THIS FI	LING IS
Item 1: X An Initial (Original) Submission	OR Resubmission No

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)
Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Kansas City Power & Light Company

Year/Period of Report

End of <u>2013/Q4</u>

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

 The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular	r examination of the financial statements of	for the year ended on which we have
reported separately under date of _	, we have also reviewed schedules	
of FERC F	Form No. 1 for the year filed with the Federal Ener	gy Regulatory Commission, for
	with the requirements of the Federal Energy Regu	
applicable Uniform System of Acco	ounts and published accounting releases. Our rev	view for this purpose included such
tests of the accounting records and	d such other auditing procedures as we considere	d necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.
- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf and http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
- FNO Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

- OLF Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.
- OS Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.
- AD Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

- Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:
- (3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
 - (4) 'Person' means an individual or a corporation:
- (5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- (11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q: REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

Of Exact Legal Name of Respondent Kansas City Power & Light Company Of Previous Name and Date of Change (if name changed during year) Of Address of Principal Office at End of Period (Street, City, State, Zip Code) 1200 Main, Kansas City, Missouri 64105 Of Name of Contact Person Lori A. Wright Of Address of Contact Person (Street, City, State, Zip Code) 1200 Main, Kansas City, Missouri 64105 Of Title of Contact Person Lori A. Wright Of Address of Contact Person (Street, City, State, Zip Code) 1200 Main, Kansas City, Missouri 64105 Of Title of Contact Person Lori A. Wright Of Address of Contact Person, Including (81) Septiment Including (81) An Original (92) A Resubmission (80) Date of Report (80) Filter of Contact Person (80) Date of Report (80) Filter of Contact Person (81) Septiment Including & Controller (81) Septiment Including (82) Including (IDENTIFICATION						
03 Previous Name and Date of Change (if name changed during year) 04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 1200 Main, Kansas City, Missouri 64105 05 Name of Contact Person Lori A. Wright 07 Address of Contact Person (Street, City, State, Zip Code) 1200 Main, Kansas City, Missouri 64105 08 Telephone of Contact Person, Including (816) 556-2200 ANNUAL CORPORATE OFFICER CERTIFICATION The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statement of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts. 01 Name Lori A. Wright	01 Exact Legal Name of Respondent	01 Exact Legal Name of Respondent 02 Year/Period of Report					
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	e of Respondent as City Power & Light Company	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4					
	LIST OF SCHEDULES (Electric Utility)							
	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for ertain pages. Omit pages where the respondents are "none," "not applicable," or "NA".							
Line No.	Title of Sched	ule	Reference Page No.	Remarks				
INO.	(a)		(b)	(c)				
1	General Information		101					
2	Control Over Respondent		102					
3	Corporations Controlled by Respondent		103					
4	Officers		104					
5	Directors		105					
6	Information on Formula Rates		106(a)(b)					
7	Important Changes During the Year		108-109					
8	Comparative Balance Sheet		110-113					
9	Statement of Income for the Year		114-117					
10	Statement of Retained Earnings for the Year		118-119					
11	Statement of Cash Flows		120-121					
12	Notes to Financial Statements		122-123					
13	Statement of Accum Comp Income, Comp Incom	ne, and Hedging Activities	122(a)(b)					
14	Summary of Utility Plant & Accumulated Provision	ons for Dep, Amort & Dep	200-201					
15	Nuclear Fuel Materials		202-203					
16	Electric Plant in Service		204-207					
17	Electric Plant Leased to Others		213	None				
18	Electric Plant Held for Future Use		214					
19	Construction Work in Progress-Electric		216					
20	Accumulated Provision for Depreciation of Electr	ic Utility Plant	219					
21	Investment of Subsidiary Companies		224-225					
22	Materials and Supplies		227					
23	Allowances		228(ab)-229(ab)					
24	Extraordinary Property Losses		230	None				
25	Unrecovered Plant and Regulatory Study Costs		230	None				
26	Transmission Service and Generation Interconne	ection Study Costs	231					
27	Other Regulatory Assets		232					
28	Miscellaneous Deferred Debits		233					
29	Accumulated Deferred Income Taxes		234					
30	Capital Stock		250-251					
31	Other Paid-in Capital		253	<u> </u>				
32	Capital Stock Expense		254	None				
33	Long-Term Debt		256-257					
34	Reconciliation of Reported Net Income with Taxa		261					
35	Taxes Accrued, Prepaid and Charged During the	Year	262-263					
36	Accumulated Deferred Investment Tax Credits		266-267					

	e of Respondent as City Power & Light Company	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4						
Rans		(2) A Resubmission	04/17/2014						
_		ST OF SCHEDULES (Electric Utility) (
	in column (c) the terms "none," "not application pages. Omit pages where the responden			unts have been reported for					
Line									
No.	(a)		Page No. (b)	(c)					
37	Other Deferred Credits		269						
38	Accumulated Deferred Income Taxes-Accelerate	ed Amortization Property	272-273						
39	Accumulated Deferred Income Taxes-Other Pro	perty	274-275						
40	Accumulated Deferred Income Taxes-Other		276-277						
41	Other Regulatory Liabilities		278						
42	Electric Operating Revenues		300-301						
43	Regional Transmission Service Revenues (Acco	unt 457.1)	302	NA					
44	Sales of Electricity by Rate Schedules		304						
45	Sales for Resale		310-311						
46	Electric Operation and Maintenance Expenses		320-323						
47	Purchased Power		326-327						
48	Transmission of Electricity for Others		328-330						
49	Transmission of Electricity by ISO/RTOs		331	NA					
50	Transmission of Electricity by Others		332						
51	Miscellaneous General Expenses-Electric		335						
52	Depreciation and Amortization of Electric Plant		336-337						
53	Regulatory Commission Expenses		350-351						
54	Research, Development and Demonstration Acti	vities	352-353						
55	Distribution of Salaries and Wages		354-355						
56	Common Utility Plant and Expenses		356	None					
57	Amounts included in ISO/RTO Settlement State	ments	397						
58	Purchase and Sale of Ancillary Services		398	None					
59	Monthly Transmission System Peak Load		400						
60	Monthly ISO/RTO Transmission System Peak Le	pad	400a	NA					
61	Electric Energy Account		401						
62	Monthly Peaks and Output		401						
63	Steam Electric Generating Plant Statistics		402-403						
64	Hydroelectric Generating Plant Statistics		406-407	NA					
65	Pumped Storage Generating Plant Statistics		408-409	NA					
66	Generating Plant Statistics Pages		410-411						

	Name of Respondent Kansas City Power & Light Company This Report Is: (1) X An Original (2) A Resubmission Date of Report (Mo, Da, Yr) 04/17/2014 Year/Period of Report End of 2013/Q4							
	LIST OF SCHEDULES (Electric Utility) (continued) Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".							
Line Title of Schedule Reference Remarks No. Page No.								
	(a)		(b)	(c)				
67	Transmission Line Statistics Pages		422-423					
68	Transmission Lines Added During the Year		424-425	None				
69	Substations		426-427					
70	Transactions with Associated (Affiliated) Compa	nies 	429					
71	Footnote Data	data bassi	450					
	Stockholders' Reports Check appropriate Two copies will be submitted	riate dox:						
	No annual report to stockholders is pr	repared						

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report						
Railsas City Fower & Light Company	(2) A Resubmission	04/17/2014	End of <u>2013/Q4</u>						
	GENERAL INFORMATION	N							
office where the general corporate books a are kept, if different from that where the ge	Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Lori A. Wright, Vice President - Business Planning and Controller								
Railsas City, MC 04103									
2. Provide the name of the State under the If incorporated under a special law, give reformed of organization and the date organized. Incorporated - State of Missouri, July	ference to such law. If not incorp								
3. If at any time during the year the proper receiver or trustee, (b) date such receiver of trusteeship was created, and (d) date when	or trustee took possession, (c) th	e authority by which the	` '						
N/A									
4. State the classes or utility and other se the respondent operated.	ervices furnished by respondent	during the year in eac	h State in which						
Missouri - Electric Kansas - Electric									
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?									
(1) YesEnter the date when such independent accountant was initially engaged: (2) X No									

Name of Respondent		This Report Is:	Date of Report Year/Period of Re (Mo, Da, Yr)		d of Report
Kansas City Power & Light Company		(1) X An Original(2) ☐ A Resubmission	04/17/2014	End of	2013/Q4
		CONTROL OVER RESPOND	ENT		
control over the repondent at the which control was held, and extended of ownership or control to the results.	the end of the year xtent of control. If main parent comp	organization or a combination of sort, state name of controlling corporation control was in a holding company any or organization. If control was ficiearies for whom trust was maint	tion or organization, ma organization, show the o held by a trustee(s), sta	nner in hain te	
The above required information 31, 2013:	n is available from	the below referenced SEC 10-K re	eport Form filing for the f	iscal year endin	g December
	Registrant, State o Address and Telep		I.R.S. Employer Identification Number		
001-32206 GREAT PLAINS ENERGY INCORPORATED (A Missouri Corporation) 1200 Main Street Kansas City, Missouri 64105 (816) 556-2200			43-1916803		
000-51873 K	(A Missouri C 1200 Ma	ain Street Missouri 64105	44-0308720		

	Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) End of 2013/Q4						
Kans	,	2) A Resubmission	04/17/2014	End of			
		PORATIONS CONTROLLED BY RE					
at an 2. If any ii 3. If	1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. 2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. 3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.						
1. Se 2. Di 3. In 4. Jo voting agree	itions ee the Uniform System of Accounts for a definit rect control is that which is exercised without ir direct control is that which is exercised by the ir sint control is that in which neither interest can e g control is equally divided between two holders ement or understanding between two or more p rm System of Accounts, regardless of the relat	nterposition of an intermediary. Interposition of an intermediary welffectively control or direct actions, or each party holds a veto powarties who together have controlive voting rights of each party.	without the consent of twer over the other. Joint within the meaning of the	he other, as where the control may exist by mutual ne definition of control in the			
Line No.	Name of Company Controlled	Kind of Business	Percent Votin Stock Owned				
	(a)	(b)	(c)	(d)			
1	Wolf Creek Nuclear Operating Corporation	Operating agent for Wolf	47	7% 1			
2		Creek Generating Station					
3							
4	Kansas City Power & Light Receivables Company	Corporation that purchases	100	0%			
5		customer receivables from					
6		KCP&L and sells to outside					
7		investors.					
8							
9	KCP&L, Inc. (Kansas)	Inactive	100	0%			
10							
11	KCP&L, Inc. (Missouri)	Inactive	100	0%			
12							
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Kansas City Power & Light Company	(2) _ A Resubmission	04/17/2014	2013/Q4			
FOOTNOTE DATA						

Electric Power Co-operative 6%.

	e of Respondent	This I	Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)		r/Period of Report 2013/Q4
Kans	as City Power & Light Company	(2)		A Resubmission	04/17/2014	End	of
				OFFICERS	-	•	
respo (such 2. If	eport below the name, title and salary for eacondent includes its president, secretary, trean as sales, administration or finance), and an a change was made during the year in the imbent, and the date the change in incumber	surer, ny othe ncumb	, an er p bent	d vice president in char erson who performs sin of any position, show	rge of a principal busines milar policy making functi	s unit, divions.	vision or function
Line	Title	,			Name of Officer		Salary for Year
No.	(a)				(b)		for Year (c)
1	Chairman of the Board, President and Chief				Terry Bassham		627,20
2	Executive Officer						
3							
4	Senior Vice President - Finance and Strategic				James C. Shay		419,20
5	Development and Chief Financial Officer						
6 7	Executive Vice President and Chief Operating C	Officor			Scott H. Heidtbrink		464,65
8	Executive vice Fresident and Onler Operating C	/IIICEI			Scott 11. Heldtoffik		404,030
9	Senior Vice President - Human Resources and				Heather A. Humphrey		334,02
10	General Counsel				· realise / ii riaiiipiii ey		35 1,62
11							
12	Senior Vice President - Corporate Services				Michael L. Deggendorf		295,60
13							
14							
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	Name of Respondent This Report Is: (1) X An Original				Date of Report (Mo, Da, Yr) Pear/Period of Report End of 2013/Q4				
Kans	as City Power & Light Company	Power & Light Company (2) A Resubmission		A Resubmission	n 04/17/2014 End of				
4.5				DIRECTORS					
	1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.								
	signate members of the Executive Committee by a trip	ole astei	risk	and the Chairman of	the Execu	tive Committee by a double a	asterisk.		
Line No.	Name (and Title) of I					Principal Bus	siness Address		
1	Terry Bassham				c/o Grea	t Plains Energy	0)		
2	Chairman of the Board, President and Chief Exe	cutive (Offi	cer		ain Street			
3						x 418679			
4					Kansas	City, MO 64141-9679			
5									
6	Dr. David L. Bodde					ellow & Professor			
7						University			
9					Clemsor	n, SC 29634-1345			
10	Randall C. Ferguson, Jr.				c/o Grea	at Plains Energy			
11	Trandali C. i eigusoff, si.					ain Street			
12						x 418679			
13						City, MO 64141-9679			
14						<u> </u>			
15	Gary D. Forsee				c/o Grea	at Plains Energy			
16					1200 Ma	nin Street			
17					P.O. Box	x 418679			
18					Kansas	City, MO 64141-9679			
19					ate Organ Plains France				
20	Thomas D. Hyde					at Plains Energy			
21						ain Street x 418679			
23						City, MO 64141-9679			
24					Ranoas	Oity, 1010 04141 0070			
25	James A. Mitchell				Executiv	re Fellow - Leadership			
26					Center for Ethical Business Cultures				
27					1000 LaSalle Avenue MJH-300				
28					Minneapolis, MN 55403-2005				
29									
30	Ann D. Murtlow				United Way of Central Indiana P.O. Box 88409				
31									
32					Indianapolis, IN 46208				
34	John J. Sherman				c/o Great Plains Energy				
35	- Common Gridinian				1200 Main Street				
36					P.O. Box 418679				
37					Kansas City, MO 64141-9679				
38									
39	Dr. Linda Hood Talbott				Presider	nt and CEO			
40						& Associates			
41					P.O. Box				
42					Kansas	City, MO 64113-3022			
43	Michael J. Chesser				olo Cro-	at Plains Energy			
44	Retired Chairman of the Board and former Chief	Fyecus	ıtive			at Plains Energy ain Street			
46	Officer (retired May 2013)	LAGUU	iii v C			x 418679			
47						City, MO 64141-9679			
48						.,			

	e of Respondent	This R (1)	lep	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kans	as City Power & Light Company	(2)		A Resubmission	04/17/2014	End of 2013/Q4
	FERC	INFO Rate S	RI Sch	MATION ON FORMULA RA edule/Tariff Number FERC	ATES C Proceeding	•
Does	the respondent have formula rates?				X Yes	
					☐ No	
1. Pl ac	ease list the Commission accepted formula rates i cepting the rate(s) or changes in the accepted rate	ncluding	j Fl	ERC Rate Schedule or Tari	iff Number and FERC proc	eeding (i.e. Docket No)
Line No.	FERC Rate Schedule or Tariff Number			FERC Proceeding		
1	Transmission Formula Rate (TFR)			1 ENO 1 loccoding		ER10-230-000
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4						
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			1			

	e of Respondent			This Repor	rt Is: An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report
Kans	as City Power &	Light Compar	ny	(2)	A Resubmission	Resubmission 04/17/2014		End of 2013/Q4
			FERG		ATION ON FORMULA R dule/Tariff Number FER		'	
Does filing	the respondent to s containing the in	file with the Co	ommission annual (ormula rate(s)?	al (or more frequent) Yes X No				
2. If	yes, provide a lis	ting of such fil	ings as contained o	n the Comm	ission's eLibrary website	-		
Line		Document Date					Schedu	a Rate FERC Rate lle Number or
No.	Accession No.	\ Filed Date	Docket No.		Description		Tariff N	lumber
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Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Sept of 2013/04					Year/Period of Report				
Kansas City Power & Light Company		(1) X (2)	A Resubmission		1/17/2014	End of 2013/Q4			
	INFORMATION ON FORMULA RATES Formula Rate Variances								
am 2. The For 3. The	ounts reported in the footnote should prome 1. e footnote should experience for the footnote should experience for the footnote should experience for the footnote should be should	not submit such filings then ind e Form 1. ovide a narrative description ex plain amounts excluded from t inputs differ from amounts rep n has provided guidance on for	kplaining h	ow the "rate" (or billing) was	derive ocatior	ed if different from the	reported amount in the		
Line No.	Page No(s).	Schedule				Column	Line No		
1		Additional detail has been pr	rovided in t	the					
2		footnotes on various FERC I	Form 1 pag	ges used					
3		in the FERC transmission fo	rmula rate	1					
4		Docket No. ER10-230-000							
5									
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Kansas City Power & Light Company	(1) X An Original (2) A Resubmission	04/17/2014	End of <u>2013/Q4</u>
IDAE	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
Give particulars (details) concerning the matters in	PORTANT CHANGES DURING THE C		and according the are in
accordance with the inquiries. Each inquiry should information which answers an inquiry is given else 1. Changes in and important additions to franchise franchise rights were acquired. If acquired without 2. Acquisition of ownership in other companies by companies involved, particulars concerning the transcription authorization. 3. Purchase or sale of an operating unit or system and reference to Commission authorization, if any were submitted to the Commission. 4. Important leaseholds (other than leaseholds for effective dates, lengths of terms, names of parties, reference to such authorization. 5. Important extension or reduction of transmission began or ceased and give reference to Commission customers added or lost and approximate annual rinew continuing sources of gas made available to it approximate total gas volumes available, period of 6. Obligations incurred as a result of issuance of sidebt and commercial paper having a maturity of or appropriate, and the amount of obligation or guaran 7. Changes in articles of incorporation or amendm 8. State the estimated annual effect and nature of 9. State briefly the status of any materially important proceedings culminated during the year. 10. Describe briefly any materially important transcription, security holder reported on Page 104 or 1 associate of any of these persons was a party or in 11. (Reserved.) 12. If the important changes during the year relating applicable in every respect and furnish the data reconcurred during the reporting period. 14. In the event that the respondent participates in percent please describe the significant events or treatent to which the respondent has amounts loane cash management program(s). Additionally, please and the program is a process of the significant events or treatent to which the respondent has amounts loane cash management program(s).	d be answered. Enter "none," "not where in the report, make a reference rights: Describe the actual consists the payment of consideration, start reorganization, merger, or consolinations, name of the Commission: Give a brief description of the property was required. Give date journal enterprise and other condition. State an or distribution system: State terms authorization, if any was required revenues of each class of service. It from purchases, development, put if contracts, and other parties to any securities or assumption of liabilities are year or less. Give reference to lante. The proceedings pending at the factions of the respondent not discladed in the proceedings pending at the factions of the respondent company appropriated by Instructions 1 to 11 aboves, major security holders and voting a cash management program(s) a ransactions causing the proprietary and or money advanced to its parents.	applicable," or "NA" whence to the schedule in wideration given therefore the that fact. idation with other comparts on authorizing the transactoperty, and of the approximate and the state also the approximate contract or other than arrangements, etc. It is a substantial to be less to the approximate and purpose of such of the state and purpose of such of the state and purpose of such of the state and t	and state from whom the nies: Give names of ction, and reference to actions relating thereto, niform System of Accounts gned or surrendered: Give athorizing lease and give and date operations simate number of any must also state major wise, giving location and c. g issuance of short-term sion authorization, as an anges or amendments. The results of any such eport in which an officer, iated company or known ort to stockholders are cluded on this page. ent that may have I ratio is less than 30 than 30 percent, and the companies through a
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORM			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
· ·	(1) X An Original	(Mo, Da, Yr)	·				
Kansas City Power & Light Company	(2) _ A Resubmission	04/17/2014	2013/Q4				
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)							

1. Franchises renewed during the year 2013 are as follows:

Utility	<u>Town</u>	State	<u>Term</u>	<u>Action</u>	Consideration	
Electric	Lake Quivira	KS	20 years	Renewal	4.00%	Effective 7/1/2013
Electric	Olathe	KS	20 years*	Renewal	5.00%	Effective 8/1/2013
			*(10 years plus tv	vo successive 5 y	<u>ear periods)</u>	
Electric	Prairie Village	KS	10 years	Renewal	5.00%	Effective 10/1/2013
Electric	Lake Waukomis	MO	20 years	Renewal	5.00%	Effective 10/1/2013
Electric	Weatherby Lake	MO	20 years	Renewal	10.00%	Effective 12/1/2013
Electric	Riverside	MO	20 years	Renewal	5.00%	Effective 12/1/2013

- None
- 3. None
- 4. None
- 5. None
- Please see pages 122-123 for Notes to Financial Statements, Note 10 Short-Term Borrowings and Short-Term Bank Lines of Credit and Note 11 Long-Term Debt for obligations incurred during 2013.
- 7. There have been no amendments to the Articles of Incorporation of Kansas City Power & Light Company. KCP&L did however amend its by-laws in December 2013. A complete summary of this amendment is provided below:

On and effective as of December 10, 2013, the Board of Directors (the "KCP&L Board") of KCP&L adopted and approved Amended and Restated By-laws. KCP&L's Amended and Restated By-laws, among other things:

- Provide a procedure for fixing the date of the annual meeting of the shareholders;
- Update the procedures governing adjournment of a shareholder meeting;
- Eliminate the requirement for the Board to annually reappoint officers and determine their salaries, notwithstanding the Company's current policy to annually make such appointments;
- Clarify that the Chairman of the Board of KCP&L will preside at shareholder meetings;
- · Codify director eligibility requirements; and
- Provide procedures governing the resignation of directors.

In addition, other non-substantive language and conforming changes were made in KCP&L's Amended and Restated By-laws.

8. Management and general contract (union) wage increases during the year 2013 are as follows: KCP&L management merit average increase of 2.86% was effective 3/1/2013.

The following contracts with the local IBEW bargaining unit employees were ratified in late August: Local 1464 increase of 2.75% effective 2/1/2013 (retroactive) Local 412 increase of 2.75% effective 3/1/2013 (retroactive) Local 1613 increase of 2.75% effective 4/1/2013 (retroactive)

New wages were put into effect beginning September 1, 2013 and the retroactive payments back to the respective effective dates of the contracts were paid on October 10, 2013.

9. Legal and Regulatory Proceedings/Actions:

Please see pages 122-123 for Notes to Financial Statements, Note 5 Regulatory Matters and Note 13 Commitments and Contingencies detailing 2013 Environmental Matters that were still active at December 31, 2013.

- 10. See 13.
- Reserved
- 12. See the Notes to Financial Statements included on pages 122-123.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
· ·	(1) X An Original	(Mo, Da, Yr)	·				
Kansas City Power & Light Company	(2) _ A Resubmission	04/17/2014	2013/Q4				
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)							

13. On February 11, 2013, Ann D. Murtlow became a director of KCP&L. Additionally, in February 2013, Michael J. Chesser announced that he would not stand for re-election as a director of KCP&L. He retired from the Board of Directors on May 7, 2013.

The Company announced that Charles Tickles, Vice President - Information Technology, will retire as an officer of the Company on August 30, 2013. In connection with his retirement, the Company entered into a Retirement and Consulting Agreement with Mr. Tickles. Additionally, on August 16, 2013, Mr. Darrin R. Ives became the Vice President - Regulatory Affairs for KCP&L and GMO and Mr. Charles L. King became the Vice President - Information Technology for KCP&L and GMO.

14. Not Applicable

Name	e of Respondent	This Report Is:	Date of F		Year/F	Period of Report
Kansa	s City Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, 04/17/20	,	End of	f <u>2013/Q4</u>
	COMPARATIV	E BALANCE SHEET (ASSETS	AND OTHER	R DEBITS	5)	
Line No.	Title of Accoun		Ref. Page No. (b)	Curren End of Qua Bala (c	arter/Year ance	Prior Year End Balance 12/31 (d)
1	UTILITY PLA	ANT				
2	Utility Plant (101-106, 114)		200-201		74,894,369	7,971,341,829
3	Construction Work in Progress (107) TOTAL Utility Plant (Enter Total of lines 2 and	3)	200-201	+	55,123,110	486,507,063
5	(Less) Accum. Prov. for Depr. Amort. Depl. (10	-	200-201	+	10,017,479 25,996,190	8,457,848,892 3,380,259,690
6	Net Utility Plant (Enter Total of line 4 less 5)	90, 110, 111, 113)	200 201	+	14,021,289	5,077,589,202
7	Nuclear Fuel in Process of Ref., Conv., Enrich.	. and Fab. (120.1)	202-203	+	7,006,100	3,219,991
8	Nuclear Fuel Materials and Assemblies-Stock				0	55,419,636
9	Nuclear Fuel Assemblies in Reactor (120.3)	,		10	02,612,267	92,442,408
10	Spent Nuclear Fuel (120.4)			11	14,553,030	87,570,507
11	Nuclear Fuel Under Capital Leases (120.6)				0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel A	ssemblies (120.5)	202-203	16	61,365,463	157,374,962
13	Net Nuclear Fuel (Enter Total of lines 7-11 less	s 12)		6	62,805,934	81,277,580
14	Net Utility Plant (Enter Total of lines 6 and 13)			5,47	76,827,223	5,158,866,782
15	Utility Plant Adjustments (116)				0	0
16	Gas Stored Underground - Noncurrent (117)				0	0
17	OTHER PROPERTY AND	INVESTMENTS			0.040.==4	
18	Nonutility Property (121)			+	6,643,574	5,517,631
19	(Less) Accum. Prov. for Depr. and Amort. (122)	2)			2,898,230	2,719,571
20	Investments in Associated Companies (123) Investment in Subsidiary Companies (123.1)		224-225	1	17,907,332	13,675,028
22	(For Cost of Account 123.1, See Footnote Pag	ie 224 line 42)	224-225	ı	7,907,332	13,075,020
23	Noncurrent Portion of Allowances	e 224, iiile 42)	228-229		0	0
24	Other Investments (124)		220 220		1,842,337	1,737,841
25	Sinking Funds (125)				0	0
26	Depreciation Fund (126)				0	0
27	Amortization Fund - Federal (127)				0	0
28	Other Special Funds (128)			18	33,948,352	154,731,751
29	Special Funds (Non Major Only) (129)				0	0
30	Long-Term Portion of Derivative Assets (175)				0	0
31	Long-Term Portion of Derivative Assets – Hed	0 ()			0	0
32	TOTAL Other Property and Investments (Lines	·		20	07,443,365	172,942,680
33	CURRENT AND ACCR					
34	Cash and Working Funds (Non-major Only) (13	30)			0	5 444 570
35	Cash (131) Special Deposits (132-134)				3,964,592	5,144,573
36 37	Working Fund (135)				709,302 4,700	72,597 8,684
38	Temporary Cash Investments (136)				0	0,004
39	Notes Receivable (141)				0	0
40	Customer Accounts Receivable (142)				403,632	0
41	Other Accounts Receivable (143)			7	77,918,171	81,773,549
42	(Less) Accum. Prov. for Uncollectible AcctCre	edit (144)			0	0
43	Notes Receivable from Associated Companies	s (145)		4	17,479,501	29,408,017
44	Accounts Receivable from Assoc. Companies	(146)		3	36,374,392	42,859,575
45	Fuel Stock (151)		227	5	50,241,301	63,547,278
46	Fuel Stock Expenses Undistributed (152)		227		0	0
47	Residuals (Elec) and Extracted Products (153)		227		0	0
48	Plant Materials and Operating Supplies (154)		227	9	7,199,305	93,826,388
49	Merchandise (155)		227		0	0
50	Other Materials and Supplies (156)		227		0	0
51 52	Nuclear Materials Held for Sale (157) Allowances (158.1 and 158.2)		202-203/227		52 733	14 349
32	Allowalices (100.1 dilu 130.2)		220-229		52,733	14,349
				1		

Kansas City Power & Light Company (1) An Original (2) A Resubmission COMPARATIVE BALANCE SHEET (ASSETS AI Line No. Title of Account (a) 53 (Less) Noncurrent Portion of Allowances 54 Stores Expense Undistributed (163) 55 Gas Stored Underground - Current (164.1) 56 Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) 57 Prepayments (165) 58 Advances for Gas (166-167) 59 Interest and Dividends Receivable (171) 60 Rents Receivable (172)	(Mo, Da, 104/17/201 AND OTHER Ref. Page No. (b) 227	4 End	Prior Year End Balance 12/31 (d) 0
COMPARATIVE BALANCE SHEET (ASSETS AI Line No. Title of Account (a) 53 (Less) Noncurrent Portion of Allowances 54 Stores Expense Undistributed (163) 55 Gas Stored Underground - Current (164.1) 56 Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) 57 Prepayments (165) 58 Advances for Gas (166-167) 59 Interest and Dividends Receivable (171)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c) (11,801,877	Prior Year End Balance 12/31 (d) 0
Line No. Title of Account (a) 53 (Less) Noncurrent Portion of Allowances 54 Stores Expense Undistributed (163) 55 Gas Stored Underground - Current (164.1) 56 Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) 57 Prepayments (165) 58 Advances for Gas (166-167) 59 Interest and Dividends Receivable (171)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c) (11,801,877	Prior Year End Balance 12/31 (d)
No. Title of Account (a) 53 (Less) Noncurrent Portion of Allowances 54 Stores Expense Undistributed (163) 55 Gas Stored Underground - Current (164.1) 56 Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) 57 Prepayments (165) 58 Advances for Gas (166-167) 59 Interest and Dividends Receivable (171)	Page No. (b)	End of Quarter/Year Balance (c) (11,801,877	End Balance 12/31 (d) 0
53 (Less) Noncurrent Portion of Allowances 54 Stores Expense Undistributed (163) 55 Gas Stored Underground - Current (164.1) 56 Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) 57 Prepayments (165) 58 Advances for Gas (166-167) 59 Interest and Dividends Receivable (171)	(b)	(c) (11,801,877) ((d) 0
53 (Less) Noncurrent Portion of Allowances 54 Stores Expense Undistributed (163) 55 Gas Stored Underground - Current (164.1) 56 Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) 57 Prepayments (165) 58 Advances for Gas (166-167) 59 Interest and Dividends Receivable (171)	` ,	11,801,877 (0
54 Stores Expense Undistributed (163) 55 Gas Stored Underground - Current (164.1) 56 Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) 57 Prepayments (165) 58 Advances for Gas (166-167) 59 Interest and Dividends Receivable (171)	227	11,801,877 (
55 Gas Stored Underground - Current (164.1) 56 Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) 57 Prepayments (165) 58 Advances for Gas (166-167) 59 Interest and Dividends Receivable (171)	227	(16,283,139
56 Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) 57 Prepayments (165) 58 Advances for Gas (166-167) 59 Interest and Dividends Receivable (171)		11 355 210	
57 Prepayments (165) 58 Advances for Gas (166-167) 59 Interest and Dividends Receivable (171)		11 355 210	0
58 Advances for Gas (166-167) 59 Interest and Dividends Receivable (171)		11 355 210	0
59 Interest and Dividends Receivable (171)		11,000,210	
` '		(0
1 60 TRents Receivable (172)		(0
` '		(100
61 Accrued Utility Revenues (173)		50 50 4 005	0 701 010
62 Miscellaneous Current and Accrued Assets (174)		59,504,385	
63 Derivative Instrument Assets (175)		(0
64 (Less) Long-Term Portion of Derivative Instrument Assets (175)		4 004 056	0
65 Derivative Instrument Assets - Hedges (176)		1,094,850	
66 (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176 67 Total Current and Accrued Assets (Lines 34 through 66)		200 402 054	0
67 Total Current and Accrued Assets (Lines 34 through 66) 68 DEFERRED DEBITS		398,103,951	377,537,948
-		10 697 393	16 202 932
69 Unamortized Debt Expenses (181) 70 Extraordinary Property Losses (182.1)	230a	19,687,383	_
71 Unrecovered Plant and Regulatory Study Costs (182.2)	230a 230b		0
71 Other Regulatory Assets (182.3)	2300	704,655,323	
73 Prelim. Survey and Investigation Charges (Electric) (183)	232	704,000,020) 942,093,741
74 Preliminary Natural Gas Survey and Investigation Charges 183.1)			0
75 Other Preliminary Survey and Investigation Charges (183.2)			0
76 Clearing Accounts (184)		143,585	
77 Temporary Facilities (185)			0
78 Miscellaneous Deferred Debits (186)	233	5,548,701	
79 Def. Losses from Disposition of Utility Plt. (187)		(
80 Research, Devel. and Demonstration Expend. (188)	352-353	(0
81 Unamortized Loss on Reaquired Debt (189)		7,065,452	8,072,266
82 Accumulated Deferred Income Taxes (190)	234	542,684,921	533,679,699
83 Unrecovered Purchased Gas Costs (191)		(0
84 Total Deferred Debits (lines 69 through 83)		1,279,785,365	1,509,479,309
85 TOTAL ASSETS (lines 14-16, 32, 67, and 84)		7,362,159,904	7,218,826,719

Name			Period of Report			
Kansa	s City Power & Light Company	(1) x An Original (2)	(mo, da, 04/17/20	•		f 2013/Q4
	COMPARATIVE E	BALANCE SHEET (LIABILITIE	S AND OTHE	R CREDI		<u> </u>
			1	Curren		Prior Year
Line				End of Qua	arter/Year	End Balance
No.	Title of Account		Page No.	Bala	nce	12/31
	(a)		(b)	(c	:)	(d)
1	PROPRIETARY CAPITAL					
2	Common Stock Issued (201)		250-251	48	37,041,247	487,041,247
3	Preferred Stock Issued (204)		250-251		0	0
4	Capital Stock Subscribed (202, 205)				0	0
5	Stock Liability for Conversion (203, 206)				0	0
6	Premium on Capital Stock (207)				0	0
7	Other Paid-In Capital (208-211)		253	1.07	6,114,704	1,076,114,704
8	Installments Received on Capital Stock (212)		252	.,01	0	0
9	(Less) Discount on Capital Stock (213)		254		0	0
10	(Less) Capital Stock Expense (214)		254b		0	0
11	Retained Earnings (215, 215.1, 216)		118-119	61	6,151,777	543,340,330
12		200 (216.1)		_		
	Unappropriated Undistributed Subsidiary Earnin	igs (216.1)	118-119	<u> </u>	4,907,332	10,675,028
13	(Less) Reaquired Capital Stock (217)	(0.1.0)	250-251		0	0
14	Noncorporate Proprietorship (Non-major only)	• •	(00()())		0	0
15	Accumulated Other Comprehensive Income (2°	19)	122(a)(b)	_	20,385,860	-25,881,813
16	Total Proprietary Capital (lines 2 through 15)			2,17	3,829,200	2,091,289,496
17	LONG-TERM DEBT					
18	Bonds (221)		256-257	2,31	6,302,000	2,016,302,000
19	(Less) Reaquired Bonds (222)		256-257		0	112,730,000
20	Advances from Associated Companies (223)		256-257		0	0
21	Other Long-Term Debt (224)		256-257		0	2,559,560
22	Unamortized Premium on Long-Term Debt (225	5)			0	0
23	(Less) Unamortized Discount on Long-Term De	ebt-Debit (226)			4,097,129	4,059,596
24	Total Long-Term Debt (lines 18 through 23)			2,31	2,204,871	1,902,071,964
25	OTHER NONCURRENT LIABILITIES					
26	Obligations Under Capital Leases - Noncurrent	(227)			1,847,128	1,919,474
27	Accumulated Provision for Property Insurance	(228.1)			0	0
28	Accumulated Provision for Injuries and Damage	es (228.2)			2,967,390	2,933,441
29	Accumulated Provision for Pensions and Benef	fits (228.3)		33	9,946,839	534,525,204
30	Accumulated Miscellaneous Operating Provision	ons (228.4)			0	0
31	Accumulated Provision for Rate Refunds (229)				0	0
32	Long-Term Portion of Derivative Instrument Lia	bilities			0	0
33	Long-Term Portion of Derivative Instrument Lia	bilities - Hedges			0	0
34	Asset Retirement Obligations (230)			14	1,650,829	133,157,947
35	Total Other Noncurrent Liabilities (lines 26 thro	ugh 34)		_	6,412,186	672,536,066
36	CURRENT AND ACCRUED LIABILITIES	, , , , , , , , , , , , , , , , , , ,				· · ·
37	Notes Payable (231)			g	3,200,000	361,000,000
38	Accounts Payable (232)				7,086,419	270,337,868
39	Notes Payable to Associated Companies (233)			†	200,000	3,787,305
40	Accounts Payable to Associated Companies (2				759	0,101,000
41	Customer Deposits (235)				4,984,730	5,411,915
42	Taxes Accrued (236)		262-263	_	23,802,742	21,904,610
43	Interest Accrued (237)		202 200	_	29,067,759	27,714,885
44	Dividends Declared (238)				.9,007,739	0
45	Matured Long-Term Debt (239)				0	0
45	Matured Long-Term Debt (239)					0
ĺ						

		Period of Report				
Kansas	s City Power & Light Company	(1) x An Original (mo, da, yr) (2) A Resubmission 04/17/2014 end of		f 2013/Q4		
	COMPARATIVE B	BALANCE SHEET (LIABILITIES	 S and othe	R CREDI		
		· ·		Curren		Prior Year
Line No.			Ref.	End of Qua	arter/Year	End Balance
INO.	Title of Account		Page No.	Bala		12/31
	(a)		(b)	(c	;)	(d)
46	Matured Interest (240)				0	0
47	Tax Collections Payable (241)				6,808,057	6,294,619
48	Miscellaneous Current and Accrued Liabilities (242)		3	32,919,812	30,746,123
49	Obligations Under Capital Leases-Current (243)			72,346	66,868
50	Derivative Instrument Liabilities (244)				0	0
51	(Less) Long-Term Portion of Derivative Instrum	ent Liabilities			0	0
52	Derivative Instrument Liabilities - Hedges (245)				0	0
53	(Less) Long-Term Portion of Derivative Instrum	ent Liabilities-Hedges			0	0
	Total Current and Accrued Liabilities (lines 37 t			44	18,142,624	727,264,193
	DEFERRED CREDITS	,				
56	Customer Advances for Construction (252)				1,529,892	1,382,204
	Accumulated Deferred Investment Tax Credits	(255)	266-267		25,326,721	126,078,917
	Deferred Gains from Disposition of Utility Plant	` '			0	0
	Other Deferred Credits (253)	(200)	269	8	34,125,155	71,598,982
	Other Regulatory Liabilities (254)		278		66,862,899	253,341,679
	Unamortized Gain on Reaquired Debt (257)		210		0,002,000	0
	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	5	50,794,678	35,999,569
	Accum. Deferred Income Taxes-Accel. Amort.		212-211		19,443,093	1,151,194,583
	Accum. Deferred Income Taxes-Other (283)	(202)				
	Total Deferred Credits (lines 56 through 64)				93,488,585	186,069,066
	TOTAL LIABILITIES AND STOCKHOLDER EC	NUTY (lines 16, 24, 25, 54 and 65)			11,571,023 32,159,904	1,825,665,000 7,218,826,719
- 00	TOTAL LIABILITIES AND STOCKHOLDEN EC	(IIIIes 10, 24, 35, 34 and 65)		7,50	12,139,904	7,210,020,719
				1		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
· ·	(1) X An Original	(Mo, Da, Yr)	·					
Kansas City Power & Light Company	(2) A Resubmission	04/17/2014	2013/Q4					
FOOTNOTE DATA								

Schedule Page: 112 Line No.: 37 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short-term debt at December 31, 2013 was \$142,086,978.

Schedule Page: 112 Line No.: 37 Column: d

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short-term debt at December 31, 2012 was \$286,779,705.

Name	e of Respondent	This Report Is: (1) X An Original			te of Report o, Da, Yr)	Year/Period of Report							
Kans	as City Power & Light Company	(2) A Resubmission			17/2014	End of _	2013/Q4						
	STATEMENT OF INCOME												
	port in column (c) the current year to date balance						ımn (i) plus the						
	n column (k). Report in column (d) similar data for ter in column (e) the balance for the reporting qual			•			ar.						
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year. 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k)													
the quarter to date amounts for other utility function for the current year quarter.													
	4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.												
	dditional columns are needed, place them in a foo		ator.										
	al or Quarterly if applicable not report fourth quarter data in columns (e) and (f)											
	port amounts for accounts 412 and 413, Revenues		rom Utility Pla	ant Leased to O	thers, in another u	tility columnin a s	imilar manner to						
a utili	ty department. Spread the amount(s) over lines 2	thru 26 as approp	priate. Includ	le these amount	s in columns (c) a	nd (d) totals.							
7. Re	port amounts in account 414, Other Utility Operation	ng Income, in the	same manne										
Line				Total Current Year to	Total Prior Year to	Current 3 Months Ended	Prior 3 Months Ended						
No.			(Ref.)	Date Balance for	Date Balance for	Quarterly Only	Quarterly Only						
	Title of Account		Page No.	Quarter/Year	Quarter/Year	No 4th Quarter	No 4th Quarter						
	(a)		(b)	(c)	(d)	(e)	(f)						
1	UTILITY OPERATING INCOME												
2	Operating Revenues (400)		300-301	1,671,422,009	1,579,923,060								
3	Operating Expenses												
4	Operation Expenses (401)		320-323	827,524,776	769,603,367								
5	Maintenance Expenses (402)		320-323	122,903,083	122,600,620								
6	Depreciation Expense (403)		336-337	179,224,685	168,004,117								
7	Depreciation Expense for Asset Retirement Costs (403.1)		336-337	868,283	1,817,521								
8	Amort. & Depl. of Utility Plant (404-405)		336-337	19,036,818	17,560,972								
9	Amort. of Utility Plant Acq. Adj. (406)		336-337										
10	Amort. Property Losses, Unrecov Plant and Regulatory Stud	ly Costs (407)											
11	Amort. of Conversion Expenses (407)												
12	Regulatory Debits (407.3)												
13	(Less) Regulatory Credits (407.4)			9,347,576	7,961,042								
14	Taxes Other Than Income Taxes (408.1)		262-263	152,032,438	145,310,641								
15	Income Taxes - Federal (409.1)		262-263	-5,067,305	19,541,686								
16	- Other (409.1)		262-263	-1,250,865	3,043,114								
17	Provision for Deferred Income Taxes (410.1)		234, 272-277	95,369,455	65,931,724								
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)		234, 272-277	3,339,040	5,664,255								
19	Investment Tax Credit Adj Net (411.4)		266	-751,440	-1,769,868								
20	(Less) Gains from Disp. of Utility Plant (411.6)												
21	Losses from Disp. of Utility Plant (411.7)												
22	(Less) Gains from Disposition of Allowances (411.8)												
23	Losses from Disposition of Allowances (411.9)												
24	Accretion Expense (411.10)			8,479,294									
	TOTAL Utility Operating Expenses (Enter Total of lines 4 th			1,385,682,606	-								
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,li	ne 27		285,739,403	275,760,942								
_							_						

Name of Respondent		This Report Is:		Date of Report Year/Period of		-	
Kansas City Power & Lig	ght Company	(1) X An Original (2) A Resubmis	sion	(Mo, Da, Yr) 04/17/2014	End of2013/	/Q4	
		STATEMENT OF INC					
	ortant notes regarding the state	ement of income for any	account thereof				
	tions concerning unsettled rat omers or which may result in n						
ne gross revenues or co	sts to which the contingency representation in the revenues or recover amounts	elates and the tax effect	ts together with a	in explanation of the maj			
	tions concerning significant an				from settlement of any rate	Э	
	enues received or costs incurre						
	g in the report to stokholders a						
. •	concise explanation of only the ocations and apportionments for	•	-	• •			
	if the previous year's/quarter's	=					
If the columns are ins his schedule.	sufficient for reporting addition	al utility departments, si	upply the approp	riate account titles repor	t the information in a footno	ote to	
ELECT	RIC UTILITY	GASI	JTILITY		OTHER UTILITY		
Current Year to Date	Previous Year to Date	Current Year to Date	Previous Year	to Date	Date Previous Year to Date	Line	
(in dollars)	(in dollars)	(in dollars)	(in dollars		(in dollars)	No.	
(g)	(h)	(i)	(j)	(k)	(l)		
4 074 400 000	4 570 000 000		I			1	
1,671,422,009	1,579,923,060					3	
827,524,776	769,603,367					4	
122,903,083	122,600,620					5	
179,224,685	168,004,117					6	
868,283	1,817,521					7	
19,036,818	17,560,972					8	
						9	
						10	
						11	
0.047.570	7,004,040					12	
9,347,576	7,961,042 145,310,641					13	
152,032,438 -5,067,305	19,541,686					14	
-1,250,865	3,043,114					16	
95,369,455	65,931,724					17	
3,339,040	5,664,255					18	
-751,440	-1,769,868					19	
						20	
						21	
						22	
						23	
8,479,294	6,143,521					24	
1,385,682,606	1,304,162,118					25	
285,739,403	275,760,942					26	
			•	•		•	

Name of Respondent Kansas City Power & Light Company		This Rep (1) X (2)	oort Is: An Original A Resubmission		(Mo,	e of Report Da, Yr) 7/2014	Year/Period of Report End of2013/Q4		
	STAT	` '	OF INCOME FOR 1	HE YEA					
Line		LIVILIA		T.E. T.E.	TOT		Current 3 Months	Prior 3 Months	
No.	Title of Account		(Ref.) Page No.	Curren		Previous Year	Ended Quarterly Only No 4th Quarter	Ended Quarterly Only No 4th Quarter	
	(a)		(b)	(c)	(d)	(e)	(f)	
	, ,		, ,	Ì	,	(*)			
27	Net Utility Operating Income (Carried forward from page 114))		28	5,739,403	275,760,942			
28	Other Income and Deductions								
29	Other Income								
30	Nonutilty Operating Income								
31	Revenues From Merchandising, Jobbing and Contract Work	(415)							
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Wo	rk (416)							
33	Revenues From Nonutility Operations (417)			(3,858,798	4,375,216			
34	(Less) Expenses of Nonutility Operations (417.1)				1,060,571	1,440,568			
35	Nonoperating Rental Income (418)				-143,106	-17,535			
			119		1,232,304	3,808,396			
-	Interest and Dividend Income (419)		1.0		396,129	645,517			
	Allowance for Other Funds Used During Construction (419.1)	١		1/	1,136,970	1,336,665			
	Miscellaneous Nonoperating Income (421)	<u>'</u>		ļ .	696,210	812,760			
-					090,210	118			
	Gain on Disposition of Property (421.1)			0/	110 704				
41	TOTAL Other Income (Enter Total of lines 31 thru 40)			2	2,116,734	9,520,569			
42	Other Income Deductions					40.000			
	Loss on Disposition of Property (421.2)				23,269	48,880			
	Miscellaneous Amortization (425)								
45	Donations (426.1)			2	2,910,640	5,172,290			
46	Life Insurance (426.2)				684,260	640,383			
47	Penalties (426.3)				583	282,179			
48	Exp. for Certain Civic, Political & Related Activities (426.4)				563,895	983,508			
49	Other Deductions (426.5)			18	3,348,206	18,409,798			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)			22	2,530,853	25,537,038			
51	Taxes Applic. to Other Income and Deductions								
52	Taxes Other Than Income Taxes (408.2)		262-263		51,012	40,294			
53	Income Taxes-Federal (409.2)		262-263	-(5,576,890	-6,894,585			
54	Income Taxes-Other (409.2)		262-263	-	,200,709	-1,315,320			
	Provision for Deferred Inc. Taxes (410.2)		234, 272-277						
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)		234, 272-277		85,390	40,864			
57	Investment Tax Credit AdjNet (411.5)					•			
-	(Less) Investment Tax Credits (420)				756	30,844			
	TOTAL Taxes on Other Income and Deductions (Total of line	s 52-58)			7,812,733	-8,241,319			
		00 02 00)			7,398,614	-7,775,150			
	Interest Charges				,000,014	7,770,100			
-	•			129	3,081,571	123,462,607			
-	Amort. of Debt Disc. and Expense (428)								
	, , ,				2,479,434	2,047,586			
-	Amortization of Loss on Reaquired Debt (428.1)				1,006,814	1,057,325			
	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)							
	Interest on Debt to Assoc. Companies (430)				-959	80,987			
				1	3,091,726	3,356,652			
69	(Less) Allowance for Borrowed Funds Used During Construct	tion-Cr. (43	2)	10),564,320	3,662,612			
70	Net Interest Charges (Total of lines 62 thru 69)			124	1,094,266	126,342,545			
71	Income Before Extraordinary Items (Total of lines 27, 60 and	70)		169	9,043,751	141,643,247			
72	Extraordinary Items								
73	Extraordinary Income (434)								
74	(Less) Extraordinary Deductions (435)								
75	Net Extraordinary Items (Total of line 73 less line 74)								
_	Income Taxes-Federal and Other (409.3)		262-263						
	Extraordinary Items After Taxes (line 75 less line 76)			1					
	Net Income (Total of line 71 and 77)			169	9,043,751	141,643,247			
				1	,	, ,			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)	·					
Kansas City Power & Light Company	(2) A Resubmission	04/17/2014	2013/Q4					
FOOTNOTE DATA								

Schedule Page: 114 Line No.: 68 Column: c

Per Docket No. ER10-23-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1 2013	Q2 2013	Q3 2013	Q4 2013	Total 2013
431015	Commitment Exp-ST Loans	388,647	375,672	435,857	487,051	1,687,227
431016	Interest on Unsecured Notes	368,738	114,069	37,255	20,718	540,780
	All Other	258,708	213,300	59,159	332,551	863,719
	Total Other Interest Expense	1 016 093	703 041	532 272	840 320	3 091 726

Schedule Page: 114 Line No.: 68 Column: d

Per Case No. ER10-230-000, FERC transmission formula rate case, additional detail for other interest expense has been provided below:

	Q1 2012	Q2 2012	Q3 2012	Q4 2012	Total 2012
431015 Commitment Exp-ST Loans	428,136	435,472	479,375	413,948	1,756,931
431016 Interest on Unsecur Notes	340,065	317,021	450,107	353,135	1,460,328
All Other Interest Expense	448,202	(779,385)	281,203	189,373	139,393
Total Other Interest Expense	1,216,403	(26,892)	1,210,685	956,456	3,356,652

Name of Respondent This Report Is: (1) X An Original					Date of Report Year/Period of Report (Mo, Da, Yr) 2013/Q4						
Kansas City Power & Light Company			(2) A Resubmission		04/17/201	,	End of				
	STATEMENT OF RETAINED EARNINGS										
1 Dc	not report Lines 49-53 on the quarterly vers	ion									
	eport all changes in appropriated retained ea		s. u	nappropriated retained e	arnings, vear	to date, an	nd unappr	opriated			
	stributed subsidiary earnings for the year.	9	o, o.	appropriated rotalires o	ge, year	to date, an	.a aapp.	opa.oa			
	ach credit and debit during the year should b	e iden	ntifie	ed as to the retained ear	nings account	in which re	ecorded (/	Accounts 4	33. 436		
	inclusive). Show the contra primary accoun				9		(,		
	ate the purpose and amount of each reserva				arnings.						
	st first account 439, Adjustments to Retained					g balance	of retaine	d earnings.	Follow		
	edit, then debit items in that order.		J	, ,	•	J		J			
	now dividends for each class and series of ca	apital :	sto	ck.							
	now separately the State and Federal income				ount 439, Adju	stments to	Retained	l Earnings.			
	cplain in a footnote the basis for determining								be be		
recur	rent, state the number and annual amounts	to be i	rese	erved or appropriated as	well as the to	tals eventu	ally to be	accumulate	ed.		
9. If	any notes appearing in the report to stockho	lders a	are	applicable to this statem	ent, include tl	nem on pag	ges 122-1	23.			
						C		Duanda			
						Curre Quarter/		Previo Quarter/			
				C.	ontra Primary	Year to		Year to			
Line	Item				ount Affected	Balan		Balan			
No.	(a)				(b)	(c)		(d)			
110.			246	\	(2)	(0)		(4)			
1	UNAPPROPRIATED RETAINED EARNINGS (AC	Count	210)		E 40	2 240 220		01 505 470		
	Balance-Beginning of Period					543	3,340,330	3	01,505,479		
	Changes										
	Adjustments to Retained Earnings (Account 439)						Ī				
4											
5											
6											
7											
8											
	TOTAL Credits to Retained Earnings (Acct. 439)										
10											
11											
12											
13											
14											
15	TOTAL Debits to Retained Earnings (Acct. 439)										
16	Balance Transferred from Income (Account 433 le	ess Ac	cou	nt 418.1)		164	4,811,447	1	37,834,851		
17	Appropriations of Retained Earnings (Acct. 436)										
18											
19											
20											
21											
22	TOTAL Appropriations of Retained Earnings (Acc	t. 436))								
23	Dividends Declared-Preferred Stock (Account 43	7)									
24											
25											
26											
27											
28											
29	TOTAL Dividends Declared-Preferred Stock (Acc	t. 437)									
30	Dividends Declared-Common Stock (Account 438										
31	,	,				-92	2,000,000	(9	6,000,000)		
32							,	,	,		
33											
34											
35											
	TOTAL Dividends Declared-Common Stock (Acc	t. 438)				-92	2,000,000	(0	(6,000,000)		
	Transfers from Acct 216.1, Unapprop. Undistrib.		iarv	Farnings		- 32	_,000,000	, ,	-,000,000/		
	Balance - End of Period (Total 1,9,15,16,22,29,36		.ui y	Lattingo		616	6,151,777	F.	43,340,330		
30	APPROPRIATED RETAINED EARNINGS (According to the control of the co		2)			010	0,101,111	J.	10,0-10,000		
39	ALL NOLNIATED RETAINED EARININGS (ACCO	arıt ∠ 10)								
აჟ											

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2013/Q4		
Naiis	as City Fower & Light Company	(2) A Resubmission STATEMENT OF RETAINED EARN		04/17/2014				
1 Dc	not report Lines 49-53 on the quarterly vers		TEMENT OF RETAINED	EARI	NINGS			
	eport all changes in appropriated retained ea		, unappropriated retair	ned ea	arnings, year	to date, an	ıd unappı	ropriated
	stributed subsidiary earnings for the year.		,		g-, ,	,		
3. Ea	ach credit and debit during the year should b	e iden	tified as to the retained	l earn	ings account	t in which re	ecorded (Accounts 433, 436
	inclusive). Show the contra primary accour							
	ate the purpose and amount of each reserva				•			
	st first account 439, Adjustments to Retained	d Earni	ngs, reflecting adjustm	ents	to the openir	ng balance	of retaine	ed earnings. Follow
	edit, then debit items in that order.	:4-1	sta ale					
	now dividends for each class and series of c now separately the State and Federal incom			0000		iotmonto to	Dotoino	d Fornings
	Reparately the State and Federal income Replain in a footnote the basis for determining							
	rent, state the number and annual amounts							
I	any notes appearing in the report to stockho						•	
	,				,		,	
				1	I			.
						Curre Quarter/		Previous Quarter/Year
				C	ntra Primary	Year to		Year to Date
Line	Item				ount Affected	Balan		Balance
No.	(a)				(b)	(c)		(d)
41	· · · · · · · · · · · · · · · · · · ·			+				()
42								
43								
44								
45	TOTAL Appropriated Retained Earnings (Accoun	t 215)						
	APPROP. RETAINED EARNINGS - AMORT. Re		ederal (Account 215.1)					
46	TOTAL Approp. Retained Earnings-Amort. Reser	ve, Fed	leral (Acct. 215.1)					
47	TOTAL Approp. Retained Earnings (Acct. 215, 2	15.1) (T	otal 45,46)					
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216	(Total	38, 47) (216.1)			616	6,151,777	543,340,330
	UNAPPROPRIATED UNDISTRIBUTED SUBSID	IARY E	ARNINGS (Account					
	Report only on an Annual Basis, no Quarterly							
49	Balance-Beginning of Year (Debit or Credit)					10	0,675,028	6,866,632
50	Equity in Earnings for Year (Credit) (Account 418	.1)					1,232,304	3,808,396
51	(Less) Dividends Received (Debit)							
52				1				
53	Balance-End of Year (Total lines 49 thru 52)			+		14	1,907,332	10,675,028

	e of Respondent	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Kans	as City Power & Light Company	(1)	Ľ	ĠAn Original ¬A Resubmission	04/17/2014	End of2013/Q4
			S	 TATEMENT OF CASH FLO	ws	
(1) Co	des to be used:(a) Net Proceeds or Payments;(b)Bonds, o	lebentu	res	and other long-term debt: (c) Inc	clude commercial paper: and (d)	dentify separately such items as
investr	ments, fixed assets, intangibles, etc.			-		
. ,	ormation about noncash investing and financing activities in alents at End of Period" with related amounts on the Balan			ovided in the Notes to the Finan	cial statements. Also provide a re	conciliation between "Cash and Cash
	erating Activities - Other: Include gains and losses pertain			rating activities only. Gains and le	osses pertaining to investing and	financing activities should be reported
	se activities. Show in the Notes to the Financials the amou					the lightliting againment in the Notes to
. ,	esting Activities: Include at Other (line 31) net cash outflown ancial Statements. Do not include on this statement the		•	•	•	
	amount of leases capitalized with the plant cost.					,
Line	Description (See Instruction No. 1 for E	xplana	tic	n of Codes)	Current Year to Date	Previous Year to Date
No.	(a)			,	Quarter/Year	Quarter/Year
1	Net Cash Flow from Operating Activities:				(b)	(c)
	Net Income (Line 78(c) on page 117)				169,043,7	51 141,643,247
	Noncash Charges (Credits) to Income:				100,010,1	711,010,211
	Depreciation and Depletion				198,261,5	03 185,565,089
	Amortization of				.00,201,0	1.00,000,000
	Nuclear Fuel				22,763,7	97 24,710,928
	Other				11,485,2	<u> </u>
	Deferred Income Taxes (Net)				91,945,0	, ,
	Investment Tax Credit Adjustment (Net)				-752,1	
	Net (Increase) Decrease in Receivables				-14,226,4	, ,
	Net (Increase) Decrease in Inventory				14,414,3	
	Net (Increase) Decrease in Allowances Inventory				-38,3	
	Net Increase (Decrease) in Payables and Accrue	d Expe	ens	es	14,166,6	
	Net (Increase) Decrease in Other Regulatory Ass				3,531,4	
	Net Increase (Decrease) in Other Regulatory Liab				-6,307,8	
16	(Less) Allowance for Other Funds Used During Co		cti	on	14,136,9	
17	(Less) Undistributed Earnings from Subsidiary Co				4,232,3	
18	Other (provide details in footnote):				20,236,7	
19					-,,	
20						
21						
22	Net Cash Provided by (Used in) Operating Activiti	ies (To	ota	2 thru 21)	506,154,3	09 483,381,647
23	-			<u> </u>		
24	Cash Flows from Investment Activities:					
25	Construction and Acquisition of Plant (including la	and):				
26	Gross Additions to Utility Plant (less nuclear fuel)				-542,336,4	52 -457,569,720
27	Gross Additions to Nuclear Fuel				-4,292,1	51 -29,403,311
28	Gross Additions to Common Utility Plant					
29	Gross Additions to Nonutility Plant				-1,616,6	14 -454,437
30	(Less) Allowance for Other Funds Used During Co	onstru	cti	on	-14,136,9	70 -1,336,665
31	Other (provide details in footnote):					
32						
33						
34	Cash Outflows for Plant (Total of lines 26 thru 33))			-534,108,2	-486,090,803
35						
36	Acquisition of Other Noncurrent Assets (d)					
37	Proceeds from Disposal of Noncurrent Assets (d)					2,189,905
38						
39	Investments in and Advances to Assoc. and Subs	sidiary	C	ompanies		
40	Contributions and Advances from Assoc. and Sub	osidiar	y (Companies		
41	Disposition of Investments in (and Advances to)					
42	Associated and Subsidiary Companies					
43						
	Purchase of Investment Securities (a)				-73,482,1	16 -24,258,194
45	Proceeds from Sales of Investment Securities (a)				70,164,6	22 20,940,700
			_			

Name	e of Respondent		Report Is:	Date of Report	Year/Period of Report
Kans	as City Power & Light Company	(1)	An Original A Resubmission	(Mo, Da, Yr) 04/17/2014	End of2013/Q4
		•	STATEMENT OF CASH FLO	ws	
evestre 2) Info quiva 3) Op 1 thos 1) Inv 1) Inv 1) Inv 1) Inv	des to be used:(a) Net Proceeds or Payments;(b)Bonds, or ments, fixed assets, intangibles, etc. ormation about noncash investing and financing activities in alents at End of Period" with related amounts on the Balan erating Activities - Other: Include gains and losses pertain eractivities. Show in the Notes to the Financials the amou esting Activities: Include at Other (line 31) net cash outflow lancial Statements. Do not include on this statement the camount of leases capitalized with the plant cost.	must be ice Shee ing to op nts of in w to acqu dollar an	provided in the Notes to the Financit. Derating activities only. Gains and learest paid (net of amount capitalizuire other companies. Provide a remount of leases capitalized per the	cial statements. Also provide a reconsection seems pertaining to investing and fired) and income taxes paid.	enciliation between "Cash and Cash nancing activities should be reported liabilities assumed in the Notes to
ine Io.	Description (See Instruction No. 1 for E	xpianat	ion of Codes)	Quarter/Year	Quarter/Year
	(a)			(b)	(c)
	Loans Made or Purchased				
	Collections on Loans				
48					
	Net (Increase) Decrease in Receivables				
	Net (Increase) Decrease in Inventory				
	Net (Increase) Decrease in Allowances Held for S	•			
	Net Increase (Decrease) in Payables and Accrue	u ⊏xpe	ises		
	Other (provide details in footnote):			40 700 07	40.400.57
	Salvage and removal			-10,730,674	-13,493,579
55	Not Cook Broyided by (Head in) Investing Activitie	20			
57	Net Cash Provided by (Used in) Investing Activities Total of lines 34 thru 55)			-548,156,415	5 -500,711,971
58	Total of lifles 34 tillu 33)			-540,150,410	-500,711,971
	Cash Flows from Financing Activities:				
	Proceeds from Issuance of:				
	Long-Term Debt (b)			412,448,000)
	Preferred Stock			112,110,000	
	Common Stock				
	Other (provide details in footnote):				
65	,				
66	Net Increase in Short-Term Debt (c)				134,000,000
67	Other (provide details in footnote):				105,304
68					
69					
70	Cash Provided by Outside Sources (Total 61 thru	69)		412,448,000	134,105,304
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)			-2,559,560	-12,727,397
74	Preferred Stock				
	Common Stock				
	Other (provide details in footnote):				
	Debt Issuance Costs			-5,682,994	
	Net Decrease in Short-Term Debt (c)			-267,800,000	
	Net Money Pool Borrowings			-3,587,305	-4,732,595
	Dividends on Preferred Stock			00.000.000	20.000.000
	Dividends on Common Stock			-92,000,000	-96,000,000
	Net Cash Provided by (Used in) Financing Activiti	62		40.040.4.44	00.045.046
	(Total of lines 70 thru 81)			40,818,141	20,645,312
84 85	Net Increase (Decrease) in Cash and Cash Equiv	valente			
86	(Total of lines 22,57 and 83)	aierils		-1,183,965	3,314,988
87	(10tal Of III165 22,07 dilu 00)			-1,103,903	3,314,980
	Cash and Cash Equivalents at Beginning of Perio	nd		5,153,257	1,838,269
89	- Lyuivaleilis at Degiiiiliig of Perio	,u		0,100,257	1,030,208
	Cash and Cash Equivalents at End of period			3,969,292	5,153,257
	2.2. 2.12 Cast. Equitaionio di End di pondu			0,000,202	5,105,257

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)	·				
Kansas City Power & Light Company	(2) _ A Resubmission	04/17/2014	2013/Q4				
FOOTNOTE DATA							

Schedule Page: 120 Line No.: 90 Column: b		
	2013	2012
Balance Sheet, pages 110-111:		
Line No. 35 - Cash (131)	\$3,964,592	\$5,144,573
Line No. 36 - Special Deposits (132-134)	709,302	72,597
Line No. 37 - Working Fund (135)	4,700	8,684
Line No. 38 - Temporary Cash Investments (136)	_	_
Total Balance Sheet	\$4,678,594	\$5,225,854
Less: Funds on Deposit in 134, not considered		
Cash and Cash Equivalents	(709,302)	(72,597)
Cash and Cash Equivalents at End of Period	\$3,969,292	\$5,153,257

Annabel Property Statement of Resubmission 04/17/2014 End 0 2013/04 NOTES TO FINANCIAL STATEMENTS 1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subhealing for each statement experience involving no subhealing for each statement experience involving no subhealing for each statement experience involving no subhealing statement. 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving no subhea assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount, or of a claim for refund of income taxes of a material amount, or of a claim for refund of income taxes of a material amount, or of a claim for refund of income part of the property of the subhealing of the property of the subhealing of the subheali	Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
NOTES TO FINANCIAL STATEMENTS 1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement. 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof. 4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts. 5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. 6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein. 7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most rec	Kansas City Power & Light Company		04/17/2014	End of2013/Q4
1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement. 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof. 4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts. 5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. 6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein. 7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be om				
Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement. 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof. 4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts. 5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. 6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein. 7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently complet				
	1. Use the space below for important notes regard: Earnings for the year, and Statement of Cash Flows providing a subheading for each statement except v. 2. Furnish particulars (details) as to any significant any action initiated by the Internal Revenue Service a claim for refund of income taxes of a material amon cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, expladisposition contemplated, giving references to Corradjustments and requirements as to disposition the 4. Where Accounts 189, Unamortized Loss on Rean explanation, providing the rate treatment given to 5. Give a concise explanation of any retained earn restrictions. 6. If the notes to financial statements relating to the applicable and furnish the data required by instructionally comitted. 8. For the 3Q disclosures, respondent must provide misleading. Disclosures which would substantially comitted. 8. For the 3Q disclosures, the disclosures shall be which have a material effect on the respondent. Recompleted year in such items as: accounting princip status of long-term contracts; capitalization including changes resulting from business combinations or disclosures shall be provided even though a significant 9. Finally, if the notes to the financial statements reapplicable and furnish the data required by the about PAGE 122 INTENTIONALLY LEFT BLANK	ing the Balance Sheet, Statement is, or any account thereof. Classify where a note is applicable to more to contingent assets or liabilities exite involving possible assessment of count initiated by the utility. Give a main the origin of such amount, debramission orders or other authorizate acquired Debt, and 257, Unamortizate items. See General Instructions restrictions and state the amount in the notes sufficient disclosure duplicate the disclosures contained appearing in the notes sufficient disclosure duplicate the disclosures contained appearing in the notes and practices; estimates in the notes and practices; estimates in the notes and practices; estimates in the notes include in the note ples and practices; estimates in the notes in the notes of the provided where events where material is change since year end may not helating to the respondent appearing the instructions, such notes may be	t of Income for the year, so the notes according to the than one statement. It is is that one statement is that and credits during the ations respecting classifications respecting classification of the Uniform System of	each basic statement, uding a brief explanation of s of material amount, or of any dividends in arrears e year, and plan of cation of amounts as plant Debt, are not used, give stem of Accounts. affected by such ne stockholders are luded herein. rim information not RC Annual Report may be recent year have occurred nce the most recently f the financial statements; nancing agreements; and e disclosure of such

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)	·				
Kansas City Power & Light Company	(2) _ A Resubmission	04/17/2014	2013/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

KANSAS CITY POWER & LIGHT COMPANY

Notes to Financial Statements

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Organization

The terms "Company" and "KCP&L" are used throughout this report and refer to Kansas City Power & Light Company (KCP&L). KCP&L is an integrated, regulated electric utility that provides electricity to customers primarily in the states of Missouri and Kansas. KCP&L is a wholly owned subsidiary of Great Plains Energy Incorporated (Great Plains Energy). Great Plains Energy also owns KCP&L Greater Missouri Operations Company (GMO), a regulated utility.

Basis of Accounting

The accounting records of KCP&L are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from Generally Accepted Accounting Principles (GAAP). KCP&L classifies certain items in its accompanying Comparative Balance Sheet (primarily the components of accumulated deferred income taxes, certain miscellaneous current and accrued liabilities and current maturities of long-term debt) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, KCP&L accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

Use of Estimates

The process of preparing financial statements requires the use of estimates and assumptions that affect the reported amounts of certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

Cash and Cash Equivalents

Cash equivalents consist of highly liquid investments with original maturities of three months or less at acquisition.

Funds on Deposit

Funds on deposit consist primarily of cash provided to counterparties in support of margin requirements related to commodity purchases, commodity swaps and futures contracts. Pursuant to individual contract terms with counterparties, deposit amounts required vary with changes in market prices, credit provisions and various other factors. Interest is earned on most funds on deposit.

Fair Value of Financial Instruments

The following methods and assumptions were used to estimate the fair value of each class of financial instrument for which it is practicable to estimate that value.

Nuclear decommissioning trust fund - KCP&L's nuclear decommissioning trust fund assets are recorded at fair value based on quoted market prices of the investments held by the fund and/or valuation models.

Derivative instruments - The fair value of derivative instruments is estimated using market quotes, over-the-counter forward price and volatility curves and correlation among fuel prices, net of estimated credit risk.

Pension plans - For financial reporting purposes, the market value of plan assets is the fair value. For regulatory

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reporting purposes, a five-year smoothing of assets is used to determine fair value.

Derivative Instruments

KCP&L records derivative instruments on the balance sheet at fair value in accordance with GAAP. KCP&L enters into derivative contracts to manage exposure to commodity price and interest rate fluctuations. Derivative instruments designated as normal purchases and normal sales (NPNS) and cash flow hedges are used solely for hedging purposes and are not issued or held for speculative reasons.

KCP&L considers various qualitative factors, such as contract and market place attributes, in designating derivative instruments at inception. KCP&L may elect the NPNS exception, which requires the effects of the derivative to be recorded when the underlying contract settles. KCP&L accounts for derivative instruments that are not designated as NPNS as cash flow hedges or non-hedging derivatives, which are recorded as assets or liabilities on the balance sheet at fair value. In addition, if a derivative instrument is designated as a cash flow hedge, KCP&L documents the method of determining hedge effectiveness and measuring ineffectiveness. See Note 15 for additional information regarding derivative financial instruments and hedging activities.

KCP&L offsets fair value amounts recognized for derivative instruments under master netting arrangements, which include rights to reclaim cash collateral (a receivable), or the obligation to return cash collateral (a payable). KCP&L classifies cash flows from derivative instruments in the same category as the cash flows from the items being hedged.

Utility Plant

KCP&L's utility plant is stated at historical cost. These costs include taxes, an allowance for the cost of borrowed and equity funds used to finance construction and payroll-related costs, including pensions and other fringe benefits. Replacements, improvements and additions to units of property are capitalized. Repairs of property and replacements of items not considered to be units of property are expensed as incurred (except as discussed under Deferred Refueling Outage Costs). When property units are retired or otherwise disposed, the original cost, net of salvage, is charged to accumulated depreciation. Substantially all of KCP&L's utility plant is pledged as collateral for KCP&L's mortgage bonds under the General Mortgage Indenture and Deed of Trust dated December 1, 1986, as supplemented.

As prescribed by FERC, Allowance for Funds Used During Construction (AFUDC) is charged to the cost of the plant during construction. AFUDC equity funds are included as a non-cash item in non-operating income and AFUDC borrowed funds are a reduction of interest charges. The rates used to compute gross AFUDC are compounded semi-annually and averaged 6.1% in 2013 and 2.0% in 2012.

Utility plant includes generation (20- to 60-year life), transmission (15- to 70-year life), distribution (8- to 55-year life) and general equipment (5- to 50-year life) and is recorded at original cost, net of accumulated depreciation.

Depreciation and Amortization

Depreciation and amortization of utility plant other than nuclear fuel is computed using the straight-line method over the estimated lives of depreciable property based on rates approved by state regulatory authorities. Annual depreciation rates average approximately 3%. Nuclear fuel is amortized to fuel expense based on the quantity of heat produced during the generation of electricity.

Nuclear Plant Decommissioning Costs

Nuclear plant decommissioning cost estimates are based on the immediate dismantlement method and include the costs of decontamination, dismantlement and site restoration. Based on these cost estimates, KCP&L contributes to a tax-qualified trust fund to be used to decommission Wolf Creek Generating Station (Wolf Creek). Related liabilities for decommissioning are included on KCP&L's balance sheet in Asset Retirement Obligations (AROs).

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As a result of the authorized regulatory treatment and related regulatory accounting, differences between the decommissioning trust fund asset and the related ARO are recorded as a regulatory asset or liability. See Note 7 for discussion of AROs including those associated with nuclear plant decommissioning costs.

Deferred Refueling Outage Costs

KCP&L uses the deferral method to account for operations and maintenance expenses incurred in support of Wolf Creek's scheduled refueling outages and amortizes them evenly (monthly) over the unit's operating cycle, which is approximately 18 months, until the next scheduled outage. Replacement power costs during an outage are expensed as incurred.

Regulatory Matters

KCP&L defers items on the balance sheet resulting from the effects of the ratemaking process, which would not be recorded if KCP&L was not regulated. See Note 5 for additional information concerning regulatory matters.

Revenue Recognition

KCP&L recognizes revenues on sales of electricity when the service is provided. Revenues recorded include electric services provided but not yet billed by KCP&L. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. KCP&L's estimate is based on net system kWh usage less actual billed kWhs. KCP&L's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates.

KCP&L collects from customers gross receipts taxes levied by state and local governments. These taxes from KCP&L's Missouri customers are recorded gross in operating revenues and general taxes on KCP&L's statement of income. KCP&L's gross receipts taxes collected from Missouri customers were \$58.9 million and \$55.8 million in 2013 and 2012, respectively. These taxes from KCP&L's Kansas customers are recorded net in operating revenues on KCP&L's statement of income.

KCP&L collects sales taxes from customers and remit to state and local governments. These taxes are presented on a net basis on KCP&L's statement of income.

KCP&L records sale and purchase activity on a net basis in wholesale revenue or purchased power when transacting with Regional Transmission Organization (RTO)/Independent System Operator (ISO) markets.

Allowance for Doubtful Accounts

This reserve represents estimated uncollectible accounts receivable and is based on management's judgment considering historical loss experience and the characteristics of existing accounts. Provisions for losses on receivables are expensed to maintain the allowance at a level considered adequate to cover expected losses. Receivables are charged off against the reserve when they are deemed uncollectible.

Asset Impairments

Long-lived assets and finite-lived intangible assets subject to amortization are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. If the sum of the undiscounted expected future cash flows from an asset to be held and used is less than the carrying value of the asset, an asset impairment must be recognized in the financial statements. The amount of impairment recognized is the excess of the carrying value of the asset over its fair value.

Income Taxes

Income taxes are accounted for using the asset/liability approach. Deferred tax assets and liabilities are determined based on the temporary differences between the financial reporting and tax bases of assets and liabilities, applying enacted

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statutory tax rates in effect for the year in which the differences are expected to reverse. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized.

KCP&L recognizes tax benefits based on a "more-likely-than-not" recognition threshold. In addition, KCP&L recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in non-operating expenses.

Great Plains Energy and its subsidiaries, including KCP&L, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. KCP&L's income tax provision includes taxes allocated based on its separate company income or loss.

KCP&L has established a net regulatory asset for the additional future revenues to be collected from customers for deferred income taxes. Tax credits are recognized in the year generated except for certain KCP&L investment tax credits that have been deferred and amortized over the remaining service lives of the related properties.

Environmental Matters

Environmental costs are accrued when it is probable a liability has been incurred and the amount of the liability can be reasonably estimated.

Dividends Declared

In February 2014, KCP&L's Board of Directors declared a cash dividend payable to Great Plains Energy of \$18 million payable on March 19, 2014.

2. SUPPLEMENTAL CASH FLOW INFORMATION

Other Operating Activities

		2013	2	2012
	•	(millions)		
Nuclear decommissioning expense	\$	3.4	\$	3.4
Deferred refueling outage costs		(17.6)		15.6
Pension and post-retirement benefit obligations		35.2		19.6
Legal settlement		6.0		_
Uncertain tax positions		(10.5)		1.8
Other		3.7		(7.4)
Total other operating activities	\$	20.2	\$	33.0
Cash paid during the period:				
Interest	\$	111.7	\$	118.0
Income taxes	\$	2.2	\$	15.6
Non-cash investing activities:				
Liabilities assumed for capital expenditures	\$	40.5	\$	48.4

3. RECEIVABLES

KCP&L's other receivables at December 31, 2013 and 2012 consisted primarily of receivables from partners in jointly owned electric utility plants and wholesale sales receivables.

KCP&L sells all of its retail electric accounts receivable to its wholly owned subsidiary, Kansas City Power & Light

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Receivables Company (KCP&L Receivables Company), which in turn sells an undivided percentage ownership interest in the accounts receivable to Victory Receivables Corporation, an independent outside investor. KCP&L sells its receivables at a fixed price based upon the expected cost of funds and charge-offs. These costs comprise KCP&L's loss on the sale of accounts receivable. KCP&L services the receivables and receives an annual servicing fee of 1.5% of the outstanding principal amount of the receivables sold to KCP&L Receivables Company. KCP&L does not recognize a servicing asset or liability because management determined the collection agent fees earned by KCP&L approximate market value. The agreement expires in September 2014 and allows for \$110 million in aggregate outstanding principal amount at any time.

Information regarding KCP&L's sale of accounts receivable to KCP&L Receivables Company is reflected in the following table.

	2013		20)12
	KCP&L Receivables			KCP&L Receivables
	KCP&L	Company	KCP&L	Company
		(millio	ons)	
Receivables (sold) purchased	\$ (1,517.2)	\$ 1,517.2	\$ (1,436.0)	\$ 1,436.0
Gain (loss) on sale of accounts receivable	(19.2)	19.1	(18.2)	18.3
Servicing fees received (paid)	2.6	(2.6)	2.5	(2.5)
Fees paid to outside investor	-	(1.2)	-	(1.2)
Cash from customers transferred (received)	(1,516.2)	1,516.2	(1,452.4)	1,452.4
Cash received from (paid for) receivables purchased	1,497.2	(1,497.2)	1,434.2	(1,434.2)
Interest on intercompany note received (paid)	0.3	(0.3)	0.3	(0.3)

4. NUCLEAR PLANT

KCP&L owns 47% of Wolf Creek, its only nuclear generating unit. Wolf Creek is located in Coffey County, Kansas, just northeast of Burlington, Kansas. Wolf Creek's operating license expires in 2045. Wolf Creek is regulated by the Nuclear Regulatory Commission (NRC), with respect to licensing, operations and safety-related requirements.

Spent Nuclear Fuel and High-Level Radioactive Waste

Under the Nuclear Waste Policy Act of 1982, the Department of Energy (DOE) is responsible for the permanent disposal of spent nuclear fuel. KCP&L pays the DOE a quarterly fee of one-tenth of a cent for each kWh of net nuclear generation delivered and sold for the future disposal of spent nuclear fuel. These disposal costs are charged to fuel expense. In 2010, the DOE filed a motion with the NRC to withdraw its then pending application to the NRC to construct a national repository for the disposal of spent nuclear fuel and high-level radioactive waste at Yucca Mountain, Nevada. An NRC board denied the DOE's motion to withdraw its application, and the DOE appealed that decision to the full NRC. In 2011, the NRC issued an evenly split decision on the appeal and ordered the licensing board to close out its work on the DOE's application due to a lack of funding. In August 2013, a federal court of appeals ruled that the NRC must resume its review of the DOE's application. Wolf Creek has an on-site storage facility designed to hold all spent fuel generated at the plant through 2025, and believes it will be able to expand on-site storage as needed past 2025. Management cannot predict when, or if, an alternative disposal site will be available to receive Wolf Creek's spent nuclear fuel and will continue to monitor this activity.

Low-Level Radioactive Waste

Wolf Creek disposes of most of its low-level radioactive waste (Class A waste) at an existing third-party repository in Utah. Management expects that the site located in Utah will remain available to Wolf Creek for disposal of its Class A

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waste. Wolf Creek has contracted with a waste processor that will process, take title and dispose in another state most of the remainder of Wolf Creek's low-level radioactive waste (Classes B and C waste, which is higher in radioactivity but much lower in volume). Should on-site waste storage be needed in the future, Wolf Creek has current storage capacity on site for about four years' generation of Classes B and C waste and believes it will be able to expand that storage capacity as needed if it becomes necessary to do so.

Nuclear Plant Decommissioning Costs

The Public Service Commission of the State of Missouri (MPSC) and The State Corporation Commission of the State of Kansas (KCC) require KCP&L and the other owners of Wolf Creek to submit an updated decommissioning cost study every three years and to propose funding levels. The most recent study was submitted to the MPSC and KCC in August 2011 and is the basis for the current cost of decommissioning estimates in the following table. Funding levels included in KCP&L retail rates have not changed.

	7	Total	KC	P&L's
	St	tation	47%	Share
Current cost of decommissioning (in 2011 dollars)	\$	630	\$	296
Future cost of decommissioning (in 2045-2053 dollars) (a)		1,788		840
Annual escalation factor	2.85%			
Annual return on trust assets (b)	5.13%			

⁽a) Total future cost over an eight year decommissioning period.

Nuclear Decommissioning Trust Fund

In 2013 and 2012, KCP&L contributed approximately \$3.3 million to a tax-qualified trust fund to be used to decommission Wolf Creek. Amounts funded are charged to other operating expense and recovered in customers' rates. The funding level assumes a projected level of return on trust assets. If the actual return on trust assets is below the projected level or actual decommissioning costs are higher than estimated, KCP&L could be responsible for the balance of funds required; however, while there can be no assurances, management believes a rate increase would be allowed to recover decommissioning costs over the remaining life of the unit.

The following table summarizes the change in KCP&L's nuclear decommissioning trust fund.

	2	2013	2	2012
Decommissioning Trust	(millions)			
Beginning balance January 1	\$	154.7	\$	135.3
Contributions		3.3		3.3
Earned income, net of fees		2.7		3.0
Net realized gains		1.7		1.0
Net unrealized gains		21.5		12.1
Ending balance December 31	\$	183.9	\$	154.7

⁽b) The 5.13% rate of return is through 2025. The rate then systematically decreases through 2053 to 0.76% based on the assumption that the fund's investment mix will become increasingly more conservative as the decommissioning period approaches.

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The nuclear decommissioning trust is reported at fair value on the balance sheet and is invested in assets as detailed in the following table.

						Decem	ber 3	31					
			2	013				2012					
	Cost		nrealized	Unreal	ized	Fair	-	Cost	Unre	alized	Unre	alized	Fair
	Basis		Gains	Loss	ses	Value	I	Basis	G	lains	L	osses	Value
			(millions)										
Equity securities	\$ 83.	7	\$ 44.6	\$ ((0.6)	\$ 127.7	\$	80.6	\$	21.1	\$	(1.6)	\$ 100.1
Debt securities	51.0)	2.5	((0.7)	52.8		46.6		4.9		(0.1)	51.4
Other	3.4	1	-		-	3.4		3.2		_		-	3.2
Total	\$ 138.	Į.	\$ 47.1	\$ ((1.3)	\$ 183.9	\$	130.4	\$	26.0	\$	(1.7)	\$ 154.7

The weighted average maturity of debt securities held by the trust at December 31, 2013, was approximately 7 years. The costs of securities sold are determined on the basis of specific identification. The following table summarizes the realized gains and losses from the sale of securities in the nuclear decommissioning trust fund.

	20)13	2012			
	(millions)					
Realized gains	\$	2.4	\$	1.7		
Realized losses		(0.7)		(0.7)		

Nuclear Insurance

The owners of Wolf Creek (Owners) maintain nuclear insurance for Wolf Creek for nuclear liability, nuclear property and accidental outage. These policies contain certain industry standard exclusions, including, but not limited to, ordinary wear and tear, and war. The nuclear property insurance programs subscribed to by members of the nuclear power generating industry include industry aggregate limits for acts of terrorism and related losses, including replacement power costs. There is no industry aggregate limit for liability claims related to terrorism, regardless of the number of acts of terrorism affecting Wolf Creek or any other nuclear energy liability policy or the number of policies in place. An industry aggregate limit of \$3.2 billion plus any reinsurance recoverable by Nuclear Electric Insurance Limited (NEIL), the Owners' insurance provider, exists for property claims related to nuclear acts of terrorism, including accidental outage power costs for nuclear acts of terrorism affecting Wolf Creek or any other nuclear energy facility property policy within twelve months from the date of the first act. An industry aggregate limit of \$1.8 billion exists for property claims related to non-nuclear acts of terrorism. These limits plus any recoverable reinsurance are the maximum amount to be paid to members who sustain losses or damages from these types of terrorist acts. In addition, industry-wide retrospective assessment programs (discussed below) can apply once these insurance programs have been exhausted.

In the event of a catastrophic loss at Wolf Creek, the insurance coverage may not be adequate to cover property damage and extra expenses incurred. Uninsured losses, to the extent not recovered through rates, would be assumed by KCP&L and the other owners and could have a material effect on KCP&L's results of operations, financial position and cash flows.

Nuclear Liability Insurance

Pursuant to the Price-Anderson Act, which was reauthorized through December 31, 2025, by the Energy Policy Act of 2005, the Owners are required to insure against public liability claims resulting from nuclear incidents to the full limit of public liability, which is currently \$13.6 billion. This limit of liability consists of the maximum available commercial insurance of \$0.4 billion and the remaining \$13.2 billion is provided through an industry-wide retrospective assessment

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program mandated by law, known as the Secondary Financial Protection (SFP) program. Under the SFP program, the Owners can be assessed up to \$127.3 million (\$59.8 million, KCP&L's 47% share) per incident at any commercial reactor in the country, payable at no more than \$19.0 million (\$8.9 million, KCP&L's 47% share) per incident per year. This assessment is subject to an inflation adjustment based on the Consumer Price Index and applicable premium taxes. In addition, the U.S. Congress could impose additional revenue-raising measures to pay claims.

Nuclear Property Insurance

The Owners carry decontamination liability, premature decommissioning liability and property damage insurance from NEIL for Wolf Creek totaling approximately \$2.8 billion (\$1.3 billion, KCP&L's 47% share). In the event of an accident, insurance proceeds must first be used for reactor stabilization and site decontamination in accordance with a plan mandated by the NRC. KCP&L's share of any remaining proceeds can be used for further decontamination, property damage restoration and premature decommissioning costs. Premature decommissioning coverage applies only if an accident at Wolf Creek exceeds \$500 million in property damage and decontamination expenses, and only after trust funds have been exhausted.

Accidental Nuclear Outage Insurance

The Owners also carry additional insurance from NEIL to cover costs of replacement power and other extra expenses incurred in the event of a prolonged outage resulting from accidental property damage at Wolf Creek.

Under all NEIL policies, the Owners are subject to retrospective assessments if NEIL losses, for each policy year, exceed the accumulated funds available to the insurer under that policy. The estimated maximum amount of retrospective assessments under the current policies could total approximately \$34.4 million (\$16.1 million, KCP&L's 47% share) per policy year.

5. REGULATORY MATTERS

KCP&L Kansas Abbreviated Rate Case Proceedings

In December 2013, KCP&L filed an abbreviated application with KCC to request an increase to its retail revenues of \$12.1 million, including the recovery of costs to reflect the completion of certain components of environmental upgrades at the La Cygne Station, construction work in progress for those components of the upgrades still under construction and updates to certain regulatory asset amortizations. The previously approved return on equity and rate-making equity ratio for KCP&L will not be addressed in this case. Testimony from KCC staff and other parties regarding the case is expected in April 2014, with an evidentiary hearing to occur in May 2014. The increase to retail revenues is anticipated to be effective in August 2014.

KCP&L Missouri Rate Case Proceedings

On January 9, 2013, the MPSC issued an order for KCP&L authorizing an increase in annual revenues of \$67.4 million effective January 26, 2013. An appeal of the January 9, 2013, MPSC order filed in February 2013 with the Missouri Court of Appeals, Western District (Court of Appeals) by the Missouri Energy Consumers Group (MECG) was dismissed in January 2014. The rates established by the January 9, 2013, MPSC order are effective unless and until modified by the MPSC or stayed by a court.

KCP&L Missouri Energy Efficiency Investment Act Proceedings

In January 2014, KCP&L filed a request with the MPSC seeking to recover costs for new and enhanced demand side management programs under the Missouri Energy Efficiency Investment Act (MEEIA). If approved, the costs would be deferred to a regulatory asset and recovered through a rider mechanism beginning in June 2015. An order is expected in the second quarter of 2014.

KCP&L Transmission Cost Accounting Authority Order

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In September 2013, KCP&L filed an application with the MPSC requesting an accounting authority order to defer transmission costs above or below the amount included in current base rates, including carrying costs, as a regulatory asset or liability with the recovery from or refund to Missouri retail customers to be determined in the next general rate case for KCP&L. An order is expected in the second quarter of 2014.

Regulatory Assets and Liabilities

KCP&L has recorded assets and liabilities on its balance sheet resulting from the effects of the ratemaking process, which would not otherwise be recorded if KCP&L was not regulated. Regulatory assets represent incurred costs that are probable of recovery from future revenues. Regulatory liabilities represent future reductions in revenues or refunds to customers.

Management regularly assesses whether regulatory assets and liabilities are probable of future recovery or refund by considering factors such as decisions by the MPSC, KCC or FERC in KCP&L's rate case filings; decisions in other regulatory proceedings, including decisions related to other companies that establish precedent on matters applicable to KCP&L; and changes in laws and regulations. If recovery or refund of regulatory assets or liabilities is not approved by regulators or is no longer deemed probable, these regulatory assets or liabilities are recognized in the current period results of operations. KCP&L's continued ability to meet the criteria for recording regulatory assets and liabilities may be affected in the future by restructuring and deregulation in the electric industry or changes in accounting rules. In the event that the criteria no longer applied to any or all of KCP&L's operations, the related regulatory assets and liabilities would be written off unless an appropriate regulatory recovery mechanism were provided. Additionally, these factors could result in an impairment on utility plant assets. KCP&L's regulatory assets and liabilities are detailed in the following table.

	December 31				1
	2	013		2	012
Regulatory Assets	(millions)				
Taxes recoverable through future rates	\$	209.6	209.6 \$		
Asset retirement obligations		34.8			31.5
Pension and post-retirement costs		310.0	(a)		541.2
Deferred customer programs		50.2	(b)		49.8
Rate case expenses		3.6	(c)		7.5
Fuel recovery mechanism		10.8	(c)		8.9
Acquisition transition costs		12.9	(d)		18.7
Iatan No. 1 and common facilities depreciation and carrying costs		15.3	(e)		15.9
Iatan No. 2 construction accounting costs		29.3	(f)		30.6
Kansas property tax surcharge		4.0	(c)		5.4
Solar rebates		13.0	(c)		5.8
Voluntary separation program		3.4	(g)		4.3
Other		7.7	(c)		8.0
Total	\$	704.6		\$	942.7
Regulatory Liabilities					
Taxes refundable through future rates	\$	98.6		\$	100.4
Emission allowances		74.0			78.0
Asset retirement obligations		86.2			63.1
Pension		-			1.5
Other		8.1			10.3
Total	\$	266.9		\$	253.3

⁽a) Represents unrecognized gains and losses, prior service and transition costs that will be recognized in future net periodic pension and

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post-retirement costs, pension settlements amortized over various periods and financial and regulatory accounting method differences that will be eliminated over the life of the pension plans. Of this amount, \$288.5 million is not earning a return and amortized over various periods.

- (b) \$15.4 million not earning a return and amortized over various periods.
- (c) Not earning a return and amortized over various periods.
- (d) Not earning a return and amortized through 2016.
- (e) Earning a return and amortized through 2038.
- (f) Earning a return and amortized through 2058.
- (g) Not earning a return and amortized through 2017.

6. INTANGIBLE ASSETS

KCP&L's intangible assets on the balance sheet are detailed in the following table.

	December	r 31, 2013 December 31, 201		
	Gross Carrying	Gross Carrying Accumulated Gross Carrying Ac		Accumulated
	Amount	Amortization	Amount	Amortization
		(mi	llions)	
Computer software	\$ 231.2	\$ (156.5)	\$ 189.9	\$ (142.9)
Asset improvements	11.2	(1.1)	11.2	(0.8)

KCP&L's amortization expense related to intangible assets was \$14.3 million and \$13.2 million, respectively, for 2013 and 2012. KCP&L's estimated amortization expense related to intangible assets for 2014 through 2018 for the intangible assets included on the balance sheet at December 31, 2013, is \$14.0 million, \$12.1 million, \$10.7 million, \$8.4 million and \$6.3 million, respectively.

7. ASSET RETIREMENT OBLIGATIONS

Asset retirement obligations associated with tangible long-lived assets are those for which a legal obligation exists under enacted laws, statutes and written or oral contracts, including obligations arising under the doctrine of promissory estoppel. These liabilities are recognized at estimated fair value as incurred with a corresponding amount capitalized as part of the cost of the related long-lived assets and depreciated over their useful lives. Accretion of the liabilities due to the passage of time is recorded to a regulatory asset and/or liability. Changes in the estimated fair values of the liabilities are recognized when known.

KCP&L has AROs related to decommissioning Wolf Creek, site remediation of its Spearville Wind Energy Facilities, asbestos abatement and removal of storage tanks, ash ponds and landfills.

Additionally, certain wiring used in KCP&L's generating stations include asbestos insulation, which would require special handling if disturbed. Due to the inability to reasonably estimate the quantities or the amount of disturbance that will be necessary during dismantlement at the end of the life of a plant, the fair value of this ARO cannot be reasonably estimated at this time. Management will continue to monitor the obligation and will recognize a liability in the period in which sufficient information becomes available to reasonably estimate its fair value.

The following table summarizes the change in KCP&L's AROs.

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Kansas City Power & Light Company	(2) _ A Resubmission	04/17/2014	2013/Q4		
NOTES TO FINANCIAL STATEMENTS (Continued)					

	2013	2012
	(mill	ions)
Beginning balance	\$ 133.2	\$ 134.3
Revision in timing and/or estimates	-	(7.7)
Settlements	-	(1.8)
Accretion	8.5	8.4
Ending balance	\$ 141.7	\$ 133.2

8. PENSION PLANS AND OTHER EMPLOYEE BENEFITS

KCP&L does not have a defined pension plan; however, KCP&L employees and officers participate in Great Plains Energy's pension plans. Great Plains Energy incurs significant costs in providing defined benefit plans for substantially all active and inactive employees, including officers, of KCP&L, GMO and its 47% ownership share of Wolf Creek Nuclear Operating Corporation (WCNOC) defined benefit plans. For the majority of employees, pension benefits under these plans reflect the employees' compensation, years of service and age at retirement; however, for union employees hired after October 1, 2013, the benefits are derived from a cash balance account formula. Effective in 2014, the non-union plan was closed to future employees. Great Plains Energy also provides certain post-retirement health care and life insurance benefits for substantially all retired employees of KCP&L, GMO and its 47% ownership share of WCNOC.

KCP&L records pension and post-retirement expense in accordance with rate orders from the MPSC and KCC that allow the difference between pension and post-retirement costs under GAAP and costs for ratemaking to be recognized as a regulatory asset or liability. This difference between financial and regulatory accounting methods is due to timing and will be eliminated over the life of the plans.

The following pension benefits tables provide information relating to Great Plains Energy's funded status of all defined benefit pension plans on an aggregate basis as well as the components of Great Plains Energy's net periodic benefit costs. For financial reporting purposes, the market value of plan assets is the fair value. KCP&L uses a five-year smoothing of assets to determine fair value for regulatory reporting purposes. Net periodic benefit costs reflect total plan benefit costs prior to the effects of capitalization and sharing with joint owners of power plants.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)	•		
Kansas City Power & Light Company	(2) _ A Resubmission	04/17/2014	2013/Q4		
NOTES TO FINANCIAL STATEMENTS (Continued)					

	Pension	Benefits	Other B	enefits
	2013	2012	2013	2012
Change in projected benefit obligation (PBO)		(milli	ons)	
PBO at January 1	\$1,130.5	\$ 980.6	\$ 186.5	\$ 154.2
Service cost	41.2	35.4	4.4	3.3
Interest cost	47.2	48.9	7.7	7.8
Contribution by participants	_	-	6.2	6.7
Amendments	0.3	1.1	(6.0)	_
Actuarial (gain) loss	(118.4)	127.0	(26.1)	26.7
Benefits paid	(52.9)	(58.1)	(12.2)	(12.2)
Settlements	(40.5)	(4.4)	-	_
PBO at December 31	\$1,007.4	\$1,130.5	\$ 160.5	\$ 186.5
Change in plan assets				
Fair value of plan assets at January 1	\$ 666.4	\$ 591.1	\$ 90.3	\$ 77.4
Actual return on plan assets	70.9	71.2	(2.0)	1.4
Contributions by employer and participants	57.4	60.4	25.0	23.7
Benefits paid	(51.2)	(56.3)	(12.1)	(12.2)
Settlements	(40.5)	-	-	_
Fair value of plan assets at December 31	\$ 703.0	\$ 666.4	\$ 101.2	\$ 90.3
Funded status at December 31	\$ (304.4)	\$ (464.1)	\$ (59.3)	\$ (96.2)
Amounts recognized in the consolidated balance sheets				
Current pension and other post-retirement liability	\$ (2.3)	\$ (1.9)	\$ (0.9)	\$ (0.9)
Noncurrent pension liability and other post-retirement liability	(302.1)	(462.2)	(58.4)	(95.3)
Net amount recognized before regulatory treatment	(304.4)	(464.1)	(59.3)	(96.2)
Accumulated OCI or regulatory asset/liability	368.3	559.5	35.3	70.4
Net amount recognized at December 31	\$ 63.9	\$ 95.4	\$ (24.0)	\$ (25.8)
Amounts in accumulated OCI or regulatory asset/liability				
not yet recognized as a component of net periodic benefit cost:				
Actuarial loss	\$ 147.7	\$ 349.0	\$ 19.2	\$ 43.0
Prior service cost	5.6	7.3	16.6	29.8
Transition obligation	_	_	0.4	0.6
Other	215.0	203.2	(0.9)	(3.0)
Net amount recognized at December 31	\$ 368.3	\$ 559.5	\$ 35.3	\$ 70.4

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NOTES TO FINIANCIAL STATEMENTS (Continued)				

	Pension	Benefits	Other I	Benefits
	2013	2012	2013	2012
Components of net periodic benefit costs		(mil	llions)	
Service cost	\$ 41.2	\$ 35.4	\$ 4.4	\$ 3.3
Interest cost	47.2	48.9	7.7	7.8
Expected return on plan assets	(47.1)	(42.9)	(2.0)	(1.8)
Prior service cost	2.0	4.5	7.2	7.1
Recognized net actuarial (gain) loss	54.3	44.5	1.7	(0.2)
Transition obligation	_	_	0.2	1.1
Settlement charges	4.9	0.8	_	_
Net periodic benefit costs before regulatory				
adjustment	102.5	91.2	19.2	17.3
Regulatory adjustment	(16.8)	(15.5)	(2.4)	1.5
Net periodic benefit costs	85.7	75.7	16.8	18.8
Other changes in plan assets and benefit				
obligations recognized in OCI or				
regulatory assets/liabilities				
Current year net (gain) loss	(147.0)	97.9	(22.1)	27.1
Amortization of gain (loss)	(54.3)	(44.5)	(1.7)	0.2
Prior service cost	0.3	1.1	(6.0)	_
Amortization of prior service cost	(2.0)	(4.5)	(7.2)	(7.1)
Amortization of transition obligation	_	_	(0.2)	(1.1)
Other regulatory activity	11.8	17.7	2.1	(1.2)
Total recognized in OCI or regulatory asset/liability	(191.2)	67.7	(35.1)	17.9
Total recognized in net periodic benefit costs			` /	
and OCI or regulatory as set/liability	\$(105.5)	\$143.4	\$ (18.3)	\$ 36.7

For financial reporting purposes, the estimated prior service cost and net loss for Great Plains Energy's defined benefit plans that will be amortized from accumulated OCI or a regulatory asset into net periodic benefit cost in 2014 are \$1.0 million and \$49.6 million, respectively. For financial reporting purposes, net actuarial gains and losses are recognized on a rolling five-year average basis. For regulatory reporting purposes, net actuarial gains and losses are amortized over ten years. The estimated prior service cost, net gain and transition costs for the other post-retirement benefit plans that will be amortized from accumulated OCI or a regulatory asset into net periodic benefit cost for Great Plains Energy in 2014 are \$3.1 million, \$0.1 million and \$0.2 million, respectively.

