955
3	Unbilled Revenue	982	69,984			0.0713
4	Fuel Clause Accrual		-131,976			
5	Net Metering	7				
6	MEEIA		-381,879			
7	Total MPS Industrial	722,203	45,730,123	140	5,158,593	0.0633
8						
9	MO931-General Service	36	4,219	1	36,000	0.1172
10	MO939-Large General Serv Substati	1,121	93,558	1	1,121,000	0.0835
11	MO940-Large General Secondary	42,558	3,807,375	52	818,423	0.0895
12	MO942-Net Metering Secondary	1,257	112,413	1	1,257,000	0.0894
13	MO944-Large Power TOU	403,955	27,998,510	31	13,030,806	0.0693
14	MO945-Large Power Primary	61,893	4,098,645	2	30,946,500	0.0662
15	MO946-Large Power Substation	73,645	4,562,712	1	73,645,000	0.0620
16	MO947-Large Power Transmsn	38,735	2,635,099	4	9,683,750	0.0680
17	MOSXX-Private Area Light	423	95,965	7	60,429	0.2269
18	Unbilled Revenue	1,675	197,975			0.1182
19	Fuel Clause Accrual		-746,236			
20	MEEIA		-246,273			
21	Total SJ Industrial	625,298	42,613,962	100	6,252,980	0.0681
22						
23	MONXX-Street/Private Area Light	21,768	5,631,554	134	162,448	0.2587
24	Unbilled Revenue	-27	809			-0.0300
25	Fuel Clause Accrual		-5,300			
26	Total MPS Public Street Lights	21,741	5,627,063	134	162,246	0.2588
27						
28	MO972-Meter Street Light	727	49,453	39	18,641	0.0680
29	MO973-Meter Traffic Signal	279	24,558	72	3,875	0.0880
30	MOSXX-Street/Private Area Light	9,380	2,172,649	55	170,545	0.2316
31	Unbilled Revenue		7,389			
32	Fuel Clause Accrual		-12,981			
33	Total SJ Public Street Lights	10,386	2,241,068	166	62,566	0.2158
34						
35						
36	Instruction Note (5)					
37	Fuel Clause Revenue Billed					
38	Residential		6,656,115			
39	Commercial		6,063,922			
40	Industrial		2,844,178			
41	TOTAL Billed	8,130,233	757,418,181	314,907	25,818	0.0932
42	Total Unbilled Rev.(See Instr. 6)	49,548	4,107,551	0	0	0.0829
43	TOTAL	8,179,781	761,525,732	314,907	25,975	0.0931

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Public Street Lights		63,695			
2	Total Fuel Clause Revenue Billed		15,627,910			
3						
4						
5						
6						
7						
8						
9						
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32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	8,130,233	757,418,181	314,907	25,818	0.0932
42	Total Unbilled Rev.(See Instr. 6)	49,548	4,107,551	0	0	0.0829
43	TOTAL	8,179,781	761,525,732	314,907	25,975	0.0931

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Cleco Power, LLC	OS	WSPP, Sch A			
2	Constellation Energy Commodities Group	OS	WSPP, Sch A			
3	Dogwood Energy LLC	OS	SPP FERC 1			
4	Empire District Electric Company	OS	WSPP, Sch A			
5	Empire District Electric Company	OS	Emergency			
6	Entergy Services, Inc.	OS	WSPP, Sch A			
7	Exelon Generation Company, LLC	OS	WSPP, Sch A			
8	Grand River Dam Authority	OS	WSPP, Sch A			
9	Independence Power & Light	OS	WSPP, Sch A			
10	Kansas City Power & Light	OS	WSPP, Sch A			
11	Lafayette Utilities System	OS	WSPP, Sch A			
12	Lincoln Electric System	OS	MEMA Sch M			
13	Louisiana Energy and Power Authority	OS	WSPP, Sch A			
14	MidAmerican Energy Company	OS	EEI Agreement			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	MidContinent Independence System Oper	OS	MISO RTO			
2	Nebraska Public Power District	OS	MEMA Sch M			
3	NRG Power Marketing, Inc.	OS	WSPP, Sch A			
4	Oklahoma Gas & Electric	OS	WSPP, Sch A			
5	Omaha Public Power District	OS	MEMA Sch M			
6	Osage Valley Electric Cooperative	OS	WSPP, Sch A			
7	PJM Interconnection, LLC	OS	PJM RTO			
8	South Mississippi Elec. Pwr. Assoc.	OS	WSPP, Sch A			
9	Southwest Power Pool	OS	SWPP			
10	Southwest Power Pool	OS	SPP RTO			
11	Southwestern Public Service Company	OS	WSPP, Sch A			
12	Sunflower Electric Power Corporation	OS	WSPP, Sch A			
13	Westar Energy, Inc.	OS	EEI Agreement			
14	Western Area Power Administration	OS	MEMA Sch M			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
2,750	28,853	82,301	15,908	127,062	1
2,530	25,313	75,710	14,949	115,972	2
9,186	72,638	274,925	54,349	401,912	3
11,376	92,020	340,485	67,680	500,185	4
159		6,346		6,346	5
578		7,246		7,246	6
5,939	54,103	177,744	35,439	267,286	7
191		5,253		5,253	8
					9
102		4,815		4,815	10
1,115		4,426		4,426	11
14,834	333,600	443,982	88,871	866,453	12
17		766		766	13
6		296		296	14
32,709	272,927	970,010	188,325	1,431,262	
201,338	333,600	5,920,749	88,871	6,343,220	
234,047	606,527	6,890,759	277,196	7,774,482	

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
112		4,294		4,294	1
2		76		76	2
145		7,491		7,491	3
8		330		330	4
381		9,863		9,863	5
20,501		1,436,775		1,436,775	6
10		366		366	7
69		2,946		2,946	8
2		71		71	9
1,823		65,141		65,141	10
6		440		440	11
19		945		945	12
3		191		191	13
26		71,755		71,755	14
32,709	272,927	970,010	188,325	1,431,262	
201,338	333,600	5,920,749	88,871	6,343,220	
234,047	606,527	6,890,759	277,196	7,774,482	

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
		746		746	1
25		1,183		1,183	2
24		940		940	3
116		4,940		4,940	4
33		1,528		1,528	5
20		1,365		1,365	6
		3,313		3,313	7
37		1,432		1,432	8
		200,741		200,741	9
161,696		3,640,214		3,640,214	10
14		514		514	11
17		677		677	12
102		4,927		4,927	13
69		3,097		3,097	14
32,709	272,927	970,010	188,325	1,431,262	
201,338	333,600	5,920,749	88,871	6,343,220	
234,047	606,527	6,890,759	277,196	7,774,482	

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
4		163		163	1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
32,709	272,927	970,010	188,325	1,431,262	
201,338	333,600	5,920,749	88,871	6,343,220	
234,047	606,527	6,890,759	277,196	7,774,482	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: a

KCP&L GMO Full Requirement Customers: City of Galt, City of Gilman City, City of Osceola, City of Rich Hill and Liberal Municipal, NCP Demand per service contracts. Other charges for RQ: fuel clause adjustments and high tension discounts.

Schedule Page: 310 Line No.: 5 Column: a

Independence Power & Light: border customer agreement dated 10/6/82. Demand meter information not available.

Schedule Page: 310 Line No.: 6 Column: a

Great Plains Energy, the parent company of KCP&L Greater Missouri Operations Company, also owns all the outstanding shares of Kansas City Power & Light and its electric utility assets. This is a border customer agreement, dated 11/7/60. Demand meter information is not available.

Schedule Page: 310 Line No.: 8 Column: a

MidAmerican Energy Company: border customer, distribution energy.

Schedule Page: 310 Line No.: 10 Column: b

OS service: hour by hour economy power interchanges for all statistic classes of OS.

Schedule Page: 310 Line No.: 12 Column: a

Black Hills Power: LF service, termination date 9/30/2024. Other charges are related to MF costs.

Schedule Page: 310.2 Line No.: 10 Column: a

Southwest Power Pool: RTO energy market start date 9/1/09.

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	1,731,951		2,739,112	
5	(501) Fuel	152,607,729		140,952,039	
6	(502) Steam Expenses	9,472,066		9,358,008	
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.	9,801,677		7,421,321	
9	(505) Electric Expenses	2,833,673		2,737,179	
10	(506) Miscellaneous Steam Power Expenses	4,379,732		5,027,572	
11	(507) Rents	8,140		13,383	
12	(509) Allowances	1,692,099		239,115	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	162,923,713		153,645,087	
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	2,560,936		2,877,295	
16	(511) Maintenance of Structures	3,451,991		2,265,399	
17	(512) Maintenance of Boiler Plant	14,506,897		13,959,758	
18	(513) Maintenance of Electric Plant	4,116,595		4,138,242	
19	(514) Maintenance of Miscellaneous Steam Plant	407,238		461,026	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	25,043,657		23,701,720	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	187,967,370		177,346,807	
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	115,880	139,271
63	(547) Fuel	11,985,522	20,849,479
64	(548) Generation Expenses	679,816	913,109
65	(549) Miscellaneous Other Power Generation Expenses	521,003	727,048
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	13,302,221	22,628,907
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	310,571	337,917
70	(552) Maintenance of Structures	122,558	238,918
71	(553) Maintenance of Generating and Electric Plant	4,988,340	4,785,875
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	18,530	24,522
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	5,439,999	5,387,232
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	18,742,220	28,016,139
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	89,100,800	87,928,491
77	(556) System Control and Load Dispatching	1,377,982	1,283,643
78	(557) Other Expenses	2,543,091	3,494,538
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	93,021,873	92,706,672
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	299,731,463	298,069,618
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	901,121	1,023,676
84			
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	507,226	407,907
87	(561.3) Load Dispatch-Transmission Service and Scheduling	164,141	145,156
88	(561.4) Scheduling, System Control and Dispatch Services	1,809,759	2,002,962
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies	23,172	32,102
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	667,541	581,583
93	(562) Station Expenses	140,734	161,356
94	(563) Overhead Lines Expenses	102,617	110,114
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	15,906,378	11,415,054
97	(566) Miscellaneous Transmission Expenses	945,662	1,049,238
98	(567) Rents	237,460	236,903
99	TOTAL Operation (Enter Total of lines 83 thru 98)	21,405,811	17,166,051
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		
102	(569) Maintenance of Structures	1,677	4,787
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	-1,482,448	1,172,863
108	(571) Maintenance of Overhead Lines	1,331,108	1,592,643
109	(572) Maintenance of Underground Lines		148
110	(573) Maintenance of Miscellaneous Transmission Plant	3,187	5,004
111	TOTAL Maintenance (Total of lines 101 thru 110)	-146,476	2,775,445
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	21,259,335	19,941,496

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	41,677	76,254
168	(908) Customer Assistance Expenses	12,177,983	2,338,390
169	(909) Informational and Instructional Expenses	117,844	71,028
170	(910) Miscellaneous Customer Service and Informational Expenses	2,568,324	-1,016,167
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	14,905,828	1,469,505
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	2	
175	(912) Demonstrating and Selling Expenses	169,903	224,198
176	(913) Advertising Expenses	2,637	209
177	(916) Miscellaneous Sales Expenses	51,239	37,472
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	223,781	261,879
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	15,860,802	14,758,863
182	(921) Office Supplies and Expenses	3,008,147	2,947,124
183	(Less) (922) Administrative Expenses Transferred-Credit	-3,177,044	-4,460,464
184	(923) Outside Services Employed	7,336,862	8,115,074
185	(924) Property Insurance	1,861,696	1,751,263
186	(925) Injuries and Damages	3,366,647	821,156
187	(926) Employee Pensions and Benefits	29,593,080	28,789,731
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	4,384,404	6,608,342
190	(929) (Less) Duplicate Charges-Cr.	591,119	549,946
191	(930.1) General Advertising Expenses	9,652	62,667
192	(930.2) Miscellaneous General Expenses	2,179,150	3,102,995
193	(931) Rents	1,780,417	1,968,213
194	TOTAL Operation (Enter Total of lines 181 thru 193)	71,966,782	72,835,946
195	Maintenance		
196	(935) Maintenance of General Plant	2,569,985	2,507,959
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	74,536,767	75,343,905
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	454,058,386	439,763,423

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 98 Column: b

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

	<u>YTD 2013</u>
Cooper-Fairpoint - St. Joe-Billing for Share	219,793
Total KCPL-GMO Transmission Lease Expense	219,793
All Other	17,667
Total KCPL-GMO Account 567000	237,460

Schedule Page: 320 Line No.: 98 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

	<u>YTD 2012</u>
Cooper-Fairpoint - St. Joe-Billing for Share	220,160
Total KCPL-GMO Transmission Lease Expense	220,160
All Other	16,743
Total KCPL-GMO Account 567000	236,903

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	American Electric Power Services Corp	OS	EEl Agreement			
2	Associated Electric Cooperative, Inc.	RQ	19			
3	Associated Electric Cooperative, Inc.	OS	WSPP, Sch A			
4	Board of Public Utilities - KCK	OS	WSPP, Sch A			
5	City Utilities of Springfield, MO	OS	WSPP, Sch A			
6	Cleco Power, LLC	OS	WSPP, Sch A			
7	Co-Generation	OS	n/a			
8	Constellation Energy Commodities Group	OS	WSPP, Sch A			
9	Empire District Electric Company	OS	WSPP, Sch A			
10	Ensign Wind, LLC	OS	PPA			
11	Entergy Services, Inc.	OS	WSPP, Sch A			
12	Exelon Generation Company, LLC	OS	WSPP, Sch A			
13	Grand River Dam Authority	OS	WSPP, Sch A			
14	Gray County Wind Energy, LLC	OS	PPA			
	Total					