The accumulated benefit obligation (ABO) for all of Great Plains Energy's defined benefit pension plans was \$889.2 million and \$985.8 million at December 31, 2013 and 2012, respectively. Pension and other post-retirement benefit plans with the PBO, ABO or accumulated other post-retirement benefit obligation (APBO) in excess of the fair value of plan assets at year-end are detailed in the following table.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
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NOTES TO EINIANICIAL STATEMENTS (Continued)					

	,	2013	2	2012
Pension plans with the PBO in excess of plan assets	(millions)			
Projected benefit obligation	\$	1,007.4	\$	1,130.5
Fair value of plan assets		703.0		666.4
Pension plans with the ABO in excess of plan assets				
Accumulated benefit obligation	\$	889.2	\$	985.8
Fair value of plan assets		703.0		666.4
Other post-retirement benefit plans with the APBO in excess of plan assets				
Accumulated other post-retirement benefit obligation	\$	160.5	\$	186.5
Fair value of plan assets		101.2		90.3

The expected long-term rate of return on plan assets represents Great Plains Energy's estimate of the long-term return on plan assets and is based on historical and projected rates of return for current and planned asset classes in the plans' investment portfolios. Assumed projected rates of return for each asset class were selected after analyzing historical experience and future expectations of the returns of various asset classes. Based on the target asset allocation for each asset class, the overall expected rate of return for the portfolios was developed and adjusted for the effect of projected benefits paid from plan assets and future plan contributions. The following tables provide the weighted-average assumptions used to determine benefit obligations and net costs.

Weighted-average assumptions used to determine	Pension Benefits		Other Benefits	
the benefit obligation at December 31	2013	2012	2013	2012
Discount rate	5.03%	4.17%	4.92%	4.13%
Rate of compensation increase	3.69%	3.69%	3.50%	3.50%

Weighted-average assumptions used to determine	Pension Benefits		Other Benefits		
net costs for years ended December 31	2013	2013 2012		3 2012	
Discount rate	4.17%	5.01%	4.13%	5.03%	
Expected long-term return on plan assets	7.24%	7.29%	2.62% *	2.59% *	
Rate of compensation increase	3.69%	4.08%	3.50%	4.07%	

^{*} after tax

Great Plains Energy expects to contribute \$62.8 million to the pension plans in 2014 to meet Employee Retirement Income Security Act of 1974, as amended (ERISA) funding requirements and regulatory orders, the majority of which is expected to be paid by KCP&L. Great Plains Energy's funding policy is to contribute amounts sufficient to meet the ERISA funding requirements and MPSC and KCC rate orders plus additional amounts as considered appropriate; therefore, actual contributions may differ from expected contributions. Great Plains Energy also expects to contribute \$11.3 million to other post-retirement benefit plans in 2014, the majority of which is expected to be paid by KCP&L.

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid through 2023.

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NOTES TO FINANCIAL STATEMENTS (Continued)				

	Pe	nsion	Ot	ther
	Be	nefits	Bei	nefits
		(mill	ions)	
2014	\$	67.0	\$	7.8
2015		65.3		8.3
2016		69.1		8.9
2017		71.9		9.3
2018		73.6		9.7
2019-2023		401.3		52.1

Pension plan assets are managed in accordance with prudent investor guidelines contained in the ERISA requirements. The investment strategy supports the objective of the fund, which is to earn the highest possible return on plan assets within a reasonable and prudent level of risk. The portfolios are invested, and periodically rebalanced, to achieve targeted allocations of approximately 25% U.S. large cap and small cap equity securities, 23% international equity securities, 35% fixed income securities, 7% real estate, 6% commodities and 4% hedge funds. Fixed income securities include domestic and foreign corporate bonds, collateralized mortgage obligations and asset-backed securities, U.S. government agency, state and local obligations, U.S. Treasury notes and money market funds.

The fair values of Great Plains Energy's pension plan assets at December 31, 2013 and 2012, by asset category are in the following tables.

				Fair '	Value M	Ieasureme	nts Using	
Description		ember 31 2013	Quoted Prices in Active Significant Markets for Other Identical Observable Assets Inputs (Level 1) (Level 2)		Significant Unobservable Inputs (Level 3)			
						,		
Pension Plans								
Equity securities								
U.S. ^(a)	\$	193.7	\$	80.5	\$	113.2	\$	_
International ^(b)		167.1		39.9		127.2		_
Real estate ^(c)		49.1		_		5.4		43.7
Commodities ^(d)		34.8		_		34.8		_
Fixed income securities								
Fixed income funds ^(e)		181.3		27.1		154.2		_
U.S. Treasury		2.6		2.6		_		_
U.S. Agency, state and local obligations		17.1		-		17.1		-
U.S. corporate bonds (f)		25.6		_		25.6		_
Foreign corporate bonds		2.3		-		2.3		_
Hedge funds (g)		23.1		_		-		23.1
Cash equivalents		3.0		3.0		-		-
Other		3.3		-		3.3		-
Total	\$	703.0	\$	153.1	\$	483.1	\$	66.8

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N	OTES TO FINANCIAL STATEMENTS (Continued))	

				Fair \	Value N	Ieasureme	nts Using	
Description		ember 31 2012	Pr A Mar Ide A	uoted ices in Active ekets for entical Assets evel 1)	Obs I	nificant Other servable nputs evel 2)	Unob Ir	nificant servable nputs evel 3)
					lions)	,		
Pension Plans								
Equity securities								
U.S. ^(a)	\$	169.6	\$	69.7	\$	99.9	\$	_
International ^(b)		151.2		36.6		114.6		_
Real estate ^(c)		43.4		-		5.0		38.4
Commodities ^(d)		37.3		_		37.3		_
Fixed income securities								
Fixed income funds ^(e)		182.1		35.0		147.1		_
U.S. Treasury		4.5		4.5		-		_
U.S. Agency, state and local obligations		19.6		-		19.6		_
U.S. corporate bonds (f)		28.9		-		28.9		_
Foreign corporate bonds		2.6		-		2.6		_
Hedge funds (g)		21.6		-		-		21.6
Total	\$	660.8	\$	145.8	\$	455.0	\$	60.0
Cash equivalents		5.6						
Total Pension Plans	\$	666.4						

⁽a) At December 31, 2013 and 2012, this category is comprised of \$80.5 million and \$69.7 million, respectively, of traded mutual funds valued at daily listed prices and \$113.2 million and \$99.9 million, respectively, of institutional common/collective trust funds valued at Net Asset Value (NAV) per share.

- (c) This category is comprised of institutional common/collective trust funds and a limited partnership valued at NAV on a quarterly basis.
- (d) This category is comprised of institutional common/collective trust funds valued at daily NAV per share.

The following tables reconcile the beginning and ending balances for all Great Plains Energy's level 3 pension plan assets measured at fair value on a recurring basis for 2013 and 2012.

⁽b) At December 31, 2013 and 2012, this category is comprised of \$39.9 million and \$36.6 million, respectively, of traded mutual funds valued at daily listed prices and \$127.2 million and \$114.6 million, respectively, of institutional common/collective trust funds valued at daily NAV per share.

⁽e) At December 31, 2013 and 2012, this category is comprised of \$27.1 million and \$35.0 million, respectively, of traded mutual funds valued at daily listed prices and \$154.2 million and \$147.1 million, respectively, of institutional common/collective trust funds valued at daily NAV per share.

⁽f) At December 31, 2013 and 2012, this category is comprised of \$20.1 million and \$21.5 million, respectively, of corporate bonds, \$3.6 million and \$5.2 million, respectively, of collateralized mortgage obligations and \$1.9 million and \$2.2 million, respectively, of other asset-backed securities.

⁽g) This category is comprised of closely-held limited partnerships valued at NAV on a quarterly basis.

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NO.	TES TO FINANCIAL STATEMENTS (Continued)	

Fair Value Measurement	s Using Significant	Unobservable Inputs (Level 3)
------------------------	---------------------	--------------------------------------

	Real		H	edge				
Description	Estate		Estate Fund		Funds		1	otal
			(m	illions)				
Balance January 1, 2013	\$	38.4	\$	21.6	\$	60.0		
Actual return on plan assets								
Relating to assets still held		4.6		1.5		6.1		
Purchase, sales and settlements		0.7		-		0.7		
Balance December 31, 2013	\$	43.7	\$	23.1	\$	66.8		

Fair Value Measurements Using Significant Unobservable Inputs (Level 3)

]	Real	Н	e dge		
Description	Estate		Funds		1	otal
			(n	nillions)		
Balance January 1, 2012	\$	34.7	\$	21.7	\$	56.4
Actual return on plan assets						
Relating to assets still held		1.6		0.6		2.2
Relating to assets sold		1.3		(0.4)		0.9
Purchase, sales and settlements		0.8		(0.3)		0.5
Balance December 31, 2012	\$	38.4	\$	21.6	\$	60.0

Other post-retirement plan assets are also managed in accordance with prudent investor guidelines contained in the ERISA requirements. The investment strategy supports the objective of the funds, which is to preserve capital, maintain sufficient liquidity and earn a consistent rate of return. Other post-retirement plan assets are invested primarily in fixed income securities, which may include domestic and foreign corporate bonds, collateralized mortgage obligations and asset-backed securities, U.S. government agency, state and local obligations, U.S. Treasury notes and money market funds, as well as domestic and international equity funds.

The fair values of Great Plains Energy's other post-retirement plan assets at December 31, 2013 and 2012, by asset category are in the following tables.

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	(1) X An Original	(Mo, Da, Yr)						
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NOTES TO FINANCIAL STATEMENTS (Continued)								

			Fair V	Value M	[easureme	nts Using	
Description	ember 31 2013	Pri A Mar Ide A	Quoted Prices in Active Significant Markets for Other Identical Observable Assets Inputs (Level 1) (Level 2)		other ervable aputs	Significant Unobservable Inputs (Level 3)	
•				lions)			
Other Post-Retirement Benefit Plans							
Equity securities	\$ 2.2	\$	2.2	\$	-	\$	-
Fixed income securities							
Fixed income fund (a)	74.6		0.2		74.4		_
U.S. Treasury	1.5		1.5		-		_
U.S. Agency, state and local obligations	4.4		_		4.4		_
U.S. corporate bonds (b)	8.6		_		8.6		_
Foreign corporate bonds	1.0		_		1.0		_
Cash equivalents	8.6		8.6		-		_
Other	0.3		-		0.3		_
Total	\$ 101.2	\$	12.5	\$	88.7	\$	-

	Fair V	Value M	easureme	nts Using			
Description	Quoted Prices in Active Significant Markets for Other Identical Observable December 31 Assets Inputs 2012 (Level 1) (Level 2)		Other Observable Inputs		Significan Unobservab Inputs (Level 3)		
			 (mil	lions)			
Other Post-Retirement Benefit Plans							
Equity securities	\$	1.7	\$ 1.7	\$	-	\$	-
Fixed income securities							
U.S. Treasury		13.7	13.7		-		_
U.S. Agency, state and local obligations		28.6	-		28.6		_
U.S. corporate bonds (b)		20.1	-		20.1		_
Foreign corporate bonds		2.2	_		2.2		_
Mutual funds		0.2	0.2		-		_
Total	\$	66.5	\$ 15.6	\$	50.9	\$	-
Cash equivalents		23.8					
Total Other Post-Retirement Benefit Plans	\$	90.3					

⁽a) This category is comprised of \$74.4 million of an institutional common/collective trust fund valued at daily NAV per share and \$0.2 million of traded mutual funds valued at daily listed prices.

⁽b) At December 31, 2013 and 2012, this category is comprised of \$7.1 million and \$17.1 million, respectively, of corporate bonds, \$0.3 million and \$1.4 million, respectively, of collateralized mortgage obligations and \$1.2 million and \$1.6 million, respectively, of other asset-backed securities.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
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Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plans. The cost trends assumed for 2013 and 2014 were 7.5% and 7.0%, respectively, with the rate declining through 2018 to the ultimate cost trend rate of 5%. The health care plan requires retirees to make monthly contributions on behalf of themselves and their dependents in an amount determined by Great Plains Energy.

The effects of a one-percentage point change in the assumed health care cost trend rates, holding all other assumptions constant, at December 31, 2013, are detailed in the following table.

	Increase	Decrease
	(m	illions)
Effect on total service and interest component	\$ 1.1	\$ (1.0)
Effect on post-retirement benefit obligation	8.8	(7.3)

Employee Savings Plans

Great Plains Energy has defined contribution savings plans (401(k)) that cover substantially all employees. Great Plains Energy matches employee contributions, subject to limits. KCP&L's annual cost of the plans was approximately \$7.0 million in 2013 and \$6.7 million in 2012.

9. EQUITY COMPENSATION

KCP&L does not have an equity compensation plan; however, certain employees participate in Great Plains Energy's Long-Term Incentive Plan is an equity compensation plan approved by Great Plains Energy's shareholders. The Long-Term Incentive Plan permits the grant of restricted stock, restricted stock units, bonus shares, stock options, stock appreciation rights, limited stock appreciation rights, director shares, director deferred share units and performance shares to directors, officers and other employees of Great Plains Energy and KCP&L. The maximum number of shares of Great Plains Energy common stock that can be issued under the plan is 8.0 million. Common stock shares delivered by Great Plains Energy under the Long-Term Incentive Plan may be authorized but unissued, held in the treasury or purchased on the open market (including private purchases) in accordance with applicable securities laws. Great Plains Energy has a policy of delivering newly issued shares, or shares surrendered by Long-Term Incentive Plan participants for the withholding of taxes and held in treasury, or both, and does not expect to repurchase common shares during 2014 to satisfy performance share payments and director deferred share unit conversion. Forfeiture rates are based on historical forfeitures and future expectations and are reevaluated annually.

The following table summarizes KCP&L's equity compensation expense and the associated income tax benefit.

	2013	2012
	(mil	lions)
Equity compensation expense	\$ 4.0	\$ 2.3
Income tax benefit	1.3	1.0

Performance Shares

The payment of performance shares is contingent upon achievement of specific performance goals over a stated period of time as approved by the Compensation and Development Committee of Great Plains Energy's Board of Directors. The number of performance shares ultimately paid can vary from the number of shares initially granted depending on Great Plains Energy's performance over stated performance periods. Compensation expense for performance shares is calculated by taking the change in fair value between reporting periods for the portion for which the requisite service has been rendered. Dividends are accrued over the vesting period and paid in cash based on the number of performance

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shares ultimately paid.

The fair value of performance share awards is estimated using the market value of Great Plains Energy's stock at the valuation date and a Monte Carlo simulation technique that incorporates assumptions for inputs of expected volatilities, dividend yield and risk-free rates. Expected volatility is based on daily stock price change during a historical period commensurate with the remaining term of the performance period of the grant. The risk-free rate is based upon the rate at the time of the evaluation for zero-coupon government bonds with a maturity consistent with the remaining performance period of the grant. The dividend yield is based on the most recent dividends paid and the actual closing stock price on the valuation date. For shares granted in 2013, inputs for expected volatility, dividend yield and risk-free rates were 19%, 3.88%, and 0.35%, respectively.

Performance share activity is summarized in the following table. Performance adjustment represents the number of shares of common stock related to performance shares ultimately issued that can vary from the number of performance shares initially granted depending on Great Plains Energy's performance over a stated period of time.

	Performance	Grant Date
	Shares	Fair Value*
Beginning balance January 1, 2013	370,560	\$ 23.05
Granted	226,967	24.17
Earned	(104,453)	23.37
Forfeited	(11,523)	22.82
Performance adjustment	(51,542)	23.37
Ending balance December 31, 2013	430,009	23.52

^{*} weighted-average

At December 31, 2013, the remaining weighted-average contractual term was 1.3 years. The weighted-average grant-date fair value of shares granted was \$24.17 and \$19.37 in 2013 and 2012, respectively. At December 31, 2013, there was \$4.0 million of total unrecognized compensation expense, net of forfeiture rates, related to performance shares granted under the Long-Term Incentive Plan, which will be recognized over the remaining weighted-average contractual term. The total fair value of performance shares earned and paid in 2013 was \$2.4 million. There were no performance shares earned and paid in 2012.

Restricted Stock

Restricted stock cannot be sold or otherwise transferred by the recipient prior to vesting and has a value equal to the fair market value of the shares on the issue date. Restricted stock shares vest over a stated period of time with accruing reinvested dividends subject to the same restrictions. Compensation expense, calculated by multiplying shares by the grant-date fair value related to restricted stock, is recognized over the stated vesting period. Restricted stock activity is summarized in the following table.

	Nonvested Grant		Date	
	Restricted Stock	Fair Valu	e*	
Beginning balance January 1, 2013	277,439	\$ 19.0	3	
Granted and issued	79,645	22.4	7	
Vested	(64,405)	17.8	8	
Forfeited	(4,142)	21.4	4	
Ending balance December 31, 2013	288,537	20.1	8	

^{*} weighted-average

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At December 31, 2013, the remaining weighted-average contractual term was 1.2 years. The weighted-average grant-date fair value of shares granted was \$22.47 and \$19.75 in 2013 and 2012, respectively. At December 31, 2013, there was \$1.5 million of total unrecognized compensation expense, net of forfeiture rates, related to nonvested restricted stock granted under the Long-Term Incentive Plan, which will be recognized over the remaining weighted-average contractual term. The total fair value of shares vested was \$1.2 million and \$3.3 million in 2013 and 2012, respectively.

Director Deferred Share Units

Non-employee directors receive shares of Great Plains Energy's common stock as part of their annual retainer. Each director may elect to defer receipt of their shares until the end of January in the year after they leave the Board or such other time as elected by each director. Director Deferred Share Units have a value equal to the market value of Great Plains Energy's common stock on the grant date with accruing dividends. Compensation expense, calculated by multiplying the director deferred share units by the related grant-date fair value, is recognized at the grant date. The total fair value of shares of Director Deferred Share Units issued was insignificant for 2013 and 2012. Director Deferred Share Units activity is summarized in the following table.

	Share Units	ant Date Value*
Beginning balance January 1, 2013	69,818	\$ 20.36
Issued	20,302	22.95
Ending balance December 31, 2013	90,120	20.94

^{*} weighted-average

10. SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT

KCP&L's \$600 million revolving credit facility with a group of banks provides support for its issuance of commercial paper and other general corporate purposes and expires in October 2018. Great Plains Energy and KCP&L may transfer up to \$200 million of unused commitments between Great Plains Energy's and KCP&L's facilities. A default by KCP&L on other indebtedness totaling more than \$50.0 million is a default under the facility. Under the terms of this facility, KCP&L is required to maintain a consolidated indebtedness to consolidated capitalization ratio, as defined in the facility, not greater than 0.65 to 1.00 at all times. At December 31, 2013, KCP&L was in compliance with this covenant. At December 31, 2013, KCP&L had \$93.2 million of commercial paper outstanding at a weighted-average interest rate of 0.29%, had issued letters of credit totaling \$3.8 million and had no outstanding cash borrowings under the credit facility. At December 31, 2012, KCP&L had \$361.0 million of commercial paper outstanding cash borrowings under the credit facility.

11. LONG-TERM DEBT

KCP&L's long-term debt is detailed in the following table.

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	Year Due	Decem	iber 31
		2013	2012
		(mill	ions)
General Mortgage Bonds			
2.95% EIRR bonds ^(a)	2015-2035	\$ 146.4	\$ 106.9
7.15% Series 2009A (8.59% rate) ^(b)	2019	400.0	400.0
4.65% EIRR Series 2005	2035	50.0	50.0
5.375% EIRR Series 2007B		-	73.2
Senior Notes			
5.85% Series (5.72% rate) ^(b)	2017	250.0	250.0
6.375% Series (7.49% rate) ^(b)	2018	350.0	350.0
3.15% Series	2023	300.0	-
6.05% Series (5.78% rate) ^(b)	2035	250.0	250.0
5.30% Series	2041	400.0	400.0
EIRR Bonds			
0.07% Series 2007A and 2007B ^(c)	2035	146.5	-
2.875% Series 2008	2038	23.4	23.4
Other		-	2.6
Unamortized discount		(4.1)	(4.0)
Total		\$ 2,312.2	\$ 1,902.1

- (a) Weighted-average interest rates at December 31, 2013
- (b) Rate after amortizing gains/losses recognized in OCI on settlements of interest rate hedging instruments
- (c) Variable rate

Amortization of Debt Expense

KCP&L's amortization of debt expense was \$3.2 million and \$2.9 million for 2013 and 2012, respectively.

KCP&L General Mortgage Bonds

KCP&L has issued mortgage bonds under the General Mortgage Indenture and Deed of Trust dated December 1, 1986, as supplemented (Indenture). The Indenture creates a mortgage lien on substantially all of KCP&L's utility plant. Mortgage bonds totaling \$596.4 million and \$630.1 million were outstanding at December 31, 2013 and 2012, respectively.

KCP&L Municipal Bond Insurance Policies

KCP&L's secured and unsecured Series 2005 Environmental Improvement Revenue Refunding (EIRR) bonds totaling \$35.9 million and \$50.0 million, respectively, are covered by a municipal bond insurance policy between KCP&L and Syncora Guarantee, Inc. (Syncora). The insurance agreements between KCP&L and Syncora provide for reimbursement by KCP&L for any amounts that Syncora pays under the municipal bond insurance policies. The insurance agreements contain a covenant that the indebtedness to total capitalization ratio of KCP&L and its consolidated subsidiaries will not be greater than 0.68 to 1.00. At December 31, 2013, KCP&L was in compliance with this covenant. KCP&L is also restricted from issuing additional bonds under its General Mortgage Indenture if, after giving effect to such additional bonds, the proportion of secured debt to total indebtedness would be more than 75%, or more than 50% if the long term rating for such bonds by Standard & Poor's or Moody's Investors Service would be at or below A- or A3, respectively. The insurance agreement covering the unsecured Series 2005 EIRR bonds also required KCP&L to provide collateral to Syncora in the form of \$50.0 million of Mortgage Bonds Series 2005 EIRR Insurer due 2035 for KCP&L's obligations under the insurance agreement as a result of KCP&L issuing general mortgage bonds in 2009 (other than refunding of outstanding general mortgage bonds) that resulted in the aggregate amount of outstanding general mortgage bonds exceeding 10% of total capitalization. The bonds are not incremental debt for KCP&L but collateralize Syncora's claim on KCP&L if Syncora was required to meet its obligation under the insurance agreement. In the event of a default under

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the insurance agreements, Syncora may take any available legal or equitable action against KCP&L, including seeking specific performance of the covenants.

KCP&L Senior Notes

In March 2013, KCP&L issued, at a discount, \$300.0 million of 3.15% unsecured Senior Notes, maturing in 2023.

EIRR Bond Remarketing

In April 2013, KCP&L remarketed the following series of EIRR bonds:

- secured Series 1992 EIRR bonds maturing in 2017 totaling \$31.0 million at a fixed rate of 1.25% through maturity;
- secured Series 1993B EIRR bonds totaling \$39.5 million and previously held by KCP&L and 1993A EIRR bonds totaling \$40.0 million maturing in 2023 at a fixed rate of 2.95% through maturity;
- unsecured Series 2007A-1 and 2007A-2 EIRR bonds totaling \$10.0 million and \$63.3 million, respectively, maturing in 2035 and previously held by KCP&L into one series: Series 2007A totaling \$73.3 million at a variable rate that will be determined weekly; and
- unsecured Series 2007B EIRR bonds maturing in 2035 totaling \$73.2 million at a variable rate that will be determined weekly.

In July 2013, KCP&L remarketed its unsecured Series 2008 EIRR bonds maturing in 2038 totaling \$23.4 million at a fixed rate of 2.875% through July 1, 2018.

Scheduled Maturities

KCP&L's long-term debt maturities for the next five years are none in 2014, \$14.0 million in 2015, none in 2016, \$281.0 million in 2017 and \$350.0 million in 2018.

12. COMMON SHAREHOLDER'S EQUITY

Certain conditions in the MPSC and KCC orders authorizing the Great Plains Energy holding company structure require KCP&L to maintain consolidated common equity of at least 35% of total capitalization (including only the amount of short-term debt in excess of the amount of construction work in progress). Under the Federal Power Act, KCP&L generally can pay dividends only out of retained earnings. The revolving credit agreement of KCP&L contains a covenant requiring it to maintain a consolidated indebtedness to consolidated total capitalization ratio of not more than 0.65 to 1.00. As of December 31, 2013, all of KCP&L's retained earnings and net income were free of restrictions.

13. COMMITMENTS AND CONTINGENCIES

Environmental Matters

KCP&L is subject to extensive federal, state and local environmental laws, regulations and permit requirements relating to air and water quality, waste management and disposal, natural resources and health and safety. In addition to imposing continuing compliance obligations and remediation costs, these laws, regulations and permits authorize the imposition of substantial penalties for noncompliance, including fines, injunctive relief and other sanctions. The cost of complying with current and future environmental requirements is expected to be material to KCP&L. Failure to comply with environmental requirements or to timely recover environmental costs through rates could have a material effect on KCP&L's results of operations, financial position and cash flows.

KCP&L's current estimate of capital expenditures (exclusive of AFUDC and property taxes) to comply with current final environmental regulations where the timing is certain is approximately \$700 million. The total cost of compliance with any existing, proposed or future laws and regulations may be significantly different from the cost estimate provided.

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The current estimate of approximately \$700 million of capital expenditures reflects costs to install environmental equipment at KCP&L's La Cygne Nos. 1 and 2 by June 2015 to comply with the Best Available Retrofit Technology (BART) rule and environmental upgrades at other coal-fired generating units through 2016 to comply with the Mercury and Air Toxics Standards (MATS) rule.

In September 2011, KCP&L commenced construction of the La Cygne projects and at December 31, 2013, had incurred approximately \$377 million of cash capital expenditures, which is included in the approximate \$700 million estimate above.

KCP&L estimates that other capital projects at coal-fired generating units for compliance with the Clean Air Act and Clean Water Act based on proposed regulations or final regulations with implementation plans not yet finalized where the timing is uncertain could be approximately \$350 million to \$450 million. These other projects are not included in the approximately \$700 million estimated cost of compliance discussed above.

KCP&L expects to seek recovery of the costs associated with environmental requirements through rate increases; however, there can be no assurance that such rate increases would be granted. KCP&L may be subject to materially adverse rate treatment in response to competitive, economic, political, legislative or regulatory factors and/or public perception of KCP&L's environmental reputation.

The following discussion groups environmental and certain associated matters into the broad categories of air and climate change, water, solid waste and remediation.

Clean Air Act and Climate Change Overview

The Clean Air Act and associated regulations enacted by the Environmental Protection Agency (EPA) form a comprehensive program to preserve and enhance air quality. States are required to establish regulations and programs to address all requirements of the Clean Air Act and have the flexibility to enact more stringent requirements. All of KCP&L's generating facilities, and certain of its other facilities, are subject to the Clean Air Act.

Clean Air Interstate Rule (CAIR) and Cross-State Air Pollution Rule (CSAPR)

The CAIR requires reductions in SO_2 and NO_X emissions in 28 states, including Missouri, accomplished through statewide caps. KCP&L's fossil fuel-fired plants located in Missouri are subject to CAIR, while its fossil fuel-fired plants in Kansas are not.

In July 2008, the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit Court) vacated CAIR in its entirety and remanded the matter to the EPA to promulgate a new rule consistent with its opinion. In December 2008, the court issued an order reinstating CAIR pending EPA's development of a replacement regulation on remand. In July 2011, the EPA finalized the CSAPR to replace the currently-effective CAIR. The CSAPR required states within its scope to reduce power plant SO₂ and NO_x emissions that contribute to ozone and fine particle nonattainment in other states. In August 2012, the D.C. Circuit Court issued its opinion in which it vacated the CSAPR and remanded the rule to the EPA to revise in accordance with its opinion. The D.C. Circuit Court directed the EPA to continue to administer the CAIR until a valid replacement is promulgated.

Best Available Retrofit Technology (BART) Rule

The EPA BART rule directs state air quality agencies to identify whether visibility-reducing emissions from sources subject to BART are below limits set by the state or whether retrofit measures are needed to reduce emissions. BART applies to specific eligible facilities including KCP&L's La Cygne Nos. 1 and 2 in Kansas; KCP&L's Iatan No. 1 and KCP&L's Montrose No. 3 in Missouri. Both Missouri and Kansas have approved

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BART plans.

KCP&L has a consent agreement with the Kansas Department of Health and Environment (KDHE) incorporating limits for stack particulate matter emissions, as well as limits for NO_X and SO_2 emissions, at its La Cygne Station that will be below the presumptive limits under BART. KCP&L further agreed to use its best efforts to install emission control technologies to reduce those emissions from the La Cygne Station prior to the required compliance date under BART, but in no event later than June 1, 2015. In August 2011, KCC issued its order on KCP&L's predetermination request that would apply to the recovery of costs for its 50% share of the environmental equipment required to comply with BART at the La Cygne Station. In the order, KCC stated that KCP&L's decision to retrofit La Cygne was reasonable, reliable, efficient and prudent and the \$1.23 billion cost estimate is reasonable. If the cost for the project is at or below the \$1.23 billion estimate, absent a showing of fraud or other intentional imprudence, KCC stated that it will not re-evaluate the prudency of the cost of the project. If the cost of the project exceeds the \$1.23 billion estimate and KCP&L seeks to recover amounts exceeding the estimate, KCP&L will bear the burden of proving that any additional costs were prudently incurred. KCP&L's 50% share of the estimated cost is \$615 million. KCP&L began the project in September 2011.

Mercury and Air Toxics Standards (MATS) Rule

In December 2011, the EPA finalized the MATS Rule that will reduce emissions of toxic air pollutants, also known as hazardous air pollutants, from new and existing coal- and oil-fired electric utility generating units with a capacity of greater than 25 MWs. The rule establishes numerical emission limits for mercury, particulate matter (a surrogate for non-mercury metals), and hydrochloric acid (a surrogate for acid gases). The rule establishes work practices, instead of numerical emission limits, for organic air toxics, including dioxin/furan. Compliance with the rule would need to be achieved by installing additional emission control equipment, changes in plant operation, purchasing additional power in the wholesale market or a combination of these and other alternatives. The rule allows three to four years for compliance.

Industrial Boiler Rule

In December 2012, the EPA issued a final rule that would reduce emissions of hazardous air pollutants from new and existing industrial boilers. The final rule establishes numeric emission limits for mercury, particulate matter (as a surrogate for non-mercury metals), hydrogen chloride (as a surrogate for acid gases) and carbon monoxide (as a surrogate for non-dioxin organic hazardous air pollutants). The final rule establishes emission limits for KCP&L's existing units that produce steam other than for the generation of electricity. The final rule does not apply to KCP&L's electricity generating boilers, but would apply to auxiliary boilers at other generating facilities. The rule allows three to four years for compliance.

SO₂ NAAQS

In June 2010, the EPA strengthened the primary National Ambient Air Quality Standard (NAAQS) for SO₂ by establishing a new 1-hour standard at a level of 0.075 ppm and revoking the two existing primary standards of 0.140 ppm evaluated over 24 hours and 0.030 ppm evaluated over an entire year. In July 2013, the EPA designated a part of Jackson County, Missouri, which is in KCP&L's service territory, as a nonattainment area for the new 1-hour SO₂ standard. The Missouri Department of Natural Resources (MDNR) will now develop and submit their plan to the EPA to return the area to attainment of the standard, which may include stricter controls on certain industrial facilities.

Particulate Matter (PM) NAAQS

In December 2012, the EPA strengthened the annual primary NAAQS for fine particulate matter (PM2.5). With the final rule, the EPA provided recent ambient air monitoring data for the Kansas City area indicating it would

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be in attainment of the revised fine particle standard. States will now make recommendations to designate areas as meeting the standards or not meeting them with the EPA making the final designation.

Climate Change

KCP&L is subject to existing greenhouse gas reporting regulations and certain greenhouse gas permitting requirements. Management believes it is possible that additional federal or relevant state or local laws or regulations could be enacted to address global climate change. At the international level, while the United States is not a current party to the international Kyoto Protocol, it has agreed to undertake certain voluntary actions under the non-binding Copenhagen Accord and pursuant to subsequent international discussions relating to climate change, including the establishment of a goal to reduce greenhouse gas emissions. International agreements legally binding on the United States may be reached in the future. Such new laws or regulations could mandate new or increased requirements to control or reduce the emission of greenhouse gases, such as CO₂, which are created in the combustion of fossil fuels. KCP&L's current generation capacity is primarily coal-fired and is estimated to produce about one ton of CO₂ per MWh, or approximately 18 million tons per year.

Legislation concerning the reduction of emissions of greenhouse gases, including CO₂, is being considered at the federal and state levels. The timing and effects of any such legislation cannot be determined at this time. In the absence of new Congressional mandates, the EPA is proceeding with the regulation of greenhouse gases under the existing Clean Air Act.

In June 2013, United States President Barack Obama announced a climate action plan and issued a presidential memorandum to address one element of the plan which is to reduce power plant carbon pollution. The memorandum directs the EPA to:

- (1) issue a proposed and final rule addressing new units in a timely fashion;
- (2) issue proposed carbon pollution standards, regulations or guidelines, as appropriate, for modified, reconstructed and existing power plants by no later than June 1, 2014;
- (3) issue final standards, regulations or guidelines, as appropriate, for modified, reconstructed and existing power plants by no later than June 1, 2015;
- (4) include in the guidelines addressing existing power plants a requirement that states submit to the EPA the implementation plans by no later than June 30, 2016; and
- (5) engage with states, leaders in the power sector and other stakeholders on issues related to the rules.

In September 2013, the EPA proposed new source performance standards for emissions of CO_2 for new affected fossil-fuel-fired electric utility generating units. This action pursuant to the Clean Air Act would, for the first time, set national limits on the amount of CO_2 that power plants built in the future can emit. The proposal would not apply to KCP&L's existing units including modifications to those units.

Greenhouse gas legislation or regulation has the potential of having significant financial and operational impacts on KCP&L, including the potential costs and impacts of achieving compliance with limits that may be established. However, the ultimate financial and operational consequences to KCP&L cannot be determined until such legislation is passed and/or regulations are issued. Management will continue to monitor the progress of relevant legislation and regulations.

Laws have been passed in Missouri and Kansas, the states in which KCP&L's retail electric business is operated, setting renewable energy standards, and management believes that national clean or renewable energy standards

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are also possible. While management believes additional requirements addressing these matters will possibly be enacted, the timing, provisions and impact of such requirements, including the cost to obtain and install new equipment to achieve compliance, cannot be reasonably estimated at this time.

A Kansas law enacted in May 2009 required Kansas public electric utilities, including KCP&L, to have renewable energy generation capacity equal to at least 10% of their three-year average Kansas peak retail demand by 2011 increasing to 15% by 2016 and 20% by 2020. A Missouri law enacted in November 2008 required at least 2% of the electricity provided by Missouri investor-owned utilities (including KCP&L) to their Missouri retail customers to come from renewable resources, including wind, solar, biomass and hydropower, by 2011, increasing to 5% in 2014, 10% in 2018, and 15% in 2021, with a small portion (estimated to be about 2 MW for KCP&L) required to come from solar resources.

KCP&L projects that it will be compliant with the Missouri renewable requirements, exclusive of the solar requirement, through 2035. KCP&L projects that the acquisition of solar renewable energy credits will be sufficient for compliance with the Missouri solar requirements for the foreseeable future. KCP&L also projects that it will be compliant with the Kansas renewable requirements through 2023.

Clean Water Act

The Clean Water Act and associated regulations enacted by the EPA form a comprehensive program to restore and preserve water quality. Like the Clean Air Act, states are required to establish regulations and programs to address all requirements of the Clean Water Act, and have the flexibility to enact more stringent requirements. All of KCP&L's generating facilities, and certain of its other facilities, are subject to the Clean Water Act.

In March 2011, the EPA proposed regulations pursuant to Section 316(b) of the Clean Water Act regarding cooling water intake structures pursuant to a court approved settlement. KCP&L generation facilities with cooling water intake structures would be subject to a limit on how many fish can be killed by being pinned against intake screens (impingement) and would be required to conduct studies to determine whether and what site-specific controls, if any, would be required to reduce the number of aquatic organisms drawn into cooling water systems (entrainment). The EPA agreed to finalize the rule by April 2014. Although the impact on KCP&L's operations will not be known until after the rule is finalized, it could have a significant effect on KCP&L's results of operations, financial position and cash flows.

KCP&L to, among other things, withdraw water from the Missouri River for cooling purposes and return the heated water to the Missouri River. KCP&L has applied for a renewal of this permit and the EPA has submitted an interim objection letter regarding the allowable amount of heat that can be contained in the returned water. Until this matter is resolved, KCP&L continues to operate under its current permit. KCP&L cannot predict the outcome of this matter; however, while less significant outcomes are possible, this matter may require KCP&L to reduce its generation at Hawthorn Station, install cooling towers or both, any of which could have a significant impact on KCP&L's results of operations, financial position and cash flows. The outcome could also affect the terms of water permit renewals at KCP&L's Iatan Station.

In April 2013, the EPA proposed to revise the technology-based effluent limitations guidelines and standards regulation to make the existing controls on discharges from steam electric power plants more stringent. The proposal sets the first federal limits on the levels of toxic metals in wastewater that can be discharged from power plants. The new requirements for existing power plants would be phased in between 2017 and 2022. The EPA is under a consent decree to take final action on the proposed rule by May 2014.

The proposal includes a variety of options to reduce pollutants that are discharged into waterways from coal ash, air pollution control waste and other waste from steam electric power plants. Depending on the option, the proposed rule

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would establish new or additional requirements for wastewaters associated with the following processes and byproducts at certain KCP&L stations: flue gas desulfurization, fly ash, bottom ash, flue gas mercury control, combustion residual leachate from landfills and surface impoundments, and non-chemical metal cleaning wastes.

The EPA also announced its intention to align this proposal with a related rule for coal combustion residuals (CCRs) proposed in May 2010 under the Resource Conservation and Recovery Act (RCRA). The EPA is considering establishing best management practices requirements that would apply to surface impoundments containing CCRs. The cost of complying with the proposed rules has the potential of having a significant financial and operational impact on KCP&L. However, the financial and operational consequences to KCP&L cannot be determined until the final regulation is enacted.

Solid Waste

Solid and hazardous waste generation, storage, transportation, treatment and disposal are regulated at the federal and state levels under various laws and regulations. In May 2010, the EPA proposed to regulate CCRs under the RCRA to address the risks from the disposal of CCRs generated from the combustion of coal at electric generating facilities. The EPA is considering two options in this proposal. Under the first option, the EPA would regulate CCRs as special wastes under subtitle C of RCRA (hazardous), when they are destined for disposal in landfills or surface impoundments. Under the second option, the EPA would regulate disposal of CCRs under subtitle D of RCRA (non-hazardous). KCP&L uses coal in generating electricity and disposes of the CCRs in both on-site facilities and facilities owned by third parties. The cost of complying with the proposed CCR rule has the potential of having a significant financial and operational impact on KCP&L. However, the financial and operational consequences to KCP&L cannot be determined until an option is selected by the EPA and the final regulation is enacted.

Remediation

Certain federal and state laws, including the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), hold current and previous owners or operators of contaminated facilities and persons who arranged for the disposal or treatment of hazardous substances liable for the cost of investigation and cleanup. CERCLA and other laws also authorize the EPA and other agencies to issue orders compelling potentially responsible parties to clean up sites that are determined to present an actual or potential threat to human health or the environment.

At December 31, 2013 and 2012, KCP&L had \$0.3 million accrued for environmental remediation expenses, which covers ground water monitoring at a former manufactured gas plant (MGP) site. The amount accrued was established on an undiscounted basis and KCP&L does not currently have an estimated time frame over which the accrued amount may be paid.

Contractual Commitments

KCP&L's expenses related to lease commitments were \$16.0 million and \$17.7 million in 2013 and 2012, respectively.

KCP&L's contractual commitments at December 31, 2013, excluding pensions and long-term debt, are detailed in the following table.

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		2014	2	2015	2	016		2017	2	2018	Aft	er 2018	,	Total
Lease commitments							(n	nillions)						
Operating lease	\$	13.5	\$	12.2	\$	9.9	\$	9.7	\$	9.7	\$	138.6	\$	193.6
Capital lease		0.2		0.2		0.2		0.2		0.2		2.2		3.2
Purchase commitments														
Fuel		294.3		148.4		113.2		117.4		90.8		90.2		854.3
Power		34.8		34.8		34.8		34.8		34.8		429.4		603.4
Capacity		2.9		3.0		1.2		_		_		_		7.1
La Cygne environmental project		205.5		7.3		_		_		_		_		212.8
Other		54.0		27.1		26.7		7.2		3.0		38.1		156.1
Total contractual commitments	\$	605.2	\$	233.0	\$	186.0	\$	169.3	\$	138.5	\$	698.5	\$ 2	2,030.5

Lease commitments end in 2048. Operating lease commitments include rail cars to serve jointly-owned generating units where KCP&L is the managing partner. Of the amounts included in the table above, KCP&L will be reimbursed by the other owners for approximately \$2.0 million per year from 2014 to 2015 and approximately \$0.4 million per year from 2016 to 2025, for a total of \$8.2 million.

Fuel commitments consist of commitments for nuclear fuel, coal and coal transportation. Power commitments consist of commitments for renewable energy under power purchase agreements. KCP&L purchases capacity from other utilities and nonutility suppliers. Purchasing capacity provides the option to purchase energy if needed or when market prices are favorable. KCP&L has capacity sales agreements not included above that total \$5.5 million from 2014 to 2016 and \$1.3 million per year for 2017 and 2018. La Cygne environmental project represents 100% of the contractual commitments related to environmental upgrades at KCP&L's La Cygne Station. KCP&L owns 50% of the La Cygne Station and expects to be reimbursed by the other owner for its 50% share of the costs. Other represents individual commitments entered into in the ordinary course of business.

14. RELATED PARTY TRANSACTIONS AND RELATIONSHIPS

KCP&L employees manage GMO's business and operate its facilities at cost, including GMO's 18% ownership interest in KCP&L's Iatan Nos. 1 and 2. The operating expenses and capital costs billed from KCP&L to GMO were \$223.6 million for 2013 and \$207.9 million for 2012. Additionally, KCP&L and GMO engage in wholesale electricity transactions with each other. KCP&L's net wholesale sales to GMO were \$25.6 million and \$29.4 million in 2013 and 2012, respectively.

KCP&L is also authorized to participate in the Great Plains Energy money pool, an internal financing arrangement in which funds may be lent on a short-term basis to KCP&L from Great Plains Energy and between KCP&L and GMO. At December 31, 2013, KCP&L had a money pool payable to GMO of \$0.2 million. At December 31, 2012, KCP&L had a money pool payable to Great Plains Energy of \$3.8 million. The following table summarizes KCP&L's related party net receivables.

	December 31						
	2	2013		2012			
	(millions)						
Net receivable from GMO	\$	32.7	\$	26.2			
Net receivable from KCP&L Receivables Company		33.5		28.4			
Net receivable from Great Plains Energy		17.5		13.8			

15. DERIVATIVE INSTRUMENTS

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	-
Kansas City Power & Light Company	(2) _ A Resubmission	04/17/2014	2013/Q4
NO.	TES TO FINANCIAL STATEMENTS (Continued)	

KCP&L is exposed to a variety of market risks including interest rates and commodity prices. Management has established risk management policies and strategies to reduce the potentially adverse effects that the volatility of the markets may have on KCP&L's operating results. KCP&L's interest rate risk management activities have included using derivative instruments to hedge against future interest rate fluctuations on anticipated debt issuances. Commodity risk management activities, including the use of certain derivative instruments, are subject to the management, direction and control of an internal commodity risk committee. Management maintains commodity price risk management strategies that use derivative instruments to reduce the effects of fluctuations in fuel expense caused by commodity price volatility.

Counterparties to commodity derivatives expose KCP&L to credit loss in the event of nonperformance. This credit loss is limited to the cost of replacing these contracts at current market rates. Derivative instruments, excluding those instruments that qualify for the NPNS election, which are accounted for by accrual accounting, are recorded on the balance sheet at fair value as an asset or liability. Changes in the fair value of derivative instruments are recognized currently in net income unless specific hedge accounting criteria are met.

KCP&L has posted collateral, in the ordinary course of business, for the aggregate fair value of all derivative instruments with credit risk-related contingent features that are in a liability position. At December 31, 2013, KCP&L has posted collateral in excess of the aggregate fair value of its derivative instruments; therefore, if the credit risk-related contingent features underlying these agreements were triggered, KCP&L would not be required to post additional collateral to its counterparties. For derivative contracts with counterparties under master netting arrangements, KCP&L can net all receivables and payables with each respective counterparty.

Commodity Risk Management

KCP&L's risk management policy is to use derivative instruments, as needed, in order to mitigate its exposure to market price fluctuations on a portion of its projected natural gas purchases to meet generation requirements for retail and firm wholesale sales. KCP&L designates these natural gas hedges as cash flow hedges. The fair values of these instruments are recorded as derivative assets or liabilities with an offsetting entry to OCI for the effective portion of the hedge. To the extent the hedges are not effective, any ineffective portion of the change in fair market value would be recorded currently in fuel expense. At December 31, 2013, KCP&L had no hedges for its projected natural gas usage for retail load and firm MWh sales. KCP&L has not recorded any ineffectiveness on natural gas hedges in 2013 or 2012.

Additionally, KCP&L's risk management policy uses derivative instruments to mitigate exposure to market price fluctuations for wholesale power prices. KCP&L has designated these financial contracts as economic hedges (non-hedging derivatives). The fair values of these instruments are recorded as derivative assets or liabilities with an offsetting entry to the statement of income.

KCP&L has Transmission Congestion Rights (TCR) that were acquired in the initial auction for the SPP Integrated Marketplace during the fourth quarter of 2013. KCP&L will utilize the TCRs to hedge against congestion costs and protect load prices when the SPP Integrated Marketplace begins operations in March 2014. These financial contracts have been designated as economic hedges (non-hedging derivatives). The fair value of these instruments are recorded as derivative assets or liabilities with an offsetting entry to the statement of income. At December 31, 2013, there was no change in the fair value since the initial SPP Integrated Marketplace auction.

The notional and recorded fair values of open positions for derivative instruments are summarized in the following table. The fair values of these derivatives are recorded on the balance sheet. The fair values below are gross values before netting agreements and netting of cash collateral.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report								
	(1) X An Original	(Mo, Da, Yr)	•								
Kansas City Power & Light Company	(2) _ A Resubmission	04/17/2014	2013/Q4								
NOT	NOTES TO EINANCIAL STATEMENTS (Continued)										

		December 31									
		20	13			20	12				
	No	tional			Not	tional					
	Contract Amount		Fair Value		Cor	ıtract	Fair				
					Amount		V	alue			
Futures contracts				(mill	ions)						
Cash flow hedges	\$	_	\$	-	\$	1.0	\$	(0.2)			
Non-hedging derivatives		7.7		(0.2)		-		_			
Transmission congestion rights											
Non-hedging derivatives		18.0		1.1		_		_			

The fair values of KCP&L's open derivative positions are summarized in the following table. The table contains both derivative instruments designated as hedging instruments as well as non-hedging derivatives under GAAP. The fair values below are gross values before netting agreements and netting of cash collateral.

	Balance Sheet	Asset Derivatives	Liability Derivatives				
December 31, 2013	Classification	Fair Value	Fair Value				
Derivatives Not Designated as Hedging Instruments		(millions)					
Commodity contracts	Other	\$ 1.2	\$ 0.3				
December 31, 2012							
Derivatives Designated as Hedging Instruments							
Commodity contracts	Other	\$ -	\$ 0.2				

The following table provides information regarding KCP&L's offsetting of derivative assets and liabilities.

							in	Amoun the Sta inancial	tement	of		
Description	Am	ross ounts ognized	Offs State	Amounts et in the ement of al Position	Presen State	amounts ated in the ement of al Position	Cash Financial Collateral Instruments Received			Net Amount		
December 31, 2013	RCC	giizcu	Financi	ar r ostubii	Financi	(millions)	msu u	inches	Rec	civeu	АП	<u>lount</u>
Derivative assets	\$	1.2	\$	(0.1)	\$	1.1	\$	_	\$	_	\$	1.1
Derivative liabilities		0.3		(0.3)		-		-		-		-
December 31, 2012												
Derivative liabilities	\$	0.2	\$	(0.2)	\$	-	\$	-	\$	_	\$	-

The following table summarizes the amount of gain (loss) recognized in OCI or earnings for interest rate and commodity hedges.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
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Derivatives in Cash Flow Hedging	g Relationship				
		Gain (Loss) Reclass Accumulated OCI in (Effective Port	into Income		
	Amount of Gain (Loss) Recognized in OCI on Derivatives (Effective Portion)	Income Statement Classification	Amount		
2013	(millions)	Clussification	(millions)		
Interest rate contracts	\$ -	Interest charges	\$ (8.8)		
Commodity contracts	-	Fuel	(0.3)		
Income tax benefit	-	Income tax benefit	3.5		
Total	\$ -	Total	\$ (5.6)		
2012					
Interest rate contracts	\$ -	Interest charges	\$ (8.7)		
Commodity contracts	(0.1)	Fuel	(0.5)		
Income tax benefit	-	Income tax benefit	3.5		
Total	\$ (0.1)	Total	\$ (5.7)		

KCP&L's income statement reflects the gain for the change in fair value of commodity contract derivatives not designated as hedging instruments of \$0.8 million for 2013.

The amounts recorded in accumulated OCI related to the cash flow hedges are summarized in the following table.

	December 31					
	2	2	2012			
	(millions)					
Current assets	\$	9.9	\$	10.6		
Current liabilities		(43.1)		(52.8)		
Noncurrent liabilities		-		(0.1)		
Deferred income taxes		13.0		16.5		
Total	\$	(20.2)	\$	(25.8)		

KCP&L's accumulated OCI in the table above at December 31, 2013, includes \$8.7 million that is expected to be reclassified to expenses over the next twelve months.

16. FAIR VALUE MEASUREMENTS

GAAP defines fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. GAAP establishes a fair value hierarchy, which prioritizes the inputs to valuation techniques used to measure fair value into three broad categories, giving the highest priority to quoted prices in active markets for identical assets or liabilities and lowest priority to unobservable inputs. A definition of the various levels, as well as discussion of the various measurements within the levels, is as follows:

Level 1 – Unadjusted quoted prices for identical assets or liabilities in active markets that KCP&L has access to at the measurement date.

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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Level 2 – Market-based inputs for assets or liabilities that are observable (either directly or indirectly) or inputs that are not observable but are corroborated by market data.

Level 3 – Unobservable inputs, reflecting KCP&L's own assumptions about the assumptions market participants would use in pricing the asset or liability.

KCP&L records cash and cash equivalents and short-term borrowings on the balance sheet at cost, which approximates fair value due to the short-term nature of these instruments.

KCP&L records long-term debt on the balance sheet at amortized cost. The fair value of long-term debt is measured as a Level 2 liability and is based on quoted market prices, with the incremental borrowing rate for similar debt used to determine fair value if quoted market prices are not available. At December 31, 2013, the book value and fair value of KCP&L's long-term debt, including current maturities, were \$2.3 billion and \$2.5 billion, respectively. At December 31, 2012, the book value and fair value of KCP&L's long-term debt, including current maturities, were \$1.9 billion and \$2.2 billion, respectively.

The following tables include KCP&L's balances of financial assets and liabilities measured at fair value on a recurring basis.

	Dec	ember 31								
Description	2013		Netting ^(d)		Level 1		Level 2		Level 3	
					(r	nillions)				
Assets										
Nuclear decommissioning trust (a)										
Equity securities	\$	127.7	\$	-	\$	127.7	\$	-	\$	-
Debt securities										
U.S. Treasury		21.2		-		21.2		-		-
U.S. Agency		2.8		-		-		2.8		-
State and local obligations		3.9		-		-		3.9		-
Corporate bonds		24.4		-		-		24.4		-
Foreign governments		0.5		-		-		0.5		-
Cash equivalents		3.8		-		3.8		-		-
Other		(0.4)		-		-		(0.4)		-
Total nuclear decommissioning trust		183.9		-		152.7		31.2		-
Self-insured health plan trust (b)										
Equity securities		0.9		-		0.9		-		-
Debt securities		9.3		-		0.5		8.8		-
Cash and cash equivalents		3.4		-		3.4		-		-
Other		1.2		-		-		1.2		-
Total self-insured health plan trust		14.8		-		4.8		10.0		-
Derivative instruments (c)		1.1		(0.1)		0.1		_		1.1
Total	\$	199.8	\$	(0.1)	\$	157.6	\$	41.2	\$	1.1
Liabilities										
Derivative instruments (c)		-		(0.3)		0.3		_		_
Total	\$	-	\$	(0.3)	\$	0.3	\$	-	\$	-

Name of Respondent	Date of Report	Year/Period of Report		
	(Mo, Da, Yr)			
Kansas City Power & Light Company (2) A Resubmission 04/17/2014 2013/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)				

	Dec	ember 31	·				·			
Description		2012	Net	tting ^(d)	L	evel 1	Le	evel 2	Le	vel 3
					(r	nillions)				
Assets										
Nuclear decommissioning trust (a)										
Equity securities	\$	100.1	\$	-	\$	100.1	\$	-	\$	_
Debt securities										
U.S. Treasury		18.5		-		18.5		-		_
U.S. Agency		2.8		-		-		2.8		_
State and local obligations		3.3		-		-		3.3		-
Corporate bonds		26.8		-		-		26.8		-
Other		0.3		-		-		0.3		_
Total nuclear decommissioning trust		151.8		-		118.6		33.2		_
Total	\$	151.8	\$	-	\$	118.6	\$	33.2	\$	-
Liabilities		•	•	•			•			
Derivative instruments (c)		-		(0.2)		0.2		-		_
Total	\$	-	\$	(0.2)	\$	0.2	\$	-	\$	-

- (a) Fair value is based on quoted market prices of the investments held by the fund and/or valuation models. The total does not include \$2.9 million of cash and cash equivalents at December 31, 2012.
- (b) Fair value is based on quoted market prices of the investments held by the trust. Debt securities classified as Level 1 are comprised of U.S. Treasury securities. Debt securities classified as Level 2 are comprised of corporate bonds, U.S. Agency, state and local obligations, and other asset-backed securities.
- (c) The fair value of derivative instruments is estimated using market quotes, over-the-counter forward price and volatility curves and correlations among fuel prices, net of estimated credit risk. Derivative instruments classified as Level 1 represent exchange traded derivative instruments.

 Derivative instruments classified as Level 3 represent TCRs valued at the most recent auction price in the SPP Integrated Marketplace.
- (d) Represents the difference between derivative contracts in an asset or liability position presented on a net basis by counterparty on the balance sheet where a master netting agreement exists between KCP&L and the counterparty. At December 31, 2013 and 2012, KCP&L netted \$0.2 million of cash collateral posted with counterparties.

The following table reconciles the beginning and ending balances for all Level 3 assets measured at fair value on a recurring basis.

	Derivative
	Instruments
	2013
	(millions)
Balance at January 1	\$ -
Purchases	1.1
Balance at December 31	\$ 1.1

17. ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)

The following table reflects the change in the balance of each component of accumulated other comprehensive loss for KCP&L.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)	·		
Kansas City Power & Light Company (2) A Resubmission 04/17/2014 2013/Q4					
NOTES TO FINANCIAL STATEMENTS (Continued)					

	Gains	and Loss es
	on C	ash Flow
	He	edges (a)
	(m	illions)
Beginning balance January 1, 2013	\$	(25.8)
Amounts reclassified from accumulated other comprehensive loss		5.6
Net current period other comprehensive income		5.6
Ending balance December 31, 2013	\$	(20.2)

⁽a) Net of tax

The following table reflects the effect on certain line items of net income from amounts reclassified out of each component of accumulated other comprehensive loss for KCP&L.

Details about Accumulated Other Comprehensive Loss		Reclassified nulated Other	Affected Line Item in the Income
Components	Compreh	ensive Loss	Statement
2013	(mi	llions)	
Gains and (losses) on cash flow hedges (effective portion)			
Interest rate contracts	\$	(8.8)	Interest charges
Commodity contracts		(0.3)	Operation expenses
		3.5	Income tax benefit
Total reclassifications, net of tax	\$	(5.6)	Net income

18. TAXES

Components of income tax expense are detailed in the following table.

	201	3	2	012
Current income taxes		(milli	ions)	
Federal	\$	(2.6)	\$	11.0
State		(0.9)		1.6
Total	\ <u></u>	(3.5)		12.6
Deferred income taxes				
Federal		75.7		48.8
State	16.2			11.4
Total	91.9 60			60.2
Noncurrent income taxes				
Federal		(9.0)		1.6
State		(1.5)		0.2
Total	(10.5)		1.8
Investment tax credit				
Deferral		0.3		_
Amortization	(1.1) (1.		(1.8)	
Total	$(0.8) \qquad (1.$			(1.8)
Income tax expense	\$	77.1	\$	72.8

Name of Respondent This Report is: Date of Report Year/Period of Report					
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Kansas City Power & Light Company (2) A Resubmission 04/17/2014 2013/Q4					
NOTES TO FINANCIAL STATEMENTS (Continued)					

Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following table.

	2013	2012
Federal statutory income tax rate	35.0 %	35.0 %
Differences between book and tax		
depreciation not normalized	(0.8)	1.3
Amortization of investment tax credits	(0.4)	(0.9)
Federal income tax credits	(5.4)	(4.4)
State income taxes	3.7	4.1
Other	(0.2)	(0.5)
Effective income tax rate	31.9 %	34.6 %

Deferred Income Taxes

The tax effects of major temporary differences resulting in deferred income tax assets (liabilities) on the balance sheets are in the following tables.

December 31	2	2013		2012
Current deferred income tax asset (liability)		(milli	ions)	
Other	\$	(2.1)	\$	4.0
Net current deferred income tax asset (liability)		(2.1)		4.0
Noncurrent deferred income taxes				
Plant related	((1,022.9)		(930.7)
Income taxes on future regulatory recoveries		(111.0)		(114.7)
Derivative instruments		23.4		27.4
Pension and postretirement benefits		(1.7)		(3.4)
SO ₂ emission allowance sales		28.8		30.4
Tax credit carry forwards		139.6		126.3
Customer demand programs		(19.4)		(19.2)
Net operating loss carryforward		71.6		72.4
Other		(27.3)		(32.1)
Net noncurrent deferred income tax liability		(918.9)		(843.6)
Net deferred income tax liability	\$	(921.0)	\$	(839.6)

December 31	2013	2012
	(mill	ions)
Gross deferred income tax as sets	\$ 542.7	\$ 533.7
Gross deferred income tax liabilities	(1,463.7)	(1,373.3)
Net deferred income tax liability	\$ (921.0)	\$ (839.6)

Tax Credit Carryforwards

At December 31, 2013 and 2012, KCP&L had \$139.6 million and \$126.3 million, respectively, of federal general business income tax credit carryforwards. The carryforwards for KCP&L relate primarily to Advanced Coal Investment Tax Credits and Wind Production tax credits and expire in the years 2028 to 2033.

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·	(1) X An Original	(Mo, Da, Yr)	·
Kansas City Power & Light Company	(2) _ A Resubmission	04/17/2014	2013/Q4
N	OTES TO FINANCIAL STATEMENTS (Continued)	

Uncertain Tax Positions

At December 31, 2013 and 2012, KCP&L had none and \$10.5 million, respectively, of liabilities related to unrecognized tax benefits. None of these amounts were expected to impact the effective tax rate if recognized. The \$10.5 million decrease in unrecognized tax benefits is primarily due to a change in certain income tax accounting methods for the capitalization of assets at KCP&L. This reduction in unrecognized tax benefits is offset by an increase to deferred income tax liabilities since the unrecognized tax benefits were related to temporary tax differences.

The following table reflects activity for KCP&L related to the liability for unrecognized tax benefits.

	2	013		2012
	(millions)			
Beginning balance January 1	\$	10.5	\$	8.7
Additions for current year tax positions		-		3.6
Reductions for prior year tax positions		(10.5)		(1.6)
Statute expirations		-		(0.2)
Ending balance December 31	\$	-	\$	10.5

KCP&L recognizes interest related to unrecognized tax benefits in interest expense and penalties in non-operating expenses. At December 31, 2013 and 2012, amounts accrued for interest related to unrecognized tax benefits for KCP&L were none and \$0.1 million, respectively. At December 31, 2013 and 2012, amounts accrued for penalties with respect to unrecognized tax benefits for KCP&L were insignificant. In each of 2013 and 2012, KCP&L recognized a decrease of \$0.1 million of interest expense related to unrecognized tax benefits.

Tangible Property Regulations

In September 2013, the IRS released final regulations regarding amounts paid to acquire, produce or improve tangible property. In addition, proposed regulations were issued regarding the treatment of retirements of depreciable property and general asset accounts. The final regulations are effective for tax years beginning on or after January 1, 2014, for all taxpayers that acquire, produce or improve tangible property. The new regulations have not had a significant impact on KCP&L's results of operations, financial position and cash flows.

19. JOINTLY-OWNED ELECTRIC UTILITY PLANTS

KCP&L's share of jointly-owned electric utility plants at December 31, 2013, is detailed in the following table.

	Wolf Creek Unit	Cygne Units		nn No. 1 Unit		nn No. 2 Unit	Iatan ommon
		(million	s, exc	ept MW a	moun	ts)	
KCP&L's share	47%	50%		70%		55%	61%
Utility plant in service	\$ 1,550.8	\$ 542.6	\$	515.4	\$	987.2	\$ 347.3
Accumulated depreciation	813.6	314.4		196.8		297.5	79.3
Nuclear fuel, net	62.8	_		_		-	_
Construction work in progress	146.4	390.3		1.8		11.0	3.5
2014 accredited capacity-MWs	547	709		499		482	NA

Each owner must fund its own portion of the plant's operating expenses and capital expenditures. KCP&L's share of

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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direct expenses is included in the appropriate operating expense classifications in KCP&L's financial statements.

Name of Respondent Kansas City Power & Light Company		(1)	This Report Is: (1) X An Original (2) A Resubmission		(Mo Da Vr)			ear/Period of Report nd of2013/Q4		
	STATEMENTS OF ACCUMULAT		PRE					D HEDO	SING ACT	IVITIES
2. Re 3. Fo	. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote. Report data on a year-to-date basis.									
Line No.	Item (a)	Losses	on A	Gains and Available- ecurities	Minimum Pen Liability adjust (net amour (c)	ment	Foreign Curr Hedges (d)		Ad	Other justments (e)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income								(69,303,862)
3	Preceding Quarter/Year to Date Changes in Fair Value									69,303,862
	Total (lines 2 and 3)									
	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income									235,329,935
8	Current Quarter/Year to Date Changes in Fair Value								(235,329,935)
9	Total (lines 7 and 8)								,	· · · · /
10	Balance of Account 219 at End of Current Quarter/Year									

	f Respondent City Power & Light Company		ıbmission	al (Mo, Da, Yr)		ear/Period of Report nd of 2013/Q4
	STATEMENTS OF ACCU	JMULATED COMPREHENS!	VE INCOME, COMP	PREHENSIVE	INCOME, AND HEL	OGING ACTIVITIES
Line No.	Other Cash Flow Hedges Interest Rate Swaps	Other Cash Flow Hedges [Specify]	Totals for e category of i	tems	Net Income (Carried Forward from Page 117, Line 78)	Total Comprehensive Income
			Account 2			
1	(f)	(g)	(h)	202 662)	(i)	(j)
2	(31,056,046) 5,335,094	(337,61		393,663) 708,280)		
3	3,300,004	(83,73		,220,130		
4	5,335,094	176,7		,511,850	141,643,24	7 147,155,097
5	(25,720,952)	(160,86		881,813)		
6	(25,720,952)	(160,86		881,813)		
7	5,335,092	148,1		,813,225		
8		12,6		317,272)		474.700.704
9	5,335,092 (20,385,860)	160,8		385,860)	169,043,75	174,539,704

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Kansas City Power & Light Company	(2) _ A Resubmission	04/17/2014	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 122(a)(b) Line No.: 7 Column: e

The recognition requirements of ASC 715 "Compensation-Retirement Benefits" results in recording unamortized transition costs, prior service costs and gain/losses for the pension and other post-retirement plans to accumulated other comprehensive income. In accordance with ASC 980 "Regulated Operations," these costs were transferred to a regulatory asset.

Schedule Page: 122(a)(b) Line No.: 8 Column: e

The recognition requirements of ASC 715 "Compensation-Retirement Benefits" results in recording unamortized transition costs, prior service costs and gain/losses for the pension and other post-retirement plans to accumulated other comprehensive income. In accordance with ASC 980 "Regulated Operations," these costs were transferred to a regulatory asset.

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report
Kans	as City Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/17/2014	End of2013/Q4
		RY OF UTILITY PLANT AND ACCU		
Bene		R DEPRECIATION. AMORTIZATION		roport other (appoint) and in
	rt in Column (c) the amount for electric function, in in (h) common function.	n column (a) the amount for gas fun	ction, in column (e), (f), and (g) report other (specify) and in
	,			
			Tatal Commons for the	<u> </u>
Line	Classification	1	Total Company for the Current Year/Quarter Ended	Electric
No.	(a)		(b)	(c)
1	Utility Plant			
2	In Service			
3	Plant in Service (Classified)		8,265,390,45	4 8,265,390,454
4	Property Under Capital Leases		1,919,47	3 1,919,473
5	Plant Purchased or Sold			
6	Completed Construction not Classified			
7	Experimental Plant Unclassified			
8	Total (3 thru 7)		8,267,309,92	7 8,267,309,927
9	Leased to Others			
10	Held for Future Use		7,584,44	2 7,584,442
11	Construction Work in Progress		665,123,11	0 665,123,110
12	Acquisition Adjustments			
13	Total Utility Plant (8 thru 12)		8,940,017,47	9 8,940,017,479
	Accum Prov for Depr, Amort, & Depl		3,525,996,19	0 3,525,996,190
	Net Utility Plant (13 less 14)		5,414,021,28	9 5,414,021,289
	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
	Depreciation		3,351,415,90	4 3,351,415,904
	Amort & Depl of Producing Nat Gas Land/Land F	<u> </u>		
	Amort of Underground Storage Land/Land Rights	S		
	Amort of Other Utility Plant		174,580,28	
	Total In Service (18 thru 21)		3,525,996,19	0 3,525,996,190
	Leased to Others			
	Depreciation			
	Amortization and Depletion			
	Total Leased to Others (24 & 25)			
	Held for Future Use			
	Depreciation			
	Amortization			
	Total Held for Future Use (28 & 29)			
	Abandonment of Leases (Natural Gas)			
	Amort of Plant Acquisition Adj		0.505.000.40	0.505.000.400
33	Total Accum Prov (equals 14) (22,26,30,31,32)		3,525,996,19	0 3,525,996,190
1				
1				
			<u> </u>	

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Rep	
Kansas City Power & Light	Company	(2) A Resubmission	04/17/2014	End of2013/0	24
		OF UTILITY PLANT AND ACCUM			
		EPRECIATION. AMORTIZATION			
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	1,.
					Line No.
(d)	(e)	(f)	(g)	(h)	INO.
					1
					2
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					4
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	1				23
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	1				27
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					29
					30
					31
					32
					33

Nam	e of Respondent		Re	port Is:	Date of Report		Year/Period of Report
Kan	sas City Power & Light Company	(1) (2)] An Original TA Resubmission	(Mo, Da, Yr) 04/17/2014		End of2013/Q4
-	NI ICI FAR F	` '	L MAT	ERIALS (Account 120.1 thro		Т	
1 F	Report below the costs incurred for nuclear fu			•	, ,	and:	in cooling: owned by the
	ondent.			ais in process of fabrication	on, on nana, in reactor,	ana	in cooming, owned by the
	the nuclear fuel stock is obtained under leas	ing a	rrar	ngements, attach a staten	nent showing the amou	nt of	nuclear fuel leased, the
quai	ntity used and quantity on hand, and the cost	s incl	ırre	d under such leasing arra	ingements.		
Line	Description of item	l			Balance Beginning of Year		Changes during Year Additions
No.	(a)				(b)		(c)
1	Nuclear Fuel in process of Refinement, Conv, En	richm	ent (& Fab (120.1)			
2	Fabrication						
3	Nuclear Materials				-13,069	,363	1,919,200
4	Allowance for Funds Used during Construction				6,807	,203	350,990
5	(Other Overhead Construction Costs, provide det	ails in	foo	tnote)	9,482	,151	2,021,961
6	SUBTOTAL (Total 2 thru 5)				3,219	,991	
7	Nuclear Fuel Materials and Assemblies						
8	In Stock (120.2)				55,419	,636	-55,419,636
9	In Reactor (120.3)				92,442	,408	10,169,859
10	SUBTOTAL (Total 8 & 9)				147,862	,044	
11	Spent Nuclear Fuel (120.4)				87,570	,507	26,982,523
12	Nuclear Fuel Under Capital Leases (120.6)						
13	(Less) Accum Prov for Amortization of Nuclear Fe	uel As	sem	1 (120.5)	157,374	,962	3,990,501
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, le	ess 13	3)		81,277	,580	
15	Estimated net Salvage Value of Nuclear Materials	s in lin	ne 9				
16	Estimated net Salvage Value of Nuclear Materials	s in lin	ne 1	1			
17	Est Net Salvage Value of Nuclear Materials in Ch	emica	al Pr	ocessing			
18	Nuclear Materials held for Sale (157)						
19	Uranium						
20	Plutonium						
21	Other (provide details in footnote):						
22	TOTAL Nuclear Materials held for Sale (Total 19,	20, a	nd 2	21)			
•				!			<u> </u>

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor	
Kansas City Power & Light Company		(2) A Resubmission	04/17/2014	End of2013/Q4	
	NUCLEAF	FUEL MATERIALS (Account 120.1 th	rough 120.6 and 157)		
	01 1: 1/		T		
Amortization	Changes during Ye Other Red	luctions (Explain in a footnote) (e)		Balance End of Year (f)	Line No.
Amortization (d)		(e)		(f) · · · ·	
					1
					2
			506,042	-11,656,205	3
				7,158,193	4
				11,504,112	5
				7,006,100	6
					7
					8
				102,612,267	9
				102,612,267	10
				114,553,030	11
					12
				161,365,463	13
				62,805,934	14
					15
					16
					17
					18
					19
					20
					21
					22
			<u> </u>		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Kansas City Power & Light Company	(2) _ A Resubmission	04/17/2014	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 202 Line No.: 3 Column: e Other Reductions Include:

\$506,042 Reclassification of Nuclear Fuel from direct to indirect.

Schedule Page: 202 Line No.: 5 Column: c

Other Includes:

\$1,716,477 Consultant Charges

\$ 247,184 Labor and Overhead Costs

57,550 Other

750 Travel Expenses

\$2,021,961

	e of Respondent			port Is:]An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2013/Q4
Kans	as City Power & Light Company	(2)	Ë	A Resubmission		04/17/2014	ı	End of
	ELECTRIC	PLAN	ıΤ	IN SERVICE (Account 10	1, 1	02, 103 and 106)		
2. In Accou 3. Ind 4. For	eport below the original cost of electric plant in ser addition to Account 101, Electric Plant in Service unt 103, Experimental Electric Plant Unclassified; clude in column (c) or (d), as appropriate, correction revisions to the amount of initial asset retirement tions in column (e) adjustments.	(Classi and Ac ons of a	fie co ado	d), this page and the next unt 106, Completed Consi litions and retirements for	incl truc the	lude Account 102, Electric I tion Not Classified-Electric. current or preceding year.	-	
l .	nclose in parentheses credit adjustments of plant a	accoun	ts t	o indicate the negative eff	fect	of such accounts.		
6. Cl	assify Account 106 according to prescribed accou	nts, on	ar	estimated basis if necess	sary	, and include the entries in		
l .	umn (c) are entries for reversals of tentative distrib							•
	nt retirements which have not been classified to p ments, on an estimated basis, with appropriate co							
Line	Account		,		T	Balance		Additions
No.	(a)					Beginning of Year (b)		(c)
1	1. INTANGIBLE PLANT					(4)		(-)
	(301) Organization						186	
	(302) Franchises and Consents				-		937	44 004 000
-	(303) Miscellaneous Intangible Plant TOTAL Intangible Plant (Enter Total of lines 2, 3,	and 4)			\vdash	201,098, 201,193,	-	41,831,993 41,831,993
	2. PRODUCTION PLANT	anu 4)				201,193,	,474	41,001,990
7	A. Steam Production Plant							
-	(310) Land and Land Rights					9,393,	_	
	(311) Structures and Improvements				-	287,150,		3,003,777
	(312) Boiler Plant Equipment (313) Engines and Engine-Driven Generators				+	2,039,038,	,813	43,338,160
					T	482,550,	990	7,817,548
-	(315) Accessory Electric Equipment					238,536,		34,143,697
	(316) Misc. Power Plant Equipment					45,081,	_	4,223,661
	(317) Asset Retirement Costs for Steam Producti			45)	\vdash	12,611,		13,588
	TOTAL Steam Production Plant (Enter Total of lin B. Nuclear Production Plant	ies 8 tr	nru	15)		3,114,362,	,956	92,540,431
	(320) Land and Land Rights				Г	3,411,	585	125,094
-	(321) Structures and Improvements					423,429,		826,927
20	(322) Reactor Plant Equipment					587,237,		28,825,852
-	(323) Turbogenerator Units				-	210,682,	_	16,621,629
-	(324) Accessory Electric Equipment (325) Misc. Power Plant Equipment				-	133,862, 82,987,		3,356,629 28,080,710
	(326) Asset Retirement Costs for Nuclear Produc	tion			T	02,001,	10-10	20,000,710
	TOTAL Nuclear Production Plant (Enter Total of I		3 th	ru 24)		1,441,612,	089	77,836,841
	C. Hydraulic Production Plant							
	(330) Land and Land Rights (331) Structures and Improvements				-			
	(332) Reservoirs, Dams, and Waterways				\vdash			
_	(333) Water Wheels, Turbines, and Generators							
31	(334) Accessory Electric Equipment							
-	(335) Misc. Power PLant Equipment				_			
-	(336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Produ	ıction			-			
-	TOTAL Hydraulic Production Plant (Enter Total or		27	thru 34)				
	D. Other Production Plant			,				
	(340) Land and Land Rights				<u> </u>	1,102,		
-	(341) Structures and Improvements				-	10,192,	_	300,227 129,417
	(342) Fuel Holders, Products, and Accessories (343) Prime Movers				\vdash	11,722,	,040	129,417
						529,278,	548	1,931,280
	(345) Accessory Electric Equipment					22,033,	_	909,138
	(346) Misc. Power Plant Equipment				-		769	368,808
-	(347) Asset Retirement Costs for Other Production TOTAL Other Prod. Plant (Enter Total of lines 37		1)		\vdash	5,049, 579,456,		3,638,870
	TOTAL Prod. Plant (Enter Total of lines 16, 25, 3)				T	5,135,431,		174,016,142
								, ,
	0 FORM NO. 4 (REV. 40 OF)							

Name of Respondent		This (1)		oort Is:] An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report
Kans	as City Power & Light Company	(2)	Ë	A Resubmission		04/17/2014		End of
	ELECTRIC PLA	NT IN	SE	RVICE (Account 101, 1	02, 1	03 and 106) (Continued)		
Line	Account					Balance Beginning of Year		Additions
No.	(a)					beginning of Year (b)		(c)
47	3. TRANSMISSION PLANT					(-)		(4)
48	(350) Land and Land Rights					26,561	,792	
49	(352) Structures and Improvements					5,739	,048	44,292
	(353) Station Equipment					157,186	,749	11,169,773
-	(354) Towers and Fixtures					4,287		
-	(355) Poles and Fixtures					113,636	_	4,862,541
	(356) Overhead Conductors and Devices				_	98,438		3,711,695
	(357) Underground Conduit				-	3,648	-	
-	(358) Underground Conductors and Devices (359) Roads and Trails				_	3,120	,097	
-	(359.1) Asset Retirement Costs for Transmission	Dlant			+			
	TOTAL Transmission Plant (Enter Total of lines 4					412,619	768	19,788,301
-	4. DISTRIBUTION PLANT	10 11110	· • ·)			112,010	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	10,100,001
60	(360) Land and Land Rights				_	24,759	,721	
	(361) Structures and Improvements					12,540		60,549
62	(362) Station Equipment					182,078	,214	13,900,343
63	(363) Storage Battery Equipment							
	(364) Poles, Towers, and Fixtures					274,028	,261	16,103,012
	(365) Overhead Conductors and Devices					217,344	_	9,306,678
	(366) Underground Conduit				\perp	240,020		8,506,764
	(367) Underground Conductors and Devices					430,444	_	15,031,136
-	(368) Line Transformers				_	260,830	_	10,454,741
69	(369) Services (370) Meters				+	107,526	_	9,670,657
	(370) Meters (371) Installations on Customer Premises				+	93,817 10,483		3,887,935 506,615
	(371) Installations on Customer Premises (372) Leased Property on Customer Premises				+	10,403	,431	300,013
	(373) Street Lighting and Signal Systems				+	38,688	108	2,121,231
	(374) Asset Retirement Costs for Distribution Pla	nt			\top	00,000	, 100	2,121,201
	TOTAL Distribution Plant (Enter Total of lines 60		4)			1,892,562	.959	89,549,661
76	5. REGIONAL TRANSMISSION AND MARKET	OPER	ÁTI	ON PLANT			,	
77	(380) Land and Land Rights							
78	(381) Structures and Improvements							
-	(382) Computer Hardware							
-	(383) Computer Software							
_	(384) Communication Equipment				_			
	(385) Miscellaneous Regional Transmission and				_			
	(386) Asset Retirement Costs for Regional Trans TOTAL Transmission and Market Operation Plan			· · · · · · · · · · · · · · · · · · ·	_			
	6. GENERAL PLANT	ι (10ι	<u> </u>	es // tillu oo)				
	(389) Land and Land Rights					2,883	385	1,420
	(390) Structures and Improvements				\top	105,099	_	3,689,513
	(391) Office Furniture and Equipment					25,588		3,647,549
\vdash	(392) Transportation Equipment					46,793	_	7,005,950
90	(393) Stores Equipment					824	,910	
91	(394) Tools, Shop and Garage Equipment					4,751	,084	331,721
\vdash	(395) Laboratory Equipment					6,090	_	842,929
	(396) Power Operated Equipment				\perp	23,984		1,826,369
	(397) Communication Equipment				+	102,563		8,234,886
	(398) Miscellaneous Equipment				+		,702	75,446
	SUBTOTAL (Enter Total of lines 86 thru 95) (399) Other Tangible Property				+	319,062	,751	25,655,783
	(399.1) Asset Retirement Costs for General Plant	t			+			
	TOTAL General Plant (Enter Total of lines 96, 97		18)		+	319,062	751	25,655,783
	TOTAL (Accounts 101 and 106)	<u>a o</u>	<u>-,</u>		\dashv	7,960,870		350,841,880
	(102) Electric Plant Purchased (See Instr. 8)					.,,		
\vdash	(Less) (102) Electric Plant Sold (See Instr. 8)							
103	(103) Experimental Plant Unclassified							
104	TOTAL Electric Plant in Service (Enter Total of lin	nes 10	0 th	ru 103)		7,960,870	,464	350,841,880

Name of Respondent			eport Is:		Date of F	Report	Year/Period	•	
Kansas City Power & Light Company		(1)					End of2013/Q4		
	ELECTRIC PLA	NT IN S	ERVICE	(Account 101, 102, 1	03 and 106) (Continued)			
distributions of these tentative class amounts. Careful observance of the respondent's plant actually in service	sifications in column e above instructions	s (c) and	d (d), inc	luding the reversals of	the prior yea	rs tentative ac			
7. Show in column (f) reclassification	ons or transfers with								
classifications arising from distribut									
provision for depreciation, acquisition account classifications.	on adjustments, etc.	, and sh	ow in co	lumn (f) only the offset	to the debits	or credits dist	ributed in column	(f) to primary	
8. For Account 399, state the natur	re and use of plant in	ncluded	in this a	ccount and if substanti	al in amount	submit a supp	lementary statem	ent showing	
subaccount classification of such p								g	
9. For each amount comprising the									
and date of transaction. If propose Retirements	•		filed with	the Commission as re Transfers		-	em of Accounts, ence at		
	Adjustr					End o	of Year	Line No.	
(d)	(e))		(f)		()	g)	1	
							72,186	2	
							22,937	3	
490,628							242,439,716	4	
490,628							242,534,839	5	
								6	
					214,000		9,607,693	7 8	
104,322					-424,342		289,625,370	9	
10,453,896							2,071,923,077	10	
								11	
301,834							490,066,704	12	
126,034 53,077					-3,362		272,554,630 49,248,316	13 14	
50,077			-873		0,002		12,623,857	15	
11,039,163			-873		-213,704		3,195,649,647	16	
								17	
7.400							3,536,679	18	
7,190 -687,752							424,249,638 616,751,232	19 20	
13,761,746							213,542,744	21	
1,232,224							135,986,579	22	
15,492							111,053,158	23	
14 229 000							1 505 120 020	24	
14,328,900							1,505,120,030	25 26	
								27	
								28	
								29	
								30 31	
								32	
								33	
								34	
								35	
							1,102,201	36 37	
11,497					424,342		10,905,429	38	
22,716					,		11,829,541	39	
								40	
327,717							530,882,111	41	
54,424 8,842							22,888,309 437,735	42	
0,042							5,049,157	44	
425,196					424,342		583,094,483	45	
25,793,259			-873		210,638		5,283,864,160	46	
				<u></u>	!		<u> </u>		

Name of Respondent	This Report Is:	[Date of I	Report Year/Perio	d of Report	
Kansas City Power & Light Company	(1) ∑ An Oi (2)	submission ()4/17/20	End of -	2013/Q4	
	, ,					
	ELECTRIC PLANT IN SERVICE		id 106) (
Retirements	Adjustments	Transfers		Balance at	Lin	
(d)	(e)	(f)		End of Year (g)	No	
					4	
				26,561,792	. 4	
321				5,783,019		
351,884				168,004,638		
				4,287,911		
203,424				118,295,618		
79,662				102,070,823		
				3,648,880		
				3,120,097		
				-, -,		
635,291				431,772,778		
333,231				,		
			-3,062	24,756,659		
17,866			-4,290	12,578,417		
321,179			7,200	195,657,378		
321,173				130,007,070		
781,360			-1	289,349,912		
1,144,031			3,063	225,510,352		
172,453			3,003	248,355,045		
2,222,996				443,252,646		
				269,824,399		
1,461,049						
874,101				116,323,178		
581,762				97,124,142		
104,669				10,885,397		
4.050,440				05.050.000	<u> </u>	
4,852,416				35,956,923	7	
42.522.222					7	
12,533,882			-4,290	1,969,574,448		
					7	
					7	
					1 7	
					1 7	
					8	
					8	
					8	
					8	
					8	
					8	
				2,884,805		
809,526			47,290	108,026,763		
181,470			92,746	29,747,129		
4,311,979		-4	14,713	49,073,113		
3,072				821,838		
29,043		-	43,000	5,010,762		
137,017				6,796,213		
1,360,872		4	18,075	24,868,531		
246,244		-6	92,746	109,859,661		
2,734				555,414		
7,081,957			7,652	337,644,229		
					9	
					9	
7,081,957			7,652	337,644,229		
46,535,017	-873	2	14,000	8,265,390,454		
					10	
					10	
					10	
46,535,017	-873	2	14,000	8,265,390,454		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report							
·	(1) X An Original	(Mo, Da, Yr)	·							
Kansas City Power & Light Company	(2) _ A Resubmission	04/17/2014	2013/Q4							
	FOOTNOTE DATA									

Schedule Page: 204 Line No.: 8 Column: f

Transfer of land \$214,000 from Future Use Account 31000 to Utility Plant.

Schedule Page: 204 Line No.: 58 Column: b

Under KCP&L's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission forumla rate calculations. These excluded transmission assets are defined under Attachement AI to the Southwest Power Pool (SPP) Open Access Transmission Tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in KCP&L's transmission classification filing, Docket No. EL08-89.

The balance of transmission assets at December 31, 2012 excluded from KCP&L's transmission formula was \$81,913,221.

Schedule Page: 204 Line No.: 58 Column: g

Under KCP&L's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission Tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in KCP&L's transmission classification filing, Docket No. EL08-89.

The balance of transmission assets at December 31, 2013 excluded from KCP&L's transmission formula rate was \$81,137,505.

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/P End of	f 2013/Q4	
		ELECTRIC PLANT LEASED TO OTHE	ERS (Account 104)	•		
Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)	
1			,	` ,	,	
2						
3						
4						
5 6						
7		+				
8						
9						
10						
11						
12						
13						
14 15						
16						
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18						
19						
20						
21						
22						
23 24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
35		+				
36		1				
37						
38						
39						
40						
41						
42						
43 44						
45						
46						
47	TOTAL					

Name of Respondent		This Report Is: (1) X An Original		Da (Mo	te of Report o, Da, Yr)		Year/Period of Report			
Kansas City Power & Light Company		(2) A Res	submission	uission 04/17/2014			End of2013/Q4			
	ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)									
	1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.									
	2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to									
	other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.									
Line No.	Description and Location Of Property		Date Originally in This Ac	Included count	Date Expected to l in Utility Ser	oe used vice	Balance at End of Year			
	Of Property (a)		(b)		(c) ³		(d)			
2	Land and Rights:									
	Land for Hawthorn Ash Pond Expansion in			1996			3,651,071			
4	Jackson Co., Missouri			1330			3,031,071			
5										
6	Site of future Ash Pond at latan Station in			1998			502,529			
7	Platte Co., Missouri									
8										
9	KCPL Campus Land 50 Hwy & I-470			2008			2,547,848			
10										
	Purchase Land for Hillsdale Substation			2005			234,768			
12	20 Acres - Tract #347 NE 1/4 Sect 14									
13	Land for Charlotte Sub#141			2007			648,226			
	NE corner of 6th & Charlotte			2007			040,220			
16	NE come of our & chanotte									
17										
18										
19										
20										
21	Other Property:									
22										
23										
24										
25										
26 27										
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37										
38 39										
40										
41										
42										
43										
44										
45										
46										
47	Total						7,584,442			

Name	e of Respondent			port Is:	Year/Period of Report		
Kans	as City Power & Light Company	(1)	Ė	An Original A Resubmission	(Mo, Da, Yr) 04/17/2014	End of2013/Q4	
				ORK IN PROGRESS ELEC			
2. Sho	port below descriptions and balances at end of ye ow items relating to "research, development, and nt 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year fo	demoi	nstr	ation" projects last, under a c	aption Research, Develo	·	
Line No.	Description of Project	:t				Construction work in progress - Electric (Account 107)	
	(a)					(b)	
1	Purchase Land for Troost Substation					1,129,648	
2	Upgrade Underground Distribution Facilities-Fore	est Av	enu	e 		1,004,130	
3	DOE-Smart Substation					2,578,828	
4	DOE-Meter Data Management					1,841,820	
5	DOE-Cyber Security					1,028,109	
6	DOE-Distribution Management System					6,173,600	
7	DOE-Smart Distribution					2,121,761	
8	DOE-Smart Grid Battery					2,488,199	
9	Computer Operating System Refresh Phase 3					1,778,817	
10	Replace Roof Energy Center-Headquarters					1,026,670	
11	Upgrade Overhead Distribution Facilities-159th &	& Miss	ion			1,020,134	
12	Replace Turbine Vortex Gland Seals					1,183,371	
13	Install Washdown System-Tripper					1,392,511	
14	Replace Hawthorn Unit 6 DCS Control System					1,016,215	
15	Replace Montrose Unit 1 Burners					1,329,076	
16	New Process Water Concentrator					2,164,397	
17	Warranty Retainage Work-latan2					1,820,098	
18	Install New Raw Water Clarifier	4,242,809					
19	LaCygne Station Environmental Upgrade					131,774,686	
20	Replace Fuel Yard Duct Bank					2,123,390	
21	LaCygne Unit 1 Flue Gas Desulfurization & Bagh	nouse				92,706,590	
22	Turbine Control Valve Card Replacement and Do			<u></u>		6,392,597	
23	LaCygne Unit 2 Selective Catalytic Reduction Re	eplace	me	nt		114,229,743	
24	Capital Project Reimbursement for Westar					1,035,027	
25	Cedar Niles-Quarry 161kV Transmission Line					2,116,456	
26	New latan-Nashua 345kV Line					4,538,065	
27	Rebuild Olathe-Switzer 161kV Transmission Line					2,547,886	
28	Craig-Pflumm #6 Substation 161 kV Transmission	on Line	9			1,182,758	
29	CIS Software Enhancements					7,514,382	
30	Data Warehouse Software					5,552,126	
31	Computer & Operating System Refresh Phase 3					2,190,783	
32	Backup Library Refresh					1,151,538	
33	SPP Marketplace Phase 2					3,418,700	
34	NERC CIP 3/4/5					1,171,084	
35	Distribution Management & Outage Managemen	t Syst	em	Software for Distribution Con	trol Center	1,810,727	
36	Purchase from Innovari					5,043,003	
37	Wolf Creek-Air Conditioning Units					1,115,697	
38	Wolf Creek-Software Replacement					1,204,434	
39	Wolf Creek-Independent Cooling Loop for Heat I	_oads	on	EG System		1,459,619	
40	Wolf Creek-Containment Debris Reduction					1,730,423	
41	Wolf Creek-Essential Service Water-Waterhamn	ner Re	esol	ution		1,983,063	
42	Wolf Creek-Essential Service Water Fence					2,089,763	
43	TOTAL					665,123,110	
						1	

	e of Respondent	Year/Period of Report							
Kans	as City Power & Light Company	(1)	Ê] An Original] A Resubmission	(Mo, Da, Yr) 04/17/2014	End of2013/Q4			
	CONSTRUC	TION	WC	DRK IN PROGRESS ELEC	TRIC (Account 107)				
	1. Report below descriptions and balances at end of year of projects in process of construction (107)								
	ow items relating to "research, development, and nt 107 of the Uniform System of Accounts)	demor	nstr	ation" projects last, under a c	aption Research, Develo	pment, and Demonstrating (see			
	nor projects (5% of the Balance End of the Year fo	or Acco	oun	t 107 or \$1,000,000, whichev	er is less) may be groupe	ed.			
	• • • • • • • • • • • • • • • • • • • •			, , , ,	, , , , ,				
Line	Description of Project	:t				Construction work in progress - Electric (Account 107)			
No.	(a)					(b)			
1	Wolf Creek-Motor Control Centers					2,462,361			
2	Wolf Creek-Reactor Head Vessel Forging					2,462,868			
3	Wolf Creek-P081A & B TC/CCM System Replace	ement				2,833,995			
4	Wolf Creek-Fukshima Design and Modifications					2,870,218			
5	Wolf Creek-Westinghouse Class 1E Inverter Rep	olacem	nen	t		2,905,801			
6	Wolf Creek-Service Water Above Ground Pipe					5,014,048			
7	Wolf Creek-Essential Service Water Above Grou	ınd Pip	oe			6,760,024			
8	Wolf Creek-Rewind Main Generator					9,700,505			
9	Wolf Creek-Service Water Underground Pipe					84,569,645			
10	Misc. Projects Under \$1,000,000					114,120,912			
11						,.20,0.2			
12									
13									
14									
15									
16									
17						_			
18									
19									
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28									
29									
30									
31									
32									
33									
34									
35									
36						+			
37						+			
38						1			
39						+			
40									
41									
42									
43	TOTAL					665,123,110			

Name of Respondent	This Report Is: (1) X An Original Date of Report (Mo, Da, Yr) Find of 2								
Kansas City Power & Light Company	(2) A Resubmissio	n 04/17/20	14	End of <u>2013/Q4</u>					
	ISION FOR DEPRECIATION	ON OF ELECTRIC UTILIT	Y PLANT (Accou	nt 108)					
Explain in a footnote any important adjustmer									
_ ·	2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.								
	3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when								
such plant is removed from service. If the respon		•							
and/or classified to the various reserve functiona	-		-	· I					
cost of the plant retired. In addition, include all c	osts included in retireme	ent work in progress at	year end in the	appropriate functional					
classifications. 4. Show separately interest credits under a sinki	ing fund or similar metho	nd of depreciation acco	ounting						
The Green department in more of dreams and a community	ing rana or on mar mount	ou or appropriation acco	armig.						
Sec	ction A. Balances and Ch	nanges During Year							
Line Item	Total (c+d+e)	Electric Plant in Service	Electric Plant F for Future U: (d)	Held Electric Plant se Leased to Others					
No. (a)	(b)	(c)	(d)	(e)					
1 Balance Beginning of Year	3,221,400,483	3,221,400,483							
2 Depreciation Provisions for Year, Charged to									
3 (403) Depreciation Expense	179,224,685	179,224,685							
4 (403.1) Depreciation Expense for Asset	868,283	868,283							
Retirement Costs									
5 (413) Exp. of Elec. Plt. Leas. to Others									
6 Transportation Expenses-Clearing	3,906,045	3,906,045							
7 Other Clearing Accounts	-								
8 Other Accounts (Specify, details in footnote):	2,293,241	2,293,241							
9									
10 TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	186,292,254	186,292,254							
11 Net Charges for Plant Retired:									
12 Book Cost of Plant Retired	46,012,091	46,012,091							
13 Cost of Removal	16,545,530	16,545,530							
14 Salvage (Credit)	8,014,554	8,014,554							
15 TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	54,543,067	54,543,067							
16 Other Debit or Cr. Items (Describe, details in footnote):									
17 Net Change in Retirement Workorders	-1,733,766	-1,733,766							
18 Book Cost or Asset Retirement Costs Retired									
19 Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,351,415,904	3,351,415,904							
Section B.	Balances at End of Year	According to Functiona	l Classification						
20 Steam Production	1,325,134,566	1,325,134,566							
21 Nuclear Production	791,495,735	791,495,735							
22 Hydraulic Production-Conventional									
23 Hydraulic Production-Pumped Storage									
24 Other Production	227,374,296	227,374,296							
25 Transmission	181,096,806	181,096,806							
26 Distribution	739,100,255	739,100,255							
27 Regional Transmission and Market Operation									
28 General	87,214,246	87,214,246							
29 TOTAL (Enter Total of lines 20 thru 28)	3,351,415,904	3,351,415,904							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
·	(1) X An Original	(Mo, Da, Yr)	·						
Kansas City Power & Light Company	(2) A Resubmission	04/17/2014	2013/Q4						
FOOTNOTE DATA									

Schedule Page: 219 Line No.: 8 Column: c

Pursuant to an order with the Kansas Commission, KCP&L is to record over a 10 year period an amortization for unrecovered General Plant reserve. The amount recorded for 2013 was \$1,661,925.

The provision for Unit Trains, \$631,316, is charged to Fuel Inventory.