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Independence Power & Light	RQ	110			
2	Independence Power & Light	OS	WSPP, Sch A			
3	Kansas City Power & Light	OS	WSPP, Sch A			
4	Kansas City Power & Light	RQ	111			
5	Lafayette Utilities System	OS	WSPP, Sch A			
6	Louisiana Energy and Power Authority	OS	WSPP, Sch A			
7	MidAmerican Energy Company	RQ	EEL Agreement			
8	MidContinent Independent System Op	OS	MISO RTO			
9	Mid-Kansas Electric Company, LLC	LU	PPA			
10	Nebraska Public Power District	LU	MEMA Sch M			
11	Nebraska Public Power District	OS	MEMA Sch M			
12	NRG Power Marketing, Inc.	OS	WSPP, Sch A			
13	Oklahoma Gas & Electric	OS	WSPP, Sch A			
14	Omaha Public Power District	OS	MEMA Sch M			
	Total					

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
PURCHASED POWER (Account 555) (Including power exchanges)			

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Platte-Clay Electric Co-op	RQ	n/a			
2	South Mississippi Elec. Pwr. Assoc.	OS	WSPP, Sch A			
3	Southwest Power Pool	OS	SPP RTO			
4	Southwestern Power Administration	OS	WSPP, Sch A			
5	Southwestern Public Service Company	OS	SPS Att S			
6	Sunflower Electric Power Corporation	OS	WSPP, Sch A			
7	Westar Energy, Inc.	OS	EEI Agreement			
8	Western Area Power Administration	OS	MEMA Sch M			
9	Western Farmers Electric Cooperative	OS	WSPP, Sch A			
10						
11						
12						
13						
14						
	Total					

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
104				3,915		3,915	1
				56,583		56,583	2
3,867				1,704		1,704	3
7				409		409	4
5				187		187	5
23				1,156		1,156	6
5,969				52,540		52,540	7
1				65		65	8
6				247		247	9
308,171				8,064,871		8,064,871	10
255				15,372		15,372	11
23				1,171		1,171	12
12				1,200		1,200	13
12,550				313,746		313,746	14
2,918,689			8,358,000	80,742,800		89,100,800	

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
1,146				45,829		45,829	1
7				450		450	2
1,460,122			960,000	46,530,297		47,490,297	3
1,496				18,703		18,703	4
2				105		105	5
3				158		158	6
356				9,790		9,790	7
4,369				-108,785		-108,785	8
348				8,700		8,700	9
650,266			7,398,000	12,875,267		20,273,267	10
28				994		994	11
37				1,666		1,666	12
62				2,271		2,271	13
21				766		766	14
2,918,689			8,358,000	80,742,800		89,100,800	

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
90				5,432		5,432	1
10				552		552	2
469,132				12,828,726		12,828,726	3
15				750		750	4
61				2,601		2,601	5
9				425		425	6
48				1,809		1,809	7
56				2,618		2,618	8
12				510		510	9
							10
							11
							12
							13
							14
2,918,689			8,358,000	80,742,800		89,100,800	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: b

OS service: hour by hour economy power interchanges for all statistic classes of OS.

Schedule Page: 326 Line No.: 2 Column: a

Associated Electric Cooperative, Inc: RQ service per mint line agreement.

Schedule Page: 326 Line No.: 10 Column: a

Ensign Wind Energy: LU service termination in year 2032.

Schedule Page: 326 Line No.: 14 Column: a

Gray County Wind Energy: LU service termination date 11/26/16.

Schedule Page: 326.1 Line No.: 1 Column: a

Independence Power & Light: border customer agreement dated 10/6/82.

Schedule Page: 326.1 Line No.: 3 Column: a

Great Plains Energy, the parent company of KCP&L Greater Missouri Operations Company, also owns all the outstanding shares of Kansas City Power & Light and its electric utility assets.

Schedule Page: 326.1 Line No.: 4 Column: a

Kansas City Power & Light: border customer agreement dated 11/7/60.

Schedule Page: 326.1 Line No.: 7 Column: a

MidAmerican Energy Company: border customer - distribution energy.

Schedule Page: 326.1 Line No.: 9 Column: a

Mid-Kansas Electric Company: LU service termination date 9/30/24.

Schedule Page: 326.1 Line No.: 10 Column: a

Nebraska Public Power District: LU service, termination date 1/18/14

Schedule Page: 326.2 Line No.: 1 Column: a

Platte-Clay Electric Co-op: border customer agreement dated 10/6/82.

Schedule Page: 326.2 Line No.: 3 Column: a

Southwest Power Pool: RTO energy market start date 9/1/09.

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	MISSOURI (KCP&L GMOC-MOPUB):			
2	City of Galt	KCP&L GMOC-MOPUB	City of Galt	FNO
3	City of Harrisonville	MO Joint Muni Elec Util Comm	City of Harrisonville	FNO
4	City of Odessa	MO Joint Muni Elec Util Comm	City of Odessa	FNO
5	Gilman City	KCP&L GMOC-MOPUB	Gilman City	FNO
6	Kansas City Power & Light	KCP&L GMOC-MOPUB	Kansas City Power & Light	OS
7	Liberal Muni Light Co.	KCP&L GMOC-MOPUB	Liberal Muni Light Co.	FNO
8	Osceola	KCP&L GMOC-MOPUB	Osceola	FNO
9	Rich Hill	KCP&L GMOC-MOPUB	Rich Hill	FNO
10	Southwest Power Pool	KCP&L GMOC-MOPUB	SPP	OS
11	Southwest Power Pool	KCP&L GMOC-MOPUB	SPP	AD
12				
13	MISSOURI (KCP&L GMOC-SJLP):			
14	Southwest Power Pool	KCP&L GMOC-SJLP	SPP	OS
15	Southwest Power Pool	KCP&L GMOC-SJLP	SPP	AD
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
55	City of Galt	City of Galt		2,748	2,748	2
OATT	City of Harrisonville	Harrisonville Sub	30	105,189	105,189	3
OATT	City of Odessa	Odessa Substation	14	44,104	44,104	4
56	Gilman City	Gilman City		2,528	2,528	5
20	KCP&L Interconnects	Multiple				6
54	Liberal Muni Light	Liberal Muni Light		5,936	5,936	7
109	Osceola	Osceola		9,157	9,157	8
58	Rich Hill	Rich Hill		11,374	11,374	9
SPP Tariff	Multiple	Multiple				10
SPP Tariff	Multiple	Multiple				11
						12
						13
SPP Tariff	Multiple	Multiple				14
SPP Tariff	Multiple	Multiple				15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			44	181,036	181,036	

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
		19,206	19,206	2
310,672		39,194	349,866	3
136,912		16,741	153,653	4
		16,934	16,934	5
		104,194	104,194	6
		40,815	40,815	7
		61,284	61,284	8
		76,738	76,738	9
		3,694,700	3,694,700	10
		2,645	2,645	11
				12
				13
		3,440,476	3,440,476	14
		1,933	1,933	15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
447,584	0	7,514,860	7,962,444	

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs					
1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a). 3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes. 4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided. 5. In column (d) report the revenue amounts as shown on bills or vouchers. 6. Report in column (e) the total revenues distributed to the entity listed in column (a).					
Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Associated Electric Co	LFP			41,095		51,667	92,762
2	Entergy Electric Serv	LFP			1,854,005		2,469,160	4,323,165
3	KCP&L	NF			199,384			199,384
4	MW Indep Sys Oper	NF			120,513			120,513
5	NE PUB Pwr Dist	LFP			999,000			999,000
6	Southwest Power Pool	LFP			8,982,987			8,982,987
7	Southwest Power Pool	SFP						
8	Southwest Power Pool	NF			2,548			2,548
9	Westar Energy	LFP			1,186,019			1,186,019
10								
11								
12								
13								
14								
15								
16								
	TOTAL				13,385,551		2,520,827	15,906,378

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: g

Fees for a transmission services contract update and true-up.

Schedule Page: 332 Line No.: 2 Column: g

Fees for monthly transmission service charges, scheduling, application and administrative fees, ancillary charges, and membership fees.

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)		
Line No.	Description (a)	Amount (b)
1	Industry Association Dues	472,632
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	658,550
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	887,394
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6		
7	Employee Services	
8	Winning Culture	20
9	Support Services	61,117
10		
11	Maintain Corporate Visibility	
12	Reporting	71,498
13	Compliance	10,911
14	Shareholder Communications	
15		
16	Support Industry Programs	
17	Other	17,028
18		
19		
20		
21		
22		
23		
24		
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45		
46	TOTAL	2,179,150

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
 (Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
 Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
 In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
 For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				3,324,373	3,324,373
2	Steam Production Plant	26,521,226	144,191		541,386	27,206,803
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	13,979,374	5,175			13,984,549
7	Transmission Plant	7,319,894		150,435	596,039	8,066,368
8	Distribution Plant	32,915,451		225	596,039	33,511,715
9	Regional Transmission and Market Operation					
10	General Plant	5,476,738	689	27		5,477,454
11	Common Plant-Electric					
12	TOTAL	86,212,683	150,055	150,687	5,057,837	91,571,262

B. Basis for Amortization Charges

Depreciation rates for KCPL Greater Missouri Operations - electric accounts are based on Missouri Public Service Commission report and order ER-2010-0356.

Intangible Plant - Organization costs are amortized over 22 years.

Intangible Plant - Crossroads Transmission is amortized over the life of the capital lease plus extension, 40 years.

Intangible Plant - KAMO Transmission is amortized over the life of the transmission line, 55 years.

Intangible Plant - Osceola 161-34KV Substation is amortized over 55 years.

Intangible Plant - Computer software is amortized over 5 years.

Intangible Plant - Iatan Highway and Bridge is amortized over a life of 47.7 years.

Intangible Plant - Mint Capital Line improvements are amortized over 16 years which corresponds to the end of the lease in 2028.

Transmission Plant - Easements and rights-of-way are amortized over 84 years, which is based on Missouri Public Service Commission report and order ER-78-29, dated 6-23-78. The rate became effective on 7-5-78.

Distribution Plant - Leased land is amortized over 99 years.

General Plant - Leasehold improvements are amortized over the life of the lease.

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	MOPUB						
13	Intangible						
14	301	22			4.63		
15	303	13,476			2.50		
16	30301	606			1.92		
17	30302	9,072			20.00		
18	Subtotal	23,176			9.34	Composite Rate	
19							
20	Production Steam						
21	311	20,606			1.87	JEC	
22	311	47,001			1.87	Sibley	
23	312	114,391			2.10	JEC	
24	312	296,241			2.19	Sibley	
25	314	19,224			2.31	JEC	
26	314	64,617			2.33	Sibley	
27	315	6,815			2.37	JEC	
28	315	16,920			2.40	Sibley	
29	316	5			2.50		
30	316	2,539			2.59	JEC	
31	316	2,905			2.50	Sibley	
32	317	1,404			7.68	Composite Rate	
33	Subtotal	592,668			2.18	Composite Rate	
34							
35	Production Other						
36	341	18,183			1.75		
37	342	12,690			3.09		
38	343	186,155			4.81		
39	344	43,397			3.80		
40	345	39,635			2.85		
41	346	401			3.57		
42	347	102			4.35	Composite Rate	
43	Subtotal	300,563			4.15	Composite Rate	
44							
45							
46							
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	MOPUB Continued						
13	Transmission						
14	35004	12,642			1.19		
15	352	8,273			1.83		
16	353	116,193			1.70		
17	354	324			1.85		
18	355	86,958			2.93		
19	356	59,867			2.32		
20	357						
21	358	58			2.49		
22	35901						
23	Subtotal	284,315			2.19	Composite Rate	
24							
25	Distribution						
26	360	22			1.01		
27	361	9,749			1.61		
28	362	125,241			2.08		
29	364	167,228			3.89		
30	365	119,462			2.18		
31	366	56,877			1.70		
32	367	119,272			2.49		
33	368	169,787			3.45		
34	36901	14,846			3.64		
35	36902	53,579			3.05		
36	37000	28,669			2.00		
37	37001	2,038			7.14		
38	371	14,858			5.12		
39	372						
40	373	32,944			3.18		
41	374						
42	Subtotal	914,572			2.88	Composite Rate	
43							
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	MOPUB Continued						
13	General						
14	38901	2			1.19		
15	390	20,612			2.73		
16	391	2,111			5.00		
17	39102	1,138			12.50		
18	39104	366			11.11		
19	392	19,381			11.25		
20	393	39			4.00		
21	394	3,748			4.00		
22	395	2,769			3.30		
23	396	5,718			4.45		
24	397	28,035			3.70		
25	398	161			4.00		
26	39901	20			2.34	Composite Rate	
27	Subtotal	84,100			5.44	Composite Rate	
28							
29	MOPUB Total Depr Plant	2,199,394			2.94	Composite Rate	
30							
31							
32							
33							
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	SJLP						
13	Intangible						
14	30302	4,101			20.00		
15	30309	72			6.28		
16	30310	490			2.10		
17	Subtotal	4,663			17.91	Composite Rate	
18							
19	Production Steam						
20	311	12,408			1.84	Iatan	
21	311	17,614			1.90	Lake Road	
22	31109	32			2.80	Industrial Steam	
23	312	118,545			2.04	Iatan	
24	312	80,868			2.16	Lake Road	
25	31209	1,237			2.80	Industrial Steam	
26	314	15,159			2.30	Iatan	
27	314	20,759			2.33	Lake Road	
28	31409					Industrial Steam	
29	315	14,724			2.34	Iatan	
30	315	6,566			2.37	Lake Road	
31	31509	48			3.21	Industrial Steam	
32	316	1,805			2.49	Iatan	
33	316	1,280			2.90	Lake Road	
34	31609	152			2.80	Industrial Steam	
35	31609	2,318			2.85	Industrial Steam	
36	31609	412			4.58	Industrial Steam	
37	317	1,413			2.58	Composite Rate	
38	Subtotal	295,340			2.13	Composite Rate	
39							
40	Production Other						
41	341	4,264			1.75		
42	342	2,045			3.09		
43	343	16,343			4.78		
44	344	13,057			4.11		
45	345	2,605			2.84		
46	346	31			3.57		
47	347	23			3.14	Composite Rate	
48	Subtotal	38,368			3.99	Composite Rate	
49							
50							