Schedule Page: 219 Line No.: 12 Column: c

Book cost of plant retired shown is \$522,926 less than total retirements shown on Page 207, Line 104, column (d), because Page 219 is only for Account 108, which does not include retirements for intangibles, software, land rights, or leasehold improvements accounted for in Account 111.

	of Respondent	This (1)		port Is: An Original	Date o (Mo, D	f Report		Year/Period of Report		
Kansas City Power & Light Company		(2)	Ê	A Resubmission	04/17/2			End of2013/Q4		
	INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)									
2. Provicularity (a) Inveicurrent date, ar	Report below investments in Accounts 123.1, investments in Subsidiary Companies. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h) a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate. b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for									
Line No.	Description of Inve (a)	stme	nt		Date Acquire (b)	Date Of Maturity (c)		Amount of Investment at Beginning of Year (d)		
1 K	Kansas City Power & Light Receivables Compan	у						3,000,000		
2 lı	ncome (Loss) from Subsidiary							10,675,028		
3										
4										
5										
7										
8										
9										
10										
11										
12										
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14										
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17 18										
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26										
27										
28					1					
30					1					
31					+					
32										
33										
34										
35										
36										
37					1					
38										
40										
41										
42 17	Fotal Cost of Account 123 1 \$			17 907 332		TOT	٠٨١	13 675 028		

		This Report Is: (1) X An Original Date of Report (Mo, Da, Yr)				port	Year/Period of Report		
Kansas City Power & Light Company		(1) X An Original (M (2) A Resubmission 04					End of 2013/Q4		
	INVESTMENT	SINS	UBS	IDIARY COMPANIES (Acc	ount 123.1) (Co	ontinued)	 		
4. For any securities, notes, or ac and purpose of the pledge.				·			and state the name of p	ledgee	
5. If Commission approval was re-		ce mad	de or	security acquired, designate	e such fact in a	footnote an	nd give name of Commi	ssion,	
date of authorization, and case or 6. Report column (f) interest and 6		m inve	etma	ente includina euch revenu	es form securiti	as disnosad	of during the year		
7. In column (h) report for each in								stment (or	
the other amount at which carried									
in column (f).				noo nom oody and the com	ng phoe theree.	, not moradi	ing interest adjustment	moradibio	
8. Report on Line 42, column (a) t	he TOTAL cost of Ac	count	123.	1					
Equity in Subsidiary	Revenues for			Amount of Invest	ment at	Cain or Lo	oss from Investment	1	
Earnings of Year (e)	(f)	n i c ai	ļ	End of Yea		D	Disposed of (h)	Line No.	
					3,000,000			1	
4,232,304					14,907,332			2	
								3	
								4	
								5	
								6	
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								8	
								9	
								10	
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								39 40	
								41	
								71	
4,232,304					17,907,332			42	

Name of Respondent This I		nis Report Is:) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report								
Kans	as City Power & Light Company (2		04/17/2014	End of2013/Q4								
	MATERIALS AND SUPPLIES											
1. Fc	1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a);											
	estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.											
	ve an explanation of important inventory adjustments	- , , , , , , , , , , , , , , , , , , ,	• •	• • • • • • • • • • • • • • • • • • • •								
	us accounts (operating expenses, clearing accounts, p ng, if applicable.	plant, etc.) affected debited or credi	ted. Show separately debit of	r credits to stores expense								
Line	Account	Balance	Balance	Department or								
No.	Account	Beginning of Year	End of Year	Department or Departments which								
	(a)	(b)	(c)	Use Material (d)								
1	Fuel Stock (Account 151)	63,547,278	50,241,30	01								
2	Fuel Stock Expenses Undistributed (Account 152)											
3	Residuals and Extracted Products (Account 153)											
4	Plant Materials and Operating Supplies (Account 154	4)										
5	Assigned to - Construction (Estimated)	27,261,135	23,857,67	<mark>75</mark>								
6	Assigned to - Operations and Maintenance											
7	Production Plant (Estimated)	64,806,122	71,713,79	99								
8	Transmission Plant (Estimated)	29,105	92,34	45								
9	Distribution Plant (Estimated)	1,730,026	1,535,48	36								
10	Regional Transmission and Market Operation Plant (Estimated)											
11	Assigned to - Other (provide details in footnote)											
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	93,826,388	97,199,30	05								
13	Merchandise (Account 155)											
14	Other Materials and Supplies (Account 156)											
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)											
16	,	16,283,139	11,801,87	77								
17	· · · · · · · · · · · · · · · · · · ·											
18												
19												
20	TOTAL Materials and Supplies (Per Balance Sheet)	173,656,805	159,242,48	33								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	·
Kansas City Power & Light Company	(2) A Resubmission	04/17/2014	2013/Q4
	FOOTNOTE DATA		

materials and supplies assigned to construction has been provided below:

Assigned to Construction (Estimated)	2012	2013
Production Plant (Estimated)	15,051,322	11,402,755
Transmission Plant (Estimated)	1,189,671	797,824
Distribution Plant (Estimated)	11,020,142	11,657,096
Total	27,261,135	23,857,675

lame of Respondent			This Report Is: (1) X An Original			Date of Report (Mo, Da, Yr)					
Kansas City Power & Light Company			(2) A Resubmission			014	End	of 2013/Q4			
		All	Allowances (Accounts 158.1 and 158.2)								
. R	Report below the particulars (details) called for concerning allowances.										
	eport all acquisitions of allowances at cost.		· ·								
	Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General										
	struction No. 21 in the Uniform System of Accounts.										
	eport the allowances transactions by the per										
	ances for the three succeeding years in colu eeding years in columns (j)-(k).	ımns (d)-(i), starting with	the follow	ing year, a	nd allowance	s for the	remaining			
	eport on line 4 the Environmental Protection	Agen	rv (FPA) issued a	lowances	Report wir	thheld portion	ns I ines	36-40			
		T			Nepolt wi						
ine No.	SO2 Allowances Inventory (Account 158.1)		Curren No.		mt.	No.	20	Amt.			
10.	(a)		(b)		c)	(d)		(e)			
1	Balance-Beginning of Year		284,531.00				62,586.00				
2											
	Acquired During Year:		1								
4	Issued (Less Withheld Allow)	+									
5 6	Returned by EPA										
7											
8	Purchases/Transfers:										
	MJMEUC		9.00								
10	KEPCO		3.00								
11											
12											
13											
14	-		40.00								
15	Total		12.00								
16 17	Relinquished During Year:										
18	Charges to Account 509		33,062.00								
19	Other:		33,332.33								
20											
21	Cost of Sales/Transfers:										
22	KCP&L GMO		2,818.00								
23	Empire District Electric		1,881.00								
24	Westar Energy	_	8,611.00								
25		+									
26 27		+									
28	Total		13,310.00								
29	Balance-End of Year	+	238,171.00				62,586.00				
30							,				
31	Sales:										
32	Net Sales Proceeds(Assoc. Co.)										
33	Net Sales Proceeds (Other)										
34	Gains	1									
35											
36	Allowances Withheld (Acct 158.2) Balance-Beginning of Year		1,992.00				1,992.00				
	Add: Withheld by EPA	+	1,992.00				1,332.00				
	Deduct: Returned by EPA	+									
39	Cost of Sales	+	1,992.00								
40	Balance-End of Year						1,992.00				
41											
42	Sales:										
43	Net Sales Proceeds (Assoc. Co.)										
44	Net Sales Proceeds (Other)	\perp			324						
45	Gains	\bot									
46	Losses										

Name of Respondent		This Report Is: (1) X An Ori	iginal	Date of Report (Mo, Da, Yr)	Year/Period of Repo	ort			
Kansas City Power &	Light Company		ubmission	04/17/2014	End of2013/Q4				
	Allow	ances (Accounts	nces (Accounts 158.1 and 158.2) (Continued)						
43-46 the net sales 7. Report on Lines company" under "D 8. Report on Lines 9. Report the net c	s 5 allowances returned by the sproceeds and gains/losses research the names of vendors/tr Definitions" in the Uniform System 22 - 27 the name of purchase costs and benefits of hedging as 32-35 and 43-46 the net sale	esulting from the ransferors of allot tem of Accounts ers/ transferees transactions on	e EPA's sale or aud owances acquire at s). of allowances disp a separate line und	ction of the withheld allow and identify associated co cosed of an identify associated der purchases/transfers	wances. Impanies (See "associ ciated companies.				
2015		2016	Future Ye	ears	Totals	Line			
No.	Amt. No.	Amt.	No.	Amt. No	o. Amt.	No.			
(f) 56,863.00	(g) (h) 69,128.00	(i)	(j) 1,797,458.00	(k) (l)	70,566.00 (m)	1			
			, , , , , , , ,	, , , , , , , , , , , , , , , , , , ,	.,	2			
			<u> </u>	<u> </u>		3			
			69,128.00		69,128.00	5			
						6			
						7			
					0.00	8			
					9.00 3.00	10			
					0.00	11			
						12			
						13			
					12.00	14			
						16			
			<u> </u>	<u> </u>		17			
					33,062.00	18 19			
						20			
						21			
					2,818.00	22			
					1,881.00 8,611.00	23 24			
					0,011.00	25			
						26			
					10.010.00	27			
56,863.00	69,128.00		1,866,586.00		13,310.00 93,334.00	28 29			
50,000.00	30,120.00		1,000,000.00		00,00 1100	30			
				<u> </u>		31			
						32			
						34			
						35			
1,992.00	1,992.00		51,792.00 1,992.00		59,760.00 1,992.00	36 37			
			1,332.00		1,552.00	38			
					1,992.00	39			
1,992.00	1,992.00		53,784.00		59,760.00	40			
						41			
						43			
					3	24 44			
						45			
						46			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Kansas City Power & Light Company	(2) A Resubmission	04/17/2014	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 228 Line No.: 1 Column: m

The difference between page 110 Line 52 Column D and page 229 a/b Line 1 Column M totaling \$14,349 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these REC's are not related to SO2 or NOx allowances and have not been reported on page 228-229.

Schedule Page: 228 Line No.: 18 Column: b

The allowances relinquished in 2013 include 2 related to 2012.

Schedule Page: 228 Line No.: 29 Column: m

The difference between page 110 Line 52 Column C and page 229a/b Line 29 Column M totaling \$52,733 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these REC's are not related to SO2 or NOx allowances and have not been reported on page 228-229.

lame	of Respondent	This Report Is: (1) XAn Original			Date of Report	ear/Period of Report	
Kansas City Power & Light Company			An Original A Resubmission	(Mo, Da, Yr) 04/17/2014	nd of 2013/Q4		
				IEO 4 5 1 1			
			lowances (Accounts 1		58.2)		
	eport below the particulars (details) called fo	r con	cerning allowances	•			
	eport all acquisitions of allowances at cost.						
	eport allowances in accordance with a weigh		verage cost allocat	ion metho	d and other accou	nting as pre	scribed by General
	ction No. 21 in the Uniform System of Acco		<i>e</i>				
	eport the allowances transactions by the per						
	ances for the three succeeding years in colu	ımns	(d)-(i), starting with	the follow	ing year, and allov	vances for tr	ne remaining
	eeding years in columns (j)-(k).	A == ===	a (EDA) is a constant		المام مامانين شوام مامانين		- 20 40
. κ	eport on line 4 the Environmental Protection	Agen	<u> </u>		Report withheld p		
ine	NOx Allowances Inventory		Current				2014
No.	(Account 158.1) (a)		No. (b)	(d	mt.	No. (d)	Amt. (e)
1	Balance-Beginning of Year		21,168.00	,	,	14,989.0	` '
2	<u> </u>		· ·				
3	Acquired During Year:						
4	Issued (Less Withheld Allow)		47.00				
5	Returned by EPA						
6							
7							
8	Purchases/Transfers:						
9	MJMEUC		121.00				
10	KEPCO		26.00				
11	KCP&L GMO		437.00				
12							
13							
14							
	Total		584.00				
16							
	Relinquished During Year:		40 T00 00T				
18	Charges to Account 509		10,763.00				
19	Other:						<u> </u>
20	Ocat of Octoo/Transferre						
	Cost of Sales/Transfers:		201.00				
	Empire District KCP&L GMO		201.00				_
24	NCF&L GIVIO		1,214.00				+
25							
26							
27							
28	Total		1,415.00				+
	Balance-End of Year	+	9,621.00			14,989.0	00
30							
	Sales:						
	Net Sales Proceeds(Assoc. Co.)						T
33	Net Sales Proceeds (Other)						
34	Gains						
	Losses						
	Allowances Withheld (Acct 158.2)						
_	Balance-Beginning of Year						
_	Add: Withheld by EPA						
	Deduct: Returned by EPA	\perp					
	Cost of Sales						
-	Balance-End of Year						
41							
	Sales:						
	Net Sales Proceeds (Assoc. Co.)						
	Net Sales Proceeds (Other)						
	Gains						
46	Losses						

Name of Responder			This Report Is: (1) X An Ori	iginal	Date of Report (Mo, Da, Yr)	Year/Period of Repo	ort	
Kansas City Power & Light Company				ubmission	04/17/2014	End of2013/Q4		
		Allow	ances (Accounts	158.1 and 158.2) (0	Continued)	1		
43-46 the net sale 7. Report on Line company" under " 8. Report on Line 9. Report the net	es proceeds and es 8-14 the name Definitions in the es 22 - 27 the name costs and beno	d gains/losses renes of vendors/trenes of vendors/trenes of purchase efits of hedging to	esulting from the ransferors of allot tem of Accounts ers/ transferees transactions on	e EPA's sale or aud owances acquire a s). of allowances disp a separate line und	's sales of the withheld a ction of the withheld allo- nd identify associated co cosed of an identify asso der purchases/transfers rom allowance sales.	wances. ompanies (See "associ ciated companies.		
2015	5	2	2016	Future Ye	ears	Totals	Line	
No.	Amt.	No.	Amt.	No.	Amt. No		No.	
(f)	(g)	(h)	(i)	(j)	(k) (l) (m) 36,157.00	1	
							2	
				1		47.00	3	
						47.00	5	
							6	
	,			,			7	
						121.00	8	
						26.00	10	
						437.00	11	
							12	
							13 14	
						584.00	15	
							16	
				I I		10,763.00	17	
						10,7 00.00	19	
							20	
				1		201.00	21	
						1,214.00	23	
							24	
							25	
							26 27	
						1,415.00	28	
						24,610.00	29	
							30 31	
T							32	
							33	
							34 35	
							35	
							36	
							37	
							38 39	
							40	
							41	
1							42	
+							43	
							45	
							46	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Kansas City Power & Light Company	(2) A Resubmission	04/17/2014	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 229	Line No.: 9	Column: b		_		
Seasonal Allowanc		80				
Annual Allowances		41				
Total		121				
Schedule Page: 229	Line No.: 10	Column: b				
Seasonal Allowanc	es	26				
Schedule Page: 229	Line No.: 11	Column: b			_	
Annual Allowances		437				
Schedule Page: 229		Column: b				_
Seasonal Allowanc		3,275				
Annual Allowances		7,488				
Total		10,763				
Schedule Page: 229	Line No.: 22	Column: b				
Seasonal Allowanc		74				
Annual Allowances		127				
Total		201				
Schedule Page: 229	Line No.: 23	Column: b				
Seasonal Allowanc		96				
Annual Allowances		1,118				
Total		1,214				
	Line No.: 29	Column: I				
Ending balance ma	de up of					
	l Allowances	\$	8,062			
	Allowances	_	L6,548			
Total		2	24,610			

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) X An Origin (2) A Resubr	Date of Rep (Mo, Da, Yr) 04/17/2014	ort	Year/Period of Report End of2013/Q4			
		` '	EXTRAORDINARY PROPERTY LOSSES (Account 182.1)					
Line No.	Description of Extraordinary Loss	Total					Balance at	
110.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]	Amount of Loss	Losses Recognised During Year	Account Charged		ount	End of Year	
	(a)	(b)	(c)	(d)	(e)	(f)	
2	None							
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13 14								
15								
16								
17								
18								
19								
20	TOTAL							

Name of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report		
Kansas City Power & Light Company		(2) A Resubmission		04/17/2014		End of2013/Q4		
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)								
Line								
No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)]	Total Amount of Charges	Costs Recognised During Year (c)	Account Charged			Balance at End of Year	
	and period of amortization (mo, yr to mo, yr)] (a)	(b)		(d)			(f)	
21	None							
22								
23								
24								
25								
26								
27								
28 29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45 46								
46								
48								
40								
49	TOTAL							

	e of Respondent	This Rep (1) X			(Mo, Da, Y	eport (r)	Year/F	eriod of Report 2013/Q4
Kans	as City Power & Light Company	(2)	A Resubmission	on	04/17/2	· ·	End of	2013/Q4
	Transmis	sion Serv	ice and Generation	n Interconne	ection Stud	y Costs		
gener 2. Lis 3. In 0 4. In 0 5. In 0 6. In 0	port the particulars (details) called for concerning the ator interconnection studies. It each study separately. It column (a) provide the name of the study. It column (b) report the cost incurred to perform the study in the cost column (c) report the account charged with the cost column (d) report the amounts received for reimburt column (e) report the account credited with the reim	tudy at th t of the st sement o	e end of period. udy. f the study costs a	it end of pei	riod.	d for performing	g transmi	ission service and
Line	column (e) report the account credited with the rem	Tourserne	intreceived for per	Torring the	study.	Reimburser	ments	
No.	Description (a)	Costs	Incurred During Period (b)	Account (c		Received D the Perio (d)	uring	Account Credited With Reimbursement (e)
1	Transmission Studies		4.000					
2	AG3-2011-AFS; Phase 4	-		561600				
3	AGP1-2011-AFS; Phase 8		394	561600				
4	AG3-2011-AFS: Phase 4		980	561600				
	SPP ICT SIS Aggregate Facilities			561600				
	AG3-2011-AFS; Phase 6			561600				
7	AG2-2012-AFS; Phase 3	-		561600				
8	AG2-2013-AFS; Phase 1	_		561600				
9	AG3-2011-AFS; Phase 6		466	561600				
10								
11								
13								
14								
15								
16								
17								
18								
19								
20								
21	Generation Studies							
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39 40								
40								

	e of Respondent	This (1)	Report Is: X An Original] (1)	Date of Report Mo, Da, Yr)		iod of Report 2013/Q4
Kans	as City Power & Light Company	(2)	A Resubmission		0)4/17/2014	End of	2010/04
			REGULATORY AS	•			•	
	port below the particulars (details) called for							
	nor items (5% of the Balance in Account 182 ped by classes.	2.3 at (ena ot perioa, or	amounts les	s tna	an \$100,000 wn	ich ever is iess)	, may be
	r Regulatory Assets being amortized, show	period	of amortization.					
Line	Description and Purpose of Other Regulatory Assets		Balance at	Debits	-	CRE Written off During	DITS Written off During	Balance at end of
No.	Other Regulatory Assets		Beginning of Current			the Quarter/Year	the Period	Current Quarter/Year
	•		Quarter/Year			Account Charged	Amount	
	(a)		(b)	(c)		(d)	(e)	(f)
1	Missouri Case No. EU-2004-0294 and							
2	Kansas Docket No. 04-WSEE-605-ACT:							
3	Non-nuclear asset retirement obligations recorded							
4	in accordance with ASC 410		31,527,118	3,273	3,313			34,800,431
5								
6								
7	Deferred Regulatory Asset-Recoverable Taxes:							
8	Gross up of tax related items to be recovered							
9	from future rate payers		215,062,383				5,451,755	209,610,628
10								
11								
12	Pension and OPEB costs deferred in accordance							
13	with Missouri Case No. ER-2012-0174 and Kansas							
14	Docket No. 12-KCPE-764-RTS		541,186,027	18,32	1,455	926,107	249,478,092	310,029,390
15								
16								
17	Missouri Case No. EO-2005-0329, ER-2007-0291,							
18	ER-2009-0089, ER-2010-0355 and ER-2012-0174:							
19	Represents the deferred costs for the energy							
20	efficiency and affordability programs as provided							
21	in the Missouri Public Service Commission orders.							
22	Vintage 1-4 costs will be amortized over 10 years							
23	and Vintage 5 costs will be amortized over 6 years							
24	Expenses continue to be deferred with recovery					000		40.004.000
25	determined in a subsequent rate proceeding.		44,561,910	9,518	8,103	908	5,778,985	48,301,028
26								
27	Kansas Docket No. 04-KCPE-1025-GIE:							
28	Represents the deferred costs for the energy							
29 30	efficiency and affordability programs as provided							
31	in the Kansas Corporation Commission order.							
32	These costs will be recovered through an Energy							
33	Efficiency Rider to be filed by March 31 of each							
34	year to recover costs incurred during the previous							
35	calendar year. Costs are to be amortized over 1							
36	year starting each July.		4,812,363	797	7,025	908	4,046,141	1,563,247
37	. ,		7- 7- 5-				75 57 55	11
38	Kansas Docket No. 10-KCPE-415-RTS:							
39	Deferred costs associated with the 2007 rate case							
40	preparation and presentation to the Kansas							
41	Corporation Commission with remaining balance							
42	to be amortized over 4 years beginning							
43	December 1, 2010.		104,380			928	54,459	49,921
44	TOTAL		942,695,741	43,781,	243		281,821,661	704,655,323

	e of Respondent cas City Power & Light Company	(1)	Report Is: X An Original		Date of Report (Mo, Da, Yr)	Year/Per End of	iod of Report 2013/Q4
Rans		(2)	A Resubmissi		04/17/2014		
1 Dc	eport below the particulars (details) called for		REGULATORY AS	•	•	or docket numbe	or if applicable
	nor items (5% of the Balance in Account 182						
group	ped by classes.		•		. ,	,	,
3. Fo	r Regulatory Assets being amortized, show p	period	of amortization.				
Lina	Description and Purpose of		Balance at	Dobito	l cpr	EDITS	Delegge at and of
Line No.	Other Regulatory Assets		Beginning of	Debits	Written off During	Written off During	Balance at end of Current Quarter/Year
			Current		the Quarter/Year	the Period	Ourion Quarter Tour
			Quarter/Year		Account Charged	Amount	
	(a)		(b)	(c)	(d)	(e)	(f)
1	Kansas Docket No. 10-KCPE-415-RTS:						
2	Deferred costs associated with the 2008 rate case						
3	preparation and presentation to the Kansas						
4	Corporation Commission with remaining balance						
5	to be amortized over 4 years beginning December						
6	1, 2010		712,832		928	371,913	340,919
7							
8							
9	Missouri Case No. ER-2010-0355 and						
10	Kansas Docket No. 10-KCPE-415-RTS:						
11	Deferred costs associated with the 2010 rate case						
12	preparation and presentation to the Missouri Public						
13	Service Commission and Kansas Corporation						
14	Commission to be amortized over 3 years in Missouri						
15	beginning May 2011 and 4 years in Kansas						
16	beginning December 1, 2010		5,411,473		928	3,038,671	2,372,802
17							
18							
19	Kansas Docket No. 06-KCPE-828-RTS:						
20	Deferred costs associated with the Talent						
21	Assessment to be amortized over 10 years						
22	beginning January 1, 2007		86,708		923	21,677	65,031
23							
24							
25	Missouri Case No. ER-2009-0089:						
26	Missouri jurisdictional expenses incurred relating						
27	to the research and development tax credit						
28	studies. These costs will be amortized over				1		
29	5 years beginning September 1, 2009		131,409		923	78,846	52,563
30							
31	// D. J.						
32	Kansas Docket No. 07-KCPE-905-RTS:						
33	Kansas jurisdictional Talent Assessment						
34	costs to be amortized over 10 years				1000		1 010 101
35	beginning January 1, 2008		2,013,042		920	402,608	1,610,434
36							
37	Marray David No. 07 MODE 005 DTO						
38	Kansas Docket No. 07-KCPE-905-RTS:						
39	Kansas jurisdictional Employment Augmentation						
40	Programs to be amortized over 10 years		100.001		000	00.410	405.070
41	beginning January 1, 2008		132,091		923	26,418	105,673
42							
43							
11	TOTAL		040 000 744	40 704 04	2	004 004 004	704 055 000
44	TOTAL		942,695,741	43,781,24	S Total	281,821,661	704,655,323

. Current the Quarter/Year the F	r is less), may be Balance at end of Current Quarter/Year Period nount
Line No. Other Regulatory Assets Balance at Debits CREDITS Other Regulatory Assets Beginning of Current Quarter/Year (b) (c) (d) (e	Off During Period Hount (f)
No. Other Regulatory Assets Beginning of Current Quarter/Year (a) Beginning of Current (b) Written off During Written of Current (b) Written off During Written of Current (b) Written of Current (c) (d) (e)	Off During Period Hount (f)
(a) (b) (c) (d) (e	e) (f)
	10,755,200
2 Energy Cost Adjustment 8,906,566 1,848,634	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
3	
4	
5 Kansas Docket No. 10-KCPE-415-RTS:	
6 Kansas jurisdictional transition costs for Great	
7 Plains Energy's acquisition of Aquila, to be	
8 amortized over 5 years beginning December 1, 2010 5,833,333 920,923	2,000,000 3,833,333
9	
10	
11 Missouri Case No. ER-2010-0355:	
12 Missouri jurisdictional transition costs for Great	
13 Plains Energy's acquisition of Aquila, to be	
14 amortized over 5 years beginning May 2011 12,896,012 920, 923	3,868,804 9,027,208
15	
16	
17 Kansas Docket No. 10-KCPE-415-RTS and	
18 12-KCPE-764-RTS:	
19 Kansas jurisdictional difference between allowed	
20 rate base and financial costs booked for latan I	
21 and latan Common. Vintage 1 will be amortized	
22 over 47 years beginning December 2010 and Vintage	
23 2 will be amortized over 44.9 years beginning	
24 January 2013. 3,360,302 405	74,817 3,285,485
25	
26	
27 Missouri Case No. ER-2010-0355 and ER-2012-0174:	
28 Missouri jurisdictional difference between allowed	
29 rate base and financial costs booked for latan I	
30 and latan Common. Vintage 1 to be amortized over	
31 26 years beginning May 2011 and Vintage 2 to be 32 amortized over 24.25 years beginning February 2013. 12,548,760 405	509.950 12.038.810
, , , , , , , , , , , , , , , , , , , ,	509,950 12,038,810
33 34	
35 Missouri Case No. ER-2009-0089 and ER-2012-0174:	
36 Defer refueling costs at Wolf Creek Nuclear	
37 Operating Corporation to be amortized over 5 years	
38 beginning September 1, 2009 and February 1, 2013,	
39 respectively. 4,559,852 524,530	1,054,109 3,505,743
40 J.	,,
41	
42	
43	
44 TOTAL 942,695,741 43,781,243 28	81,821,661 704,655,323

Kansas City Power & Light Company		(1) X An Original (2) A Resubmission			(Mo, Da, Yr) 04/17/2014	End of	End of	
	O	THER F	REGULATORY AS	SETS (Account 1	82.3)			
2. Mi Irou	eport below the particulars (details) called for nor items (5% of the Balance in Account 182 ped by classes. r Regulatory Assets being amortized, show p	2.3 at e	end of period, or					
ine	Description and Purpose of		Balance at	Debits		DITS	Balance at end of	
No.	Other Regulatory Assets		Beginning of		Written off During the Quarter/Year	Written off During the Period	Current Quarter/Year	
	•		Current Quarter/Year		Account Charged	Amount		
	(a)		(b)	(c)	(d)	(e)	(f)	
1	Missouri Case No. ER-2009-0089:		(-)	(-)	(2)	(-)	(-)	
2	Missouri jurisdictional deferred 2007 DSM							
3	advertising costs to be amortized over 10 years							
4	beginning September 1, 2009		186,347		909	27,952	158,395	
5	, , , , , , , , , , , , , , , , , , ,					,		
6								
7	Missouri Case No. ER-2010-0355 and ER-2012-0174:							
8	Deferred 50% cost of the Economic Relief Pilot							
9	Program with Vintage 1 to be amortized over 3 years							
10	beginning May 2011 and Vintage 2 over 3 years							
11	beginning February 2013.		202,847		908	112,732	90,115	
12	boginning robitally 2010.		202,017			112,702	30,110	
13								
14	Missouri Case No. ER-2010-0355 and ER-2012-0174:							
15	Deferred costs associated with the latan 2 project,							
16	with Vintage 1 to be amortized over 47.7 years							
17	beginning May 2011 and Vintage 2 over 45.95 years							
	beginning February 2013.		20 066 224		405	E90 070	27,477,155	
18	beginning February 2013.		28,066,234		405	589,079	27,477,155	
19								
20 21	Missouri Case No. ER-2010-0355:	-						
	Missouri jurisdictional deferred 2010 DSM	\rightarrow						
22	advertising costs to be amortized over 10 years							
23 24	beginning May 2011		191,951		909	23,034	168,917	
25	beginning way 2011		191,931		909	20,004	100,917	
26								
27	Kansas Docket No. 12-KCPE-452-TAR:							
28	Kansas Property Tax Rider		5,356,890		various	1,345,944	4,010,946	
	nansas i topetty rax tilder		5,550,690		various	1,040,944	4,010,940	
29 30								
31	Missouri Case No. ER-2012-0174:							
32	Deferred costs related to latan 2 and Common O&M							
33	Tracker, to be amortized over 3 years beginning							
34	February 2013.		2,498,206		506,513	689,115	1,809,091	
35	1 Contrary 2010.		2,430,200		300,310	009,113	1,000,001	
36								
	Missouri Case No. EU-2012-0131 and ER-2012-0174:	+						
37 38	Deferral of Solar Rebates and REC's to be amortized	+						
39	over 3 years beginning February 2013. Expenses	+						
40	continue to be deferred with recovery determined	+						
	in a subsequent rate proceeding.		5,836,400	8,220,643	910	1,073,737	12,983,306	
41 42	in a subsequent rate proceeding.	+	5,830,400	0,220,043	010	1,0/3,/3/	12,803,300	
43		+						
43		+						
44	TOTAL		942,695,741	43,781,243		281,821,661	704,655,323	
	· - · · · ·		U-12,000,1 + 1	70,701,240		201,021,001	704,000,020	

	e of Respondent as City Power & Light Company	This (1) (2)	Report Is: X An Original A Resubmissi	on	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Per End of	iod of Report 2013/Q4
	O	THER	REGULATORY AS	SSETS (Account	182.3)	<u> </u>	
2. Mii group	eport below the particulars (details) called for nor items (5% of the Balance in Account 182 ped by classes. r Regulatory Assets being amortized, show p	:.3 at 6	end of period, or	amounts less th			
3.10	r Regulatory Assets being amortized, snow p	Jenou	or amortization.				
Line	Description and Purpose of		Balance at	Debits		DITS	Balance at end of
No.	Other Regulatory Assets		Beginning of		Written off During	Written off During the Period	Current Quarter/Year
	•		Current Quarter/Year		the Quarter/Year Account Charged	Amount	
	(a)		(b)	(c)	(d)	(e)	(f)
1	Missouri Case No. ER-2012-0174 and Kansas		(~)	(6)	(3)	(6)	(.)
2	Docket No. 12-KCPE-764-RTS:						
3	Deferral of Missouri and Kansas jurisdictional						
4	2011 flood expenses, with Missouri to be amortized						
5	over 5 years beginning February 2013 and Kansas						
6	to be amortized over 10 years beginning January						
7	2013.		923,640	1,413,578	506	351,413	1,985,805
8	2010.		020,010	1,110,010		33.,0	1,000,000
9							
10	Kansas Docket No. 12-KCPE-764-RTS:						
11	Deferral of ORVS costs associated with the						
12	voluntary separation program, to be amortized over						
			4 007 750		vorious	001 770	3,375,979
13	5 years beginning January 2013.		4,297,752		various	921,773	3,373,979
14							
15	Vances Design No. 10 VODE 704 DTC.						
16	Kansas Docket No. 12-KCPE-764-RTS:						
17	Deferred costs associated with the 2012 rate case						
18	preparation and presentations to the Kansas						
19	Corporation Commission, to be amortized over 3						
20	years beginning January 2013.		1,288,913		928	429,637	859,276
21							
22							
23	Missouri Case No. EO-2014-0029, Deferral of						
24	KCPL-MO Non-MEEIA Opt-Outs per above						
25	Order/Case No., with recovery determined in						
26	a subsequent rate proceeding.			388,492	2		388,492
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
					 		
44	TOTAL		942,695,741	43,781,243		281,821,661	704,655,323

	e of Respondent	This Repo	rt Is: an Original	Date (Mo-	of Report Da, Yr)		r/Period of Report
Kans	as City Power & Light Company	(2) A	Resubmission	04/17	7/2014	End	of 2013/Q4
			OUS DEFFERED DE			!	
	eport below the particulars (details)				s.		
	or any deferred debit being amortize inor item (1% of the Balance at End				1000 whicheve	r ie lace) may be arouned by
class	•	or real for Account	it 100 of amounts les	55 tilali \$ 100	,,000, whicheve	1 15 1699) may be grouped by
0.0.00							
Line	Description of Miscellaneous	Balance at	Debits		CREDITS		Balance at
No.	Deferred Debits	Beginning of Year		Account Charged	Amount	t	End of Year
	(a)	(b)	(c)	(d)	(e)		(f)
1	Billing Work Orders	5,941,173	12,639,690			383,939	1,196,924
3	Pension ASC 715 - Partner Share OPEB ASC 715	-2,115,750 2,267,313	3,463,642 469,369			752,504 188,476	-404,612 2,548,206
4	OPEB ASC 715 - Partner Share	-200,613	227,999			302,900	-275,514
5						,,,,,,,	
6	GMO portion of latan Retention	1,261,443	2,186,307	Various	2,8	854,511	593,239
7							
8	Misc. Work Orders, Other	65,120	602,923	Various	(602,368	65,675
9 10	Miscellaneous, Other	712,425	794,038,083	Various	704 /	105,013	645,495
11	wiscenarieous, other	7 12,423	794,030,003	Various	7 54,	100,013	043,493
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35 36							
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44							
45							
46							
47	Misc. Work in Progress	16,419					1,179,288
48	Deferred Regulatory Comm.						· ·
	Expenses (See pages 350 - 351)						
49	TOTAL	7,947,530					5,548,701
							

ACCUMULATED DEFERRED INCOME TAXES (Account 190) Report the information called for below concerning the respondent's accounting for deferred income taxes. It Other (Specify), include deferrals relating to other income and deductions. Description and Location (a) Description and Location (b) Report the information called for below concerning the respondent's accounting for deferred income taxes. Report the information called for below concerning the respondent's accounting for deferred income taxes. Balance of Begining of Year (c) Where (b) Accountiated Deferred Income Taxes - Federal 475,795,870 485,099,157 Accountiated Deferred Income Taxes - State 57,883,829 57,585,764 Other TOTAL Electric (Enter Total of lines 2 thru 7) 533,679,699 542,684,927 Gas Accountiated Deferred Income Taxes - Federal Accountiated Deferred Income Taxes - State Other TOTAL Gas (Enter Total of lines 10 thru 15 Other (Specify)	ame of Respondent ansas City Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of2013/Q4
Report the information called for below concerning the respondent's accounting for deferred income taxes. It Other (Specify), include deferrals relating to other income and deductions. Description and Location		1 ' ' -		
(a) (a) (b) (c) (c) (c) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	Report the information called for below conce	rning the respondent's account	ing for deferred income taxes.	
(a) (b) (c) Electric Accumulated Deferred Income Taxes - Federal 475,795,870 485,099,157 Accumulated Deferred Income Taxes - State 57,883,829 57,585,764 Other TOTAL Electric (Enter Total of lines 2 thru 7) 533,679,699 542,684,927 Gas Accumulated Deferred Income Taxes - Federal Accumulated Deferred Income Taxes - State Other TOTAL Gas (Enter Total of lines 10 thru 15 Other (Specify) TOTAL (Acct 190) (Total of lines 8, 16 and 17) 533,679,699 542,684,927	· ·	ion	Balance of Begining of Year	Balance at End of Year
Accumulated Deferred Income Taxes - Federal 475,795,870 485,099,157 Accumulated Deferred Income Taxes - State 57,883,829 57,585,764 Other TOTAL Electric (Enter Total of lines 2 thru 7) 533,679,699 542,684,927 Gas Accumulated Deferred Income Taxes - Federal Accumulated Deferred income Taxes - State Other TOTAL Gas (Enter Total of lines 10 thru 15 Other (Specify) TOTAL (Acct 190) (Total of lines 8, 16 and 17) 533,679,699 542,684,927			(b)	
Accumulated Deferred Income Taxes - State 57,883,829 57,585,764 Other TOTAL Electric (Enter Total of lines 2 thru 7) 533,679,699 542,684,921 Gas Accumulated Deferred Income Taxes - Federal Accumulated Deferred income Taxes - State Other TOTAL Gas (Enter Total of lines 10 thru 15 Other (Specify) TOTAL (Acct 190) (Total of lines 8, 16 and 17) 533,679,699 542,684,921				
Other TOTAL Electric (Enter Total of lines 2 thru 7) Gas Accumulated Deferred Income Taxes - Federal Accumulated Deferred income Taxes - State Other TOTAL Gas (Enter Total of lines 10 thru 15 Other (Specify) TOTAL (Acct 190) (Total of lines 8, 16 and 17) 533,679,699 542,684,92*				
Other TOTAL Electric (Enter Total of lines 2 thru 7) Gas Accumulated Deferred Income Taxes - Federal Accumulated Deferred income Taxes - State Other TOTAL Gas (Enter Total of lines 10 thru 15 Other (Specify) TOTAL (Acct 190) (Total of lines 8, 16 and 17) 533,679,699 542,684,92	3 Accumulated Deferred Income Taxes - State		57,883,87	29 57,585,764
Other TOTAL Electric (Enter Total of lines 2 thru 7) Gas Accumulated Deferred Income Taxes - Federal Accumulated Deferred income Taxes - State Other TOTAL Gas (Enter Total of lines 10 thru 15 Other (Specify) TOTAL (Acct 190) (Total of lines 8, 16 and 17) 533,679,699 542,684,924	5			
Other TOTAL Electric (Enter Total of lines 2 thru 7) Gas Accumulated Deferred Income Taxes - Federal Accumulated Deferred income Taxes - State Other TOTAL Gas (Enter Total of lines 10 thru 15 Other (Specify) TOTAL (Acct 190) (Total of lines 8, 16 and 17) 533,679,699 542,684,925	6		_	
Gas Accumulated Deferred Income Taxes - Federal Accumulated Deferred income Taxes - State Other TOTAL Gas (Enter Total of lines 10 thru 15 Other (Specify) TOTAL (Acct 190) (Total of lines 8, 16 and 17) 533,679,699 542,684,925				
Accumulated Deferred Income Taxes - Federal Accumulated Deferred income Taxes - State Other TOTAL Gas (Enter Total of lines 10 thru 15 Other (Specify) TOTAL (Acct 190) (Total of lines 8, 16 and 17) 533,679,699 542,684,921	8 TOTAL Electric (Enter Total of lines 2 thru 7)		533,679,6	99 542,684,921
Accumulated Deferred income Taxes - State Other TOTAL Gas (Enter Total of lines 10 thru 15 Other (Specify) TOTAL (Acct 190) (Total of lines 8, 16 and 17) 533,679,699 542,684,921	9 Gas			
Other TOTAL Gas (Enter Total of lines 10 thru 15 Other (Specify) TOTAL (Acct 190) (Total of lines 8, 16 and 17) 533,679,699 542,684,92				
Other TOTAL Gas (Enter Total of lines 10 thru 15 Other (Specify) TOTAL (Acct 190) (Total of lines 8, 16 and 17) 533,679,699 542,684,921				
Other TOTAL Gas (Enter Total of lines 10 thru 15 Other (Specify) TOTAL (Acct 190) (Total of lines 8, 16 and 17) 533,679,699 542,684,921	12			
Other TOTAL Gas (Enter Total of lines 10 thru 15 Other (Specify) TOTAL (Acct 190) (Total of lines 8, 16 and 17) 533,679,699 542,684,92	13			
TOTAL Gas (Enter Total of lines 10 thru 15 Other (Specify) TOTAL (Acct 190) (Total of lines 8, 16 and 17) 533,679,699 542,684,92	5 Other			
Other (Specify) 533,679,699 542,684,92				
TOTAL (Acct 190) (Total of lines 8, 16 and 17) 533,679,699 542,684,92	-			
			533,679,6	99 542,684,92

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Kansas City Power & Light Company	(2) A Resubmission	04/17/2014	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 234 Line No.: 18 Column: c

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

		2013
Accumulated De	eferred Income Tax Utility Oper Other	YE Balance
190200	Emission credit sales	28,805,254
	Bond refunding amortization	0
	Retail Regulatory Assets/Liabilities	3,016,819
	KS & MO Additional Credit Amort	0
	Prior Years Depr Adj (Combustion Turbine)	3,381,651
	Bonus Pay Accrual	6,355,491
	FAS 106 Postretirement Benefits	10,667,104
	Customer Advances (Retail)	595,128
	Tax gross up on CIACs	2,871,445
	Partnership entries	2,351
	Tax Interest (FIN 48 & other contingencies)	0
	Wolf Creek Decomm Co	301,587
	AFDC Debt not in service	0
	Tax Interest Capitalized in CWIP	4,437,850
	Deferred Compensation - Non-current	6,823,547
	MTM - Interest Rate Lock	0
	FIN 48 Adjustments	1
	Stock Compensation Accrual	2,958,069
	Interest Rate Lock - through P&L	10,413,588
	Vacation Accrual	8,153,470
	Life insurance paid - severed Aquila employees	0
	Bad Debt	0
	Injuries and Damages	1,154,314
	Deferred Compensation - (Current)	1,098,141
	Interest Rate Lock - OCI Interest	12,978,886
	Reclass from 282 for Debit balances	
	Cost of Removal (normalized)	 15,501,486
	AFUDC other than nuclear fuel	688,057
	Capitalized computer hardware	1,756,888
	Capitalized tax interest	52,737,762
	CIAC	28,008,055
	FAS106/Pensions	9,111,966
	KEPCO interest refund	179,747
	Repair retirements reversed	1,114,178
	Vehicle tax depreciation capitalized	10,897,286
	Impairment latan 1 & 2	4,299,060
	Smart Grid Grant	3,798,804
	Other	96,885
	Transmission CIAC	0
	Deferred Liability -Lease 1 KC Place	8,602,581
	Miscellaneous Accruals	0
	SO2 Allowance Write-down	535,986
	State NOL - Current	237,479
190400	Deferred Taxes - OCI (Gas Hedge)	0
190500	GBC Tax Credit Carry forward (Generation)	139,646,097
190601	FASB 109 Adjustment	87,075,839
190602	FASB 109 MO R&D Credit Deferred	82,389
190603	FASB 109 Medicare Subsidies	0_,000
190300	Federal NOL	3,829,235
190301	State NOL	270,540
190300	Federal NOL - Accelerated Depreciation	63,790,796
190301	State NOL - Accelerated Depreciation	6,409,109
	Total	542,684,921
		0 12,00 1,02 1

	e of Respondent cas City Power & Light Company	(2)] An Original] A Resubmissic		Date of (Mo, Da 04/17/2	a, Yr)	Yea End	of 2013/Q4
serie requi comp	eport below the particulars (details) called for sof any general class. Show separate total irement outlined in column (a) is available from pany title) may be reported in column (a) prontries in column (b) should represent the number of the column (c).	or concern s for com om the SI vided the	nmon and pref EC 10-K Repo e fiscal years fo	and preferre erred stock. ort Form filing or both the 1	d stock at If informa g, a specif 0-K report	ition to meet to ic reference to t and this repo	he stock o report ort are c	c exchange reporting form (i.e., year and ompatible.
Line No.	Class and Series of Stock a Name of Stock Series	ind		Number of Authorized by		Par or Sta Value per s		Call Price at End of Year
	(a)			(b)		(c)		(d)
1	A/C 201 - Common Stock - No Par				1,000			
2								
3	TOTAL COMMON				1,000			
5	TOTAL COMMON				1,000			
6								
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Name of Respondent Kansas City Power & Lig	aht Company	(1)	Report Is: X An Origina		Date of Report (Mo, Da, Yr)	Year/Period of Repo End of 2013/Q	
		(2) CAPITAL	(2) A Resubmission 04/17/2014 APITAL STOCKS (Account 201 and 204) (Continued)				
Give particulars (de which have not yet be	etails) concerning shares					a regulatory commissio	on
4. The identification of non-cumulative.5. State in a footnote Give particulars (detail	if each class of preferred if any capital stock which its) in column (a) of any name of pledgee and purpos	has bee	n nominally issued capit	issued is nomin	ally outstanding at end	of year.	which
OUTSTANDING P (Total amount outstan for amounts held	ER BALANCE SHEET ding without reduction	AS RE	ACQUIRED S	HELD	BY RESPONDENT 217) IN SINKIN	IG AND OTHER FUNDS	Line No.
Shares (e)	Amount (f)	Sh	nares (g)	Cost (h)	Shares (i)	Amount (j)	
1	487,041,247		(9)	(11)	(1)	U/	٠.
	- 7- 7						- 2
							;
1	487,041,247						
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			· · ·				39
							40
							4
							42

	Name of Respondent This Report Is: Date of Report Year/Period of Report (Mo, Da, Yr) Find of 2013/04								
Kans	as City Power & Light Company	(2)	A Resubmission	04/17/2014	End of2013/Q4				
	OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)								
subhe colum chane (a) De	Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change. (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.								
	eduction in Par or Stated value of Capital Stock (A				al change which gave rise to				
	nts reported under this caption including identifica ain on Resale or Cancellation of Reacquired Capit				dita dahita and halanga at and				
	ar with a designation of the nature of each credit a								
(d) Mi	scellaneous Paid-in Capital (Account 211)-Classifuse the general nature of the transactions which ga	y amoun	ts included in this account acc						
Line No.		em a)			Amount (b)				
1	A/C 208 - Donations received from Stockholders								
3	A/C 209 - Reduction in Par of Stated Value of Ca	nital Sta	ok.						
4	A/C 209 - Reduction in Par of Stated Value of Ca	pitai Sto	CK						
5	A/C 210 - Gain on Resale or Cancellation of Read	cquired (Capital Stock						
6									
	A/C 211 - Miscellaneous Paid-In Capital, Decemb		012		1,076,114,704				
9	Equity Investment in KCP&L by Great Plains Ene Subtotal Balance - December 31, 2013	rgy, Inc.			1,076,114,704				
10	Subtotal Balance - December 31, 2013				1,076,114,704				
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39									
40	TOTAL				1,076,114,704				

Name	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report						
Kans	as City Power & Light Company	(1) X An Original (2) A Resubmission	04/17/2014	End of2013/Q4						
	CAPITAL STOCK EXPENSE (Account 214)									
1 D	eport the balance at end of the year of disco	,	,	nok						
	any change occurred during the year in the l									
	ils) of the change. State the reason for any									
(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	3	, , , , , , , , , , , , , , , , , , , ,	3.1						
Line	Class ar	d Series of Stock		Balance at End of Year						
No.		(a)		(b)						
1	None									
2										
3										
4										
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21										
22	TOTAL									