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	SJLP Continued						
13	Transmission						
14	352	522			1.83		
15	353	37,977			1.70		
16	354				1.85		
17	355	17,011			2.93		
18	356	11,348			2.32		
19	357	16			1.70		
20	358	28			2.49		
21	35901						
22	Subtotal	66,902			2.12	Composite Rate	
23							
24	Distribution						
25	361	2,503			1.61		
26	362	59,442			2.08		
27	364	44,403			3.89		
28	365	32,789			2.18		
29	366	9,853			1.70		
30	367	26,433			2.49		
31	368	44,914			3.45		
32	36901	4,877			3.64		
33	36902	12,133			3.05		
34	370	9,505			2.00		
35	371	5,024			5.12		
36	373	6,708			3.18		
37	374						
38	Subtotal	258,584			2.82	Composite Rate	
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	SJLP Continued						
13	General						
14	390	8,223			2.73		
15	391	515			5.00		
16	39102	754			12.50		
17	39104	208			11.11		
18	392	5,602			11.25		
19	393	4			4.00		
20	394	1,774			4.00		
21	395	878			3.30		
22	396	1,474			4.45		
23	397	5,870			3.70		
24	398	47			4.00		
25	39901	10			2.22	Composite Rate	
26	Subtotal	25,359			5.45	Composite Rate	
27							
28	SJLP Total Depr Plant	689,216			2.72	Composite Rate	
29							
30							
31							
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	ECORP						
13	Intangible						
14	30302	1,339			20.00		
15	30310	592			2.10		
16	Subtotal	1,931			14.51	Composite Rate	
17							
18	Production Steam						
19	311	37,914			1.86	latan	
20	312	221,387			2.14	latan	
21	314	71,605			2.32	latan	
22	315	21,822			2.38	latan	
23	316	1,324			2.50	latan	
24	Subtotal	354,052			2.16	Composite Rate	
25							
26	Transmission						
27	352	55			1.83	latan	
28	353	1,331			1.70	latan	
29	Subtotal	1,386			1.70	Composite Rate	
30							
31	General						
32	390	11,305			2.22		
33	391	4,937			5.00		
34	39102	6,974			12.50		
35	39102	2			12.50	latan	
36	39104	9,094			11.11		
37	39205	16			11.25	latan	
38	393	10			4.00		
39	394	22			4.00		
40	395				3.30		
41	396	21			4.45		
42	397	1,191			3.70		
43	398	72			4.00		
44	39901						
45	Subtotal	33,644			7.23	Composite Rate	
46							
47	ECORP Total Depr Plant	391,013			2.66	Composite Rate	
48							
49							
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	GMO Composite						
13	301	22			4.63	Composite Rate	
14	302						
15	30301	13,476			2.50	Composite Rate	
16	30301	606			1.92	Composite Rate	
17	30302	14,512			20.00	Composite Rate	
18	30309	72			6.28	Composite Rate	
19	30310	1,082			2.10	Composite Rate	
20	35004	12,642			1.19	Composite Rate	
21	352	8,850			1.83	Composite Rate	
22	353	155,414			1.70	Composite Rate	
23	35303	87			1.70	Composite Rate	
24	354	324			1.85	Composite Rate	
25	355	103,969			2.93	Composite Rate	
26	356	71,215			2.32	Composite Rate	
27	357	16			1.70	Composite Rate	
28	358	86			2.49	Composite Rate	
29	38901	2			1.19	Composite Rate	
30	390	40,140			2.59	Composite Rate	
31	391	7,563			5.00	Composite Rate	
32	39102	8,868			12.50	Composite Rate	
33	39104	9,668			11.11	Composite Rate	
34	392	24,999			11.25	Composite Rate	
35	393	53			4.00	Composite Rate	
36	394	5,544			4.00	Composite Rate	
37	395	3,647			3.30	Composite Rate	
38	396	7,213			4.45	Composite Rate	
39	397	35,096			3.70	Composite Rate	
40	398	280			4.00	Composite Rate	
41	39901	30			2.30	Composite Rate	
42	Total Depr Plant	525,476			3.68	Composite Rate	
43							
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KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 14 Column: e

MOPUB account 301 rate is not a specific rate, but is computed on an end of life date of 2023.

Schedule Page: 336 Line No.: 15 Column: e

MOPUB account 303 rate is not a specific rate, but is computed on an end of life date of 2042.

Schedule Page: 336 Line No.: 16 Column: e

MOPUB account 30301 rate is not a specific rate, but is computed on an end of life date of 2061.

Schedule Page: 336.1 Line No.: 26 Column: e

MOPUB account 360 rate is not a specific rate, but is computed based on an end of life date of 2085.

Schedule Page: 336.3 Line No.: 15 Column: e

SJLP account 30309 rate is not a specific rate, but is computed based on an end of life date of 2028.

Schedule Page: 336.7 Line No.: 41 Column: e

<u>Account</u>	<u>Description</u>	<u>Reference</u>	<u>MOPUB</u>	<u>SJLP</u>	<u>Total</u>
39901	Asset Retirement Costs for Gen Plant-% of Total	Pg. 207 2013 MO Annual Reports	20,112 67.16%	9,835 32.84%	29,947 100.00%
	Depreciation Rates	Pg. 337 2013 FERC Form 1	2.34%	2.22%	
	Weighted Average Rate		1.57%	0.73%	2.30%

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.

2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Federal Energy Regulatory Commission		523,496	523,496	
2					
3	FERC Regulatory Proceedings				
4	AC13-11 (KCPL GMO acct entr Trnsfr Transm Fac)				
5	EC12-145 (KCPL GMO Joint App Entergy Trns ITC)				
6	EC-13-145 (KCPL GMO Ap Trsf Trnm Equip Trnsrc)				
7	EL12-107 (KCPL GMO Joint App Entergy Trns ITC)				
8	Er10-2097 (KCPL GMO Triennial Mrkt Pwr Updt)				
9	ER12-1179 (KCPL GMO Protest SPP IMCF)				
10	ER12-2681 (KCPL GMO Joint App Enrgy Trns ITC)				
11	ER12-2682 (KCPL GMO Joint App Enrgy Trns ITC)				
12	ER12-2683 (KCPL GMO Joint App Enrgy Trns ITC)				
13	ER12-2693 (KCP GMO Joint App Enrgy Trns ITC)				
14	ER13-665 (KCPL GMO Intrvn MISO OATT LTTRs)				
15	ER13-782 (KCPL GMO Joint App Enrgy Trnsf ITC)				
16	E13-948 (KCPL GMO Joint App Enrgy Trnsf ITC)				
17	Er13-1123 (KCPL GMO Intrn SPP Wvr Tarrif Prov)				
18	ER13-1379 (KCPL GMO Intervn SPP OATT)				
19	ER13-1768 (KCPL GMO Intervn SPP OATT Pt 1)				
20	ER13-1769 (KCPL GMO Intervn SPP OATT Pt 2)				
21	ER13-1864 (KCPL GMO Intervn SPP OATT-JOA M2M)				
22	ER13-1937 (KCPL GMO Intervn SPP Order 1K)				
23	ER13-1938 (KCPL GMO Intervn MISO SPP Order 1K)				
24	ER13-1939 (KCPL GMO Intervn SPP Orde 1K)				
25	ER13-1945 (KCPL GMO Intervn MISO Order 1K)				
26	ER13-1996 (KCPL GMO Intervn SPP OATT)				
27	ER13-2031 (KCPL GMO SPP revsn Bylw memb agrmt)				
28	ER13-2033 (KCPL GMO SPP OATT withdrw oblig)				
29	ER13-2162 (KCPL GMO Intervn MISO OCRA)				
30	ER13-2164 (KCPL GMO Intervn SPP OATT ATSS)				
31	ER13-2281 (SPP sub NITSA and NOAs KCPL GMO)				
32	ER14-22 (KCPL GMO Depr and Amort Rates)				
33	ER14-89 (KCPL GMO Inrvn Enrgy Ark EAI MO OAT)				
34	ER14-107 (KCPL GMO MISO Tar Sched 7 8 9 26)				
35	ER14-114 (KCPL GMO MISO Coord Agrmt Enrgy)				
36	ER14-115 (KCPL GMO MISO sub Srvs Agrmnts)				
37	ER14-148 (KCPL GMO MISO sub Enrgy NITSA PTPs)				
38	ER14-176 (SPP sub NITSA KCPL GMO)				
39	ER14-224 (SPP Desg Qual Nov Agrmt KCPL GMO)				
40	ER14-276 (Trnsrc Agrmnt Trans Struct KCPL GMO)				
41	ER14-278 (KCPL GMO Intrvn SPP OATT Admin Chrg)				
42	ER14-298 (KCPL GMO Substation Upgrd Agrment)				
43	ER14-301 (KCPL GMO Supp Cert Sub Upgrd Agrmt)				
44	ER14-450 (SPP sub NITSA and NOAs KCPL GMO)				
45	ER14-529 (SPP Cancld Srvs Agrmnt KCPL GMO)				
46	TOTAL	1,369,138	3,015,266	4,384,404	1,669,467

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	ER14-620 (SPP CHng KCPL GMO Form Rate Temp)				
2	ER14-829 (KCPL GMO revsn Mrkt Rate Tariffs)				
3	ES12-2 (KCPL GMO Report of Securities Issued)				
4	ES14-13 KCPL GMO Issue Short Trm Dbt Security)				
5	ID-5817 (KCPL GMO Intrick Ntc Chng (Tickles))				
6	ID-7084 (KCPL GMO Intrick Infor Rpt (Murtlow))				
7	RM13-5 (KCPL GMO Cmnts Crtcl Infrstr Rel Stnd)				
8	RP13-941 (KCPL GMO Intrvn So Star Rate Case)				
9	ZZ13-1 (KCPL GMO 2012 CPA Cert Stmt)				
10	ZZ13-2 (KCPL GMO 12 Annual FERC/Annual Rpt)				
11	Great Plains Energy Services, Inc Form 60				
12	GPE/KCPL/GMO FERC Form 552				
13	KCPL GMO FERC Form 561 (ID-5799, et al)				
14	KCPL GMO FERC Form 566				
15	KCPL GMO FERC Form 714				
16	KCPL GMO FERC Form 715				
17	KCPL GMO FERC Form 3-Q				
18	KCPL GMO FERC Form 1				
19	Total FERC Regulatory Proceedings		300,963	300,963	
20					
21	Missouri Public Service Commission-Assessments	1,369,138		1,369,138	
22					
23	Missouri Regulatory Proceedings				
24	Load Research Program				
25	Other Regulatory Proceedings				
26	AX-2013-0091 (MPSC Rulemkg Amend 4 CSR240-13)				
27	EA-2013-0098 (Transrce MO LLC APP Re CCN)				
28	EC-2013-0380 (KCPL GMO Customer Complaint)				
29	EC-2013-0386 (KCPL GMO Customer Complaint)				
30	EC-2014-0039 (KCPL GMO Customer Complaint)				
31	EE-2013-0125 (KCPL GMO Var APP Net Metering)				
32	EE-2013-0389 (KCPL GMO Var APP IRP Ann Updt)				
33	EE-2013-0453 (KCPL GMO RES Compliance Plan)				
34	EE-2013-0457 (KCPL GMO Var APP 4 CSR240-20.09)				
35	EO-2012-0136 (KCPL GMO Funct Cntrl Trns SPP)				
36	EO-2012-0142 (KCPL GMO Intrvn Union Ele MEEIA)				
37	EO-2012-0269 (KCPL GMO Empire Intrm Rpt SPP)				
38	EO-2012-0271 (MPSC Invstg Platt Co MO Trns Ln)				
39	EO-2012-0324 (KCPL GMO 2012 IRP)				
40	EO-2013-0325 (KCPL GMO FAC Prudence)				
41	EO-2013-0396 (KCPL GMO Intrvn Entergy Merger)				
42	EO-2013-0431 (KCPL GMO Intrv Entrgy Intnt CFC)				
43	EO-2013-0441 (KCPL GMO 2012 Veg Mgmt Gdln)				
44	EO-2013-0487 (KCPL GMO 2012 Reliability Indic)				
45	EO-2013-05050 (KCPL GMO 2013 Res Compliance)				
46	TOTAL	1,369,138	3,015,266	4,384,404	1,669,467

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	EO-2013-0538 (KCPL GMO 2013 IRP Rpt)				
2	EO-2014-0004 (KCPL GMO Infrstrct Stds Cmp Pln)				
3	EO-2014-0030 (KCPL GMO Empr Cust Opt Out DSM)				
4	EO-2014-0043 (MPSC Audit KCPL-GMO Jeff Nx Red)				
5	EO-2014-0065 (Special Contmp Res Pln Triennial)				
6	EO-2014-0151 (KCPL GMO APP RESRAM)				
7	EO-2014-159 (KCPL GMO APP MEEIA)				
8	EO-2014-0189 (KCPL GMO APP CAM)				
9	ER-2012-0024 (KCPL GMO Carry Cst Phase-Tarif)				
10	ER-2012-0175 (KCPL GMO 2012 Rate Case)				
11	ER-2012-0196 (KCPL GMO FAC True-Up)				
12	ER-2012-0478 (KCPL GMO FAC)				
13	ER-2013-0340 (KCPL GMO FAC True-Up)				
14	ER-2013-0341 (KCPL GMO FAC)				
15	ER-2014-0001 (KCPL GMO FAC True-Up)				
16	ER-2014-0002 (KCPL GMO FAC)				
17	ER-2014-0031 (KCPL GMO TAR EDR)				
18	-2014-0203 (KCPL GMO FAC True-up)				
19	ER-2014-0204 (KCPL GMO FAC)				
20	ET-2014-0026 (KCPL GMO TAR Solar Reb Prg)				
21	ET-2014-0028 (KCPL GMO TAR Var CSR240-20.065)				
22	ET-2014-0059 (KCPL GMO Susp Pymt Solar Reb)				
23	ET-2014-0085 (KCPL GMO Susp Pymt Solar Reb)				
24	EU-2014-0077 (KCPL GMO AAO Electric Ops)				
25	EW-2012-0065 (Wrkg Cse MO Util Cost Fed Envir)				
26	EW-2013-0011 (Working Case Cybersecurity)				
27	EW-2013-0101 (Working Case Hedging Pract)				
28	GM-2013-0254 (KCPL GMO MGE/Laclede Merger)				
29	HC-2010-0235 (Ag Processing Ince Complaint)				
30	HC-2012-0259 (Ag Processing Inc Complaint)				
31	HT-2012-0344 (KCPL GMO QCA)				
32	HT-21013-0456 (KCPL GMO QCA)				
33	HT-2014-0014 (KCPL GMO QCA)				
34	JE-2012-0012 (KCPL GMO TAR Solar Rebate Prg)				
35	JE-2014-0027 (KCPL GMO TAR EDR)				
36	JE-2014-0059 (KCPL GMO TAR Net Mtrg Sol Rb)				
37	JE-2014-0236 (KCPL GMO TAR IncElig Weath Prog)				
38	JE-2013-0276 (KCPL GMO TAR FAC)				
39	JE-2013-0322 (KCPL GMO TAR Parall Gen)				
40	JE-2014-0001 (KCPL GMO TAR FAC)				
41	JE-2014-0278 (KCPL GMO TAR Mpower)				
42	JE-2014-0281 (KCPL GMO TAR FAC)				
43	JH-2013-0448 (KCPL GMO TAR QCA)				
44	JH-2014-0021 (KCPL GMO TAR QCA)				
45	YE-2012-0405 (KCPL GMO TAR Rate Relief)				
46	TOTAL	1,369,138	3,015,266	4,384,404	1,669,467

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.

2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	YE-2013-0274 (KCPL GMO TAR Net Metering)				
2	YE-2013-0326 (KCPL GMO TAR Rate Relief)				
3	YE-2014-0011 (KCPL GMO TAR Solar Reb Prg)				
4	YE-2014-0168 (KCPL GMO TAR EDR)				
5	YE-2014-0214 (KCPL GMO TAR Net Mtrg Sol Reb)				
6	YH-2013-0318 (KCPL GMO TAR QCA)				
7	YH-2014-0175 (KCPL GMO TAR QCA)				
8	Total Other Missouri Regulatory Proceedings		1,161,235	1,161,235	
9					
10	Missouri 2010 Rate Case				
11	Amortize 6/2011-5/2014		1,029,572	1,029,572	1,669,467
12					
13					
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20					
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23					
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35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	1,369,138	3,015,266	4,384,404	1,669,467

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	523,496					1
							2
							3
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							44
							45
		4,384,404			1,029,572	639,895	46

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
Electric	928	300,963					19
							20
Electric	928	1,369,138					21
							22
							23
							24
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							43
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							45
		4,384,404			1,029,572	639,895	46

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
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		4,384,404			1,029,572	639,895	46

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
							4
							5
							6
							7
Electric	928	1,161,235					8
							9
							10
Electric	928	1,029,572			1,029,572	639,895	11
							12
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							45
		4,384,404			1,029,572	639,895	46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 350.1 Line No.: 19 Column: c

For Docket No. ER10-230-000, FERC transmission formula rate, additional detail for FERC Transmission Regulatory Commission expense has been provided below:

FERC Transmission Formula Rate Docket ER10-230-000	4,359
Other Specifically Assignable to Transmission	9,221
Subtotal-Specifically Assignable to Transmission	13,580
All Other FERC Regulatory Commission Expense	287,383
Total FERC Regulatory Commission Expense	300,963

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES	
<p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).</p> <p>2. Indicate in column (a) the applicable classification, as shown below:</p> <p>Classifications:</p> <p>A. Electric R, D & D Performed Internally:</p> <p>(1) Generation</p> <p>a. hydroelectric</p> <p>i. Recreation fish and wildlife</p> <p>ii Other hydroelectric</p> <p>b. Fossil-fuel steam</p> <p>c. Internal combustion or gas turbine</p> <p>d. Nuclear</p> <p>e. Unconventional generation</p> <p>f. Siting and heat rejection</p> <p>(2) Transmission</p> <p>a. Overhead</p> <p>b. Underground</p> <p>(3) Distribution</p> <p>(4) Regional Transmission and Market Operation</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$50,000.)</p> <p>(7) Total Cost Incurred</p> <p>B. Electric, R, D & D Performed Externally:</p> <p>(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p>	

Line No.	Classification (a)	Description (b)
1	B(1) Research Support to EPRI	Checworks UG (CHUG)
2		
3	B(1) Research Support to EPRI	Research Support to EPRI
4		
5	B(1) Research Support to EPRI	Artificial Neural Network Short Term Load Forecaster (ANNSTLF) Maint
6		
7	B(1) Research Support to EPRI	Customer Service Plan Preference
8		
9	B(5) Total	
10		
11		
12		
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Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
4,000		512	4,000		1
					2
658,550		930.2	658,550		3
					4
3,045		557	3,045		5
					6
23,155		910	23,155		7
					8
688,750			688,750		9
					10
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 352 Line No.: 3 Column: f

Additional detail for specific Transmission Research and Development expenses, to be used in the FERC Transmission Formula Rate per settlement of Docket No. ER10-230-000, are provided below:

Transmission Specific Projects/Programs:

Transmission Lines & Substation Reliability	\$ 56,946
Transmission Grid Operation & Planning	42,304
Transmission Environmental Issues	<u>45,925</u>

Total Transmission Specific Projects/Programs:	\$ <u>145,175</u>
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Other Research and Development Expenses	\$ <u>513,375</u>
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Total Page 353, Line 3, Column f	\$ 658,550
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Page 354

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution				
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	63,681,103	587,453	64,268,556	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	14,957,288	8,126,961	23,084,249	
69	Gas Plant				
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	14,957,288	8,126,961	23,084,249	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	3,064,003	51,664	3,115,667	
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	3,064,003	51,664	3,115,667	
77	Other Accounts (Specify, provide details in footnote):				
78	Misc Income Deductions	344,850	604	345,454	
79	Miscellaneous & Billing Work Orders	15,605	78,027	93,632	
80	Deferred Customer Programs	17,337		17,337	
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	377,792	78,631	456,423	
96	TOTAL SALARIES AND WAGES	82,080,186	8,844,709	90,924,895	

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
COMMON UTILITY PLANT AND EXPENSES			
<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p>			

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	2,136,788	1,855,067	4,671,032	4,287,624
3	Net Sales (Account 447)	845,200	1,139,929	1,273,878	440,850
4	Transmission Rights				
5	Ancillary Services	13,163	41,033	11,359	132,148
6	Other Items (list separately)				
7					
8					
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39					
40					
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43					
44					
45					
46	TOTAL	2,995,151	3,036,029	5,956,269	4,860,622

In columns for usage, report usage-related billing determinant and the unit of measure.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch				218		10,491
2	Reactive Supply and Voltage				218		8,942
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)				436		19,433

Name of Respondent KCP&L Greater Missouri Operations Company				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014		Year/Period of Report End of 2013/Q4		
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM: KCP&L Greater Missouri Operations Company										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,474	31	2000	1,451	23				
2	February	1,460	1	800	1,437	23				
3	March	1,280	5	2000	1,261	19				
4	Total for Quarter 1	4,214			4,149	65				
5	April	1,148	18	2100	1,130	18				
6	May	1,356	15	1800	1,332	24				
7	June	1,827	26	1700	1,791	36				
8	Total for Quarter 2	4,331			4,253	78				
9	July	1,875	9	1800	1,838	37				
10	August	1,895	30	1700	1,858	37				
11	September	1,810	9	1700	1,775	35				
12	Total for Quarter 3	5,580			5,471	109				
13	October	1,425	4	1700	1,397	28				
14	November	1,277	26	1900	1,256	21				
15	December	1,515	9	1900	1,489	26				
16	Total for Quarter 4	4,217			4,142	75				
17	Total Year to Date/Year	18,342			18,015	327				

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: KCP&L GMOC-MOPUB

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,080	31	2000	1,057	23				
2	February	1,058	1	800	1,035	23				
3	March	937	5	2000	918	19				
4	Total for Quarter 1	3,075			3,010	65				
5	April	853	23	2100	835	18				
6	May	1,037	15	1800	1,013	24				
7	June	1,429	26	1700	1,393	36				
8	Total for Quarter 2	3,319			3,241	78				
9	July	1,430	18	1800	1,394	36				
10	August	1,478	30	1700	1,441	37				
11	September	1,412	9	1700	1,377	35				
12	Total for Quarter 3	4,320			4,212	108				
13	October	1,108	4	1700	1,080	28				
14	November	955	24	1900	934	21				
15	December	1,120	9	1900	1,094	26				
16	Total for Quarter 4	3,183			3,108	75				
17	Total Year to Date/Year	13,897			13,571	326				

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: KCP&L GMOC-SJLP										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	404	31	900	404					
2	February	402	1	800	402					
3	March	346	21	800	346					
4	Total for Quarter 1	1,152			1,152					
5	April	315	2	800	315					
6	May	320	15	1700	320					
7	June	400	25	1600	400					
8	Total for Quarter 2	1,035			1,035					
9	July	478	9	1800	478					
10	August	428	28	1500	428					
11	September	399	9	1600	399					
12	Total for Quarter 3	1,305			1,305					
13	October	317	4	1700	317					
14	November	343	27	800	343					
15	December	395	9	1900	395					
16	Total for Quarter 4	1,055			1,055					
17	Total Year to Date/Year	4,547			4,547					

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
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MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).

(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM: KCP&L Greater Missouri Operations Company

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014		Year/Period of Report End of 2013/Q4	
ELECTRIC ENERGY ACCOUNT							
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.							
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)		
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY			
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	8,179,781		
3	Steam	5,979,471	23	Requirements Sales for Resale (See instruction 4, page 311.)	32,709		
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	201,338		
5	Hydro-Conventional		25	Energy Furnished Without Charge			
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	14,330		
7	Other	114,451	27	Total Energy Losses	584,453		
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	9,012,611		
9	Net Generation (Enter Total of lines 3 through 8)	6,093,922					
10	Purchases	2,918,689					
11	Power Exchanges:						
12	Received						
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)						
15	Transmission For Other (Wheeling)						
16	Received	181,036					
17	Delivered	181,036					
18	Net Transmission for Other (Line 16 minus line 17)						
19	Transmission By Others Losses						
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	9,012,611					

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: KCP&L Greater Missouri Operations Company

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	784,237	12,285	1,453	31	2000
30	February	708,938	8,054	1,439	1	800
31	March	755,106	18,402	1,262	5	2000
32	April	653,947	12,111	1,131	18	2100
33	May	662,693	10,528	1,333	15	1800
34	June	771,706	32,635	1,792	26	1700
35	July	892,694	44,502	1,841	9	1800
36	August	864,198	14,752	1,860	30	1700
37	September	751,962	21,267	1,775	9	1700
38	October	649,163	12,551	1,397	4	1700
39	November	686,689	9,416	1,258	26	1900
40	December	831,278	4,835	1,491	9	1900
41	TOTAL	9,012,611	201,338			

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)			
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>			