2 Resubmission 2 Activity Power & Light Company 2 Activity 2 Ac		of Respondent		eport Is: X∏An Original	Date of Report (Mo, Da, Yr)	Year/Period End of	of Report 2013/Q4		
1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 242, Other long-Term Bebt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, included in column (a) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) the name of the court -and date of court order under which such certificates were issued. 5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the expenses premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notition, such as (P) or (D). The expenses, premium or discount should not be netter indicated the premium or discount with a nation, such as (P) or (D). The expenses, premium or discount associated with sousce redemend during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. Line (For new issue, give commission Authorization members and dates) (f) the commission of treatment other than as specified by the Uniform System of Accounts. Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization rumbors and dates) (P) the properties of the premature of the country of the premature of the country of the premature of the country of the premature of the premature of the country o	Kansas City Power & Light Company			A Resubmission 04/17/2014			2013/Q4		
Reacquired Bonds, 223, Advances from Associated Companies, and 224, Öther long-Term Debt. 2. In column (i), for new issues, give Commission unbrinzation numbers and dates. 3. For bonds assumed by the respondent, include in column (ia) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, reports expertably advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. 5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (b) show the principal amount of bonds or other long-term debt originally issued. 8. For column (b) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (b) show the expense, premium or discount sensors should be listed first for each issuance, then the amount of premium or discount sociations with a notation, such as (P) or (D). The expenses, premium or discount sociation with saves is determed during the year. Also, give in a toomote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. Line (For new issue, give commission Authorization numbers and dates) (n) 1. Pledged in Support of Pollution Control Bonds: 2. Variable Rate 1983 Series Duz 2017 3. Variable Rate 1983 Series Duz 2017 3. Variable Rate 1983 Series Duz 2023 4. Variable Rate 1983 Series Duz 2025 5. Variable Rate 1983 Series Duz 2025 6. Variable Rate 1983 Series Duz 2025 7. Variable Rate 5 Series Duz 2025 9. Variable Rate 5 Series Duz 2026 9. Variable Rate 1983 Series Duz 2025 9. Variable Rate 5 Series Duz 2025 9. V									
No. (For new issue, give commission Authorization numbers and dates) (b) (c) (c) (d) (e) (e) (e) (f) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	Reac 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fu issue	 Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. In column (a), for new issues, give Commission authorization numbers and dates. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued. In column (b) show the principal amount of bonds or other long-term debt originally issued. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as 							
No. (For new issue, give commission Authorization numbers and dates) (b) (c) (c) (d) (e) (e) (e) (f) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e									
No. (For new issue, give commission Authorization numbers and dates) (b) (c) (c) (d) (e) (e) (e) (f) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	Line	Class and Series of Obligat	on. Coi	pon Rate	Principal Amou	int Total	expense		
Pledged in Support of Pollution Control Bonds: 2 Variable Rate 1992 Series Due 2017 31,000,000 1,421,702 Variable Rate 1993 Series A Due 2023 40,000,000 957,310 Variable Rate 1993 Series B Due 2023 39,480,000 943,421 5 Variable Rate 1993 Series B Due 2025 13,982,500 427,145 6 Variable Rate 2005 Series Due 2035 21,940,000 560,687 7 Mortgage Bonds 7.15% 400,000,000 4,032,839 8 Mortgage Bonds 7.15% 400,000,000 4,032,839 8 Mortgage Bonds 7.75% 50,000,000 4,032,839 9 Unsecured Notes:							•		
2 Variable Rate 1992 Series Due 2017 3 Variable Rate 1993 Series A Due 2023 4 0,000,000 957,310 4 Variable Rate 1993 Series A Due 2023 39,480,000 943,421 5 Variable Rate 1993 Series B Due 2015 5 Variable Rate 1994 Series Due 2015 6 Variable Rate 1994 Series Due 2015 7 Variable Rate 2005 Series Due 2035 8 Mortgage Bonds 7,15% 8 Mortgage Bonds 7,15% 9 Unsecured Notes: 9 Unsecured Notes: 9 Serior Notes 6,05% 9 Serior Notes 6,05% 9 Serior Notes 5,85% 9 Serior Notes 5,30%		(a)			(b)		(c)		
3 Variable Rate 1993 Series A Due 2023 40,000,000 957,310 4 Variable Rate 1993 Series B Due 2023 39,480,000 943,421 5 Variable Rate 1994 Series Due 2015 13,982,500 427,145 6 Variable Rate 2005 Series Due 2035 21,940,000 580,697 7 Mortgage Bonds 7,15% 400,000,000 4,032,839 8 Mortgage Bonds 7,15% 400,000,000 4,032,839 9 Unsecured Notes: 10 Serior Notes 6,05% 250,000,000 2,259,054 11 Senior Notes 6,05% 250,000,000 1,843,406 13 Senior Notes 5,85% 250,000,000 1,843,406 13 Senior Notes 5,85% 50,000,000 2,566,730 14 Senior Notes 5,85% 30,000,000 2,566,730 15 Senior Notes 5,85% 350,000,000 2,566,730 16 Senior Notes 5,30% 400,000,000 2,566,730 17 Senior Notes 5,30%	1	Pledged in Support of Pollution Control Bonds:							
4 Variable Rate 1993 Series B Due 2023 39,480,000 943,421 5 Variable Rate 1994 Series Due 2015 13,982,500 427,145 6 Variable Rate 2005 Series Due 2035 21,940,000 560,897 7 Mortgage Bonds 7.15% 400,000,000 4,032,839 8 Mortgage Bonds 7.15% Discount 432,000 D 9 Unsecured Notes: 9 Unsecured Notes: 9 Unsecured Notes: 10 Senior Notes 6.05% Discount 250,000,000 2,259,054 11 Senior Notes 6.05% Discount 250,000,000 1,843,406 12 Senior Notes 5.85% Siscount 250,000,000 1,843,406 13 Senior Notes 5.85% Siscount 2420,000 D 14 Senior Notes 5.35% Discount 2420,000 D 15 Senior Notes 5.35% Discount 250,000,000 2,566,730 15 Senior Notes 5.35% Discount 250,000,000 2,566,730 15 Senior Notes 5.35% Discount 25,568,000 D 17 Senior Notes 5.35% Discount 25,568,000 D 18 Senior Notes 5.35% Discount 25,568,000 D 19 Senior Notes 5.35% Discount 25,568,000 D 19 Senior Notes 5.35% Discount 25,568,000 D 10 Senior Notes 3.15% Discount 25,568,000 D 10 Senior Notes 3.15% Discount 25,568,000 D 11 Senior Notes 3.15% Discount 25,568,000 D 12 Senior Notes 3.15% Discount 25,568,000 D 13 Senior Notes 3.15% Discount 25,568,000 D 14 Senior Notes 3.15% Discount 25,568,000 D 15 Senior Notes 3.15% Discount 25,568,000 D 16 Senior Notes 3.15% Discount 25,568,000 D 17 Senior Notes 3.15% Discount 25,568,000 D 18 Senior Notes 3.15% Discount 25,568,000 D 19 Senior Notes 3.15% Discount 25,568,000 D 10 Senior Notes 3.15% Discount 25,568,000 D 10 Senior Notes 3.15% Discount 25,568,000 D 10 Senior Notes 3.15% Discount 30,000,000 S 10 Senior Notes 3.15% Discount 30,000,000 S 11 Senior Notes 3.15% Discount 30,000,000 S 12 Senior Notes 3.15% Discount 30,000,000 S 13 Senior Notes 3.15% Discount 30,000,000 S 15 Senior Notes 3.15% Discount 30,000,000 S 15 Senior Notes 3.15% Discount 30,000,000 S 16 Senior Notes 3.000,000 S 17 Senior Notes 3.15% Discount 30,000,000 S 17 Senior Notes 3.000,000 S 18 Seni	2	Variable Rate 1992 Series Due 2017			31,000	,000	1,421,702		
5 Variable Rate 1994 Series Due 2015 13,982,500 427,145 6 Variable Rate 2005 Series Due 2035 21,940,000 560,697 7 Mortgage Bonds 7,15% 400,000,000 4,032,839 8 Mortgage Bonds 7,15% Discount 432,000 D 9 Unsecured Notes: 250,000,000 2,259,054 10 Serior Notes 6,05% 250,000,000 1,505,000 D 12 Serior Notes 5,05% Discount 1,505,000 D 1,843,406 13 Serior Notes 5,85% Oiscount 250,000,000 2,566,730 14 Serior Notes 5,35% 350,000,000 2,566,730 15 Serior Notes 5,30% Discount 400,000,000 3,999,362 16 Serior Notes 5,30% Discount 2,588,000 D 17 Serior Notes 3,15%, MPSC File No. EF-2012-0187, eff March 9, 2012 300,000,000 2,339,941 28,300 D 18 Serior Notes 3,15%, MPSC File No. EF-2012-0187, eff March 9, 2012 300,000,000 2,339,941 282,000 D 19 Environmental Improvement Revenue Refunding Bonds: 73,250,000 961,789 20 Variable Rate Series A Due 2035 7,325,000 961,789 73,250,000 961,789 21 Variable Rate Series B Due 2035 7,3250,000 961,789 73,250,000 961,789 22 A 65% Fixed Rate Series C Due 2035 7,3250,000 961,789 73,250,000 961,789	3	Variable Rate 1993 Series A Due 2023			40,000	,000	957,310		
6 Variable Rate 2005 Series Due 2035 7 Mortgage Bonds 7.15% 8 Mortgage Bonds 7.15% Joseph 400,000,000 8 Mortgage Bonds 7.15% Discount 9 Unsecured Notes: 10 Senior Notes 6.05% 11 Senior Notes 6.05% Discount 12 Senior Notes 6.05% Discount 13 Senior Notes 5.85% Spiscount 14 Senior Notes 5.85% Spiscount 15 Senior Notes 5.85% Discount 16 Senior Notes 5.85% Discount 17 Senior Notes 5.35% Spiscount 18 Senior Notes 5.35% Spiscount 19 Senior Notes 5.35% Spiscount 10 Senior Notes 5.30% Spiscount 11 Senior Notes 5.30% Spiscount 12 Senior Notes 5.30% Spiscount 15 Senior Notes 5.30% Discount 16 Senior Notes 5.30% Discount 17 Senior Notes 3.15% MPSC File No. EF-2012-0187, eff March 9, 2012 300,000,000 2,339,941 18 Senior Notes 3.15% MPSC File No. EF-2012-0187, eff March 9, 2012 300,000,000 2,339,941 18 Senior Notes 3.15% MPSC File No. EF-2012-0187, eff March 9, 2012 300,000,000 2,339,941 18 Senior Notes 3.15% Discount 282,000 D 19 Environmental Improvement Revenue Refunding Bonds: 20 Variable Rate Series B Due 2035 73,250,000 961,789 21 Variable Rate Series C Due 2035 73,250,000 961,789 22 4.65% Fixed Rate Series C Due 2035 50,000,000 1,337,086 23 Missouri Tax-Exempt Series 2008 Due 2038 23,400,000 408,088 24 SUBTOTAL AC 221 2,316,302,500 30,227,359 25 SubTOTAL AC 222 29 MODOT Highway Bridge 3,491,904 30 SUBTOTAL AC 224 3,491,904 31 SUBTOTAL AC 224 3,491,904	4	Variable Rate 1993 Series B Due 2023			39,480	,000	943,421		
7 Mortgage Bonds 7.15% Boscount 400,000,000 4,032,839 432,000 D 9 Unsecured Notes: 10 Senior Notes 6.05% Discount 250,000,000 2,259,054 11 Senior Notes 6.05% Discount 1,505,000 D 12 Senior Notes 5.85% Discount 250,000,000 1,843,406 13 Senior Notes 5.85% Discount 250,000,000 2,566,730 420,000 D 14 Senior Notes 5.85% Discount 250,000,000 2,566,730 D 15 Senior Notes 5.30% Discount 300,000,000 2,566,730 D 16 Senior Notes 5.30% Discount 400,000,000 3,999,362 D 17 Senior Notes 3.15% MPSC File No. EF-2012-0187, eff March 9, 2012 300,000,000 2,339,941 D 18 Senior Notes 3.15% Discount 282,000 D 19 Environmental Improvement Revenue Refunding Bonds: 200 Variable Rate Series A Due 2035 73,250,000 961,789 D 21 Variable Rate Series B Due 2035 73,250,000 961,789 D 22 4.65% Fixed Rate Series C Due 2035 73,250,000 961,789 D 23 Missourt Tax-Exempt Series 2008 Due 2038 23,400,000 408,088 D 24 SUBTOTAL AC 221 3,491,904 30 SUBTOTAL AC 224 3,491,904 30 SUBTOTAL AC 224 3,491,904 31 32	5	Variable Rate 1994 Series Due 2015			13,982	,500	427,145		
8 Mortgage Bonds 7.15% Discount 432,000 D 9 Unsecured Notes: 10 Senior Notes 6.05% 250,000,000 2,259,054 11 Senior Notes 6.05% Discount 1,505,000 D 12 Senior Notes 5.85% Discount 250,000,000 1,843,406 13 Senior Notes 5.85% Discount 2400,000 D 14 Senior Notes 6.0576 350,000,000 2,666,730 15 Senior Notes 5.30% 400,000,000 2,666,730 16 Senior Notes 5.30% 400,000,000 2,339,9362 16 Senior Notes 5.30% MPSC File No. EF-2012-0187, eff March 9, 2012 300,000,000 2,339,941 18 Senior Notes 3.15%, MPSC File No. EF-2012-0187, eff March 9, 2012 300,000,000 2,339,941 19 Senior Notes 3.15% Discount 282,000 D 17 Senior Notes 3.15% Discount 282,000 D 18 Environmental Improvement Revenue Refunding Bonds: 20 Variable Rate Series B Due 2035 73,250,000 961,789 21 Variable Rate Series B Due 2035 73,250,000 961,789 22 4.66% Fixed Rate Series C Due 2035 50,000,000 1,337,086 23 Missouri Tax-Exempt Series 2008 Due 2038 23,400,000 408,088 24 SUBTOTAL AC 221 2,316,302,500 30,227,359 25 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	6	Variable Rate 2005 Series Due 2035			21,940	,000	560,697		
9 Unsecured Notes: 10 Senior Notes 6.05% 11 Senior Notes 6.05% Discount 12 Senior Notes 5.85% 13 Senior Notes 5.85% 14 Senior Notes 5.85% 15 Senior Notes 5.85% 16 Senior Notes 5.85% 17 Senior Notes 5.85% 18 Senior Notes 5.85% 19 Senior Notes 5.85% 19 Senior Notes 5.85% 19 Senior Notes 5.375% 10 Senior Notes 5.30% 10 Senior Notes 5.30% 10 Senior Notes 5.30% 11 Senior Notes 5.30% 12 Senior Notes 5.30% 13 Senior Notes 5.30% 14 Senior Notes 5.30% 15 Senior Notes 5.30% 16 Senior Notes 5.30% 17 Senior Notes 3.15%, MPSC File No. EF-2012-0187, eff March 9, 2012 18 Senior Notes 3.15%, Discount 19 Senior Notes 3.15%, Discount 20 Variable Rate Series A Due 2035 20 Variable Rate Series B Due 2035 21 Variable Rate Series B Due 2035 22 Senior Notes Series Coue 2035 23 Missouri Tax-Exempt Series 2008 Due 2038 24 SUBTOTAL AC 221 25 MODOT Highway Bridge 26 SUBTOTAL AC 222 27 MODOT Highway Bridge 28 SUBTOTAL AC 224 29 MODOT Highway Bridge 30 SUBTOTAL AC 224 30 MODOT Highway Bridge 30 SUBTOTAL AC 224 30 SUBTOT					400,000	,000	4,032,839		
Senior Notes 6.05% 250,000,000 2,259,054 Senior Notes 6.05% Discount 1,505,000 D Senior Notes 5.85% Discount 250,000,000 1,843,406 Senior Notes 5.85% Discount 420,000 D Senior Notes 5.35% Discount 420,000 D Senior Notes 5.376% 350,000,000 2,566,730 Senior Notes 5.30% 400,000,000 3,999,362 Senior Notes 5.30% Discount 2,568,000 D Senior Notes 3.15% MPSC File No. EF-2012-0187, eff March 9, 2012 300,000,000 2,339,941 Senior Notes 3.15% Discount 282,000 D Environmental Improvement Revenue Refunding Bonds: 282,000 D Environmental Revenue Refunding Bonds: 282,000 D Variable Rate Series A Due 2035 73,250,000 961,789 Variable Rate Series B Due 2035 50,000,000 1,337,086 Senior Notes S.15% Discount 282,000 D Senior Notes 3.15% Discount 282,000 D S	8	Mortgage Bonds 7.15% Discount					432,000 D		
11 Senior Notes 6.05% Discount 1,505,000 D 12 Senior Notes 5.85% 250,000,000 1,843,406 13 Senior Notes 5.85% Discount 420,000 D 14 Senior Notes 6.375% 350,000,000 2,566,730 15 Senior Notes 5.30% 400,000,000 3,999,362 16 Senior Notes 5.30% Discount 2,568,000 D 17 Senior Notes 3.15%, MPSC File No. EF-2012-0187, eff March 9, 2012 300,000,000 2,339,941 18 Senior Notes 3.15% Discount 282,000 D 19 Environmental Improvement Revenue Refunding Bonds: 20 Variable Rate Series A Due 2035 21 Variable Rate Series B Due 2035 22 4,65% Fixed Rate Series C Due 2035 30,000,000 11,337,086 23 Missouri Tax-Exempt Series 2008 Due 2038 24 SUBTOTAL AC 221 25 SUBTOTAL AC 221 26 SUBTOTAL AC 222 27 MODOT Highway Bridge 3,491,904 31 32	9	Unsecured Notes:							
12 Senior Notes 5.85% 250,000,000 1,843,406 13 Senior Notes 5.85% Discount 420,000 D 14 Senior Notes 6.375% 350,000,000 2,566,730 15 Senior Notes 5.30% 400,000,000 3,999,362 15 Senior Notes 5.30% Discount 2,568,000 D 17 Senior Notes 5.30% Discount 2,568,000 D 17 Senior Notes 3.15%, MPSC File No. EF-2012-0187, eff March 9, 2012 300,000,000 2,339,941 18 Senior Notes 3.15% Discount 282,000 D 19 Environmental Improvement Revenue Refunding Bonds: 20 Variable Rate Series A Due 2035 73,250,000 961,789 20 Variable Rate Series B Due 2035 73,250,000 961,789 22 4.65% Fixed Rate Series C Due 2035 50,000,000 1,337,086 23 Missouri Tax-Exempt Series 2008 Due 2038 23,400,000 408,088 24 SUBTOTAL AC 221 2,316,302,500 30,227,359 26 27 28 SUBTOTAL AC 222 30 MODOT Highway Bridge 3,491,904 31 32 34 34 34 34 34 34 34	10	Senior Notes 6.05%			250,000	,000	2,259,054		
13 Senior Notes 5.85% Discount 420,000 D 14 Senior Notes 6.375% 350,000,000 2,566,730 15 Senior Notes 5.30% 400,000,000 3,999,362 16 Senior Notes 5.30% 5,000,000 2,568,000 D 17 Senior Notes 3.15%, MPSC File No. EF-2012-0187, eff March 9, 2012 300,000,000 2,339,941 18 Senior Notes 3.15% Discount 282,000 D 19 Environmental Improvement Revenue Refunding Bonds: 282,000 D 19 Environmental Improvement Revenue Refunding Bonds: 282,000 D 19 Environmental Reseries A Due 2035 73,250,000 961,789 21 Variable Rate Series C Due 2035 73,250,000 961,789 22 4.65% Fixed Rate Series C Due 2035 50,000,000 1,37,086 23 Missouri Tax-Exempt Series 2008 Due 2038 23,400,000 408,088 24 SUBTOTAL AC 221 2,316,302,500 30,227,359 25 26 27 28 SUBTOTAL AC 222 29 MODOT Highway Bridge 3,491,904 30 SUBTOTAL AC 224 3,491,904 31 32 34 34 34 34 34 34 34	11	Senior Notes 6.05% Discount					1,505,000 D		
Senior Notes 6.375% 350,000,000 2,566,730 Senior Notes 5.30% 400,000,000 3,999,362 Senior Notes 5.30% Discount 2,568,000 D Senior Notes 3.15%, MPSC File No. EF-2012-0187, eff March 9, 2012 300,000,000 2,339,941 Senior Notes 3.15% Discount 282,000 D Senior Notes 3.15% Discount 282,000 D Environmental Improvement Revenue Refunding Bonds: 20	12	Senior Notes 5.85%			250,000	,000	· · ·		
Senior Notes 5.30% 400,000,000 3,999,362	13	Senior Notes 5.85% Discount					420,000 D		
Senior Notes 5.30% Discount 2,568,000 D	14	Senior Notes 6.375%			350,000	,000	2,566,730		
17 Senior Notes 3.15%, MPSC File No. EF-2012-0187, eff March 9, 2012 300,000,000 2,339,941 18 Senior Notes 3.15% Discount 282,000 D 19 Environmental Improvement Revenue Refunding Bonds: 20 Variable Rate Series A Due 2035 73,250,000 961,789 21 Variable Rate Series B Due 2035 73,250,000 961,789 22 4.65% Fixed Rate Series C Due 2035 50,000,000 1,337,086 23 Missouri Tax-Exempt Series 2008 Due 2038 23,400,000 408,088 3 SUBTOTAL AC 221 2,316,302,500 30,227,359 26 27 28 SUBTOTAL AC 222 3,491,904 30 SUBTOTAL AC 224 3,491,904 31 3	15	Senior Notes 5.30%			400,000	,000	3,999,362		
18 Senior Notes 3.15% Discount 282,000 D 19 Environmental Improvement Revenue Refunding Bonds: 20 Variable Rate Series A Due 2035 73,250,000 961,789 21 Variable Rate Series B Due 2035 73,250,000 961,789 22 4.65% Fixed Rate Series C Due 2035 50,000,000 1,337,086 23 Missouri Tax-Exempt Series 2008 Due 2038 23,400,000 408,088 24 SUBTOTAL AC 221 2,316,302,500 30,227,359 26 27 28 SUBTOTAL AC 222 29 MODOT Highway Bridge 3,491,904 30 SUBTOTAL AC 224 3,491,904 31 32 32	16	Senior Notes 5.30% Discount					2,568,000 D		
19 Environmental Improvement Revenue Refunding Bonds: 20 Variable Rate Series A Due 2035 73,250,000 961,789 21 Variable Rate Series B Due 2035 73,250,000 961,789 22 4.65% Fixed Rate Series C Due 2035 50,000,000 1,337,086 23 Missouri Tax-Exempt Series 2008 Due 2038 23,400,000 408,088 24 SUBTOTAL AC 221 2,316,302,500 30,227,359 25 26 27 28 SUBTOTAL AC 222 29 MODOT Highway Bridge 3,491,904 30 SUBTOTAL AC 224 3,491,904 31 32 32 32 33 34 34 34 34	17	Senior Notes 3.15%, MPSC File No. EF-2012-01	87, eff N	March 9, 2012	300,000	,000	2,339,941		
20 Variable Rate Series A Due 2035 73,250,000 961,789 21 Variable Rate Series B Due 2035 73,250,000 961,789 22 4.65% Fixed Rate Series C Due 2035 50,000,000 1,337,086 23 Missouri Tax-Exempt Series 2008 Due 2038 23,400,000 408,088 24 SUBTOTAL AC 221 2,316,302,500 30,227,359 25 26 27 28 SUBTOTAL AC 222 29 MODOT Highway Bridge 3,491,904 30 SUBTOTAL AC 224 3,491,904 31 32	18	Senior Notes 3.15% Discount					282,000 D		
21 Variable Rate Series B Due 2035 73,250,000 961,789 22 4.65% Fixed Rate Series C Due 2035 50,000,000 1,337,086 23 Missouri Tax-Exempt Series 2008 Due 2038 23,400,000 408,088 24 SUBTOTAL AC 221 2,316,302,500 30,227,359 25 26 27 28 SUBTOTAL AC 222 29 MODOT Highway Bridge 3,491,904 30 SUBTOTAL AC 224 3,491,904 31 32	19	Environmental Improvement Revenue Refunding	Bonds:						
22 4.65% Fixed Rate Series C Due 2035 50,000,000 1,337,086 23 Missouri Tax-Exempt Series 2008 Due 2038 23,400,000 408,088 24 SUBTOTAL AC 221 2,316,302,500 30,227,359 25 26 27 28 SUBTOTAL AC 222 29 MODOT Highway Bridge 3,491,904 30 SUBTOTAL AC 224 3,491,904 31 32	20	Variable Rate Series A Due 2035			73,250	,000	961,789		
23 Missouri Tax-Exempt Series 2008 Due 2038 24 SUBTOTAL AC 221 25 26 27 28 SUBTOTAL AC 222 29 MODOT Highway Bridge 3,491,904 31 32	21	Variable Rate Series B Due 2035			73,250	,000	961,789		
24 SUBTOTAL AC 221 2,316,302,500 30,227,359 25 26 27 28 SUBTOTAL AC 222 29 MODOT Highway Bridge 3,491,904 30 SUBTOTAL AC 224 3,491,904 31 32	22	4.65% Fixed Rate Series C Due 2035			50,000	,000	1,337,086		
25	23	Missouri Tax-Exempt Series 2008 Due 2038			23,400	,000	408,088		
26	24	SUBTOTAL AC 221			2,316,302	,500	30,227,359		
27 28 SUBTOTAL AC 222 29 MODOT Highway Bridge 3,491,904 30 SUBTOTAL AC 224 3,491,904 31 32	25								
28 SUBTOTAL AC 222 29 MODOT Highway Bridge 3,491,904 30 SUBTOTAL AC 224 3,491,904 31 32	26								
29 MODOT Highway Bridge 3,491,904 30 SUBTOTAL AC 224 3,491,904 31 32	27								
30 SUBTOTAL AC 224 31 32	28	SUBTOTAL AC 222							
31 32 32	29	MODOT Highway Bridge			3,491	,904			
32	30	SUBTOTAL AC 224			3,491	,904			
	31								
33 TOTAL 2,319,794,404 30,227,359	32								
33 TOTAL 2,319,794,404 30,227,359									
33 TOTAL 2,319,794,404 30,227,359									
33 TOTAL 2,319,794,404 30,227,359									
33 TOTAL 2,319,794,404 30,227,359									
	33	TOTAL			2,319,794	,404	30,227,359		

Name of Respondent Kansas City Power & Light Company			This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4	
		(2) C	(2) A Resubmission 04/17/2014 ————————————————————————————————————				
10. Identify se	eparate undispo			sues which were redeen	, , , , , , , , , , , , , , , , , , , ,		
 Explain ar Debt - Cred In a foother 	ny debits and cr dit. ote, give explan	edits other than delatory (details) for A	bited to .ccounts	count 428, Amortization 23 and 224 of net chang	and Expense, or creditors and Expense, or creditors and Expense, or creditors and Expense		
					t added to principal amo	unt, and (c) principle rep	aid
13. If the resp and purpose o	oondent has plea of the pledge.		j-term de	securities give particula	,	e including name of pledo	
year, describe	such securities	in a footnote.				ally outstanding at end of year, include such intere	
						Account 427, interest on	O.
				ociated Companies.			
16. Give parti	culars (details)	concerning any long	g-term c	t authorized by a regula	atory commission but no	t yet issued.	
Nominal Date	Date of	AMORTIZAT	TION PEI	OD (Total amoun	itstanding t outstanding without	Interest for Year	Line
of Issue (d)	Maturity (e)	Date From (f)	Da	To reduction for	or amounts held by spondent) (h)	Amount (i)	No.
							1
09-15-92	07-01-17	09-15-92	07-01-17		31,000,000	697,500	
12-07-93	12-01-23	12-07-93	12-01-23		40,000,000	1,410,000	
12-07-93	12-01-23	12-07-93	12-01-23		39,480,000	873,495	
02-23-94	03-01-15	03-01-94	02-28-15		13,982,000	564,698	
09-01-05 04-01-09	09-01-35 04-01-19	09-01-05	09-01-35		21,940,000	1,017,376	
04-01-09	04-01-19	04-01-09	04-01-18		400,000,000	33,942,000	7 8
							9
11-17-05	11-15-35	11-17-05	11-15-35		250,000,000	14,726,664	10
11-17-05	11-15-55	11-17-05	11-13-30		230,000,000	14,720,004	11
06-04-07	06-15-17	06-04-07	06-15-17		250,000,000	14,293,501	
							13
03-01-08	03-01-18	03-01-08	03-01-18		350,000,000	26,432,073	14
09-20-11	10-01-41	09-20-11	10-01-41		400,000,000	21,200,000	15
							16
03-11-13	03-15-23	03-11-13	03-15-23		300,000,000	7,507,500	17
							18
							19
09-19-07	09-01-35	09-19-07	09-01-35		73,250,000	591,592	20
09-19-07	09-01-35	09-19-07	09-01-35		73,250,000	1,575,889	21
09-01-05 05-01-08	09-01-35 05-01-38	09-01-05	09-01-35 05-01-38		50,000,000	2,318,542 909,675	22 23
05-01-06	03-01-36	05-01-08	05-01-30		2,316,302,000	128,060,505	23
					2,310,302,000	120,000,303	25
							26
							27
							28
05-27-09	09-01-18					21,066	
						21,066	30
							31
							32
		- 4			2,316,302,000	128,081,571	33

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)	·				
Kansas City Power & Light Company	(2) _ A Resubmission	04/17/2014	2013/Q4				
FOOTNOTE DATA							

Schedule Page: 256 Line No.: 31 Column: i

Great Plains Energy FERC Form 1 Footnote December 31, 2013

The FERC transmission formula rate case uses Great Plains Energy's Long-Term Debt interest, Preferred Dividends and Capital Structure component, per Case No. ER10-230-000. This additional information has been disclosed in the footnote below.

Long-Term Debt Interest

Date	Interest on Long Term Debt	Amort of Debt Disc and Exp	Amort of Loss on Reacquired Debt	Amort of Premium on Debt-Credit	Amort of Gain on Reacquired Debt-Credit
01/31/13	15,833,916	347,326	141,469	0	0
02/28/13	15,718,508	332,975	139,678	0	0
03/31/13	16,128,260	359,491	139,678	0	0
04/30/13	16,106,972	371,795	139,678	0	0
05/31/13	16,338,884	374,100	139,678	0	0
06/30/13	16,212,354	375,422	139,678	0	0
07/31/13	16,312,924	376,008	137,336	0	0
08/31/13	16,813,096	376,347	137,336	0	0
09/30/13	15,808,246	355,254	119,165	0	0
10/31/13	17,480,081	382,405	119,165	0	0
11/30/13	16,162,505	389,281	119,165	0	0
12/31/13	16,557,030	388,990	118,573	0	0
Total .	195,472,776	4,429,395	1,590,601	0	0

Preferred Dividends

Date	Balance
01/31/13	137,167
02/28/13	137,166
03/31/13	137,167
04/30/13	137,167
05/31/13	137,166
06/30/13	137,167
07/31/13	137,167
08/31/13	137,166
09/30/13	137,167
10/31/13	137,167
11/30/13	137,166
12/31/13	137,167
Total	1,646,000

Capital Structure Components

Date	Adjusted Long Term Debt Balance of Consolidated GPE	Current Maturities LTD Balance of Consolidated GPE	Preferred Stock	Proprietary Capital	Treasury Stock	OCI Account 219	Noncontrolling interest
12/31/12	2,756,848,289	263,105,009	39,000,000	3,383,486,053	(5,128,685)	(38,404,564)	0
01/31/13	2,756,823,900	263,105,009	39,000,000	3,391,767,713	(5,128,685)	(37,191,633)	0
02/28/13	2,754,612,371	256,000,000	39,000,000	3,365,552,043	(5,128,685)	(36,178,757)	0
03/31/13	3,053,190,009	257,125,000	39,000,000	3,376,494,031	(2,851,470)	(35,170,022)	0
04/30/13	3,165,897,514	257,125,000	39,000,000	3,379,324,793	(2,602,833)	(34,161,288)	0
05/31/13	3,165,875,019	257,125,000	39,000,000	3,364,080,298	(2,610,283)	(33,152,555)	0
06/30/13	3,165,852,525	257,125,000	39,000,000	3,408,013,018	(2,587,635)	(32,143,820)	0
07/31/13	3,165,830,030	257,125,000	39,000,000	3,467,531,285	(2,594,880)	(31,135,086)	0
08/31/13	3,515,807,535	7,125,000	39,000,000	3,489,180,351	(2,962,537)	(30,287,213)	0

FFRC	FORM NO	1 (FD	12-87)

Name of Re	espondent			This Report is: (1) <u>X</u> An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City	Power & Light Cor	mpany		(2) _ A Resubr	mission	04/17/2014	2013/Q4
			F	OOTNOTE DATA			
09/30/13	3,515,782,302	7,125,000	39,000,000	3,519,183,320	(2,913,422	2) (29,226,701)) 0
10/31/13	3,515,757,069	7,125,000	39,000,000	3,524,022,214	(2,848,236	(28,327,050)	0
11/30/13	3,515,731,836	1,125,000	39,000,000	3,496,176,303	(2,828,868	3) (27,427,400)	0
12/31/13	3,515,706,603	1,125,000	39,000,000	3,502,483,109	(2,782,127	7) (25,258,736)) 0
13 Month Ave	3,197,208,846	160,881,540	39,000,000	3,435,945,733	(3,305,257	7) (32,158,833)) 0

Reconciliation of Page 257, Line 33, column (i) to Interest on Long Term Debt (427) and Interest on Debt to Assoc Companies (430) on Page 117, Line(s) 62 and 67, Column c:

Interest on Long Term Debt (427) \$128,081,571							
Interest on Debt to Assoc Companies (430)	(959)						
Total Interest Expense Pg 117, Line(s) 62&67	128,080,612						
Total Interest Pg 257, Line 33, Column(i)	128,081,571						
Difference, Money Pool Interest	\$ (959)						

	as City Power & Light Company		An Original	(Mo, Da, Yr)	End of 2013/Q4
110110	, , ,	(2) DTED NI	A Resubmission	04/17/2014	
	RECONCILIATION OF REPO				
the year. 2. If the separate members 3. A separate separa	eport the reconciliation of reported net income for to utation of such tax accruals. Include in the reconcer. Submit a reconciliation even though there is not the utility is a member of a group which files a concate return were to be field, indicating, however, into per, tax assigned to each group member, and basis substitute page, designed to meet a particular need pove instructions. For electronic reporting purpose	siliation, a no taxable solidated ercompan s of alloc d of a con	s far as practicable, the same income for the year. Indicate Federal tax return, reconcile my amounts to be eliminated ation, assignment, or sharing mpany, may be used as Long	e detail as furnished on Schee clearly the nature of each reported net income with tain such a consolidated return of the consolidated tax amas the data is consistent a	nedule M-1 of the tax return for a reconciling amount. axable net income as if a rn. State names of group ong the group members. and meets the requirements of
Line No.	Particulars (D (a)	etails)			Amount (b)
	Net Income for the Year (Page 117)				169,043,751
2					
3					
4	Taxable Income Not Reported on Books				
	Contributions in Aid of Construction				4,303,989
	Emission Allowances Sold				-3,983,454
	Deferred Liability - Lease 1 KC Place				-582,722
8	De des Cara De conde des De de Net De deste d'An	Datama			
	Deductions Recorded on Books Not Deducted for Income Tax Provision	Return			77 007 050
	Employee Pensions				77,097,059 22,333,880
	Equity in Subsidiaries				-4,232,303
	Other				9,624,552
	Income Recorded on Books Not Included in Retur	'n			
15	AFDC				-24,701,290
16	Company Owned Life Insurance				-1,850,000
17	latan II - Deferred Revenue & Fuel Costs				589,079
18					
19	Deductions on Return Not Charged Against Book	Income			
20	State Income Tax				-1,202,885
	Excess of Straight-Line over Liberalized Deprecia	tion			-152,690,354
	Repair Allowance				-7,977,548
	Repair Expenditures				-49,533,579
	Refueling Outage Costs				-16,560,292
	Other				-832,677
26	Federal Tax Net Income				18,845,206
	Show Computation of Tax:				10,045,200
29	Show Computation of Tax.				
	Federal Tax \$18,845,206	@ 0.35			6,595,822
31	, castar tax	0.00			5,555,522
	Prior Tax Return Adjustments				-21,411,731
	Deferral of Prior Year Tax Credits				1,550,398
34	Net Operating Loss				1,621,316
35					
36					
37	Federal income Tax (acct # 409.1 & 402.2)				-11,644,195
38					
	NOTE: Positive numbers are additions to income				
	and negative numbers are deductions from incom	е			
41					
42					
43					
44					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) X An Original	(Mo, Da, Yr)			
Kansas City Power & Light Company	(2) _ A Resubmission	04/17/2014	2013/Q4		
FOOTNOTE DATA					

Schedule Page: 261 Line No.: 13 Column: b	
Limited Vacation Accrual	\$ 963,289
FASB 106 (ASC 715)	(2,876,029)
Injury Damage Reserve	33,949
Stock Compensation	906,445
Loss on Reacquired Debt-Amortization	1,006,814
Deferred Compensation	580,466
Clearing Accounts	4,856,569
Excess MO Gross Margin	(544,481)
162(m) Limitation	989,598
Legal Fees Reimbursement	(1,111,191)
1KC Place Rent Refunded to Ratepayers	(567,003)
Computers Expensed for Book	174,386
Bonus Pay Accrual	963,477
SmartGrid Grants Applied to Reduce Book Additions	714,031
Wolf Creek Recovery	4,943,840
Active Health & Welfare Benefits	(3,430,600)
Other	2,020,992
Total	\$ 9,624,552

\$ (2,700,000)	
5,868,804	
(1,848,634)	
1,345,944	
689,115	
921,773	
(7,146,906)	
(134,385)	
450,704	
(101,759)	
584,767	
112,732	
50,986	
3,894,681	
(490,004)	
(2,330,495)	
\$ (832,677)	
	5,868,804 (1,848,634) 1,345,944 689,115 921,773 (7,146,906) (134,385) 450,704 (101,759) 584,767 112,732 50,986 3,894,681 (490,004) (2,330,495)

Name	e of Respondent			Report Is: [X] An Original	Date of Report (Mo, Da, Yr)		riod of Report
Kans	as City Power & Light Company	′	(2)	A Resubmission	04/17/2014	End of	2013/Q4
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR							
1. Giv	ve particulars (details) of the cor	mbined prepaid an	d accri	ued tax accounts and show	v the total taxes charged	to operations and oth	ner accounts during
	ear. Do not include gasoline and						-
	l, or estimated amounts of such			-			-
2. Inc	clude on this page, taxes paid du	uring the year and	charge	ed direct to final accounts,	(not charged to prepaid	or accrued taxes.)	
	the amounts in both columns (c		_		-		
	clude in column (d) taxes charge						
` '	ounts credited to proportions of		rgeable	e to current year, and (c) to	axes paid and charged di	irect to operations or	accounts other
	accrued and prepaid tax account at the aggregate of each kind of		r that t	he total tay for each State	and subdivision can read	dily he accertained	
4. Lis	ine aggregate of each kind of	tax iii sucii iiiaiiile	ıııaıı	ne total tax for each State	and subdivision can read	ally be ascertained.	
Line	Kind of Tax	BAL ANCE	AT RF	GINNING OF YEAR	Taxes Charged	Taxes Paid	Adjust-
No.	(See instruction 5)	Taxes Accrue	d	Prepaid Taxes (Include in Account 165)	Charged During Year	Durina	ments
	(a)	(Account 236 (b))	(Include in Account 165) (c)	Year ^o (d)	Year ^o (e)	(f)
1	PAYROLL				. ,	()	
2	Federal Unempl. Ins.	(57,869		136,087	132,619	
	FICA	2,00	00,748		21,815,215	21,677,936	
	Payroll Taxes - WCNOC	<u>-</u>	26,308		3,989,438	3,943,312	
\vdash	Unemployment - Missouri		36,904		111,238	122,527	
	Unemployment - Kansas		13,357		38,747	33,370	
	Unemployment - Washington		115		1,406	1,404	
	Unemployment - Iowa				.,.50	.,	
9	,						
10	K.C. Earnings - Mo.	Ļ	57,441		-4,153		
11	· · · · · · · · · · · · · · · · · · ·		,		.,		
	Gross Receipts - Mo.	97	70,251	672,342	57,795,657	57,718,496	
	Sales Tax - KS		0,20.	0.2,0.2	0.,.00,00.	31,113,133	
14							
	FRANCHISE						
	Missouri				284,384	284,384	
\vdash	Kansas				204,004	204,004	
18	Tanodo						
	BUSINESS LICENSE						
	Occupational - Mo.				577	577	
	Occupational - Ks.				011	077	
22	Codepational 1to.						
	PROPERTY						
\vdash	Missouri - 2013				41,772,892	41,772,892	
	Kansas - 2013				41,157,740	20,981,483	
	Kansas - 2012	18.5/	12,656		41,107,740	18,542,656	
	Special Assessments - MO	10,5-	12,000			10,042,000	
\vdash	Special Assessments - KS		22,985			9,194	
	Rail Car - Kentucky		,555			3,134	
	Rail car - Colorado				9,728	9,728	
	Rail Car - Nebraska		47,026		16,647	47,026	
	Rail Car - West Virginia	•	.,,020		5	47,020	
	Rail Car - Michigan				3	3	
	Rail Car - Indiana				16	16	
\vdash	Rai Car - Montana				9	9	
	Rail Car - Wyoming				18,427	18,427	
	Rail Car - Kansas		18,950		15,834	26,867	
	Rail Car - Missouri		. 0,000		10,004	20,007	
39	ran our missouri						
	SUBTOTAL	21 0/	04,610	672,342	167,159,894	165,322,928	
40	CODICIAL	21,90	0 ۱ ن, -ر	012,342	107, 139,094	100,322,920	
41	TOTAL	21 Ω	04,610	672,342	153,064,125	165,322,928	14,095,769
_ ''		۷۱,9۱	J-7,U1U	012,042	100,004,120	100,022,920	17,000,100

	e of Respondent			Report Is: X An Original	Date of Repor (Mo, Da, Yr)		eriod of Report
Kans	as City Power & Light Company	′	(2)	A Resubmission	04/17/2014	End of	2013/Q4
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR							
1. Gi	ve particulars (details) of the cor	mbined prepaid ar	nd accru	ued tax accounts and sho	w the total taxes charged	I to operations and ot	her accounts during
	ear. Do not include gasoline and			_			-
	l, or estimated amounts of such clude on this page, taxes paid do						ounts.
	the amounts in both columns (d		_				
	clude in column (d) taxes charge						to taxes accrued,
	ounts credited to proportions of		ırgeable	e to current year, and (c) t	axes paid and charged d	irect to operations or	accounts other
	accrued and prepaid tax account			ha total tay far agab Ctata	and aubdivision can rea	dily be acceptained	
4. LIS	t the aggregate of each kind of	tax in such manne	er inai ii	ne total tax for each State	and subdivision can rea	dily be ascertained.	
Line	Kind of Tax	BALANCE	AT BE	GINNING OF YEAR	Taxes Charged	Taxes _Paid	Adjust-
No.	(See instruction 5)	Taxes Accrue (Account 236		Prepaid Taxes (Include in Account 165)	During Year	During Year	ments
	(a)	(Account 23c	'')	(c)	(d)	(e)	(f)
1	FEDERAL				-11,644,195		11,644,195
2							
3	STATE						
5	Missouri				-1,805,143		1,805,143
6	Kansas				-646,431		646,431
7					0.0,10.		0.0,10.1
8	OTHER						
9	Iowa						
10	Pennsylvania						
11	District of Columbia						
-	California						
	Texas						
14							
15 16							
17							
18							
19							
20							
21							
22							
23							
24							
25 26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36 37							
38							
39							
40							
	TOTAL						
41	TOTAL	21,9	04,610	672,342	153,064,125	165,322,928	14,095,769

Name of Respondent			This Report Is:			of Report Da, Yr)	Year/Period of Report	İ
Kansas City Power & Lig		(1) X An Original 2) A Resubmi	ssion	04/17/	2014	End of 2013/Q4	
	TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)							
identifying the year in colu	5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a). 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments							
by parentheses.	or the addraga and propar	a tax a	occurre in column (i) and explain ea	on aajaom		. Designate desit dajusti	Homo
7. Do not include on this		to defe	erred income taxes	or taxes collected	d through p	payroll deductions	or otherwise pending	
transmittal of such taxes taxes to Report in columns (i) t		vere di	stributed. Report in	column (I) only t	the amoun	ts charged to Acco	ounts 408.1 and 409.1	
pertaining to electric oper	ations. Report in column	(I) the	amounts charged to	Accounts 408.1	and 109.1	pertaining to other	r utility departments and	
amounts charged to Acco								
o. Tot any tax apportione	a to more than one duity	aopair	mont of doodant, of		tile basis (necessity) or appe	rtioring odor tax.	
BALANCE AT	END OF YEAR	DIST	RIBUTION OF TAXE	S CHARGED				Line
(Taxes accrued	Prepaid Taxes		Flectric	Extraordinary It		Adjustments to Re		No.
Account 236)	(Incl. in Account 165) (h)	(ACCO	unt 408.1, 409.1) (i)	(Account 409 (j)	.3)	rnings (Account 4 (k)	(I)	
								1
71,337			318,793				-182,706	2
2,138,027			8,529,839				13,285,376	
172,434			3,453,240				536,198	
25,615			122,528				-11,290	
18,734			33,370				5,377	
117			117				1,289	
								8
53,288			45,847				-50,000	
35,200			40,047				30,000	11
1,108,578	733,508		57,795,657					12
1,100,010			01,100,001					13
								14
								15
			285,584				-1,200	16
								17
								18
								19
			577					20
								21
								22
			41,176,342				596,550	_
20,176,257			40,270,544				887,196	_
20,110,201			.0,2.0,0				301,100	26
								27
13,791								28
								29
							9,728	
16,647							16,647	
							5	
								33
							16	
							9	
7,917							18,427 15,834	1
1,917							10,004	38
								39
23,802,742	733,508		152,032,438				15,127,456	
2,72=,112	111,100		, ,,				2,1=1,100	1
23,802,742	733,508		145,714,268				7,349,857	41
25,002,142	100,000		. 10,1 17,200				7,040,007	

Name of Respondent				Report Is		1	Da	ate of Report	Ye	ear/Period of Report	
Kansas City Power & Lig	ht Company		(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 04/17/2014		Eı	End of 2013/Q4			
	TAXES A	CCR	UED,	PREPAIL) AND	CHARGED DU	RING Y	'EAR (Continued)			
5. If any tax (exclude Fedidentifying the year in colu		xes)-	cove	rs more th	en on	e year, show the	require	ed information separa	itely fo	or each tax year,	
6. Enter all adjustments		d tax	acco	unts in col	lumn	(f) and explain ea	ch adju	stment in a foot- note	e. De	signate debit adjustr	ments
by parentheses. 7. Do not include on this	page entries with respect	to de	eferre	d income	taxes	or taxes collected	d throu	ah payroll deductions	or oth	nerwise pending	
transmittal of such taxes		i to at	510110	a income	laxoo	or taxes concete.	a tillou	gri payron acadonorio	01 011	ici wise periang	
8. Report in columns (i) t	hrough (I) how the taxes										
pertaining to electric oper											
amounts charged to Acco											
For any tax apportione	ed to more than one utility	uepa	arumei	nt or acco	uni, Si	iale in a loothole	the bas	sis (necessity) or app	Ortioni	ing such tax.	
	END OF YEAR					ES CHARGED		A divistments to D	o+		Line
(Taxes accrued	Prepaid Taxes (Incl. in Account 165)	(Acc	eount	lectric 408.1, 409	9.1)	Extraordinary It (Account 409		Adjustments to Re Earnings (Account 4		Other	No.
Account 236) (g)	(h)	`		(i) ,	,	(j)	.0,	`(k)		(I)	
				-5,067	,305					-6,576,890	1
											2
											3
											4
				-921	.037					-884,106	5
				-329					+	-316,603	+
					,				+	3.0,000	7
									+		8
											9
									-		10
											11
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		L									40
									T		
23,802,742	733,508			145,714	1 268					7,349,857	41
23,002,142	133,306			140,714	r,∠UO					1,048,007	41

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Kansas City Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/17/2014	2013/Q4
and the second s	FOOTNOTE DATA		
Schedule Page: 262.1 Line No.: 1 Colum	nn: f		
Payments to/from holding company pursuant to	tax sharing agreement	\$	(1,865,915)
Reclass to/from income tax receivables			4,777,153
FIN 48 adjustments (ASC 740)			8,978,021
Miscellaneous adjustments			(245,064)
Total		\$	11,644,195
Cahadula Davia 2024 Lina Na . E. Calum	f		
Schedule Page: 262.1 Line No.: 5 Column Payments to/from holding company pursuant to		\$	(253,947)
Reclass to/from income tax receivables	tax sharing agreement	Ψ	968,179
FIN 48 adjustments (ASC 740)			1,123,819
Miscellaneous adjustments			(32,908)
Total		\$	1,805,143
Schedule Page: 262.1 Line No.: 6 Colur	nn: f		
Payments to/from holding company pursuant to		\$	(90,940)
Reclass to/from income tax receivables		*	346,710
FIN 48 adjustments (ASC 740)			402,446
Miscellaneous adjustments			(11,785)
T / 1			(11,100)

646,431

Total

	e of Respondent		This Report	ls: Original	Date of Re (Mo, Da, Y	eport Ye	ear/Period of Report
Kansas City Power & Light Company		(2) A Resubmission		04/17/201	4 "	End of2013/Q4	
				RED INVESTMENT TAX			
Rep	Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i)						
		iain by footnote any co hich the tax credits are		istments to the accour	it balance sno	own in column (g)	i.include in column (i)
Line	Account Account	Balance at Beginning of Year		rad for Voor	_ All	ocations to Year's Income	
No.	Subdivisions (a)	of Year (b)	Deter Account No.	red for Year Amount	Current Account No.	Year's Income Amount	Adjustments
		(D)	(c)	(d)	(e)	(f)	(g)
	Electric Utility						
	3%						
	4%						
4	7%						
	10%	19,324,419			411.4	592	,993
	15%	92,232,726			411.4	369	,921
7	30%		411.4	211,474			
8	TOTAL	111,557,145		211,474		962	,914
	Other (List separately						
	and show 3%, 4%, 7%,						
	10% and TOTAL)					<u> </u>	
10							
	10%	733,162			420		,844
	15%	13,788,610			420	55	,302
	30%		420	85,390			
-	A/C 255	126,078,917		296,864		1,049	,060
15							
16							
17							
18							
19							
20							
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Name of Respondent Kansas City Power & Lig	aht Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4
Kansas City Power & Lig		(2) A Resubmission	04/17/2014	
	ACCUMULAT	ED DEFERRED INVESTMENT TAX (CREDITS (Account 255) (contin	uėd)
Palance at End	Average Period		UIOTAENT EVOLANATION	Lir
Balance at End of Year	Average Period of Allocation to Income	ADJ	JUSTMENT EXPLANATION	N N
(h)	(i)			
	V			
18,731,426	60 years			
91,862,805	48 years			
211,474	33 years			
110,805,705	,			
2,232,				
702,318	33 years			
13,733,308	48 years			
85,390	20 years			
125,326,721				
120,020,121				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) X An Original	(Mo, Da, Yr)	·		
Kansas City Power & Light Company	(2) A Resubmission	04/17/2014	2013/Q4		
FOOTNOTE DATA					

Schedule Page: 266 Line No.: 14 Column: h

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

		2013
Accumulated Defe	rred Investment Tax Credits	YE Balance
255520	ITC - Wolf Creek ITC	(17,428,503)
255634	ITC - Electric	(1,302,923)
255600	ITC - Wolf Creek Sales	(702,318)
255700	ITC - latan 2 Advanced Coal Credit	(91,862,805)
255750	ITC - latan 2 Adv Coal Cr Non-Utility	(13,733,308)
255800	ITC - Misc Credit	(211,474)
255850	ITC - Misc Credit Non-Utility	(85,390)
	Total	(125,326,721)

	e of Respondent	This Repo	This Report Is: (1) X An Original			eport Yr)		ear/Period of Report		
Kansas City Power & Light Company		(2)	(2) A Resubmission			14	End of			
		OTHER DEF	FERED CREDIT	S (Account	253)					
1. Re	eport below the particulars (details) calle	d for concerning othe	r deferred credit	S.						
	r any deferred credit being amortized, s									
3. Mi	nor items (5% of the Balance End of Ye	ar for Account 253 or	amounts less th	nan \$100,000	0, whichever i	is greater) ma	ay be gro	uped by classes.		
Line	Description and Other Deferred Credits	Balance at		DEBITS		المالية		Balance at End of Year		
No.		Beginning of Year	Contra Account	Am	nount	Credit	S			
	(a)	(b)	(c)		(d)	(e)		(f)		
1	Wolf Creek	0.040.50			4 000 040		770 000	2 422 222		
3	Deferred Compensation & Inter	8,816,582	2		1,090,243	1,	772,990	9,499,329		
4	Tax Gross-Up Contributions in									
5	Aid of Construction	7,664,174	1		1,044,549	-	761,982	7,381,607		
6	Aid of Construction	7,004,174	r		1,044,543		701,902	7,301,007		
7	Long Term Compensation	8,831,798	3		3,053,131	2 :	263,255	8,041,922		
8	Long Tomi Compensation	0,001,700	7		0,000,101	2,4	200,200	0,041,022		
9	ASC 740 (FIN 48) Tax - State									
10	, ,									
11	Lease	22,697,327	7		1,748,206	1,	165,485	22,114,606		
12								· · · · · · · · · · · · · · · · · · ·		
13	Other	23,589,10			3,027,068	16,	525,658	37,087,691		
14						· 				
15										
16										
17										
18										
19										
20										
21										
22										
23 24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
41 42										
42										
43										
45										
46										
47	TOTAL	71,598,982			9,963,197	22,4	489,370	84,125,155		
				-	!					