Line No.	Item	Plant Name: <i>Sibley</i>			Plant Name: <i>Ralph Green</i>		
	(a)	(b)			(c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Gas Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler			Gas Turbine		
3	Year Originally Constructed	1960			1981		
4	Year Last Unit was Installed	1969			1981		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	523.50			88.90		
6	Net Peak Demand on Plant - MW (60 minutes)	465			64		
7	Plant Hours Connected to Load	8073			19		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	508			0		
10	When Limited by Condenser Water	508			0		
11	Average Number of Employees	123			0		
12	Net Generation, Exclusive of Plant Use - KWh	2518447000			335000		
13	Cost of Plant: Land and Land Rights	396706			11376		
14	Structures and Improvements	47000481			1789779		
15	Equipment Costs	380688345			13848457		
16	Asset Retirement Costs	1389071			890		
17	Total Cost	429474603			15650502		
18	Cost per KW of Installed Capacity (line 17/5) Including	820.3908			176.0461		
19	Production Expenses: Oper, Supv, & Engr	533407			0		
20	Fuel	63547481			80871		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	3723561			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	1282376			57858		
26	Misc Steam (or Nuclear) Power Expenses	1911780			0		
27	Rents	615			0		
28	Allowances	961985			0		
29	Maintenance Supervision and Engineering	1080715			5405		
30	Maintenance of Structures	1944373			15500		
31	Maintenance of Boiler (or reactor) Plant	7091893			0		
32	Maintenance of Electric Plant	2262400			173542		
33	Maintenance of Misc Steam (or Nuclear) Plant	76016			0		
34	Total Production Expenses	84416602			333176		
35	Expenses per Net KWh	0.0335			0.9946		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Propane	Tires	Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Coal-tons	Propane-bar	Tires-tons	Gas-mcf		
38	Quantity (Units) of Fuel Burned	1488616	22134	3425	16593	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8946	91690	14762	1000	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	36.189	46.897	39.956	4.745	0.000	0.000
41	Average Cost of Fuel per Unit Burned	37.449	46.897	39.956	4.745	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	2.093	12.178	1.353	4.745	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.023	0.000	0.000	0.235	0.000	0.000
44	Average BTU per KWh Net Generation	10650.032	0.000	0.000	49531.343	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: Nevada (b)			Plant Name: South Harper (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Combustion Turbine			Gas Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Gas Turbine		
3	Year Originally Constructed	1974			2005		
4	Year Last Unit was Installed	1974			2005		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	21.60			387.60		
6	Net Peak Demand on Plant - MW (60 minutes)	18			317		
7	Plant Hours Connected to Load	83			252		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	25			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			7		
12	Net Generation, Exclusive of Plant Use - KWh	-94000			50960000		
13	Cost of Plant: Land and Land Rights	59905			1034874		
14	Structures and Improvements	297862			11988652		
15	Equipment Costs	2788969			108959498		
16	Asset Retirement Costs	24985			0		
17	Total Cost	3171721			121983024		
18	Cost per KW of Installed Capacity (line 17/5) Including	146.8389			314.7137		
19	Production Expenses: Oper, Supv, & Engr	0			6761		
20	Fuel	26983			6529805		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	1080			340468		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	801			82546		
30	Maintenance of Structures	5594			61746		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	39910			2891166		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	74368			9912492		
35	Expenses per Net KWh	-0.7911			0.1945		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil			Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Oil-barrels			Gas-mcf		
38	Quantity (Units) of Fuel Burned	209	0	0	647964	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137959	0	0	1000	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	9.972	0.000	0.000
41	Average Cost of Fuel per Unit Burned	129.105	0.000	0.000	9.972	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	22.282	0.000	0.000	9.972	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	-0.287	0.000	0.000	0.127	0.000	0.000
44	Average BTU per KWh Net Generation	-12882.979	0.000	0.000	12715.140	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: <i>Iatan 2 (18%)</i> (b)			Plant Name: <i>St. Joe Landfill</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Internal Combustion		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler			Full Outdoor		
3	Year Originally Constructed	2010			2012		
4	Year Last Unit was Installed	2010			2012		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	179.80			1.60		
6	Net Peak Demand on Plant - MW (60 minutes)	217			0		
7	Plant Hours Connected to Load	7600			0		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	38			0		
12	Net Generation, Exclusive of Plant Use - KWh	1001145000			12357000		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	37914215			0		
15	Equipment Costs	316137755			0		
16	Asset Retirement Costs	7492			0		
17	Total Cost	354059462			0		
18	Cost per KW of Installed Capacity (line 17/5) Including	1969.1850			0.0000		
19	Production Expenses: Oper, Supv, & Engr	331478			81320		
20	Fuel	18116290			77383		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	1077391			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	291304			0		
26	Misc Steam (or Nuclear) Power Expenses	286294			0		
27	Rents	3532			0		
28	Allowances	0			1000		
29	Maintenance Supervision and Engineering	182998			2619		
30	Maintenance of Structures	172862			1302		
31	Maintenance of Boiler (or reactor) Plant	1363992			0		
32	Maintenance of Electric Plant	431410			342384		
33	Maintenance of Misc Steam (or Nuclear) Plant	46149			0		
34	Total Production Expenses	22303700			506008		
35	Expenses per Net KWh	0.0223			0.0409		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil		Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Coal-tons	Oil-barrels		Gas-mcf		
38	Quantity (Units) of Fuel Burned	574291	1455	0	272312	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8746	136047	0	500	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	28.913	130.537	0.000	0.265	0.000	0.000
41	Average Cost of Fuel per Unit Burned	29.836	137.443	0.000	0.265	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	1.706	24.054	0.000	0.530	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.016	0.000	0.000	0.006	0.000	0.000
44	Average BTU per KWh Net Generation	9130.657	0.000	0.000	11018.504	0.000	0.000

Name of Respondent KCP&L Greater Missouri Operations Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 04/17/2014			Year/Period of Report End of 2013/Q4		
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)											
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>											
Plant Name: Jeffrey Ener Ctr 8% (d)			Plant Name: Crossroads (e)			Plant Name: Greenwood (f)			Line No.		
Steam			Gas Turbine			Gas Turbine			1		
Convent. Semi-outdr			Gas Turbine			Gas Turbine			2		
1978			2002			1975			3		
1983			2002			1979			4		
172.80			387.60			284.80			5		
174			0			237			6		
7722			0			149			7		
0			0			0			8		
0			0			244			9		
0			0			212			10		
297			0			10			11		
1089203000			44559000			3816000			12		
357085			427390			233662			13		
20606452			2395896			3500096			14		
142968624			116362940			54167247			15		
7963			0			81729			16		
163940124			119186226			57982734			17		
948.7276			307.4980			203.5911			18		
207861			0			27799			19		
21476669			2487844			2237202			20		
0			0			0			21		
708246			0			0			22		
0			0			0			23		
0			0			0			24		
212470			115102			390894			25		
427780			0			1440			26		
0			0			0			27		
-16601			0			0			28		
268655			9707			212078			29		
137544			0			23865			30		
1322550			0			0			31		
396076			306898			1086210			32		
224003			0			0			33		
25365253			2919551			3979488			34		
0.0233			0.0655			1.0428			35		
Coal	Oil		Gas			Gas	Oil		36		
Coal-tons	Oil-barrels		Gas-mcf			Gas-mcf	Oil-barrels		37		
719394	2152	0	467490	0	0	104671	40	0	38		
8373	118362	0	1000	0	0	1000	137500	0	39		
29.394	130.661	0.000	5.322	0.000	0.000	21.228	0.000	0.000	40		
28.948	127.568	0.000	5.322	0.000	0.000	21.228	48.707	0.000	41		
1.729	25.661	0.000	5.322	0.000	0.000	21.228	8.434	0.000	42		
0.019	0.000	0.000	0.056	0.000	0.000	0.583	0.000	0.000	43		
11069.878	0.000	0.000	10491.483	0.000	0.000	27490.042	0.000	0.000	44		

Name of Respondent KCP&L Greater Missouri Operations Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 04/17/2014			Year/Period of Report End of 2013/Q4		
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)											
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>											
Plant Name: Lake Road (d)			Plant Name: Lake Road (e)			Plant Name: latan 1 (18%) (f)			Line No.		
Steam			Gas Turbine			Steam			1		
Outdoor Boiler			Gas Turbine			Outdoor Boiler			2		
1951			1951			1980			3		
1990			1990			1980			4		
150.50			127.60			130.70			5		
118			62			159			6		
7669			528			7354			7		
0			0			0			8		
0			0			0			9		
0			0			0			10		
78			0			177			11		
437856000			2677000			832820000			12		
50370			0			249279			13		
17657081			2474000			12407872			14		
113467680			20232278			150404764			15		
1408564			23032			5221			16		
132583695			22729310			163067136			17		
880.9548			178.1294			1247.6445			18		
281206			0			327277			19		
33979203			546743			15482467			20		
0			0			0			21		
2903856			0			1059486			22		
0			0			0			23		
-9801677			0			0			24		
883727			296329			172884			25		
1617126			0			236146			26		
2146			0			1175			27		
755456			0			-985			28		
895970			638			135921			29		
1014534			14551			183577			30		
3408061			5815			1314841			31		
741835			242454			216918			32		
48807			0			12263			33		
36730250			1106530			19141970			34		
0.0839			0.4133			0.0230			35		
Coal	Tires	Gas	Gas	Oil		Coal	Oil		36		
Coal-tons	Tires-tons	Gas-mcf	Gas-mcf	Oil-barrels		Coal-tons	Oil-barrels		37		
387948	5019	1654205	93533	1231	0	480584	3242	0	38		
8717	12309	1000	1000	137461	0	8775	136978	0	39		
35.476	32.945	4.088	4.254	0.000	0.000	28.913	130.537	0.000	40		
37.690	32.945	4.088	4.254	105.272	0.000	29.743	131.958	0.000	41		
2.162	1.338	4.088	4.254	18.234	0.000	1.695	22.937	0.000	42		
0.051	0.000	0.000	0.197	0.000	0.000	0.018	0.000	0.000	43		
19507.315	0.000	0.000	37594.322	0.000	0.000	10149.727	0.000	0.000	44		

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.									
Plant Name: (d)			Plant Name: (e)			Plant Name: (f)			Line No.
									1
									2
									3
									4
0.00			0.00			0.00			5
0			0			0			6
0			0			0			7
0			0			0			8
0			0			0			9
0			0			0			10
0			0			0			11
0			0			0			12
0			0			0			13
0			0			0			14
0			0			0			15
0			0			0			16
0			0			0			17
0			0			0			18
0			0			0			19
0			0			0			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
0			0			0			25
0			0			0			26
0			0			0			27
0			0			0			28
0			0			0			29
0			0			0			30
0			0			0			31
0			0			0			32
0			0			0			33
0			0			0			34
0.0000			0.0000			0.0000			35
									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 403 Line No.: -1 Column: d

Respondent has 8% control in three 720,000 KWH generating units operated by Western Resources, Inc. Topeka, KS.

Schedule Page: 402 Line No.: 7 Column: b

Sibley is comprised of three units. Hours reported are for the unit connected to the load the longest.

Schedule Page: 403.1 Line No.: -1 Column: f

Respondent has 18% ownership in one 673,728 KWH generating unit operated by Kansas City Power and Light

Schedule Page: 403.1 Line No.: 7 Column: f

This represents total plant hours connected to the load. Ownership is 18%.

Schedule Page: 403.1 Line No.: 11 Column: f

There are 215 employees at the Iatan plant. There are 32 operators, 5 shift foremen and 1 shift supervisor for Iatan Unit 2. There are 29 operators, 5 shift foremen and one shift supervisor for Iatan Unit 1. The remainder of the employees are considered common employees and are assigned as necessary. These common employees have been included in the total number for Iatan 1. Ownership is 18%.

Schedule Page: 402.2 Line No.: -1 Column: b

Respondent has 18% ownership in one 900,000 KWH generating unit operated by Kansas City Power and Light.

Schedule Page: 402.2 Line No.: 7 Column: b

This represents total plant hours connected to the load. Ownership is 18%.

Schedule Page: 402.2 Line No.: 11 Column: b

There are 215 employees at the Iatan plant. There are 32 operators, 5 shift foremen and one shift supervisor for Iatan Unit 2. There are 29 operators, 5 shift foremen and one shift supervisor for Iatan Unit 1. The remainder of the employees are considered common employees and are assigned as necessary. These common employees have been included in the total number for Iatan 1. Ownership is 18%.

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014		Year/Period of Report End of <u>2013/Q4</u>	
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings) 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number. 3. If net peak demand for 60 minutes is not available, give that which is available specifying period. 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.							
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)				
1	Kind of Plant (Run-of-River or Storage)						
2	Plant Construction type (Conventional or Outdoor)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00				
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0				
7	Plant Hours Connect to Load	0	0				
8	Net Plant Capability (in megawatts)						
9	(a) Under Most Favorable Oper Conditions	0	0				
10	(b) Under the Most Adverse Oper Conditions	0	0				
11	Average Number of Employees	0	0				
12	Net Generation, Exclusive of Plant Use - Kwh	0	0				
13	Cost of Plant						
14	Land and Land Rights	0	0				
15	Structures and Improvements	0	0				
16	Reservoirs, Dams, and Waterways	0	0				
17	Equipment Costs	0	0				
18	Roads, Railroads, and Bridges	0	0				
19	Asset Retirement Costs	0	0				
20	TOTAL cost (Total of 14 thru 19)	0	0				
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000				
22	Production Expenses						
23	Operation Supervision and Engineering	0	0				
24	Water for Power	0	0				
25	Hydraulic Expenses	0	0				
26	Electric Expenses	0	0				
27	Misc Hydraulic Power Generation Expenses	0	0				
28	Rents	0	0				
29	Maintenance Supervision and Engineering	0	0				
30	Maintenance of Structures	0	0				
31	Maintenance of Reservoirs, Dams, and Waterways	0	0				
32	Maintenance of Electric Plant	0	0				
33	Maintenance of Misc Hydraulic Plant	0	0				
34	Total Production Expenses (total 23 thru 33)	0	0				
35	Expenses per net KWh	0.0000	0.0000				

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)					
<p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p> <p>6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.</p>					
FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.		
			1		
			2		
			3		
			4		
0.00	0.00	0.00	5		
0	0	0	6		
0	0	0	7		
			8		
0	0	0	9		
0	0	0	10		
0	0	0	11		
0	0	0	12		
			13		
0	0	0	14		
0	0	0	15		
0	0	0	16		
0	0	0	17		
0	0	0	18		
0	0	0	19		
0	0	0	20		
0.0000	0.0000	0.0000	21		
			22		
0	0	0	23		
0	0	0	24		
0	0	0	25		
0	0	0	26		
0	0	0	27		
0	0	0	28		
0	0	0	29		
0	0	0	30		
0	0	0	31		
0	0	0	32		
0	0	0	33		
0	0	0	34		
0.0000	0.0000	0.0000	35		