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report		
Kansas City Power & Light Company		(1) X An Original (2)	(Mo, Da, Yr) 04/17/2014	End of <u>2013/Q4</u>		
	ACCUMULATED DEFERRED	NCOME TAXES - ACCELERATED /		Account 281)		
1. R	eport the information called for below conce	ning the respondent's accounting	for deferred income taxes r	ating to amortizable		
prop	erty.					
2. F	or other (Specify),include deferrals relating to	o other income and deductions.				
Line	Account	Balance at	CHANGES DURING YEAR			
No.	Account	Beginning of Year	Amounts Debited	Amounts Credited		
	(a)	(b)	to Account 410.1 (c)	to Account 411.1 (d)		
1	Accelerated Amortization (Account 281)	(8)	(6)	(u)		
	Electric					
	Defense Facilities					
	Pollution Control Facilities	35 000 560	14 705 100			
		35,999,569	14,795,109			
	Other (provide details in footnote):					
6						
7						
	TOTAL Electric (Enter Total of lines 3 thru 7)	35,999,569	14,795,109			
	Defense Facilities					
11	Pollution Control Facilities					
	Other (provide details in footnote):					
13						
14						
	TOTAL Gas (Enter Total of lines 10 thru 14)					
16						
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	35,999,569	14,795,109			
18	Classification of TOTAL					
10						
	Federal Income Tax	30,493,208	12,466,815			
19	Federal Income Tax State Income Tax	30,493,208 5,506,361	12,466,815 2,328,294			
19 20						
19 20	State Income Tax					
19 20	State Income Tax					
19 20	State Income Tax Local Income Tax	5,506,361				
19 20	State Income Tax	5,506,361				
19 20	State Income Tax Local Income Tax	5,506,361				
19 20	State Income Tax Local Income Tax	5,506,361				
19 20	State Income Tax Local Income Tax	5,506,361				
19 20	State Income Tax Local Income Tax	5,506,361				
19 20	State Income Tax Local Income Tax	5,506,361				
19 20	State Income Tax Local Income Tax	5,506,361				
19 20	State Income Tax Local Income Tax	5,506,361				
19 20	State Income Tax Local Income Tax	5,506,361				
19 20	State Income Tax Local Income Tax	5,506,361				
19 20	State Income Tax Local Income Tax	5,506,361				
19 20	State Income Tax Local Income Tax	5,506,361				
19 20	State Income Tax Local Income Tax	5,506,361				
19 20	State Income Tax Local Income Tax	5,506,361				
19 20	State Income Tax Local Income Tax	5,506,361				
19 20	State Income Tax Local Income Tax	5,506,361				
19 20	State Income Tax Local Income Tax	5,506,361				
19 20	State Income Tax Local Income Tax	5,506,361				
19 20	State Income Tax Local Income Tax	5,506,361				
19 20	State Income Tax Local Income Tax	5,506,361				

Name of Respondent			This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Kansas City Power & Light Company			(2) A Resubmission	n	04/17/2014	End of2013/Q4	
AC	CCUMULATED DEFE	RRED INCOM			I IZATION PROPERTY (Acc	count 281) (Continued)	
3. Use footnotes	as required.						
CHANGES DURII			ADJUST	MENTS		Balance	Lina
Amounts Debited to Account 410.2			Debits		Credits	Balance at End of Year	Line No.
	to Account 411.2	Account Credited	Amount	Accour Debite	nt Amount		
(e)	(f)	(g)	(h)	(i)	d (j)	(k)	
							1
							2
							3
						50,794,678	4
							5
							6
							7
						50,794,678	8
							9
				Ī			10
							11
							12
							13
							14
						_	15
							16
						50,794,678	
				1			18
						42,960,023	
						7,834,655	20
							21
		NOTES	S (Continued)				
I							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
•	(1) X An Original	(Mo, Da, Yr)					
Kansas City Power & Light Company	(2) _ A Resubmission	04/17/2014	2013/Q4				
FOOTNOTE DATA							

Schedule Page: 272 Line No.: 17 Column: k

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Accumulated Deferred Income Tax - Accelerated Amortization Property

2013
YE Balance

281000 Total Plant 50,794,678

Total 50,794,678

	of Respondent as City Power & Light Company	This (1)	Rep X	oort Is: An Original A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year End	/Period of Report of 2013/Q4	
	ACCUMULATE		FFFF	RED INCOME TAXES - OTH	HFR		282)		
1. Re	eport the information called for below conce							to property not	
	ct to accelerated amortization	3		3	,		3		
2. Fc	r other (Specify),include deferrals relating to	o othe	er in	come and deductions.					
Line Account						CHANGES DURING YEAR			
No.	Account		E	Balance at Beginning of Year		Amounts Debited		Amounts Credited	
	(a)			(b)		to Account 410.1 (c)		to Account 411.1 (d)	
1	Account 282			(b)		(0)		(u)	
	Electric			904,619,566		70,004,	044		
3	Gas			33.,5.5,535		. 0,00 .,			
4									
5	TOTAL (Enter Total of lines 2 thru 4)			904,619,566		70,004,	044		
	Reclass per FA96-19-000			127,331,561					
7	FASB109 (ASC 740)			119,243,456					
8	·	+							
9	TOTAL Account 282 (Enter Total of lines 5 thru	+		1,151,194,583		70,004,	044		
10	Classification of TOTAL								
11	Federal Income Tax			975,112,121		57,726,	821		
12	State Income Tax			176,082,462		12,277,	223		
13	Local Income Tax								
		N/	OTE:						
		INC	OIE.	•					

Name of Responde		Th	is Report Is: X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Kansas City Power & Light Company ACCUMULATED DEFERRED INCOMP			A Resubmission		04/17/2014	End of2013/Q4	
			AXES - OTHER PROPI	ERTY (Acco	unt 282) (Continued)		
Use footnotes	as required.						
CHANGES DURII		Dok	ADJUSTM		- "·	Balance at	Line
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Deb	Amount	Account	Credits Amount	End of Year	No.
(e)	(f)	Account Credited (g)	(h)	Account Debited	(j)	(k)	
(-)	()	(9)	(11)	(i)	u,	(11)	1
						974,623,610	
						374,020,010	3
							4
						974,623,610	
					050.642		
		400	0.004.000	05.4	858,613		
		182	3,331,022	254	716,875	116,629,309	
			0.004.000		4 575 400	4 040 440 000	8
			3,331,022		1,575,488	1,219,443,093	
			0.047.040		4 000 400	1 001 051 101	10
			2,817,240		1,332,482		
			513,782		243,006	188,088,909	
							13
		NOTES (C	'ontinued)				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) X An Original	(Mo, Da, Yr)						
Kansas City Power & Light Company	(2) _ A Resubmission	04/17/2014	2013/Q4					
FOOTNOTE DATA								

Schedule Page: 274 Line No.: 6 Column: j

Reclass to /from account 190 per FA96-19-000.

Schedule Page: 274 Line No.: 7 Column: h

The amount of \$3,331,022 reflects the change in deferred income tax liability balance for the FAS109 (ASC 740) adjustment related to AFUDC equity, *ITC* basis adjustment and basis difference previously flowed through.

Schedule Page: 274 Line No.: 7 Column: j

The amount of \$716,875 reflects the change in deferred income tax liability balance for the FAS109 (ASC 740) adjustment related to excess taxes.

Schedule Page: 274 Line No.: 9 Column: k

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Accumulated D	eferred Income Tax Other Property	2013 <u>YE Balance</u>
282611	Total Plant	974,623,610
282611	Reclass Debit Balances to 190	128,190,174
282601	FASB 109 Adjustment	116,629,309
	Total	1,219,443,093

Kansas City Power & Light Company (1)		This (1) (2)	Report Is: X An Original A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of2013/Q4	
			DEFFERED INCOME TAXES - C	· · · · · · · · · · · · · · · · · · ·		
	eport the information called for below concer	rning 1	the respondent's accounting f	or deferred income taxes	relating to amounts	
	rded in Account 283. or other (Specify),include deferrals relating to	othe	r income and deductions			
2. 1	of other (openity), include deterrais relating to	Johne		CHANGES	DURING YEAR	
Line No.	Account		Balance at Beginning of Year	Amounts Dehited	Amounts Credited	
NO.	(a)		(b)	to Account 410.1	to Account 411.1 (d)	
1	Account 283					
	Electric					
3			186,069,066	25,719,0	616 2,852,900	
4						
5						
6						
7						
8						
9	TOTAL Electric (Total of lines 3 thru 8)		186,069,066	25,719,0	616 2,852,900	
10	Gas					
11						
12						
13						
14						
15						
16						
17	TOTAL Gas (Total of lines 11 thru 16)					
18	Territa das (Total et miles TT una Ter				-	
	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	18)	186,069,066	25,719,6	616 2,852,900	
	Classification of TOTAL	10)	100,000,000	20,710,	2,002,000	
	Federal Income Tax		157,689,060	21,525,	854 2,412,864	
	State Income Tax		28,380,006			
	Local Income Tax		20,000,000	4,100,	762 440,036	
	Local Income Tax					
	<u> </u>					
I			NOTES			
İ						
İ						

Name of Responde		This Report Is: (1) X An Original			Ď	ate of Report Mo, Da, Yr)	Year/Period of Report		
Kansas City Power & Light Company			(2) A Resubmission			04/17/2014		End of	
							ount 283) (Continued)		
		nations for P	age 276	and 277. Incl	ude amount	s rela	iting to insignificant i	tems listed under Othe	er.
4. Use footnotes	as required.								
CHANGES DURING YEAR ADJUSTMENTS									
Amounts Debited	Amounts Credited		Debits			Credi	ts	Balance at	Line
to Account 410.2	to Account 411.2	Account Credited (g)		Amount	Accoun Debited (i)	ď	Amount	End of Year	No.
(e)	(f)	(g)		(h)	(1)		(j)	(k)	1
									1
		I							2
							-15,447,197	193,488,585	3
									4
									5
									6
									7
									8
							-15,447,197	193,488,585	9
									10
						\neg			11
									12
									13
									14
									15
									16
									17
									18
							-15,447,197	193,488,585	19
									20
							-13,157,462	163,644,588	
							-2,289,735	29,843,997	22
									23
		NOTE	S (Conti	nued)					
l									
l									

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Kansas City Power & Light Company	(2) _ A Resubmission	04/17/2014	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 276 Line No.: 3 Column: j		
Other Adjustments:		
Reclass to/from account 190 per FA96-19-000	(6,218,825)	
Change in Deferred Tax Liability per FAS 109 Adjustment (ASC 740)	(2,120,734)	
Other comprehensive income - Interest Rate Hedge	3,396,647	
FIN 48 Adjustments (ASC 740)	(10,504,285)	
	(15,447,197)	
	· · · · ·	

Schedule Page: 276 Line No.: 19 Column: d

Reconciliation to the income statement (page 114, line 18):

 Page 234, Account 190
 292,029

 Page 276, Account 283
 2,852,900

 SUBTOTAL
 3,144,929

Page 272, Account 254

194,111 R&D Credit Claims in accordance with
MO Case No. ER-2007-0291

TOTAL pg. 114, Ln. 18c 3,339,040

Schedule Page: 276 Line No.: 19 Column: k

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Accumulated Deferred Income Tax Other Utility	VE Bolones
283300 <u>Deferred Tax Miscellaneous:</u>	YE Balance
Miscellaneous Accruals	0
Bond Refinancing (Loss on Reacq Debt)	2,748,461
Clearing Accounts	5,116,323
Retail Regulatory Assets/Liabilities	51,108,701
Employee pensions	12,336,553
Prepaid Gross Receipts Tax	285,335
Coal Premium Offset	0
Interest on Decommissioning & Decontamination	249,856
Section 174 Ded in CWIP (latan-Production)	0
AFUDC Debt in CWIP	1,376
Book Amort Mortgage Register Taxes	0
Software Deduction in CWIP	10,125,874
Nonutility Depreciation	0
Nonutility Capitalized Interest	0
Nonutility Book Capitalized Software	0
Jurisdictional Diff latan 1 and Common	5,961,150
Stock Compensation Accrual	0
SmartGrid Dem Grant Deferred	0
Active Health & Welfare Benefits	4,416,951
Section 174 Ded in CWIP (LaCygne-Production)	6,580,355
Tax Interest (FIN 48 & other contingencies)	64,978
Deferred Inter-Co Gain	125,128
283100 Nuclear Fuel	12,829,011
283601 FASB 109 Adjustment	81,538,534
283410/510 FIN 48 Liability (after FERC Reclass)	(1)
283400 Deferred Taxes - OCI (Gas Hedge)	0
Total	193,488,585

	e of Respondent sas City Power & Light Company	This Report Is: (1) X An Original (2) A Resubmis	sion	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Pe End of	eriod of Report 2013/Q4
	ОТ	HER REGULATORY I	IABILITIES (Ad	count 254)		
2. Mi by cl	eport below the particulars (details) called for nor items (5% of the Balance in Account 254 asses. or Regulatory Liabilities being amortized, show	at end of period, or	amounts less			
		Balance at Begining		EDITO		Balance at End
Line	Description and Purpose of Other Regulatory Liabilities	of Current		EBITS	Credits	of Current
No.	Other Regulatory Liabilities	Quarter/Year	Account Credited	Amount	Credits	Quarter/Year
	(a)	(b)	(c)	(d)	(e)	(f)
	Emission Allowances Transactions					
2	per Missouri Order ER-2010-0355 and					
	Kansas Order 10-KCPE-415-RTS, with					
4	Kansas emission allowances to be amortized					
	over 22 years beginning December 2010					
	and Missouri emission allowances to be	70,000,054	500	0.000.454		74.040.40
7 8	amortized over 21 years beginning May 2011	78,032,951	509	3,983,454		74,049,497
9						
10	Deferred Regulatory Liability-ASC 740	100,376,776	190	1,775,763		98,601,013
11	Deletted Hegulatory Elability-AGO 740	100,370,770	190	1,773,700		90,001,010
12						
	Asset Retirement Obligation related					
14	to the decommissioning trust per FERC					
15	Order 631, Missouri Case No.					
	EU-2004-0294 and Kansas Docket No.					
17	04-WSEE-605-ACT	63,063,018			23,180,217	86,243,235
18						
19						
20	R&D Credit Claims in accordance with					
21	Missouri Case No. ER-2009-0089, to be amortized					
22	over 5 years beginning September 2009	323,518	411	194,111		129,407
23						
24						
25	Excess MO Wholesale Gross Margin					
26	in accordance with Missouri Case No.					
27	ER-2009-0089, ER-2010-0355 and ER-2012-0174,					
28	to be amortized over 10 years beginning					
29	September 2009, May 2011 and February					
30	2013, respectively. Costs continue to be					
31	deferred with recovery determined in subsequent					
32	subsequent rate proceeding.	5,455,343	440,442,444	544,481		4,910,862
33						
34	Form OTD Orithmont's consideration					
35	Excess STB Settlement in accordance					
36	with MO Case No. ER-2009-0089, to be					
37	amortized over 10 years beginning September	670.005	F01	101.750		F70 000
38	2009	678,395	501	101,759		576,636
40						
10						
41	TOTAL	253,341,679		9,658,997	23,180,217	266,862,899

	e of Respondent sas City Power & Light Company	This Report Is: (1) X An Original (2) A Resubmiss	cion	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Pe End of	riod of Report 2013/Q4
-	OT	(2) A Resubmiss HER REGULATORY L				
2. M by cl	eport below the particulars (details) called for inor items (5% of the Balance in Account 254 asses. by Regulatory Liabilities being amortized, show	concerning other reg at end of period, or	gulatory liabilit amounts less	ies, including rate o		
0. 1 0	r regulatory Elabilities being amortized, ener	v portou or arriortizat	1011.			
Line	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current		EBITS	Credits	Balance at End of Current
No.	,	Quarter/Year	Account Credited	Amount		Quarter/Year
	(a)	(b)	(c)	(d)	(e)	(f)
2	Legal Fee Reimbursement per Kansas Docket Nos. 10-KCPE-415-RTS and					
	12-KCPE-764-RTS and Missouri Case Nos.					
4	ER-2010-0355 and ER-2012-0174, with Kansas to be					
+	amortized over 3 years beginning December					
	2010 and January 2013, respectively, and					
7	Missouri to be amortized over 3 years					
-	beginning May 2011 and February 2013,					
	respectively.	2,399,062	923	1,111,191		1,287,871
10	· coposition,	_,,,,,,,		,,,		1,201,011
11						
12	One KC Place Lease Abatement per					
13	Kansas Docket No. 10-KCPE-415-RTS and					
14	Missouri Case No. ER-2010-0355, with Kansas					
15						
	1, 2010 and Missouri to be amortized over 5					
17	years beginning May 2011	1,546,949	931	567,002		979,947
18						
19						
20	OPEB Liabilities in accordance with Missouri Case					
21	No. ER-2012-0174 and Kansas Docket No.					
22	12-KCPE-764-RTS, with Missouri to be					
23	amortized over 5 years beginning February					
24	2013 and Kansas to be amortized over					
25	3 years beginning January 2013.	1,465,667	107,926	1,381,236		84,431
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36 37						
38						
39						
40						
1						
41	TOTAL	253,341,679		9,658,997	23,180,217	266,862,899

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Kansas City Power & Light Company	(2) A Resubmission	04/17/2014	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 278 Line No.: 10 Column: a	
Excess taxes due to change in tax rates	\$ 18.7 million
Investment tax credits	\$ 12.6 million
R&D credits	\$ 0.1 million
Advance coal credit	\$ <u>67.2</u> million
Total	\$ 98.6 million

	e of Respondent as City Power & Light Company	This (1) (2)	Report Is: X An Original A Resubmission	(N	ate of Report Mo, Da, Yr) 4/17/2014	Year/Period of Report End of 2013/Q4		
	E	LECTF	RIC OPERATING REVENU	ES (Accou	nt 400)			
related 2. Re 3. Re for bill each r 4. If ir	following instructions generally apply to the annual version of to unbilled revenues need not be reported separately as port below operating revenues for each prescribed accour port number of customers, columns (f) and (g), on the basing purposes, one customer should be counted for each gi	n of the required at, and n is of me roup of (e), and	se pages. Do not report quarter in the annual version of these nanufactured gas revenues in toters, in addition to the number of meters added. The -average nut(g)), are not derived from previous	rly data in co pages. otal. of flat rate ac umber of cus	counts; except that when	e separa ge of twe	te meter readings are added live figures at the close of	
Line No.	Title of Acco		0.1, 100, a.i.a. 107. <u>-</u>		Operating Revenues Yea to Date Quarterly/Annual		Operating Revenues Previous year (no Quarterly)	
	(a)				(b)		(c)	
1	Sales of Electricity							
2	(440) Residential Sales				625,341	,407	598,907,052	
3	(442) Commercial and Industrial Sales							
4	Small (or Comm.) (See Instr. 4)				702,561		658,029,923	
5	Large (or Ind.) (See Instr. 4)				127,000	,198	117,582,669	
6	(444) Public Street and Highway Lighting				12,929	,839	12,519,718	
7	(445) Other Sales to Public Authorities							
8	(446) Sales to Railroads and Railways							
9	(448) Interdepartmental Sales							
10	TOTAL Sales to Ultimate Consumers				1,467,832	,678	1,387,039,362	
11	(447) Sales for Resale				186,655	,481	174,458,199	
12	TOTAL Sales of Electricity				1,654,488	,159	1,561,497,561	
13	(Less) (449.1) Provision for Rate Refunds				173	,238	-86,619	
14	TOTAL Revenues Net of Prov. for Refunds				1,654,314	,921	1,561,584,180	
15	Other Operating Revenues							
16	(450) Forfeited Discounts				3,328	,963	3,163,387	
17	(451) Miscellaneous Service Revenues				1,254	,497	1,492,601	
18	(453) Sales of Water and Water Power							
19	(454) Rent from Electric Property				2,946	,288	2,810,682	
20	(455) Interdepartmental Rents							
21	(456) Other Electric Revenues				1,174	,651	791,385	
22	(456.1) Revenues from Transmission of Electricit	ty of O	hers		8,402	,689	10,080,825	
23	(457.1) Regional Control Service Revenues							
24	(457.2) Miscellaneous Revenues							
25								
26	TOTAL Other Operating Revenues				17,107	,088	18,338,880	
27	TOTAL Electric Operating Revenues				1,671,422	,009	1,579,923,060	

Name of Respondent				Date of Report		Year/Period of Report		
-	(2)	A Resubmiss		04/17/2014	End of	-		
ount 442, may be class is not generally greater es During Period, for infor amounts relating to u	ified acco than 100 nportant nunbilled re	ording to the basis of the basi	of classification (S (See Account 442 and important rat	Small or Commercial, and of the Uniform System of	of Accounts. Explain basis of classif			
						Line		
		(uarterly)	Current Yea		, , , , , , , , , , , , , , , , , , , ,	No.		
((e)			(f)	(g)			
				171.011		1		
		5,440,280		454,211	452,559			
						3		
				58,500	58,140			
		1,818,134		1,983	2,008	5		
		88,552		111	113	6		
						7		
						8		
						9		
		14,911,750		514,805	512,820	10		
		7,067,141		38	41	11		
				514.843	512.861			
		_ :,:::,::				13		
		21 079 901		514 942	512.961			
4,548,462	of unb	oilled revenues.						
38,791	MWVH	relating to unbil	lied revenues					
	ount 442, may be class is not generally greater les During Period, for infor amounts relating to tails of such Sales in a	ELECTRI Ount 442, may be classified accordis not generally greater than 100 as During Period, for important refor amounts relating to unbilled retails of such Sales in a footnote. WATT HOURS SOLD Amount Previous year (no Context) (e)	ELECTRIC OPERATING ount 442, may be classified according to the basis is not generally greater than 1000 Kw of demand. The special period, for important new territory added for amounts relating to unbilled revenue by account tails of such Sales in a footnote. WATT HOURS SOLD Amount Previous year (no Quarterly) (e) 5,440,280 7,564,784 1,818,134 88,552 14,911,750 7,067,141 21,978,891 4,548,462 of unbilled revenues.	Inly (1) X An Original (2) A Resubmission ELECTRIC OPERATING REVENUES (A count 442, may be classified according to the basis of classification (S is not generally greater than 1000 Kw of demand. (See Account 442 es During Period, for important new territory added and important ration amounts relating to unbilled revenue by accounts. It is such Sales in a footnote. WATT HOURS SOLD Amount Previous year (no Quarterly) Current Year (e) 5,440,280 7,564,784 1,818,134 88,552 14,911,750 7,067,141 21,978,891 21,978,891	In the contract of the contrac	(1) A noriginal (Mo, Da, Yr)		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Kansas City Power & Light Company	(2) A Resubmission	04/17/2014	2013/Q4
	FOOTNOTE DATA		

Sc	hedule Page:	300 Line No.: 17 Column: b
\$	515,020	Reconnect Charge
\$	561,880	
\$	101,100	Collection Charge
\$	40,055	Replace Damaged Meter
\$	30,902	Disconnect Service Charge
\$	4,340	OK on Arrival Fees
\$	1,200	
\$:	1,254,497	Total
Sc	hedule Page:	300 Line No.: 17 Column: c
\$	810,551	Reconnect Charge
\$	434,139	Temporary Install Charge
\$	160,165	Collection Charge
\$	46,702	Disconnect Service Charge
\$	42,385	Replace Damaged Meter
\$	(1,341)	OK on Arrival Fees
\$:	1,492,601	Total
Sc	hedule Page:	300 Line No.: 21 Column: b
\$	367,987	Distribution Demand Charge
\$	460,524	Use & Sales Tax Timely Filing Discount
\$	346,140	Returned Check Service Charge
\$:	1,174,651	Total
Sc	hedule Page:	300 Line No.: 21 Column: c
\$	414,720	Sales & Use Tax Timely Filing Discount
\$	375,840	Returned Check Service Charge
\$	825	Distribution Demand Charge
\$	791,385	Total

	e of Respondent as City Power & Light Company	This Report Is: (1) X An Original (2) A Resubmissi	Date of Report (Mo, Da, Yr) End			ar/Period of Report d of 2013/Q4		
	REGIONA	L TRANSMISSION SER	VICE REVENU	IES (Account 45	7.1)			
	ne respondent shall report below the revenu performed pursuant to a Commission appro	e collected for each se	ervice (i.e., co	ontrol area adn	ninistratio		t administration,	
ine No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance a Quart (c)	er 2	Balance at End of Quarter 3 (d)		Balance at End of Year (e)	
1	Not Applicable	(5)	(0,	,	(4)		(5)	
2								
3								
4								
5 6								
7								
8								
9								
10								
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13 14								
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39 40								
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43								
44								
45								
46	TOTAL							

Nam	ne of Respondent	This Rep	ort Is: An Original	Date of Rep (Mo, Da, Yr)	Period of Report
Kan	sas City Power & Light Company	1 ' '	A Resubmission	04/17/2014	End of	2013/Q4
		SALES OF	ELECTRICITY BY RA	ATE SCHEDULES		
1. R	Report below for each rate schedule in	effect during the year th	ne MWH of electricity	sold, revenue, average	number of customer,	average Kwh per
cust	omer, and average revenue per Kwh, e	excluding date for Sales	for Resale which is	reported on Pages 310-	·311.	
	rovide a subheading and total for each					
	 If the sales under any rate sched icable revenue account subheading. 	ule are classified in mo	re than one revenue	account, List the rate s	chedule and sales dat	a under each
	Where the same customers are served	under more than one ra	ate schedule in the sa	ame revenue account c	lassification (such as a	a general residential
	edule and an off peak water heating sch					-
	omers.			P 1 1 1 4		
	he average number of customers shou billings are made monthly).	lid be the number of bil	is rendered during th	e year divided by the nu	imper of billing periods	s during the year (12
	or any rate schedule having a fuel adju	stment clause state in	a footnote the estima	ated additional revenue	billed pursuant thereto).
6. R	Report amount of unbilled revenue as o	•	pplicable revenue ac	•		
Line		MWh Sold	Revenue	Average Number of Customers	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	(e)	(f)
	1ALDA-Area Lighting	920	- ,	966	952	0.341
	1ALDE-Area Lighting	. ===	-81			
	1RFEB-Residential Apts All Elec	1,768	•		117,867	0.103
	1RH1A-Residential Space Heat	330	<i>'</i>	-	5,410	0.076
	1RO1A-Residential Standard	226	•		5,650	0.154
	1RS1A-Residential Standard	1,864,471	223,293,573		9,907	0.119
	1RS1B-Residential Standard	825	,		24,265	0.139
	1RS2A-Residential Submeter Heat	16,217	, ,	· ·	14,390	0.096
	1RS3A-Residential Sep Ht Meter	138,998			14,962	0.095
<u> </u>	1RS6A-Residential Elec Heat	554,753		· ·	13,439	0.1019
	1RSDA-Residential Standard 3PH	1,790	·		24,861	0.104
	1RW1A-Residential Water Heat		121			
	1RW2A-Res Water/Space Heat		125			
	1RW3A-Res Water/Space Heat		383 359			
	1RW6A-Res Water/Space Heat	660			25 462	0.000
	1RW7A-Res Water/Space Heat	662 557	,		25,462	0.088
	1TE1A-Residential Time of Day 1TOAA-Res Smart Grid Tou/Elec Ht	163	63,124 16,234		14,282 10,867	0.113
	1TOUA-Res Smart Grid Tou/Elec H	843			9,690	0.099
	Excess Gross Margin	043	462,273		9,090	0.111
	Net Metering	343		'		
	Unbilled	15,872				0.106
	Total MO Residential	2,598,738			10,772	0.114
24		2,000,700	201,000,040	271,277	10,772	0.114
25						
	2ALDA-Area Lighting	1,084	372,434	1,938	559	0.343
	2RO1A-Residential Standard	58		· · · · · · · · · · · · · · · · · · ·	3,625	0.172
	2RS1A-Residential Standard	1,844,327		ļ	12,048	0.120
	2RS2A-Residential Submeter	12,495			13,378	0.107
	2RS3A-Residential Sep Heat	167,237			15,685	0.105
	2RS6A-Residential Elec Heat	389,332			15,376	0.109
	2RSDA-Residential Standard 3PH	1,587			49,594	0.111
33	2RW1A-Residential Water Heat	4,702			15,779	0.104
34	2RW2A-Res Water/Space Heat	1,415	129,825	66	21,439	0.091
	2RW3A-Res Water/Space Heat	24,335	2,192,753	912	26,683	0.090
	2RW6A-Res Water/Space Heat	366,661			15,035	0.106
37	2RW7A-Res Water/Space Heat	1,573			30,843	0.099
	2TE1A-Residential Time of Day	747			13,339	0.115
39	4ALDC-Area Lighting	-1	-115	1	-1,000	0.115
	Fuel Clause Accrual		839,505			
4.4	TOTAL BILL-1	44.040.555	4 100 001 015		20 ==-	
41		14,812,587 38,791			28,773	0.098 0.117
42		14,851,378			28,849	0.098
1	1	,,	, , , , , , , , , , , , , , , , , ,	1 3,500	_5,5.0	0.000

Nan	ne of Respondent	This Rep	ort Is: An Original	Date of Rep (Mo, Da, Yr	·)	Period of Report
Kar	sas City Power & Light Company	1 ' '	A Resubmission	04/17/2014	′ 1 =00.01	2013/Q4
		SALES OF I	ELECTRICITY BY RA	ATE SCHEDULES		
1. F	Report below for each rate schedule in e	effect during the year th	e MWH of electricity	sold, revenue, average	number of customer.	average Kwh per
	omer, and average revenue per Kwh, e					aro.ago po.
2. F	Provide a subheading and total for each	prescribed operating re	evenue account in th	e sequence followed in	"Electric Operating Re	•
	301. If the sales under any rate sched	ule are classified in mo	re than one revenue	account, List the rate s	chedule and sales dat	a under each
	icable revenue account subheading. Vhere the same customers are served (inder more than one ra	ate schedule in the sa	ame revenue account c	lassification (such as a	a general residential
	edule and an off peak water heating sch					-
	omers.	,,	. ,		·	•
	he average number of customers shou	ld be the number of bil	ls rendered during the	e year divided by the nu	umber of billing periods	s during the year (12
	billings are made monthly). For any rate schedule having a fuel adju	etmont clause state in	a factnote the actime	atod additional rayonua	hilled pursuant therete	_
	Report amount of unbilled revenue as of				billed pursuant triefett	J.
Line	·	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	KWh Sold (f)
1	Property Tax Surcharge	• ,	-590,157	` '		
2	Net Metering	30				
3	Unbilled Revenue	14,031	1,330,584			0.094
4	Total KS Residential	2,829,613	327,405,863	217,755	12,994	0.115
5						
6						
7	1ALDE-Area Lighting	13,279	2,838,780	2,310	5,748	0.213
8	1LGAE-Large General All Elec	600,535	48,984,624	198	3,033,005	0.081
6	1LGAF-Large General All Elec	159,740	12,582,159	14	11,410,000	0.078
10	1LGHE-Large General Heat	44,034	4,053,618	30	1,467,800	0.092
11	1LGSE-Large General Service	1,020,027	91,869,387	612	1,666,711	0.090
12	1LGSF-Large General Service	186,132	16,074,083	58	3,209,172	0.086
13	1LSHE-Large General Heat	2,599	266,367	2	1,299,500	0.102
14	1MGAE-Medium General All Elec	106,785	9,620,686	366	291,762	0.090
15	1MGAF-Medium General All Elec	429	38,384	1	429,000	0.089
16	1MGHE-Medium General Heat	21,266	2,030,540	78	272,641	0.095
17	1MGSE-Medium General Service	892,886	90,675,124	4,483	199,172	0.101
18	1MGSF-Medium General Service	7,433	706,554	28	265,464	0.095
19	1MSHE-Medium General Heat	167	16,739	1	167,000	0.100
20	1MSSE-Medium General Service	24,655	2,885,988	174	141,695	0.117
21	1PGSE-Large Power Service	379,438	28,296,005	25	15,177,520	0.074
22	1PGSF-Large Power Service	368,627	29,312,218	19	19,401,421	0.079
23	1POSF-Large Power Off Peak	142,270	10,831,395	7	20,324,286	0.076
24	1POSW-Large Power Off Peak	26,911	1,610,164	1	26,911,000	0.059
25	1SGAE-Small General Service	14,896	1,644,575	441	33,778	0.110
26	1SGHE-Small General Heat	4,973	584,283	195	25,503	0.117
27	1SGSE-Small General Service	344,939	44,527,032	22,593	15,268	0.129
28	1SGSF-Small General Service	1,108	193,857	36	30,778	0.1750
29	1SSAE-Small General All Elec	117	13,171	5	23,400	0.112
30	1SSHE-Small General Heat	757	89,134	12	63,083	0.117
31	1SSSE-Small General Service	8,806	1,357,673	489	18,008	0.154
32	1SUSE-Small General Unmetered	7,483	1,039,728	1,225	6,109	0.138
33	Excess Gross Margin		207,277			
34	Net Metering	676				
35	Unbilled Revenue	5,995	1,315,097			0.219
36	Total MO Commercial	4,386,963	403,664,642	33,403	131,334	0.0920
37	<u>'</u>					
38	2ALDE-Area Lighting	2,030	542,351	736	2,758	0.267
39	2LGAE-Large General Space Heat	685,537	53,957,932	294	2,331,759	0.078
40	2LGAF-Large General Space Heat	21,432	1,170,247	2	10,716,000	0.054
41	TOTAL Billed	44.040.507	4 400 004 040	E44.00E	00.770	0.000
41		14,812,587 38,791	1,463,284,216 4,548,462		28,773 0	0.098 0.117
43		14,851,378			28,849	
	·	, , , -			, -	

Nan	ne of Respondent	This Rep	ort Is: An Original	Date of Rep (Mo, Da, Yr	·)	Period of Report
Kar	sas City Power & Light Company	1 ' '	A Resubmission	04/17/2014	′ 1 =00.01	2013/Q4
		SALES OF I	ELECTRICITY BY RA	ATE SCHEDULES	-	
1. F	Report below for each rate schedule in e	effect during the year th	e MWH of electricity	sold, revenue, average	number of customer,	average Kwh per
	omer, and average revenue per Kwh, e					
	Provide a subheading and total for each					
	301. If the sales under any rate schedules	ule are classified in mo	re than one revenue	account, List the rate s	chedule and sales dat	a under each
	icable revenue account subheading. Vhere the same customers are served (under more than one ra	ate schedule in the sa	ame revenue account c	lassification (such as a	a general residential
	edule and an off peak water heating sch					-
	omers.					
	he average number of customers shou	ld be the number of bil	ls rendered during th	e year divided by the nu	umber of billing periods	s during the year (12
	billings are made monthly). or any rate schedule having a fuel adju	stment clause state in	a footnote the estima	ated additional revenue	hilled nursuant thereto	1
	Report amount of unbilled revenue as of				billed paradant therete	<i>"</i> .
Line	·	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	Kvvn Sola (f)
1	2LGHE-Large General Heat	90,175	7,661,229	56	1,610,268	0.085
2	2LGSE-Large General Service	985,999	87,779,516	648	1,521,603	0.089
3	2LGSF-Large General Service	204,941	16,982,793	33	6,210,333	0.082
4	2LGSW-Large General Service	98,745	5,897,994	1	98,745,000	0.059
5	2LS1E-Off Peak Light Service	40,261	2,962,402	1,554	25,908	0.073
6	2MGAE-Medium Gen Space Heat	105,977	9,805,781	413	256,603	0.092
7	2MGAF-Medium Gen Space Heat	164	15,071	1	164,000	0.091
8	2MGHE-Medium General Heat	19,887	2,069,109	108	184,139	0.104
9	2MGSE-Medium General Service	591,618	64,669,116	3,429	172,534	0.109
10	2MGSF-Medium General Service	2,363	387,383	5	472,600	0.163
11	2MLIK-Commercial St Light	<u>-</u>	45			
	2MLSK-Commercial St Light HP	2	667	1	2,000	0.333
	2PGSW-Large Power Service	5,270	1,693,812		,	0.321
	2SGAE-Small Gen Space Heat	20,567	2,410,767	1,117	18,413	
	2SGAF-Small Gen Space Heat	10			5,000	
	2SGHE-Small General Heat	10,342			26,383	
	2SGSE-Small General Service	275,191	36,297,868		14.779	
	2SGSF-Small General Service	254	24,309	, , , , , , , , , , , , , , , , , , ,	84,667	0.095
	2SUSE-Small General Service	2,760	478,838		2,911	0.173
	Wind Generation	2,700	4		2,011	0.170
	Fuel Clause Accrual		3,511,158			
	Property Tax Surcharge		-706,971			
	Net Metering	27	700,071			
	Unbilled Revenue	1,886	50,503			0.026
	Total KS Commercial	3,165,438			111,601	0.094
26		0,100,400	200,000,002	20,004	111,001	0.004
27						
	1LGAH-Large General All Elec	30,485	2,201,988	6	5,080,833	0.072
	1LGHH-Large General Heat	1,712			1,712,000	0.078
	1LGSE-Large General Service	1,112	155,105	'	1,712,000	0.070
	1LGSG-Large General Service	57,831	5,623,648	23	2,514,391	0.097
	1LGSH-Large General Service	119,162			1,508,380	
	1MGAH-Medium General All Elec	3,885			323,750	
	1MGHH-Medium General Heat	258			129,000	
	1MGSG-Medium General Service	2,075	<i>'</i>		230,556	
	1MGSH-Medium General Service	51,943			182,898	
	1PGSG-Large Power Service	457,014			35,154,923	0.112
	1PGSG-Large Power Service 1PGSH-Large Power Service					
	_	67,877			9,696,714	
	1PGSV-Large Power Service	343,365			114,455,000	
40	1PGSZ-Large Power Service	124,878	8,197,312	3	41,626,000	0.065
41	TOTAL Billed	14,812,587	1,463,284,216	514,805	28,773	0.098
42		38,791			0	0.117
43	TOTAL	14,851,378	1,467,832,678	514,805	28,849	0.098

Nan	ne of Respondent	This Rep	ort Is: An Original	Date of Rep (Mo, Da, Yr)		eriod of Report
Kar	sas City Power & Light Company	1 ' '	A Resubmission	04/17/2014	End of	2013/Q4
		SALES OF I	ELECTRICITY BY RA	ATE SCHEDULES	¥	
	Report below for each rate schedule in e					average Kwh per
	omer, and average revenue per Kwh, e					
	Provide a subheading and total for each 301. If the sales under any rate sched					
	icable revenue account subheading.					
	Where the same customers are served					-
	edule and an off peak water heating schomers.	iedule), the entries in c	olumn (d) for the spe	ecial schedule should de	note the duplication in	number of reported
	The average number of customers shou	ld be the number of bil	ls rendered during th	e year divided by the nu	mber of billing periods	during the year (12
if all	billings are made monthly).		-			
	for any rate schedule having a fuel adju				billed pursuant thereto	
b. F	Report amount of unbilled revenue as of Number and Title of Rate schedule	end of year for each a	Revenue	count subheading. Average Number	KWh of Sales	Revenue Per
No.	(a)	(b)	(c)	of Customers	KWh of Sales Per Customer	Revenue Per KWh Sold (f)
	1POSG-Large Power Off Peak	108,322	5,739,005	` '	54,161,000	0.0530
	1POSZ-Large Power Off Peak	124,697	7,224,788		124,697,000	0.0579
	1SGAH-Small General All Elec	206	37,564		34,333	0.1823
4	1SGHH-Small General Heat	50	4,664		50,000	0.093
5	1SGSG-Small General Service	80	10,849		13,333	0.1356
6	1SGSH-Small General Service	10,203	1,388,837	575	17,744	0.136
7	Excess Gross Margin	<u> </u>	71,373		·	
8	Net Metering	85				
9	Unbilled Revenue	414	133,807			0.323
10	Total MO Industrial	1,504,542	104,181,014	1,033	1,456,478	0.0692
11						
12						
13	2LGAH-Large General Space Heat	21,382	1,861,406	10	2,138,200	0.087
14	2LGHH-Large General Heat	1,419	113,841	1	1,419,000	0.080
15	2LGSG-Large General Service	48,924	3,981,736	11	4,447,636	0.0814
16	2LGSH-Large General Service	151,423	13,284,656	56	2,703,982	0.087
17	2LGSV-Large General Service	7,803	635,905	1	7,803,000	0.081
18	2MGAH-Medium General Space	2,288	265,105	6	381,333	0.1159
19	2MGHH-Medium General Heat	566	69,922		141,500	0.123
20	2MGSG-Medium General Service	4	1,726	1	4,000	0.431
21	2MGSH-Medium General Service	28,387	3,214,770		181,968	0.113
22	2SGAH-Small General Space Heat	398	44,656	13	30,615	0.112
	2SGHH-Small General Heat	56	· · · · · · · · · · · · · · · · · · ·		18,667	0.103
	2SGSG-Small General Service		205			
	2SGSH-Small General Service	16,213			23,063	0.1158
	Ash Grove Aggregate		-9,596			
	Fuel Clause Accrual		-2,505,729			
	Property Tax Surcharge		-45,616			
	Unbilled Revenue	593	23,389			0.039
	Total KS Industrial	279,456	22,819,184	966	289,292	0.081
31						
32	1 1MLCL-Municipal St Light	228	39,066	1	228,000	0.171;
	1MLLL-Municipal St Light LED	7	6,067		7,000	0.171.
	1MLML-Municipal St Light MV	8		ļ	2,000	0.2649
	1MLSL-Municipal St Light HP	3,727	1,363,829		219,235	0.3659
	1TSLM-Traffic Signal Lights	120	51,591		60,000	0.429
	3MLCL-Municipal St Light	61	11,723		7,625	0.192
	3MLML-Municipal St Light MV	1	235		1,000	0.2350
	3MLSL-Municipal St Light HP	1,983			53,595	0.2330
		.,555	307,772	37	33,330	0.27 17
1 4	TOTAL Billing	44.040.505	4 400 004 013	544.005	20.75	2.222
41		14,812,587 38,791	1,463,284,216 4,548,462		28,773 0	0.098 0.117
42	1 1	14,851,378			28,849	0.098
		, ,	, , ,		- /	

	e of Respondent	This Rep	ort Is: An Original	Date of Rep (Mo, Da, Yr)		eriod of Report 2013/Q4
Kan	sas City Power & Light Company	(2)	A Resubmission	04/17/2014	End of	2010/Q4
			ELECTRICITY BY RA			
custo	eport below for each rate schedule in eomer, and average revenue per Kwh, e	xcluding date for Sales	for Resale which is	reported on Pages 310-	311.	
300-	rovide a subheading and total for each 301. If the sales under any rate sched- cable revenue account subheading.					
3. W	here the same customers are served					-
	dule and an off peak water heating sch	edule), the entries in o	column (d) for the spe	cial schedule should de	note the duplication in	number of reported
	omers. he average number of customers shou	ld be the number of bil	ls rendered during the	e vear divided by the nu	mber of billing periods	during the year (12
if all 5. F	billings are made monthly). or any rate schedule having a fuel adju	stment clause state in	a footnote the estima	ated additional revenue		
	eport amount of unbilled revenue as of Number and Title of Rate schedule	end of year for each a MWh Sold	• •	•	I/Wh of Colon	Dovenue Dor
Line No.	(a)	(b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
	KCMO School Parking Lots	646	· · · · · ·			0.0718
	Kansas City St Lights	65,139				0.0734
	Excess Gross Margin		3,426			
	Total MO Public Street Lights	71,920	6,840,700	71	1,012,958	0.0951
5						
6	01410114		700		4.000	0.4000
	2MLCL-Municipal St Light	4			4,000	0.1920
	2MLIL-Municipal St Light	109	· · · · · · · · · · · · · · · · · · ·	13	8,385	0.1790
	2MLLL-Municipal St Light LED	217 721	· · · · · ·		43,400	0.8366
	2MLML-Municipal St Light MV 2MLSL-Municipal St Light HP	11,059	158,294 4,312,880	25 43	28,840 257,186	0.2195 0.3900
	2MOSL-Municipal St Light	43		2	21,500	1.1941
	2TSLM-Traffic Signal Lights	2,555		12	21,300	0.5340
	Fuel Clause Accrual	2,000	3,700	12	212,917	0.3340
	Property Tax Surcharge		-3,200			
	Total KS Public Street Lights	14,708	•	101	145,624	0.4140
17		14,700	0,000,100	101	140,024	0.4140
	Instruction Note (5)					
	Fuel Clause Revenue Billed:					
	Residential	56,953,272				
21	Commercial	63,946,482				
22	Industrial	5,604,092				
23	Public street Lights	297,452				
24	Total Fuel Clause Revenue Billed	126,801,298				
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36 37						
38						
39						
40						
+0						
41	TOTAL Billed	14,812,587	1,463,284,216	514,805	28,773	0.0988
42	Total Unbilled Rev.(See Instr. 6)	38,791		0	0	0.1173
/13	TOTAL	1/1 05/1 270	1 467 922 679	E14 90E	20.040	0.000

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Kansas City Power & Light Company	(2) A Resubmission	04/17/2014	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 304 Line No.: 41 Column: d

Note: The average number of customers reported on page 301 is the number of bills rendered, per premise, during the year divided by 12 periods. However, on page 304, some customers are served under more than one rate.