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p>					
Line No.	Item (a)			FERC Licensed Project No. Plant Name: (b)	
1	Type of Plant Construction (Conventional or Outdoor)				
2	Year Originally Constructed				
3	Year Last Unit was Installed				
4	Total installed cap (Gen name plate Rating in MW)				
5	Net Peak Demand on Plant-Megawatts (60 minutes)				
6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				
8	Average Number of Employees				
9	Generation, Exclusive of Plant Use - Kwh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	Cost of Plant				
13	Land and Land Rights				
14	Structures and Improvements				
15	Reservoirs, Dams, and Waterways				
16	Water Wheels, Turbines, and Generators				
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)				
22	Cost per KW of installed cap (line 21 / 4)				
23	Production Expenses				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per KWh (line 37 / 9)				

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)			
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.			
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.			
FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Not Applicable					
2						
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Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
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						45
						46

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Overton	Stillwell	345.00	345.00	h frame wp	57.96		1
2	Iatan Tap	Iatan	345.00	345.00	steel poles	9.17		1
3	Camp Clark 161 Sub	Nevada 161 Sub	161.00	161.00	h frame wp	15.00		1
4	Archie Sub 026	Adrian Sub 014	161.00	161.00	h frame wp	11.33		1
5	Clinton Sub 824	Sedalia West Sub 764	161.00	161.00	h frame wp	36.20		1
6	Sedalia West Sub 764	Overton Interc.	161.00	161.00	h frame wp	43.05		1
7	Sibley Plant Sub 820	Western Electric Sub 912	161.00	161.00	h frame wp	28.76		1
8	Sibley Plant Sub 820	Sibley 345 Sub 821	161.00	161.00	h frame wp	1.19		1
9	Adrian Sub 014	Nevada 161 Sub 555	161.00	161.00	h frame wp	37.68		1
10	Nashua Sub 548	Smithville 161 Sub 823	161.00	161.00	h frame wp	2.29		1
11	Prairie Lee Sub 680	Archie Jct Sub 026	161.00	161.00	h frame wp	30.27		1
12	Sibley Plant Sub 820	Nashua Sub 548	161.00	161.00	h frame wp	27.54		1
13	Sedalia - Overton Line 008	Sedalia E Sub 766	161.00	161.00	h frame wp dc	1.73		2
14	Smithville Sub 823	KCI Sub 370	161.00	161.00	h frame wp	9.94		1
15	KCI Sub 370	Ferrelview 161 Sub 216	161.00	161.00	single wp	4.61		1
16	Raytown #1 Sub 702	Blue Springs E Sub 064	161.00	161.00	single wp	12.01		1
17	Belton South Sub 038	South Harper Sub 826	161.00	161.00	h frame sp	9.09		1
18	Oak Grove Sub 589	Odessa Sub 591	161.00	161.00	h frame wp	10.33		1
19	Blue Springs E Sub 064	Oak Grove Sub 589	161.00	161.00	single wp	6.65		1
20	Greenwood E. C. Sub 284	Greenwood E.C.	161.00	161.00	h frame wp	0.32		1
21	Smithville - KCI Line 016	Platte City 161 Sub 658	161.00	161.00	h frame wp dc	2.98		2
22	Longview Rd. Sub 426	Grandview E. Sub 267	161.00	161.00	h frame wp	6.02		1
23	Grandview E Sub 267	Martin City Sub 270	161.00	161.00	single wp	4.92		1
24	Ferrelview Sub 216	Roanridge Sub 740	161.00	161.00	single wp	7.07		1
25	Platte City Sub 658	KP&L Stranger Creek Sub	161.00	161.00	h frame wp	18.03		1
26	Lexington Sub 440	Odessa Sub 591	161.00	161.00	single sp	14.86		1
27	Lexington 161 Sub 440	Sibley Plant Sub 820	161.00	161.00	h frame wp	28.09		1
28	Pleasant Hill 663	Raytown #1 Sub 702	161.00	161.00	h frame wp	26.75		1
29	Western Electric Jct.	Western Electric Sub 912	161.00	161.00	single wp	2.01		1
30	Odessa Sub 591	Warrensburg East Sub 890	161.00	161.00	h frame sp	26.00		1
31	Sedalia West Sub 764-WAFB	Warrensburg East Sub 890	161.00	161.00	single dc sp	27.64		1
32	Belton South Sub 038	Martin City Sub 270	161.00	161.00	single sp	9.54		1
33	Smithville	Pope Lane	161.00	161.00	single sp	5.00		1
34	Alabama	Nashua	161.00	161.00	h frame sp	15.80		1
35								
36					TOTAL	1,601.43	46.16	55

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS			
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>			

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	69,000 volt lines		69.00	69.00	single dc sp		35.17	
3	Interconnected Co. System		69.00	161.00	h frame wp	131.30	6.47	
4			69.00	69.00	all wp H&S	307.53	2.49	
5			69.00	69.00	underground	0.22		
6								
7	34,500 volt lines		34.50	69.00	all wp H&S	82.00		
8	Interconnected Co. System		34.50	34.50	all wp H&S	202.27		
9	Transmission Line Expenses							
10	Overhead							
11	Underground							
12								
13								
14								
15								
16								
17								
18								
19								
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21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,601.43	46.16	55

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MPS Total					1,273.15	44.13	36
2	Edgerton, MO	NE State Line	345.00	345.00	H-Frame W	62.34		1
3	Iatan, S.E.S.	St. Joseph Sub	345.00	345.00	H-Frame W	31.65		1
4	KCP&L Tie	Lake Road Sub	345.00	345.00	H-Frame W/Sgl	1.32		1
5	Lake Road	Iowa State Line	161.00	161.00	H-Frame W	75.38	1.60	1
6	St. Joseph	Cook Sub	161.00	161.00	Sgl Pole W	4.60		1
7	Cook	Lake Road Sub	161.00	161.00	Sgl Pole W	6.76		1
8	Maryville 161 Sub	N.W. Coop Sub	161.00	161.00	Sgl Pole W	0.48		1
9	Alabama	Nashua	161.00	161.00	H-Frame W	14.83		1
10	Edmond Street	Maryville Sub	69.00	69.00	Sgl Pole W	44.88	0.43	1
11	Hwy 71 Tap	Brown's Curve	69.00	69.00	Sgl Pole W	14.35		1
12	Tarkio	Maryville Sub	69.00	69.00	Sgl Pole W	32.00		1
13	Fillmore St.	Maryville Sub	69.00	69.00	Sgl Pole W	1.72		1
14	American Oil Sub	Hwy 71 Tap	69.00	69.00	Sgl Pole W	0.46		1
15	Fillmore St. Sub	Maryville Tap	69.00	69.00	Sgl Pole W	1.18		1
16	Brown's Curve	Craig	69.00	69.00	Sgl Pole W	14.38		1
17	Midway Sub	Hwy 71 Tap	69.00	69.00	Sgl Pole W	0.53		1
18	Craig	Tarkio	69.00	69.00	Sgl Pole W	17.67		1
19	Midway Sub	American Oil	69.00	69.00	Sgl Pole W	0.05		1
20	Midway Tap	Midway Sub	161.00	161.00	Sgl Pole W	3.70		1
21	Transmission Line Expenses							
22	Overhead							
23	Underground							
24								
25								
26								
27								
28								
29								
30								
31								
32								
33	SJLP Total					328.28	2.03	19
34								
35								
36					TOTAL	1,601.43	46.16	55

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795MCM	497,314	6,241,104	6,738,418					1
795MCM		1,794,938	1,794,938					2
795MCM	231,674	2,122,322	2,353,996					3
795MCM	35,776	1,410,919	1,446,695					4
795MCM	133,442	3,323,300	3,456,742					5
795MCM	75,138	1,826,151	1,901,289					6
795MCM	1,363,771	8,805,348	10,169,119					7
2-795MCM	8,422	158,567	166,989					8
795MCM	159,767	1,136,716	1,296,483					9
795MCM	114,566	286,155	400,721					10
795MCM	507,596	5,668,564	6,176,160					11
795MCM	799,327	1,989,856	2,789,183					12
795MCM	10,182	219,945	230,127					13
795MCM	315,960	1,004,676	1,320,636					14
795MCM	346,672	169,208	515,880					15
795MCM	504,333	1,345,851	1,850,184					16
2-795MCM	69,301	14,151,491	14,220,792					17
795MCM	173,231	658,085	831,316					18
795MCM	94,028	1,575,006	1,669,034					19
477MCM		43,864	43,864					20
795MCM	160,172	280,517	440,689					21
795MCM	61,602	784,349	845,951					22
795MCM	286,734	1,163,500	1,450,234					23
795MCM	54,889	1,400,939	1,455,828					24
1192MCM	911,496	2,751,499	3,662,995					25
795MCM	254,247	2,273,534	2,527,781					26
477MCM	148,332	1,682,371	1,830,703					27
795MCM	700,665	11,579,394	12,280,059					28
795MCM	17,379	167,205	184,584					29
795MCM	345,649	5,582,079	5,927,728					30
795MCM	47,349	6,573,111	6,620,460					31
795MCM	1,670,763	6,466,805	8,137,568					32
795MCM	408,847	4,389,357	4,798,204					33
VARIOUS	143,526	1,001,644	1,145,170					34
								35
	14,291,168	175,610,459	189,901,627	102,617	1,331,108	237,460	1,671,185	36

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
	1,226,594	31,452,892	32,679,486					3
								4
								5
								6
								7
	438,476	15,726,058	16,164,534					8
								9
				61,882	1,005,470	13,291	1,080,643	10
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	14,291,168	175,610,459	189,901,627	102,617	1,331,108	237,460	1,671,185	36

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	12,317,220	147,207,320	159,524,540	61,882	1,005,470	13,291	1,080,643	1
2-795 ACSR	79,966	5,300,906	5,380,872					2
2-795 ACSR	1,055,746	2,739,672	3,795,418					3
397.5 ACSR	3,901	539,399	543,300					4
1192.5 ACSR	451,794	8,686,194	9,137,988					5
1192.5 ACSR	26,798	571,262	598,060					6
1192.5 ACSR	9,355	958,503	967,858					7
795 ACSR	27	1,937,923	1,937,950					8
VARIOUS	32,190	574,166	606,356					9
VARIOUS	208,935	2,381,689	2,590,624					10
3/0 ACSR	7,669	857,233	864,902					11
3/0 ACSR	14,746	1,818,320	1,833,066					12
3/0 ACSR	2,112	95,980	98,092					13
397.5 ACSR		28,575	28,575					14
VARIOUS	801	53,001	53,802					15
3/0 ACSR	3,878	692,601	696,479					16
397.5 ACSR		23,755	23,755					17
3/0 ACSR	9,545	821,337	830,882					18
397.5 ACSR		1,583	1,583					19
397.5 ACSR	66,485	321,040	387,525					20
								21
				40,735	325,638	224,169	590,542	22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
	1,973,948	28,403,139	30,377,087	40,735	325,638	224,169	590,542	33
								34
								35
	14,291,168	175,610,459	189,901,627	102,617	1,331,108	237,460	1,671,185	36

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	No New Lines Added or						
2	Altered for 2013						
3							
4							
5							
6							
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42							
43							
44	TOTAL						

TRANSMISSION LINES ADDED DURING YEAR (Continued) costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m). 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
									5
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	118-Duncan Road	AC Distribution	161.00	12.00	
2	30111 East Duncan Road, Jackson Co, Mo				
3	142-North Congress	AC Distribution	161.00	25.00	
4	7598 NW 109th Street, Jackson Co, Mo				
5	203-Adrian	AC Distribution	161.00	12.00	
6	1400 Road 12002, Bates Co, Mo	AC Distribution	161.00	25.00	
7	204-Appleton City	AC Transmission	69.00	34.00	2.40
8	13005 NW HWY 52, St Clair Co, Mo	AC Distribution	69.00	12.00	
9	209-Belton South	AC Transmission	161.00	69.00	
10	403 S. Mullen Rd., Cass Co, Mo	AC Distribution	161.00	12.00	
11		AC Distribution	69.00	12.00	
12	213-Blue Springs West	AC Distribution	161.00	12.00	
13	5114 U.S. 40 Hwy East, Jackson Co, Mo				
14	214-Blue Springs East	AC Distribution	161.00	12.00	
15	529 SE AA Hwy, Jackson Co, Mo				
16	215-Blue Springs South	AC Distribution	161.00	12.00	
17	27406 E Wyatt Rd., Jackson Co, Mo				
18	221-Clinton Green St	AC Distribution	69.00	12.00	
19	908 E Green Street, Henry Co, Mo				
20	223-Clinton Plant	AC Transmission	69.00	34.00	2.40
21	1000 N. 3rd Street, Henry Co, Mo	AC Distribution	69.00	12.00	
22	224-Clinton 161	AC Transmission	161.00	69.00	
23	931 E Gaines Drive, Henry Co, Mo				
24	226-Cole Camp Junction	AC Transmission	69.00	34.00	2.40
25	14869 Centerline Ave, Benton Co, Mo				
26	228-Concordia 69	AC Transmission	69.00	34.00	2.40
27	5968 Runge Rd, Lafayette Co, Mo	AC Distribution	69.00	12.00	
28	238-Ferrelview 161	AC Distribtuion	161.00	25.00	
29	12151 N Pomona Ave, Platte Co, Mo				
30	240-Frost Road	AC Distribution	161.00	12.00	
31	12621 Frost Road, Jackson Co, Mo				
32	245-Grain Valley	AC Distribution	161.00	12.00	
33	33259 RD Mize Rd, Jackson Co, Mo				
34	246-Grandview East	AC Distribution	161.00	12.00	
35	13491 Byars Road, Jackson Co, Mo				
36	247-Grandview West	AC Distribution	69.00	8.00	
37	13700 Arrington Rd, Jackson Co, Mo				
38	248-Grandview City	AC Distribution	69.00	8.00	
39	1515 E 133 Street, Jackson Co, Mo				
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	250-Greenwood Energy Center	AC Transmission	13.00	161.00	
2	14015 S Smart Rd, Jackson Co, Mo				
3	251-Honeywell	AC Distribution	161.00	12.00	
4	14500 Botts Rd, Jackson Co, Mo				
5	252-Harris Road	AC Distribution	161.00	12.00	
6	15400 S. Harris Road, Jackson Co, Mo				
7	253-Hallmark	AC Distribution	161.00	12.00	
8	2097 N. Whiteburn, Clay Co, Mo				
9	258-Harrisonville 161	AC Transmission	161.00	69.00	
10	24013 E 275th Street, Cass Co, Mo				
11	264-Hook Road	AC Distribution	161.00	12.00	
12	2972 SW M-291 Hwy, Jackson Co, Mo				
13	270-KCI	AC Distribution	161.00	12.00	
14	970 Tel Aviv, Platte Co, Mo				
15	271-KC South	AC Distribution	161.00	12.00	
16	10528 View High Drive, Jackson Co, Mo				
17	274-Kelsey-Hayes	AC Distribution	67.00	4.00	
18	22493 Main Street Rd, Pettis Co, Mo				
19	277-Lake Winnebago	AC Distribution	161.00	12.00	
20	15712 Allendale Lake Rd., Cass Co, Mo				
21	281-Lakewood	AC Distribution	161.00	12.00	
22	6200 Lee's Summit Road, Jackson Co, Mo				
23	282-Lee's Summit East	AC Distribution	161.00	12.00	
24	531 SE Blackwell Rd., Jackson Co, Mo				
25	283-Longview 161	AC Transmission	161.00	69.00	
26	1601 SW Longview Rd, Jackson Co, Mo	AC Distribution	161.00	12.00	
27	285-Lexington 69	AC Distribution	69.00	12.00	
28	110 SW Blvd, Lafayette Co, Mo	AC Distribution	69.00	4.00	
29	286-Lexington 161	AC Transmission	161.00	69.00	
30	1355 Marshall School Rd, Lafayette Co, Mo				
31	290-Liberty 69- Moss Street	AC Distribution	69.00	12.00	
32	950 S. 291 Hwy, Clay Co, Mo				
33	291-Liberty West	AC Distribution	161.00	12.00	
34	10402 NE Mid Continent Drive, Clay Co, Mo				
35	292-Liberty South	AC Distribution	161.00	12.00	
36	West Ruth Ewing & Birmingham Rd, Clay Co, Mo				
37	297-Martin City East	AC Transmission	161.00	69.00	
38	1100 E 139th Street, Jackson Co, Mo				
39	300-Metz	AC Transmission	69.00	34.00	2.40
40	Vernon Co, Mo				

SUBSTATIONS

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	306-Nevada 69	AC Distribution	69.00	12.00	
2	1311 West Hunter Street, Vernon Co, Mo				
3	307-Nevada 3M	AC Distribution	69.00	12.00	
4	Vernon Co, Mo				
5	308-Nevada 161	AC Trasmission	161.00	69.00	
6	Nevada 161 GSU	AC Transmission	13.00	69.00	
7	Vernon Co, Mo				
8	311-Oak Grove 161	AC Distribution	161.00	12.00	
9	1200 SW 15th St, Jackson Co, Mo				
10	312-Odesa 161	AC Transmission	161.00	69.00	
11	702 South 9th St, Lafayette Co, Mo				
12	314-Osceola 161	AC Transmission	161.00	34.00	
13	St. Clair Co, Mo				
14	316-Peculiar	AC Distribution	161.00	12.00	
15	9707 E ST RT YY, Cass Co, Mo				
16	317-Peculiar 345	AC Transmission	345.00	161.00	13.80
17	8901 E 203rd St., Cass Co, Mo				
18	319-Platte City 161	AC Distribution	161.00	25.00	
19	15055 Bethel Rd., Platte Co, Mo				
20	320-Pleasant Hill	AC Transmission	345.00	161.00	13.80
21	Pleasant Hill	AC Transmission	161.00	69.00	
22	25107 175th Street, Cass Co, Mo	AC Distribution	69.00	12.00	
23	321-Pope Lane	AC Transmission	161.00	25.00	
24	Clay Co, Mo	AC Distribution	161.00	14.00	
25	322-Post Oak	AC Transmission	69.00	34.00	2.40
26	1271 SE 13 Hwy, Johnson Co, Mo				
27	325-Prairie Lee	AC Distribution	161.00	12.00	
28	24008 E Colbern Rd, Jackson Co, Mo				
29	326-Ralph Green Plant	AC Transmission			
30	101 Front Street, Cass Co, Mo				
31	Ralph Green Plant Unit 1 & 2 GSU	AC Transmission	13.20	69.00	
32	Ralph Green Plant Unit 3 GSU	AC Transmission	12.00	69.00	
33	Ralph Green Plant	AC Transmission	69.00	34.00	2.40
34	Ralph Green Plant	AC Distribution	69.00	12.00	
35	327-Raymore 69	AC Distribution	69.00	12.00	
36	1034 Madison, Cass Co, Mo				
37	328-Raymore North	AC Distribution	161.00	12.00	
38	11500 East 155th Street, Jackson Co, Mo				
39	330-Raytown #1	AC Distribution	161.00	12.00	
40	5901 Woodson Rd, Jackson Co, Mo				

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	333-Richmond 161	AC Distribution	161.00	12.00	
2	882 E South Street, Ray Co, Mo				
3	337-Roanridge	AC Transmission	161.00	69.00	
4	10115 NW Old Stagecoach Road, Platte Co, Mo				
5	341-Sedalia West	AC Transmission	161.00	69.00	
6	3975 HWY Y, Pettis Co, Mo	AC Distribution	161.00	12.00	
7	342-Sedalia East	AC Transmission	161.00	12.00	
8	26279 Griesen Rd., Pettis Co, Mo				
9	347-Sedalia Plant	AC Distribution	69.00	12.00	
10	850 S Ingram, Pettis Co, Mo				
11	350-Sheldon	AC Distribution	67.00	13.00	
12	Vernon Co, Mo				
13	351-Sibley Plant	AC Transmission			
14	33200 E . Johnson Road, Jackson Co, Mo				
15	Sibley Plant Unit 3 GSU	AC Transmission	22.00	161.00	
16	Sibley Plant Unit 1 & 2 GSU	AC Transmission	13.00	69.00	
17	Sibley Plant	AC Transmission	161.00	69.00	
18	Sibley Plant	AC Distribution	69.00	12.00	
19	353-Sibley 345	AC Transmission	345.00	161.00	13.80
20	34900 E. Twiehaus, Jackson Co, Mo				
21	355-Smithville 161	AC Distribution	161.00	13.80	
22	1614 S Commercial Ave, Clay Co, Mo				
23	356-South Harper	AC Transmission	161.00	69.00	
24	24400 South Harper Street, Cass Co, Mo				
25	359-Staley Road	AC Distribution	69.00	12.00	
26	10405 N Woodland Ave, Clay Co, Mo				
27	361-Strother Road	AC Distribution	161.00	12.00	
28	3001 NE Hagan Rd., Jackson Co, Mo				
29	365-Trenton Plant	AC Distribution			
30	614 E 10 Street, Grundy Co, Mo				
31	Trenton Plant	AC Transmission	69.00	34.00	2.40
32	Trenton Plant	AC Distribution	69.00	4.00	
33	Trenton Plant	AC Distribution	69.00	12.00	
34	366-Turner Road	AC Distribution	161.00	12.00	
35	302 Turner Road, Cass Co, Mo				
36	367-American Air (formerly TWA)	AC Distribution	161.00	12.00	
37	9200 NW 112th St, Platte Co, Mo				
38	372-Warrensburg Plant	AC Distribution	69.00	12.00	
39	301 W Pine St., Johnson Co, Mo	AC Distribution	69.00	4.00	
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	373-Warrensburg East	AC Transmission			
2	300 Devasher, Johnson Co, Mo				
3	Warrensburg East	AC Transmission	161.00	69.00	
4	Warrensburg East	AC Distribution	69.00	12.00	
5	Warrensburg East	AC Distribution	161.00	12.00	
6	374-Warsaw 161	AC Transmission	161.00	69.00	
7	29018 Old Hwy 65, Benton Co, Mo				
8	375-Warsaw 69	AC Distribution	69.00	12.00	
9	1199 E Main, Benton Co, Mo				
10	376-Western Electric	AC Distribution	161.00	12.00	
11	300 NW Chipman Rd., Jackson Co, Mo				
12	377-Whiteman AFB West	AC Distribution	161.00	12.00	
13	190 Houx Drive, Johnson Co, Mo				
14	380-Whiteman AFB East	AC Distribution	161.00	12.00	
15	483 Vandenberg Ave, Johnson Co, Mo				
16	381-Windsor	AC Distribution	161.00	12.00	
17	1148 NE Hwy E, Henry Co, Mo				
18					
19	66 Small Company Owned Substations	AC Distribution			
20	4 Small Company Owned Substations	AC Transmission			
21					
22	1-Jeffries Energy Center #1 *		26.00	230.00	
23	2-Jeffries Energy Center #2 *		26.00	345.00	
24	3-Jeffries Energy Center #3 *		26.00	7.20	
25	3-Jeffries Energy Center #3 **		26.00		
26	* Represents 8% ownership of capacity				
27	1,500,000kVa				
28	**Represents 8% ownership of capacity				
29	93,334kVa				
30					
31					
32	MOPUB TOTAL		13227.20	3874.00	60.60
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			Primary (c)	Secondary (d)	Tertiary (e)
1	382-Ajax	AC Distribution	35.00	13.00	
2	4920 Ajax Road, Buchanan Co, Mo				
3	383-Alabama Street	AC Distribution	161.00	13.00	
4	1502 Alabama St, Buchanan Co, Mo				
5	385-Belt Junction	AC Distribution	35.00	13.00	
6	601 South 36th Street, Buchanan Co, Mo				
7	386-Brown's Curve	AC Transmission	67.00	35.00	
8	18985 HWY 113, Holt Co, Mo	AC Distribution	67.00	13.00	
9	388-Cook	AC Distribution	161.00	13.00	
10	2201 Cook Road, Buchanan Co, Mo				
11	390-East Side	AC Transmission	161.00	35.00	
12	801 North Woodbine Road, Buchanan Co, Mo	AC Distribution	161.00	13.00	
13	391-Edmond Street	AC Transmission	161.00	69.00	
14	106 South 2nd St, Buchanan Co, Mo	AC Transmission	161.00	35.00	
15		AC Distribution	161.00	12.00	
16	394-Filmore	AC Distribution	67.00	13.00	
17	218 W. 5th Street, Nodaway Co, Mo				
18	395-Gower	AC Distribution	35.00	13.00	
19	9800 NW 291st Street, Clinton Co, Mo				
20	396-Grant City	AC Distribution	35.00	13.00	
21	106 1St Street, Worth Co, Mo				
22	397-Hwy 48	AC Distribution	35.00	13.00	
23	23010 Highway 48, Andrew Co, Mo				
24	399-Industrial Park	AC Transmission	161.00	35.00	
25	400-Industrial Park	AC Distribution	35.00	13.00	
26	4502 South 49th St., Buchanan Co, Mo				
27	401-Kellogg	AC Transmission	67.00	34.00	
28	9500 Highway 48, Andrew Co, Mo	AC Distribution	37.00	13.00	
29	402-King City	AC Transmission	35.00	13.00	
30	209 Prospect, Gentry Co, Mo				
31	404-Lake Road				
32	1415 Lower Lake Road, Buchanan Co, Mo				
33	Lake Road	AC Transmission	161.00	35.00	13.00
34	Lake Road Unit 4 GSU	AC Transmission	13.00	161.00	
35	Lake Road Units 1, 2, 3, 5, 6, 7 GSU	AC Transmission	13.00	35.00	
36	Lake Road	AC Distribution	35.00	13.00	
37	Lake Road	AC Distribution	13.00	2.00	
38	Lake Road	AC Distribution	13.00	4.00	
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	407-Maryville				
2	2411 E. 1st Street, Nodaway Co, Mo				
3	Maryville	AC Transmission	161.00	67.00	13.00
4	Maryville	AC Distribution	161.00	13.00	
5	Maryville	AC Transmission	67.00	35.00	13.00
6	Maryville	AC Distribution	67.00	13.00	
7	409-Messanie	AC Distribution	35.00	13.00	
8	1415 Messanie Street, Buchanan Co, Mo				
9	410-Midway	AC Transmission	161.00	67.00	
10	10000 County Road 80, Andrew Co, Mo				
11	413-Mound City	AC Distribution	67.00	13.00	
12	207 North Street, Holt Co, Mo				
13	414-Muddy Creek	AC Distribution	35.00	13.00	
14	11203 NE State Rte 6, Buchanan Co, Mo				
15	415-Nodaway	AC Distribution	67.00	13.00	
16	27890 Ivory Road, Nodaway Co, Mo				
17	416-Oak Street	AC Disbribution	35.00	13.00	
18	2425 South 2nd Street, Buchanan Co, Mo				
19	417-Oregon	AC Distribution	35.00	13.00	
20	407 N Jefferson Street, Holt Co, Mo				
21	418-Parnell	AC Distribution	35.00	13.00	
22	40422 200th Street, Nodaway Co, Mo				
23	419-Pickering	AC Distribution	67.00	13.00	
24	27730 210th Street, Nodaway Co, Mo				
25	421-Quaker Oats	AC Distribution	35.00	13.00	
26	2811 South 11th Street, Buchanan Co, Mo				
27	422-Ravenwood	AC Distribution	35.00	13.00	
28	36396 U.S. Hwy 136 Ravenwood, Nodaway Co, Mo				
29	424-Rochester	AC Distribution	35.00	13.00	
30	19350 County Road 281, Andrew Co, Mo				
31	425-Rosecrans	AC Distribution	35.00	13.00	
32	2410 NW Panigot, Buchanan Co, Mo				
33	426-Rushville	AC Distribution	35.00	13.00	
34	16400 SW Old 59 Highway, Buchanan Co, Mo				
35	427-Savannah	AC Distribution	67.00	13.00	
36	107 E Price Street, Andrew Co, Mo				
37	429-St Joe	AC Transmission	345.00	161.00	13.00
38	13601 County Road 354, Andrew Co, Mo				
39	430-Tarkio	AC Distribution	67.00	13.00	
40	912 Pine Street, Atchison Co, Mo				

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	432-Wire Rope	AC Distribution	35.00	4.00	
2	613 Main Street, Buchanan Co, Mo				
3	433-Woodbine	AC Distribution	161.00	13.00	
4	4121 NE Cook Road, Buchanan Co, Mo				
5	434-Worth	AC Distribution	35.00	13.00	
6	Worth Co, Mo				
7	436-Eastowne	AC Transmission	345.00	161.00	
8	3402 Riverside Terrace, Andrew Co, Mo	AC Distribution	161.00	12.00	
9	705-Iatan	AC Distribution	35.00	13.00	
10	20250 Hwy 45N, Platte Co, Mo				
11					
12	5 Small Company Owned Substations	AC Distribution			
13					
14					
15	SJLP Total		4505.00	1441.00	52.00
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30	1					1
						2
30	1					3
						4
13	1					5
30	1					6
9	3	1				7
10	1					8
100	1					9
30	1					10
50	2					11
50	2					12
						13
75	3					14
						15
60	2					16
						17
31	2					18
						19
13	1					20
31	2					21
150	2					22
						23
14	1	1				24
						25
8	1	1				26
25	1	1				27
100	2					28
						29
84	2					30
						31
30	1					32
						33
55	2					34
						35
40	2	1				36
						37
19	2					38
						39
						40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
280	2	1				1
						2
60	2					3
						4
25	1					5
						6
50	2					7
						8
100	2					9
						10
55	2					11
						12
50	2					13
						14
55	2					15
						16
28	5					17
						18
50	2					19
						20
50	2					21
						22
90	3					23
						24
100	1					25
75	3					26
40	2					27
4	1					28
50	1					29
						30
60	3					31
						32
85	3					33
						34
55	2					35
						36
50	1					37
						38
14	1					39
						40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
45	2					1
						2
40	2					3
						4
100	2					5
25	1					6
						7
50	2	1				8
						9
33	1					10
						11
30	1					12
						13
30	1					14
						15
400	1					16
						17
60	2					18
						19
400	1					20
100	1					21
1	1	1				22
50	1					23
20	1					24
14	1					25
						26
50	2					27
						28
						29
						30
56	2					31
100	1					32
12	1					33
45	2					34
50	2					35
						36
30	1					37
						38
70	2					39
						40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
50	2					1
						2
50	1					3
						4
200	2	1				5
80	3					6
50	2					7
						8
20	1					9
						10
12	2					11
						12
						13
						14
450	1					15
118	2					16
200	2					17
20	1					18
400	1					19
						20
20	1					21
						22
50	1					23
						24
50	2					25
						26
55	2					27
						28
						29
						30
9	1					31
5	1					32
5	1					33
60	2					34
						35
50	2					36
						37
40	2					38
4	3	1				39
						40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
						2
50	1					3
20	1					4
30	1					5
50	1					6
						7
19	2					8
						9
173	5					10
						11
30	1					12
						13
25	1					14
						15
13	1					16
						17
						18
254	162	19				19
30	6	1				20
						21
60	1					22
60	1					23
8	2					24
60	1					25
						26
						27
						28
						29
						30
						31
7204	344	30				32
						33
						34
						35
						36
						37
						38
						39
						40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
42	4					1
						2
60	2					3
						4
40	5					5
						6
8	1	1				7
2	1					8
60	2					9
						10
134	2					11
60	2					12
56	1					13
67	1					14
60	2					15
39	4					16
						17
15	2					18
						19
4	1					20
						21
2	1					22
						23
138	2					24
21	2					25
						26
10	1	1				27
3	1					28
4	1					29
						30
						31
						32
133	2					33
112	1					34
144	6					35
83	3					36
8	2					37
8	1					38
						39
						40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
						2
112	2					3
30	1					4
21	2					5
21	2					6
28	4					7
						8
132	2					9
						10
11	2					11
						12
7	1					13
						14
20	2	1				15
						16
27	4					17
						18
11	2					19
						20
2	1					21
						22
2	1					23
						24
14	2					25
						26
5	1					27
						28
5	1					29
						30
11	2					31
						32
5	1					33
						34
31	3					35
						36
672	2					37
						38
12	2					39
						40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
12	2					1
						2
30	1					3
						4
1	3	1				5
						6
400	1					7
25	1					8
9	1					9
						10
						11
22	7					12
						13
						14
2991	109	4				15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 426.2 Line No.: 6 Column: a
This line item includes a GSU transformer.
Schedule Page: 426.2 Line No.: 31 Column: a
This line item includes GSU transformers.
Schedule Page: 426.2 Line No.: 32 Column: a
This line item includes GSU transformers.
Schedule Page: 426.3 Line No.: 15 Column: a
This line item includes GSU transformers.
Schedule Page: 426.3 Line No.: 16 Column: a
This line item includes GSU transformers.
Schedule Page: 426.5 Line No.: 34 Column: a
This line item includes GSU transformer.
Schedule Page: 426.5 Line No.: 35 Column: a
This line item included GSU transformer.

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies. 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general". 3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Affiliated				
2	Construction work in progress	KCP&L	107	25,933,165	
3	Retirements	KCP&L	108	4,023,613	
4	Undistributed stores expense	KCP&L	163	2,725,718	
5	Fleet, overhead and tool clearing	KCP&L	184	10,241,375	
6	Payroll taxes	KCP&L	408	5,120,143	
7	Community service and donations	KCP&L	426.1	1,176,966	
8	Other nonoperating deductions	KCP&L	426.5	598,442	
9	Generation supervision & engineering	KCP&L	500	802,781	
10	Fuel	KCP&L	501	4,004,858	
11	Steam expense	KCP&L	502	5,222,296	
12	Electric expense	KCP&L	505	2,041,848	
13	Miscellaneous steam power	KCP&L	506	1,773,968	
14	Generation maintenance supervision & engineering	KCP&L	510	1,890,140	
15	Maintenance of structures	KCP&L	511	639,092	
16	Maintenance of boiler plant	KCP&L	512	3,883,300	
17	Maintenance of electric plant	KCP&L	513	810,278	
18	Generation expense	KCP&L	548	560,953	
19	Miscellaneous other power supply expense	KCP&L	549	260,692	
20	Non-power Goods or Services Provided for Affiliate				
21	Non utility operations	GREC	417.1	1,356,894	
22	Common use facilities	KCP&L	922	2,532,527	
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
1	Non-power Goods or Services Provided by Affiliated				
2	Other power supply maintenance supervision & eng.	KCP&L	551	315,935	

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014		Year/Period of Report End of 2013/Q4	
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES							
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>							
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)			
3	Maintenance of generating & electric equipment	KCP&L	553	704,955			
4	System control & load dispatching	KCP&L	556	797,712			
5	Other power supply expense	KCP&L	557	1,219,283			
6	Transmission supervision & engineering	KCP&L	560	716,592			
7	Transmission load dispatching	KCP&L	561	840,908			
8	Transmission expense	KCP&L	566	641,605			
9	Transmission maintenance	KCP&L	570	361,602			
10	Distribution supervision & engineering	KCP&L	580	2,635,172			
11	Distribution load dispatching	KCP&L	581	407,072			
12	Overhead line expense	KCP&L	583	1,320,338			
13	Underground line expense	KCP&L	584	629,439			
14	Meter expense	KCP&L	586	2,058,517			
15	Distribution expense	KCP&L	588	5,686,786			
16	Maintenance of station equipment	KCP&L	592	413,447			
17	Maintenance of overhead lines	KCP&L	593	2,547,215			
18	Maintenance of underground lines	KCP&L	594	538,782			
19	Maintenance of line transformers	KCP&L	596	273,756			
20	Non-power Goods or Services Provided for Affiliate						
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
1	Non-power Goods or Services Provided by Affiliated						
2	Maintenance of misc. distribution plant	KCP&L	598	550,445			
3	Customer accounts supervision	KCP&L	901	625,127			
4	Meter reading	KCP&L	902	3,643,988			

Name of Respondent KCP&L Greater Missouri Operations Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014		Year/Period of Report End of 2013/Q4	
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES							
1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies. 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general". 3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.							
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)		Account Charged or Credited (c)		Amount Charged or Credited (d)	
5	Customer records and collections	KCP&L		903		5,405,459	
6	Misc customer expense	KCP&L		905		304,677	
7	Customer assistance expense	KCP&L		908		407,285	
8	Customer service	KCP&L		910		583,923	
9	Administrative & general salaries	KCP&L		920		14,792,838	
10	Office supplies and expense	KCP&L		921		1,621,137	
11	Common use facilities	KCP&L		922		6,032,026	
12	Outside services	KCP&L		923		2,087,560	
13	Property insurance	KCP&L		924		728,444	
14	Injuries and damages	KCP&L		925		755,468	
15	Employee benefits	KCP&L		926		12,017,166	
16	Regulatory expense	KCP&L		928		870,424	
17	Miscellaneous general expense	KCP&L		930		1,290,488	
18	Rent	KCP&L		931		2,999,918	
19	General maintenance	KCP&L		935		2,469,532	
20	Non-power Goods or Services Provided for Affiliate						
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 2 Column: a

Applies to lines 1-19:

Affiliate transactions between GMO and KCP&L are billed at cost. Goods and services related to one affiliate are direct billed while the cost of goods and services related to more than one affiliate are allocated to the affiliates based on a relevant cost driver determined by the type of cost and the benefiting affiliate.

Assets belonging to KCP&L may be used by GMO. The billing to GMO is based on the depreciation or amortization expense of the underlying asset and a rate of return applied to the net plant. The total cost is then allocated on an applicable allocation factor.

Schedule Page: 429 Line No.: 22 Column: a

Assets belonging to GMO may be used by KCP&L. The billing for common use property is based on the depreciation or amortization expense of the underlying asset and a rate of return applied to the net plant. The total cost is then allocated on an applicable allocation factor.

SchedulePage No.

Accrued and prepaid taxes	262-263
Accumulated Deferred Income Taxes	234
	272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	219
utility plant (summary)	200-201
Advances	
from associated companies	256-257
Allowances	228-229
Amortization	
miscellaneous	340
of nuclear fuel	202-203
Appropriations of Retained Earnings	118-119
Associated Companies	
advances from	256-257
corporations controlled by respondent	103
control over respondent	102
interest on debt to	256-257
Attestation	i
Balance sheet	
comparative	110-113
notes to	122-123
Bonds	256-257
Capital Stock	251
expense	254
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Construction	
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

<u>Schedule</u>	<u>Page No.</u>
Deferred	
credits, other	269
debts, miscellaneous	233
income taxes accumulated - accelerated	
amortization property	272-273
income taxes accumulated - other property	274-275
income taxes accumulated - other	276-277
income taxes accumulated - pollution control facilities	234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	219
	336-337
Directors	105
Discount - premium on long-term debt	256-257
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Electric energy account	401
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
Filing requirements, this report form	
General information	101
Instructions for filing the FERC Form 1	i-iv
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403
Hydro-electric generating plant statistics	406-407
Identification	101
Important changes during year	108-109
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101

Schedule
Page No.

Interest	
charges, paid on long-term debt, advances, etc	256-257
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	266-267
Law, excerpts applicable to this report form	iv
List of schedules, this report form	2-4
Long-term debt	256-257
Losses-Extraordinary property	230
Materials and supplies	227
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	202-203
Nuclear generating plant, statistics	402-403
Officers and officers' salaries	104
Operating	
expenses-electric	320-323
expenses-electric (summary)	323
Other	
paid-in capital	253
donations received from stockholders	253
gains on resale or cancellation of reacquired	
capital stock	253
miscellaneous paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Peaks, monthly, and output	401
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	336-337
	401-429

<u>Schedule</u>	<u>Page No.</u>
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-207
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	262-263
Property - losses, extraordinary	230
Pumped storage generating plant statistics	408-409
Purchased power (including power exchanges)	326-327
Reacquired capital stock	250
Reacquired long-term debt	256-257
Receivers' certificates	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for the year	118-119
unappropriated	118-119
Revenues - electric operating	300-301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales of electricity by rate schedules	304
Sales - for resale	310-311
Salvage - nuclear fuel	202-203
Schedules, this report form	2-4
Securities	
exchange registration	250-251
Statement of Cash Flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-403
Substations	426
Supplies - materials and	227

<u>Schedule</u>	<u>Page No.</u>
Taxes	
accrued and prepaid	262-263
charged during year	262-263
on income, deferred and accumulated	234
	272-277
reconciliation of net income with taxable income for	261
Transformers, line - electric	429
Transmission	
lines added during year	424-425
lines statistics	422-423
of electricity for others	328-330
of electricity by others	332
Unamortized	
debt discount	256-257
debt expense	256-257
premium on debt	256-257
Unrecovered Plant and Regulatory Study Costs	230