Name	e of Respondent		Report Is: X An Original	Date of Rep (Mo, Da, Yr	-)	Period of Report	
Kans	as City Power & Light Company	(1)	An Onginal A Resubmission	04/17/2014		f <u>2013/Q4</u>	
		` '	LES FOR RESALE (Account	447)			
power for each for each for each for each for each form define earlier than SF - one year.	Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than ower exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits or energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the turchased Power schedule (Page 326-327). Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any winership interest or affiliation the respondent has with the purchaser. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: (Q - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the upplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must e the same as, or second only to, the supplier's service to its own ultimate consumers. F - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic easons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy orm third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the efinition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the arribest date that either buyer or setter can unilaterally get out of the contract. F - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less and five years. U - for short-term firm service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of d						
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistica Classifi	Schedule or	Average Monthly Billing	Actual De Average	mand (MW) Average Monthly CP Demand	
INO.	(a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Monthly NCP Demand (e)	Monthly CP Demand (f)	
1	` '	RQ	WSPP, Sch A	2.686	(e)	2.364	
2	•	RQ	WSPP, Sch A	.610		.537	
3	,	RQ	WSPP, Sch A	6.376		5.611	
4	•	RQ	WSPP, Sch A				
5		RQ	WSPP, Sch A				
6							
7	American Electric Power Services Corp.	OS	EEI Agreement				
8	Arkansas Electric Cooperative Corp.	OS	WSPP, Sch A				
9	Associated Electric Cooperative, Inc.	OS	WSPP, Sch A				
10	Board of Public Utilities - KCK	os	WSPP, Sch A				
	,	os	EEI Agreement				
	0 1	os	WSPP, Sch A				
	* * * * * * * * * * * * * * * * * * * *	_F	EEI Agreement				
14	City of Eudora, KS	_F	EEI Agreement				
	Subtotal RQ			0	0	0	
	Subtotal non-RQ			0	0	0	
	Total			0	0	0	
			· •	,			

	e of Respondent		oort Is:]An Original	Date of Re (Mo, Da, Y	port		Period of Report	
Kans	as City Power & Light Company	(2)	An Onginal A Resubmission	04/17/2014		End of	2013/Q4	
		` ′	S FOR RESALE (Acco	ount 447)				
power for elements of the power	SALES FOR RESALE (Account 447) 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years. SF - for short-term firm service. Use this category for all firm services where the duration							
						tormodic	ata tarm" maana	
	or intermediate-term service from a designer than one year but Less than five years.		rating unit. The sam	ne as LU service ex	cept that "in	termedia	ate-term" means	
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	А	ctual Der	mand (MW)	
Line	Name of Company of Fubilic Authority			Monthly Billing	Avere		,	
No.	(Footnote Affiliations)	Classifi-	Tariff Number	Demand (MW)	Monthly NCP	je Demand	Average Monthly CP Demand	
No.	(Footnote Affiliations) (a)	cation (b)	Schedule or Tariff Number (c)	Demand (MW) (d)	Monthly NCP (e)	je Demand	Average Monthly CP Demand (f)	
	,	cation				je ' Demand		
1	(a)	cation (b)	(c)			je Demand		
1 2 3	(a) City Utilities of Springfield, MO City Utilities of Springfield, MO Cleco Power, LLC	cation (b) LU OS OS	(c) FPC No 46 WSPP, Sch A WSPP, Sch A			je Demand		
1 2 3 4	(a) City Utilities of Springfield, MO City Utilities of Springfield, MO Cleco Power, LLC Constellation Energy Commodities Group	cation (b) LU OS OS OS	(c) FPC No 46 WSPP, Sch A WSPP, Sch A EEI Agreement			je Demand		
1 2 3 4 5	(a) City Utilities of Springfield, MO City Utilities of Springfield, MO Cleco Power, LLC Constellation Energy Commodities Group Empire District Electric Company	cation (b) LU OS OS OS OS	(c) FPC No 46 WSPP, Sch A WSPP, Sch A EEI Agreement WSPP, Sch A			je Demand		
1 2 3 4 5 6	(a) City Utilities of Springfield, MO City Utilities of Springfield, MO Cleco Power, LLC Constellation Energy Commodities Group Empire District Electric Company Entergy Services, Inc.	cation (b) LU OS OS OS OS OS	(c) FPC No 46 WSPP, Sch A WSPP, Sch A EEI Agreement WSPP, Sch A WSPP, Sch A			ge Demand		
1 2 3 4 5 6	(a) City Utilities of Springfield, MO City Utilities of Springfield, MO Cleco Power, LLC Constellation Energy Commodities Group Empire District Electric Company Entergy Services, Inc. ETC Endure Energy, LLC	cation (b) LU OS OS OS OS OS OS	(c) FPC No 46 WSPP, Sch A WSPP, Sch A EEI Agreement WSPP, Sch A WSPP, Sch A WSPP, Sch A			ge Demand		
1 2 3 4 5 6 7	(a) City Utilities of Springfield, MO City Utilities of Springfield, MO Cleco Power, LLC Constellation Energy Commodities Group Empire District Electric Company Entergy Services, Inc. ETC Endure Energy, LLC Exelon Generation Company, LLC	cation (b) LU OS OS OS OS OS OS OS OS	(c) FPC No 46 WSPP, Sch A WSPP, Sch A EEI Agreement WSPP, Sch A WSPP, Sch A WSPP, Sch A EEI Agreement			ge Demand		
1 2 3 4 5 6 7 8	(a) City Utilities of Springfield, MO City Utilities of Springfield, MO Cleco Power, LLC Constellation Energy Commodities Group Empire District Electric Company Entergy Services, Inc. ETC Endure Energy, LLC Exelon Generation Company, LLC Exelon Generation Company, LLC	cation (b) LU OS OS OS OS OS OS OS OS OS O	(c) FPC No 46 WSPP, Sch A WSPP, Sch A EEI Agreement WSPP, Sch A WSPP, Sch A WSPP, Sch A EEI Agreement WSPP, Sch A			ge Demand		
1 2 3 4 5 6 7 8 9	(a) City Utilities of Springfield, MO City Utilities of Springfield, MO Cleco Power, LLC Constellation Energy Commodities Group Empire District Electric Company Entergy Services, Inc. ETC Endure Energy, LLC Exelon Generation Company, LLC Exelon Generation Company, LLC Grand River Dam Authority	cation (b) LU OS OS OS OS OS OS OS OS OS O	(c) FPC No 46 WSPP, Sch A WSPP, Sch A EEI Agreement WSPP, Sch A WSPP, Sch A WSPP, Sch A EEI Agreement WSPP, Sch A EEI Agreement WSPP, Sch A			ge Demand		
1 2 3 4 5 6 7 8 9 10	(a) City Utilities of Springfield, MO City Utilities of Springfield, MO Cleco Power, LLC Constellation Energy Commodities Group Empire District Electric Company Entergy Services, Inc. ETC Endure Energy, LLC Exelon Generation Company, LLC Exelon Generation Company, LLC Grand River Dam Authority Independence Power & Light	cation (b) LU OS OS OS OS OS OS OS OS OS O	(c) FPC No 46 WSPP, Sch A WSPP, Sch A EEI Agreement WSPP, Sch A WSPP, Sch A WSPP, Sch A EEI Agreement WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A			ge Demand		
1 2 3 4 5 6 7 8 9 10	(a) City Utilities of Springfield, MO City Utilities of Springfield, MO Cleco Power, LLC Constellation Energy Commodities Group Empire District Electric Company Entergy Services, Inc. ETC Endure Energy, LLC Exelon Generation Company, LLC Exelon Generation Company, LLC Grand River Dam Authority Independence Power & Light Independence Power & Light	cation (b) LU OS OS OS OS OS OS OS OS OS O	(c) FPC No 46 WSPP, Sch A WSPP, Sch A EEI Agreement WSPP, Sch A WSPP, Sch A WSPP, Sch A EEI Agreement WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A			pe Demand		
1 2 3 4 5 6 7 8 9 10 11 12	(a) City Utilities of Springfield, MO City Utilities of Springfield, MO Cleco Power, LLC Constellation Energy Commodities Group Empire District Electric Company Entergy Services, Inc. ETC Endure Energy, LLC Exelon Generation Company, LLC Exelon Generation Company, LLC Grand River Dam Authority Independence Power & Light Independence Power & Light - GMO	cation (b) LU OS OS OS OS OS OS OS OS OS O	(c) FPC No 46 WSPP, Sch A WSPP, Sch A EEI Agreement WSPP, Sch A WSPP, Sch A WSPP, Sch A EEI Agreement WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A			ge Demand		
1 2 3 4 5 6 7 8 9 10 11 12	(a) City Utilities of Springfield, MO City Utilities of Springfield, MO Cleco Power, LLC Constellation Energy Commodities Group Empire District Electric Company Entergy Services, Inc. ETC Endure Energy, LLC Exelon Generation Company, LLC Exelon Generation Company, LLC Grand River Dam Authority Independence Power & Light Independence Power & Light	cation (b) LU OS OS OS OS OS OS OS OS OS O	(c) FPC No 46 WSPP, Sch A WSPP, Sch A EEI Agreement WSPP, Sch A WSPP, Sch A WSPP, Sch A EEI Agreement WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A			pe Demand		
1 2 3 4 5 6 7 8 9 10 11 12	(a) City Utilities of Springfield, MO City Utilities of Springfield, MO Cleco Power, LLC Constellation Energy Commodities Group Empire District Electric Company Entergy Services, Inc. ETC Endure Energy, LLC Exelon Generation Company, LLC Exelon Generation Company, LLC Grand River Dam Authority Independence Power & Light Independence Power & Light - GMO	cation (b) LU OS OS OS OS OS OS OS OS OS O	(c) FPC No 46 WSPP, Sch A WSPP, Sch A EEI Agreement WSPP, Sch A WSPP, Sch A WSPP, Sch A EEI Agreement WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A			pe Demand		
1 2 3 4 5 6 7 8 9 10 11 12 13	(a) City Utilities of Springfield, MO City Utilities of Springfield, MO Cleco Power, LLC Constellation Energy Commodities Group Empire District Electric Company Entergy Services, Inc. ETC Endure Energy, LLC Exelon Generation Company, LLC Exelon Generation Company, LLC Grand River Dam Authority Independence Power & Light Independence Power & Light - GMO	cation (b) LU OS OS OS OS OS OS OS OS OS O	(c) FPC No 46 WSPP, Sch A WSPP, Sch A EEI Agreement WSPP, Sch A WSPP, Sch A WSPP, Sch A EEI Agreement WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A			ge Demand		
1 2 3 4 5 6 7 8 9 10 11 12 13	(a) City Utilities of Springfield, MO City Utilities of Springfield, MO Cleco Power, LLC Constellation Energy Commodities Group Empire District Electric Company Entergy Services, Inc. ETC Endure Energy, LLC Exelon Generation Company, LLC Exelon Generation Company, LLC Grand River Dam Authority Independence Power & Light Independence Power & Light - GMO	cation (b) LU OS OS OS OS OS OS OS OS OS O	(c) FPC No 46 WSPP, Sch A WSPP, Sch A EEI Agreement WSPP, Sch A WSPP, Sch A WSPP, Sch A EEI Agreement WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A			pe Demand		
1 2 3 4 5 6 7 8 9 10 11 12 13	(a) City Utilities of Springfield, MO City Utilities of Springfield, MO Cleco Power, LLC Constellation Energy Commodities Group Empire District Electric Company Entergy Services, Inc. ETC Endure Energy, LLC Exelon Generation Company, LLC Exelon Generation Company, LLC Grand River Dam Authority Independence Power & Light Independence Power & Light - GMO	cation (b) LU OS OS OS OS OS OS OS OS OS O	(c) FPC No 46 WSPP, Sch A WSPP, Sch A EEI Agreement WSPP, Sch A WSPP, Sch A WSPP, Sch A EEI Agreement WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A		(e)	pe Demand		
1 2 3 4 5 6 7 8 9 10 11 12 13	City Utilities of Springfield, MO City Utilities of Springfield, MO Cleco Power, LLC Constellation Energy Commodities Group Empire District Electric Company Entergy Services, Inc. ETC Endure Energy, LLC Exelon Generation Company, LLC Exelon Generation Company, LLC Grand River Dam Authority Independence Power & Light Independence Power & Light Kansas City Power & Light - GMO Kansas Municipal Energy Agency	cation (b) LU OS OS OS OS OS OS OS OS OS O	(c) FPC No 46 WSPP, Sch A WSPP, Sch A EEI Agreement WSPP, Sch A WSPP, Sch A WSPP, Sch A EEI Agreement WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A	(d)	(e)		(f)	
1 2 3 4 5 6 7 8 9 10 11 12 13	(a) City Utilities of Springfield, MO City Utilities of Springfield, MO Cleco Power, LLC Constellation Energy Commodities Group Empire District Electric Company Entergy Services, Inc. ETC Endure Energy, LLC Exelon Generation Company, LLC Grand River Dam Authority Independence Power & Light Independence Power & Light Kansas City Power & Light - GMO Kansas Municipal Energy Agency Subtotal RQ Subtotal non-RQ	cation (b) LU OS OS OS OS OS OS OS OS OS O	(c) FPC No 46 WSPP, Sch A WSPP, Sch A EEI Agreement WSPP, Sch A WSPP, Sch A WSPP, Sch A EEI Agreement WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A	(d) 0	(e)	0	(f) 0	
1 2 3 4 5 6 7 8 9 10 11 12 13	City Utilities of Springfield, MO City Utilities of Springfield, MO Cleco Power, LLC Constellation Energy Commodities Group Empire District Electric Company Entergy Services, Inc. ETC Endure Energy, LLC Exelon Generation Company, LLC Exelon Generation Company, LLC Grand River Dam Authority Independence Power & Light Independence Power & Light Kansas City Power & Light - GMO Kansas Municipal Energy Agency	cation (b) LU OS OS OS OS OS OS OS OS OS O	(c) FPC No 46 WSPP, Sch A WSPP, Sch A EEI Agreement WSPP, Sch A WSPP, Sch A WSPP, Sch A EEI Agreement WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A	(d)	(e)	0	(f)	
1 2 3 4 5 6 7 8 9 10 11 12 13	(a) City Utilities of Springfield, MO City Utilities of Springfield, MO Cleco Power, LLC Constellation Energy Commodities Group Empire District Electric Company Entergy Services, Inc. ETC Endure Energy, LLC Exelon Generation Company, LLC Grand River Dam Authority Independence Power & Light Independence Power & Light Kansas City Power & Light - GMO Kansas Municipal Energy Agency Subtotal RQ Subtotal non-RQ	cation (b) LU OS OS OS OS OS OS OS OS OS O	(c) FPC No 46 WSPP, Sch A WSPP, Sch A EEI Agreement WSPP, Sch A WSPP, Sch A WSPP, Sch A EEI Agreement WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A WSPP, Sch A	(d) 0	(e)	0	(f) 0	

Name	e of Respondent		eport Is: (] An Original	Date of Re (Mo, Da, Y	r)	ear/Period of Report		
Kans	as City Power & Light Company	(1)	An Onginal A Resubmission	04/17/2014		nd of <u>2013/Q4</u>		
		` '	ES FOR RESALE (Accou	int 447)				
power for e Purc 2. E owner 3. Ir RQ - supp be th LF - reason define earlier IF - than SF - one sign.	SALES FOR RESALE (Account 447) 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years. SF - for short-term firm service. Use this category for all firm services where the duration							
	ce, aside from transmission constraints, m					masinty and renastinty of		
IU - 1	or intermediate-term service from a design					nediate-term" means		
Long	er than one year but Less than five years.							
Line	Name of Company or Public Authority	Statistical Classifi-	FERC Rate _Schedule or	Average Monthly Billing	Actua Average	al Demand (MW)		
No.	(Footnote Affiliations)	cation	Tariff Number			Average mand Monthly CP Demand		
1	(a)	(b)	(C)	(d)	(e)	(f)		
	,	OS OS	WSPP, Sch A MEMA Sch M					
	·	OS OS	WSPP, Sch A					
		os os	WSPP, Sch A					
		os os	ISDA					
		os Os	MISO RTO					
	, , , ,	os	WSPP, Sch A					
		OS	WSPP, Sch A					
		OS	WSPP, Sch A					
10	• • • • • • • • • • • • • • • • • • • •	OS	MEMA Sch M					
11	Nebraska Public Power District	os	MEMA Sch M					
12	NRG Power Marketing, Inc.	os	MEMA Sch M					
13	Oklahoma Gas & Electric	os	WSPP, Sch A					
14	Oklahoma Municipal Power Authority	os	WSPP, Sch A					
	Subtotal RQ			0		0 0		
	Subtotal non-RQ			0		0 0		
	Total			0		0 0		
					<u> </u>	1		

Name	e of Respondent	This Re	eport Is: An Original	Date of Re (Mo, Da, Y	r)	Period of Report		
Kans	as City Power & Light Company	(2)	An Onginal A Resubmission	04/17/2014		of 2013/Q4		
		` ' <u> </u>	ES FOR RESALE (Accou	nt 447)				
power for e Purc 2. E owner 3. Ir RQ - supp be th LF - reason define earlier IF - than SF - one than LU -	SALES FOR RESALE (Account 447) 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. Explain in a footnote any ownership interest or a statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. Explain in a footnote any ownership interest or an original contract defined as the service and the service and the service and the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date							
servi	ce, aside from transmission constraints, m	ust match	the availability and rel	liability of designa	ted unit.			
	or intermediate-term service from a design	nated gene	erating unit. The same	as LU service ex	cept that "intermed	iate-term" means		
Long	er than one year but Less than five years.							
					Astual D	(NA)A/)		
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-	FERC Rate _Schedule or	Average Monthly Billing	Average	emand (MW) Average Monthly CP Demand		
INO.	(a)	cation (b)	Tariff Number	Demand (MW) (d)		Monthly CP Demand (f)		
1	Omaha Public Power District	OS (B)	(c) MEMA Sch M	(u)	(e)	(1)		
	PJM Interconnection, LLC	OS	PJM RTO					
3	Rainbow Energy Marketing Corporation	OS	MEMA Sch M					
	South Mississippi Elec. Pwr. Assoc.	os	WSPP, Sch A					
5	Southwest Power Pool	os	SWPP					
6	Southwest Power Pool	os	SPP RTO					
7	Southwestern Public Service Company	os	WSPP, Sch A					
8	Sunflower Electric Power Corporation	os	WSPP, Sch A					
9	Tenaska Power Services Company	os	MEMA Sch M					
	The Energy Authority	os	MEMA Sch M					
	TransAlta Entergy Marketing US, Inc.	os	WSPP, Sch A					
	Union Electric Company	os	IA Emergency					
	Union Electric Company	os	WSPP, Sch A					
14	Westar Energy, Inc.	os	WSPP, Sch A					
	Cultivated DO			0				
	Subtotal RQ			0	(
	Subtotal non-RQ			0	(0		
	Total			0	(0		
			·			·		

SALES FOR RESALE (Account 447) End of 2013/C94		e of Respondent	This Re	port ls:]An Original	Date of Re (Mo, Da, Y	r)	Period of Report	
1. Report all sales for resale (i.e., sales to purchasers other than utlimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits tor energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability or equirements service must be the same as, or second only to, the supplier's service to its own utilimate consumers. 1F. for tong-term service. "Cong-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain diciviers of LF service). This category should not be used for Long-term firm service which means five years or Longer and "firm" means that service which means the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the acrons the provide of the contract defined as the carried that experiments are considered to the contract defined as the carried transfer of the provide as a su	Kans	as City Power & Light Company	1 ` ´ <u>—</u>				of 2013/Q4	
power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits or energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier industry) of the service and according to the same as, or second only to, the supplier's service to its own ultimate consumers. 1F - for tong-term service. **Unog-term* frems five years or Longer and firm* means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of 1F service). This category should not be used for Long-term firms to an animal deliveries of 1F service). This category should not be used for Long-term firms the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract. 1F - for intermediate-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less. 2H - for intermediate-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less. 2H - for long-term firm service from a designated generating unit. "Long-term" means five years or Long			SALE	S FOR RESALE (Acco	unt 447)			
No. (Footnote Affiliations) (a) (b) (Classification (b) (c) (d) (e) Average Monthly NCP Demand (MW) (e) (f) Average Monthly NCP Demand Monthly CP Demand (MW) (e) (f) Average Monthly NCP Demand Monthly CP Demand (MW) (e) (f) Elimination of inter-co transactions Elimination of inter-co transactions Fig. 10 Fig.	power for end of the power for end of the power for end of the power for earlier from the power for earlier from the power for earlier from the power for earlier from the power for earlier from the power for earlier from the power for earlier from the power for earlier from the power for earlier from the power for earlier from the power from the power for earlier from the power	I. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than bower exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits or energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. 2. F- for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic easons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy rom third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the sarliest date that either buyer or setter can unilaterally get out of the contract. 3. In F- for intermediate-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less. 3. U- for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The ava						
No. (Footnote Affiliations) (a) (b) (Classification (b) (c) (d) (e) Average Monthly NCP Demand (MW) (d) (e) (f) Average Monthly NCP Demand Monthly CP Demand (MW) (e) (f) Average Monthly NCP Demand Monthly CP Demand (MW) (e) (f) Elimination of inter-co transactions Elimination of inter-co transactions Fig. 12 Fig. 13 Average Monthly NCP Demand Monthly CP Demand Monthly CP Demand Monthly CP Demand Monthly NCP Demand Mont								
No. (Footnote Affiliations) (a) (b) (c) (c) (d) (d) Average Monthly Demand (MW) (e) Average Monthly NCP Demand (MW) (f) 1 Western Area Power Administration OS MEMA Sch M 2 Western Farmers Electric Cooperative OS WSPP, Sch A 4 Elimination of inter-co transactions 5 6 7 8 9 10 11 12 13	Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	emand (MW)	
1 Western Area Power Administration OS MEMA Sch M 2 Western Farmers Electric Cooperative OS WSPP, Sch A 3 Elimination of inter-co transactions 5 Image: Company of the company		(Footnote Affiliations)	cation	Tariff Number				
2 Western Farmers Electric Cooperative OS WSPP, Sch A 3 Elimination of inter-co transactions 5	1	` '		` '	(d)	(e)	(f)	
3								
5 6 7 8 9 10 11 12 13				,				
6	4	Elimination of inter-co transactions						
7 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	5							
8 9 10 11 12 13	6							
9 10 11 12 13 13 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-							
10 11 12 13								
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13								
	12							
14	13							
	14							
Subtotal RQ 0 0 0		Subtotal RQ			0	0	0	
						_		
						<u> </u>		

of the service in a footnote. AD - for Out-of-period adjusyears. Provide an explanat 4. Group requirements RQ in column (a). The remaining "Total" in column (c), identify the 5. In Column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing demonthly coincident peak (C demand in column (f). For metered hourly (60-minute integration) in which the support footnote any demand not so the service and charges out-of-period adjustments, the total charge shown on the support of the schedu 401, line 23. The "Subtotal 401, line 24.	AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k) 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided. 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) Jemand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser. 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) he total charge shown on bills rendered to the purchaser. 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on he Las						
MegaWatt Hours		REVENUE		Total (\$)	Line		
Sold	Demand Charges	Energy Charges (\$)	Other Charges (\$)	(h+i+j)	No.		
(g)	(\$) (h)	(\$) (i)	(j)	(k)			
7,801	74,887	569,467		644,354	1		
1,900	17,245	138,676		155,921	2		
22,301	176,119	1,271,180		1,447,299	3		
1,101		61,512		61,512	4		
1,496		18,703		18,703	5		
					6		
37,944		953,262		953,262	7		
21,683		610,993		610,993	8		
162,524		4,435,285		4,435,285	9		
52		2,287		2,287	10		
896,106		23,731,948		23,731,948	11		
4,950		142,657		142,657	12		
254,533	3,433,806	7,483,270		10,917,076	13		
25,149	315,000	907,879		1,222,879	14		
34,599	268,251	2,059,538	0	2,327,789			
6,797,352	6,302,556	199,583,872	-21,558,736	184,327,692			
6,831,951	6,570,807	201,643,410	-21,558,736	186,655,481			
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This Report Is: Date of (Mo, E)

(2) A Resubmission 04/17/

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) 04/17/2014 Year/Period of Report End of 2013/Q4

Name of Respondent

OS - for other service. use non-firm service regardless of the service in a footnote. AD - for Out-of-period adjusyears. Provide an explanat 4. Group requirements RQ in column (a). The remainin "Total" in column (a) as the 5. In Column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing den monthly coincident peak (C demand in column (f). For metered hourly (60-minute integration) in which the support of the support demand charges out-of-period adjustments, in the total charge shown on by the Last -line of the schedu 401, line 23. The "Subtotal 401, line 24.	stment. Use this code for a sion in a footnote for each a sales together and reporting sales may then be listed. Last Line of the schedule or in column (b), is provided. Iles and any type of-service and in column (d), the average and in column (d), the average and in column (d), the average and in column (d), the average and in column (d), the average and in column (d), the average and in column (d), the average and in column (d), energy chain column (e). Explain in a solills rendered to the purchathrough (k) must be subtotale. The "Subtotal - RQ" and - Non-RQ" amount in column column (d)	any accounting adjustment adjustment. Ithem starting at line number in any order. Enter "Subtant Report subtotals and total Tariff Number. On separate involving demand charge erage monthly non-coincide enter NA in columns (d), (enonth. Monthly CP demand monthly peak. Demand research and explain. In bills rendered to the purcages in column (i), and the footnote all components of aser. Aled based on the RQ/Non-nount in column (g) must be men (g) must be men (g) must be men (g) must be men (g) must be reported as	er one. After listing all RQ total-Non-RQ" in column (a lifer columns (9) through (lifer Lines, List all FERC rates imposed on a monthly (o ent peak (NCP) demand in and (f). Monthly NCP der dis the metered demand deported in columns (e) and haser. Total of any other types of the amount shown in columns (RQ grouping (see instructive reported as Requirements Sales	e year. Describe the na provided in prior reporting sales, enter "Subtotal - It after this Listing. Enter this Listing. Enter the schedules or tariffs under Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minut (f) must be in megawatts charges, including mn (j). Report in column on 4), and then totaled on Sales For Resale on F	ture g RQ" r der e rage e s.
MegaWatt Hours		REVENUE	011 01	Total (\$)	Line
Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	(h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	(j)	(k)	
104,530	1,593,750	2,520,425		4,114,175	1
24		1,062		1,062	2
1,331		38,635		38,635	3
62,206		1,842,312		1,842,312	4
17,250		546,783		546,783	5
470		15,317		15,317	6
110,463		2,222,576		2,222,576	7
94,292		2,394,635		2,394,635	8
98,516		2,601,784		2,601,784	9
47,186		1,222,883		1,222,883	10
-54		-7,204		-7,204	11
4,948		138,138	397,941	536,079	12
1,460,123	960,000	46,530,296		47,490,296	13
36,506		1,014,144		1,014,144	14
34,599	268,251	2,059,538	0	2,327,789	
·					
6,797,352	6,302,556	199,583,872	-21,558,736	184,327,692	
6,831,951	6,570,807	201,643,410	-21,558,736	186,655,481	

This Report Is: Date of (Mo, E)

(2) A Resubmission 04/17/

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) 04/17/2014 Year/Period of Report End of 2013/Q4

Name of Respondent

OS - for other service. use non-firm service regardless of the service in a footnote. AD - for Out-of-period adjusyears. Provide an explanat 4. Group requirements RQ in column (a). The remainin "Total" in column (a) as the 5. In Column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing den monthly coincident peak (C demand in column (f). For metered hourly (60-minute integration) in which the sup Footnote any demand not s 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, ithe total charge shown on b 9. The data in column (g) tithe Last -line of the schedu 401, line 23. The "Subtotal 401, iine 24.	stment. Use this code for a sion in a footnote for each a sales together and reporting sales may then be listed. Last Line of the schedule of in column (b), is provided. It is and any type of-service and in column (d), the average and any type of-service and in column (d), the average and any type of-service and in column (d), the average and any type of-service and in column (d), the average and any type of-service and in column (d), the average and any type of-service and in column (d), the average and in column (d), the average and in column (d), energy chain column (d). Explain in a bills rendered to the purchathrough (k) must be subtotale. The "Subtotal - RQ" are Non-RQ" amount in column (d).	any accounting adjustment adjustment. Ithem starting at line number in any order. Enter "Subtant Tariff Number. On separate involving demand charge erage monthly non-coincide enter NA in columns (d), (enonth. Monthly CP demand monthly peak. Demand research and explain. In bills rendered to the purcarges in column (i), and the footnote all components of aser. Aled based on the RQ/Non-nount in column (g) must be temported a	er one. After listing all RQ total-Non-RQ" in column (all for columns (9) through (ate Lines, List all FERC rates imposed on a monthly (cent peak (NCP) demand in and (f). Monthly NCP ded is the metered demand of eported in columns (e) and thaser. total of any other types of the amount shown in column (RQ grouping (see instruct e reported as Requirements Sales	provided in prior reporting sales, enter "Subtotal - la) after this Listing. Ente k) the schedules or tariffs under Longer) basis, enter the column (e), and the averaged mand is the maximum luring the hour (60-minut (f) must be in megawatt charges, including the column (j). Report in column (j), and then totaled of the scales For Resale on F	g RQ" r der e erage
MegaWatt Hours		REVENUE		Total (\$)	Line
Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	(h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	(j)	(k)	
20		804		804	
7,482		231,904		231,904	
4		155		155	3
1,670		61,597		61,597	5
15,591		458,330		458,330	
958,296 740		23,605,570 35,149		23,605,570 35,149	
2,120		69,600		69,600	
4,926		129,517		129,517	9
1,249		40,725		40,725	10
70		2,177		2,177	11
619,239		17,417,803		17,417,803	12
311		11,695		11,695	13
700		20,550		20,550	14
34,599	268,251	2,059,538	0	2,327,789	
6,797,352	6,302,556	199,583,872	-21,558,736	184,327,692	
6,831,951	6,570,807	201,643,410	-21,558,736	186,655,481	
			,		

This Report Is: Date (1) X An Original (Mo, I) (2) A Resubmission 04/17

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) 04/17/2014 Year/Period of Report End of 2013/Q4

Name of Respondent

Kansas City Power & Light Company OS - for other service. use this cate	(1)	X An Original			
	(2)	A Resubmission	(Mo, Da, Yr) 04/17/2014	End of2013/Q4	
	SÁLES	FOR RESALE (Account 447) (Continued)		
non-firm service regardless of the Leo of the service in a footnote. AD - for Out-of-period adjustment. It years. Provide an explanation in a fet. Group requirements RQ sales too in column (a). The remaining sales "Total" in column (a) as the Last Line 5. In Column (c), identify the FERC which service, as identified in column 6. For requirements RQ sales and a average monthly billing demand in comonthly coincident peak (CP) demand in column (f). For all other metered hourly (60-minute integration) in which the supplier's service from the supplier's service and demand not stated on 7. Report in column (g) the megaward 8. Report demand charges in column cout-of-period adjustments, in column the total charge shown on bills render 9. The data in column (g) through (k) the Last -line of the schedule. The "	Jse this code for a cotnote for each a cotnote for each a gether and report may then be listed of the schedule. Rate Schedule or (b), is provided. The average of the schedule or (d), the average of service, each demand in a maximum reaches its a megawatt basis at thours shown or (h), energy chain (j). Explain in a fered to the purchas of the subtotal of the subtotal subtotal - RQ" are	act and service from designary accounting adjustments adjustment. Ithem starting at line number in any order. Enter "Subto Report subtotals and total Tariff Number. On separate involving demand charges erage monthly non-coincider enter NA in columns (d), (e) anonth. Monthly CP demand monthly peak. Demand reports and explain. In bills rendered to the purcharges in column (i), and the total footnote all components of the ser.	or "true-ups" for service per one. After listing all RQ tal-Non-RQ" in column (a for columns (9) through (ke Lines, List all FERC rate imposed on a monthly (on the peak (NCP) demand in land (f). Monthly NCP demand in columns (e) and laser. Otal of any other types of the amount shown in columns (Q grouping (see instructive reported as Requirement	e year. Describe the nate of covided in prior reporting sales, enter "Subtotal - F) after this Listing. Enter (s) e schedules or tariffs under Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including mn (j). Report in column on 4), and then totaled on Sales For Resale on F	ture RQ" der e rage e s.
401, line 23. The "Subtotal - Non-Re					
401, iine 24.	d provide evalence	tions following all required d	loto		
10. Footnote entries as required and	a provide explana	tions following all required d	ata.		
1					
MegaWatt Hours		REVENUE	Other Charges	Total (\$)	Line
MegaWatt Hours Sold Dem	and Charges	Energy Charges	Other Charges (\$)	Total (\$) (h+i+j)	Line No.
Sold Dem	and Charges (\$) (h)		Other Charges (\$) (j)		-
Sold Dem		Energy Charges (\$) (i) 206,924	(\$)	(h+i+j̇̀) ́	No.
Sold Dem (g) 5,603		Energy Charges (\$) (i) 206,924 4,286	(\$)	(h+i+j) (k) 206,924 4,286	No. 1 2
Sold (g) 5,603 24,235		Energy Charges (\$) (i) 206,924 4,286 721,252	(\$)	(h+i+j) (k) 206,924 4,286 721,252	No.
Sold Dem (g) 5,603		Energy Charges (\$) (i) 206,924 4,286 721,252 3,370	(\$)	(h+i+j) (k) 206,924 4,286 721,252 3,370	No. 1 2 3 4
Sold (g) 5,603 24,235 96		Energy Charges (\$) (i) 206,924 4,286 721,252 3,370 366,130	(\$)	(h+i+j) (k) 206,924 4,286 721,252 3,370 366,130	No. 1 2 3 4 5
Sold (g) 5,603 24,235 96 1,791,626		Energy Charges (\$) (i) 206,924 4,286 721,252 3,370 366,130 40,975,896	(\$)	(h+i+j) (k) 206,924 4,286 721,252 3,370 366,130 40,975,896	No. 1 2 3 4 5 6
Sold (g) 5,603 24,235 96 1,791,626 8,492		Energy Charges (\$) (i) 206,924 4,286 721,252 3,370 366,130 40,975,896 197,689	(\$)	(h+i+j) (k) 206,924 4,286 721,252 3,370 366,130 40,975,896 197,689	No. 1 2 3 4 5 6 7
Sold (g) 5,603 24,235 96 1,791,626 8,492 20,037		Energy Charges (\$) (i) 206,924 4,286 721,252 3,370 366,130 40,975,896 197,689 602,923	(\$)	(h+i+j) (k) 206,924 4,286 721,252 3,370 366,130 40,975,896 197,689 602,923	No. 1 2 3 4 5 6 7
Sold (g) 5,603 24,235 96 1,791,626 8,492 20,037 273,630		Energy Charges (\$) (i) 206,924 4,286 721,252 3,370 366,130 40,975,896 197,689 602,923 7,132,919	(\$)	(h+i+j) (k) 206,924 4,286 721,252 3,370 366,130 40,975,896 197,689 602,923 7,132,919	No. 1 2 3 4 5 6 7 8 9
Sold (g) 5,603 24,235 96 1,791,626 8,492 20,037 273,630 32,093		Energy Charges (\$) (i) 206,924 4,286 721,252 3,370 366,130 40,975,896 197,689 602,923 7,132,919 872,098	(\$)	(h+i+j) (k) 206,924 4,286 721,252 3,370 366,130 40,975,896 197,689 602,923 7,132,919 872,098	No. 1 2 3 4 5 6 7 8 9 10
Sold (g) 5,603 24,235 96 1,791,626 8,492 20,037 273,630		Energy Charges (\$) (i) 206,924 4,286 721,252 3,370 366,130 40,975,896 197,689 602,923 7,132,919 872,098 196,994	(\$)	(h+i+j) (k) 206,924 4,286 721,252 3,370 366,130 40,975,896 197,689 602,923 7,132,919 872,098 196,994	No. 1 2 3 4 5 6 7 8 9 10 11
Sold (g) 5,603 24,235 96 1,791,626 8,492 20,037 273,630 32,093 7,070		Energy Charges (\$) (i) 206,924 4,286 721,252 3,370 366,130 40,975,896 197,689 602,923 7,132,919 872,098 196,994 6,626	(\$)	(h+i+j) (k) 206,924 4,286 721,252 3,370 366,130 40,975,896 197,689 602,923 7,132,919 872,098 196,994 6,626	No. 1 2 3 4 5 6 7 8 9 10 11
Sold (g) 5,603 24,235 96 1,791,626 8,492 20,037 273,630 32,093 7,070 2,138		Energy Charges (\$) (i) 206,924 4,286 721,252 3,370 366,130 40,975,896 197,689 602,923 7,132,919 872,098 196,994 6,626 117,063	(\$)	(h+i+j) (k) 206,924 4,286 721,252 3,370 366,130 40,975,896 197,689 602,923 7,132,919 872,098 196,994 6,626 117,063	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 5,603 24,235 96 1,791,626 8,492 20,037 273,630 32,093 7,070		Energy Charges (\$) (i) 206,924 4,286 721,252 3,370 366,130 40,975,896 197,689 602,923 7,132,919 872,098 196,994 6,626	(\$)	(h+i+j) (k) 206,924 4,286 721,252 3,370 366,130 40,975,896 197,689 602,923 7,132,919 872,098 196,994 6,626	No. 1 2 3 4 5 6 7 8 9 10 11
Sold (g) 5,603 24,235 96 1,791,626 8,492 20,037 273,630 32,093 7,070 2,138		Energy Charges (\$) (i) 206,924 4,286 721,252 3,370 366,130 40,975,896 197,689 602,923 7,132,919 872,098 196,994 6,626 117,063	(\$)	(h+i+j) (k) 206,924 4,286 721,252 3,370 366,130 40,975,896 197,689 602,923 7,132,919 872,098 196,994 6,626 117,063	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 5,603 24,235 96 1,791,626 8,492 20,037 273,630 32,093 7,070 2,138		Energy Charges (\$) (i) 206,924 4,286 721,252 3,370 366,130 40,975,896 197,689 602,923 7,132,919 872,098 196,994 6,626 117,063	(\$)	(h+i+j) (k) 206,924 4,286 721,252 3,370 366,130 40,975,896 197,689 602,923 7,132,919 872,098 196,994 6,626 117,063	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 5,603 24,235 96 1,791,626 8,492 20,037 273,630 32,093 7,070 2,138 92,465	(\$) (h)	Energy Charges (\$) (i) 206,924 4,286 721,252 3,370 366,130 40,975,896 197,689 602,923 7,132,919 872,098 196,994 6,626 117,063 2,201,338	(\$) (j)	(h+i+j) (k) 206,924 4,286 721,252 3,370 366,130 40,975,896 197,689 602,923 7,132,919 872,098 196,994 6,626 117,063 2,201,338	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

Kansas City Power & Light Company	1 (1)	Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report	
	(1)	A Resubmission	04/17/2014	End of2013/Q4	
	SALES	FOR RESALE (Account 447) (C	Continued)		
OS - for other service. use this cat non-firm service regardless of the I of the service in a footnote. AD - for Out-of-period adjustment. years. Provide an explanation in a 4. Group requirements RQ sales to in column (a). The remaining sales "Total" in column (a) as the Last Life. In Column (c), identify the FERO which service, as identified in column 6. For requirements RQ sales and average monthly billing demand in monthly coincident peak (CP) demand in column (f). For all othe metered hourly (60-minute integration in which the supplier's Footnote any demand not stated on 7. Report in column (g) the megaw 8. Report demand charges in columute total charge shown on bills reno 9. The data in column (g) through the Last -line of the schedule. The 401, line 23. The "Subtotal - Non-full in the contract and the co	Use this code for a footnote for each a ogether and report to may then be listed the of the schedule. Create Schedule or mn (b), is provided. any type of-service column (d), the average of the schedule or types of service, e ion) demand in a may system reaches its na megawatt basis watt hours shown on mn (h), energy chart in (j). Explain in a form of the purchase (k) must be subtota "Subtotal - RQ" amage?" amount in column column (b) and the column colu	ny accounting adjustments of djustment. Them starting at line number I in any order. Enter "Subtot Report subtotals and total frariff Number. On separate involving demand charges arage monthly non-coinciden the NA in columns (d), (e) a conth. Monthly CP demand inmonthly peak. Demand reprand explain. I bills rendered to the purcharges in column (i), and the tocotnote all components of the ser. I led based on the RQ/Non-Reported as I monthly in must be min (g) must be reported as I	ted units of Less than on or "true-ups" for service pone. After listing all RQ tal-Non-RQ" in column (a for columns (9) through (be Lines, List all FERC rate imposed on a monthly (out peak (NCP) demand in and (f). Monthly NCP demand in the metered demand do orted in columns (e) and aser. The amount shown in column Q grouping (see instructive reported as Requirement Non-Requirements Sales	e year. Describe the nate of covided in prior reporting sales, enter "Subtotal - F) after this Listing. Enter (s) e schedules or tariffs under Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including mn (j). Report in column on 4), and then totaled on Sales For Resale on F	ture RQ" der erage (k)
Footnote entries as required a	na provide explanat	lions following all required da	ala.		
			T		
MegaWatt Hours	mand Charges	REVENUE Energy Charges	Other Charges	Total (\$)	Line
Sold De	mand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	(h+i+j̇̀) ́	Line No.
Sold De	mand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	(h+i+j̇) (k)	No.
Sold De (g) 111,422		Energy Charges (\$) (i) 3,183,699	(\$)	(h+i+j) (k) 3,183,699	No.
Sold De		Energy Charges (\$) (i)	(\$)	(h+i+j̇) (k)	No.
Sold De (g) 111,422 56,273		Energy Charges (\$) (i) 3,183,699	(\$) (j)	(h+i+j) (k) 3,183,699 1,359,722	No.
Sold De (g) 111,422		Energy Charges (\$) (i) 3,183,699	(\$)	(h+i+j) (k) 3,183,699	No. 1 2 3 4
Sold De (g) 111,422 56,273		Energy Charges (\$) (i) 3,183,699	(\$) (j)	(h+i+j) (k) 3,183,699 1,359,722	No. 1 2 3 4
Sold De (g) 111,422 56,273		Energy Charges (\$) (i) 3,183,699	(\$) (j)	(h+i+j) (k) 3,183,699 1,359,722	No. 1 2 3 4 5
Sold De (g) 111,422 56,273		Energy Charges (\$) (i) 3,183,699	(\$) (j)	(h+i+j) (k) 3,183,699 1,359,722	No. 1 2 3 4 5 6 7
Sold De (g) 111,422 56,273		Energy Charges (\$) (i) 3,183,699	(\$) (j)	(h+i+j) (k) 3,183,699 1,359,722	No. 1 2 3 4 5 6 7
Sold De (g) 111,422 56,273		Energy Charges (\$) (i) 3,183,699	(\$) (j)	(h+i+j) (k) 3,183,699 1,359,722	No. 1 2 3 4 5 6 7 8 9
Sold De (g) 111,422 56,273		Energy Charges (\$) (i) 3,183,699	(\$) (j)	(h+i+j) (k) 3,183,699 1,359,722	No. 1 2 3 4 5 6 7 8 9 10
Sold De (g) 111,422 56,273		Energy Charges (\$) (i) 3,183,699	(\$) (j)	(h+i+j) (k) 3,183,699 1,359,722	No. 1 2 3 4 5 6 7 8 9 10
Sold De (g) 111,422 56,273		Energy Charges (\$) (i) 3,183,699	(\$) (j)	(h+i+j) (k) 3,183,699 1,359,722	No. 11 22 33 44 55 66 77 88 99 110 111 122
Sold De (g) 111,422 56,273		Energy Charges (\$) (i) 3,183,699	(\$) (j)	(h+i+j) (k) 3,183,699 1,359,722	No. 1 2 3 3 4 4 5 5 6 6 7 7 8 8 9 10 11 12 13
Sold De (g) 111,422 56,273		Energy Charges (\$) (i) 3,183,699	(\$) (j)	(h+i+j) (k) 3,183,699 1,359,722	No. 11 22 33 44 55 66 77 11 11 12 12 13
Sold (g) 111,422 56,273 -680,978 34,599	(\$) (h)	Energy Charges (\$) (i) 3,183,699 1,359,722	-21,956,677	(h+i+j) (k) 3,183,699 1,359,722 -21,956,677	No. 11 22 33 44 55 66 77 88 99 100 111 122 133
Sold (g) 111,422 56,273 -680,978	(\$) (h)	Energy Charges (\$) (i) 3,183,699 1,359,722	-21,956,677	(h+i+j) (k) 3,183,699 1,359,722 -21,956,677	No. 1 2 2 3 3 4 4 5 5 6 6 7 7 8 8 9 100 111 12

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Kansas City Power & Light Company	(2) _ A Resubmission	04/17/2014	2013/Q4
	FOOTNOTE DATA		_

Schedule Page: 310 Line No.: 1 Column: a

KCP&L Full Requirement Customers: City of Pomona, City of Prescott and City of Slater CP Demand per service contracts.

Schedule Page: 310 Line No.: 5 Column: a

Great Plains Energy, the parent company of Kansas City Power & Light Company, also owns all the outstanding shares of KCP&L - GMO and its Missouri based electric utility assets.

Schedule Page: 310 Line No.: 7 Column: b

OS service: hour by hour economy power interchanges for all statistic classes of OS.

Schedule Page: 310 Line No.: 13 Column: a

City of Chanute, KS: LF service, termination date 12/31/2014.

Schedule Page: 310 Line No.: 14 Column: a

City of Eudora, KS: LF service, termination date 06/30/2023.

Schedule Page: 310.1 Line No.: 1 Column: a

City Utilities of Springfield, MO: market based sales tariff provided from KCP&L's Montrose station. Service is provided from 2001-2013 as specified in the Power Sales Agreement, amendatory agreement No. 1 (FPC No. 46).

Schedule Page: 310.1 Line No.: 12 Column: a

Independence Power & Light, non LF service: supplemental regulation service agreement, originally July 1, 2008 through December 31, 2012, now year-to-year. Other charges are related to MF costs.

Schedule Page: 310.3 Line No.: 5 Column: a

Southwest Power Pool: provider of transmission service and collects loss revenue related to the sales of transmission service where KCP&L's generators provide losses.

Schedule Page: 310.3 Line No.: 6 Column: a

Southwest Power Pool: RTO Energy Markets tariff, start date February 1, 2007.

Schedule Page: 310.4 Line No.: 4 Column: a

Elimination of activity between Kansas City Power & Light and KCP&L-GMO.

Name	Name of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Kans	ansas City Power & Light Company		A Resubmission	04/17/2014	End of2013/Q4	
	FLFC	(2)	OPERATION AND MAINTEN			
If the	amount for previous year is not derived from					
Line	Account	p	.ous.y .openea .iga.os, oz	Amount for Current Year	Amount for Previous Year	
No.	(a)			Current Year (b)	Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			(8)	(0)	
	A. Steam Power Generation					
4	(500) Operation Supervision and Engineering			9,006	,911 6,73	35,020
5	(501) Fuel			350,718	,716 348,08	34,338
6	(502) Steam Expenses			19,558	,060 17,80	02,860
7	(503) Steam from Other Sources					
8	(Less) (504) Steam Transferred-Cr.					
9	(505) Electric Expenses			7,044	· · · · · · · · · · · · · · · · · · ·	60,996
10	(506) Miscellaneous Steam Power Expenses			8,684		18,945
11	(507) Rents					44,465
12	(509) Allowances			-3,905		71,030
13				391,267	,274 385,87	5,594
				7,079	7/2 7 26	67,790
	(511) Maintenance of Structures			4,841	· · · · · · · · · · · · · · · · · · ·	75,384
17	(512) Maintenance of Boiler Plant			31,737		26,047
	(513) Maintenance of Electric Plant			6,515	· · · · · · · · · · · · · · · · · · ·	70,568
	(514) Maintenance of Miscellaneous Steam Plant	i		•		74,373
20	TOTAL Maintenance (Enter Total of Lines 15 thru	ı 19)		50,589	,426 48,41	14,162
21	TOTAL Power Production Expenses-Steam Power	er (Enti	r Tot lines 13 & 20)	441,856	,700 434,28	39,756
	B. Nuclear Power Generation					
	(- , -			9,777	· · · · · · · · · · · · · · · · · · ·	70,106
	· /			26,556		30,763
26	(519) Coolants and Water			2,918	· · · · · · · · · · · · · · · · · · ·	39,961
27 28	(520) Steam Expenses (521) Steam from Other Sources			19,787	,526 11,00	39,830
	(Less) (522) Steam Transferred-Cr.					
				1,143	.688 95	50,022
31	(524) Miscellaneous Nuclear Power Expenses			26,237	•	42,425
32	(525) Rents					
33	TOTAL Operation (Enter Total of lines 24 thru 32)		86,421	,063 82,47	73,107
34	Maintenance					
	(528) Maintenance Supervision and Engineering			8,954	,344 4,58	39,282
	(529) Maintenance of Structures			3,245		39,480
	(530) Maintenance of Reactor Plant Equipment			9,287		15,202
	(531) Maintenance of Electric Plant			8,466		90,049
	(532) Maintenance of Miscellaneous Nuclear Plan			3,061		38,869
	TOTAL Maintenance (Enter Total of lines 35 thru TOTAL Power Production Expenses-Nuc. Power		ot lines 33 & 40)	33,015 119,436		22,882 95,989
	C. Hydraulic Power Generation	(111111	ot iiiles 33 & 40)	119,430	,951 119,08	35,969
	Operation					
	(535) Operation Supervision and Engineering					\neg
	(536) Water for Power					
46	(537) Hydraulic Expenses					
47	(538) Electric Expenses					
48	(539) Miscellaneous Hydraulic Power Generation	Expen	ises			
49	(540) Rents					
	TOTAL Operation (Enter Total of Lines 44 thru 49	9)				
	C. Hydraulic Power Generation (Continued)					
	Maintenance					
	(541) Mainentance Supervision and Engineering					
	(542) Maintenance of Structures	torus	0			\longrightarrow
	(543) Maintenance of Reservoirs, Dams, and Wa (544) Maintenance of Electric Plant	ıerway	o			
	(545) Maintenance of Miscellaneous Hydraulic Pl	ant				
	TOTAL Maintenance (Enter Total of lines 53 thru					$\overline{}$
	TOTAL Power Production Expenses-Hydraulic Po		ot of lines 50 & 58)			$\neg \neg$
			,			

ELECT tor previous year is not derived Account (a) Power Generation Peration Supervision and Engineering elemeration Expenses Scellaneous Other Power Generation ents Operation (Enter Total of lines 62 the ance aintenance Supervision and Engineering entenance of Structures aintenance of Generating and Electrical entenance of Miscellaneous Other Power Production Expenses Other Power Supply Expenses Operation (Enter Total of lines 69 Power Production Expenses Other Power Supply Expenses Other Power Supply Expenses Other Power Supply Exp (Enter Total of Senting Senting Ner Expenses Other Power Supply Exp (Enter Total of Senting Ner Expenses Other Power Supply Expenses (Total of Senting Ner Expenses Other Power Supply Exp (Enter Total of Senting Ner Expenses Other Power Supply Exp (Enter Total of Senting Ner Expenses Other Power Supply Exp (Enter Total of Senting Ner Expenses Other Power Supply Exp (Enter Total of Senting Ner Expenses Other Power Supply Exp (Enter Total of Senting Ner Expenses Other Power Supply Exp (Enter Total of Senting Ner Expenses Other Power Supply Exp (Enter Total of Senting Ner Expenses Other Power Supply Exp (Enter Total of Senting Ner Expenses Other Power Supply Exp (Enter Total of Senting Ner Expenses) Other Power Supply Exp (Enter Total of Senting Ner Expenses) Other Power Supply Exp (Enter Total of Senting Ner Expenses) Other Power Supply Exp (Enter Total of Senting Ner Expenses) Other Power Supply Exp (Enter Total of Senting Ner Expenses) Other Power Supply Exp (Enter Total of Senting Ner Expenses) Other Power Supply Exp (Enter Total of Senting Ner Expenses) Other Power Supply Exp (Enter Total of Senting Ner Expenses) Other Power Supply Exp (Enter Total of Senting Ner Expenses) Other Power Supply Exp (Enter Total of Senting Ner Expenses) Other Power Supply Exp (Enter Total of Senting Ner Expenses)	n Expenses u 66) ring c Plant Power Generation Plant thru 72) Power (Enter Tot of 67 & 73) Il of lines 76 thru 78) of lines 21, 41, 59, 74 & 79) Transmission System and Scheduling patch Services		11,729,247 1,586,634 1,099,725 14,678,966 872,702 244,461 1,760,079 7,203 2,884,445 17,563,411 35,530,008 2,283,084 5,621,170 43,434,262 615,183,418
representation supervision and Engineering and Engineeration Expenses seellaneous Other Power Generation enter Engration (Enter Total of lines 62 through an Engineeration Expenses antenance Supervision and Engineeration Enter Total of lines 62 through an Engineeration (Enter Total of lines 62 through an Engineeration (Enter Total of lines 64 through an Engineeration (Enter Total of lines 69 Power Production Expenses Other Fower Supply Expenses (Enter Total of lines 69 Power Production Expenses Other Fower Supply Expenses (Enter Total of Lines Expenses Other Power Supply Expenses (Total of Expenses Other Power Supply Expenses Other Power Supply Expenses (Total of Expenses Other Power Supply Expenses Other Power Supply Expenses Other Power Supply Expenses (Total of Expenses Other Power Supply Expenses Other Power Supply Expenses Other Power Supply Expenses (Total of Expenses Other Power Supply Expenses Other Power Supply Expenses Other Power Supply Expenses (Total of Expenses Other Power Supply Expenses Other Power Supply Expenses Other Power Su	RIC OPERATION AND MAINTEN. from previously reported figure g n Expenses u 66) ring c Plant Power Generation Plant thru 72) Power (Enter Tot of 67 & 73) Il of lines 76 thru 78) of lines 21, 41, 59, 74 & 79) g Transmission System and Scheduling patch Services	ANCE EXPENSES (Continued) es, explain in footnote. Amount for Current Year (b) 213,838 9,594,490 1,140,037 2,302,258 13,250,628 341,087 167,361 1,600,611 100,268 2,209,324 15,459,948 62,419,571 2,979,307 7,021,647 72,420,528 649,174,128	(c) 263,360 11,729,247 1,586,634 1,099,725 14,678,966 872,702 244,461 1,760,079 7,203 2,884,445 17,563,411 35,530,008 2,283,084 7,5,621,170 43,434,262 615,183,418
representation supervision and Engineering and Engineeration Expenses seellaneous Other Power Generation enter Engration (Enter Total of lines 62 through an Engineeration Expenses antenance Supervision and Engineeration Enter Total of lines 62 through an Engineeration (Enter Total of lines 62 through an Engineeration (Enter Total of lines 64 through an Engineeration (Enter Total of lines 69 Power Production Expenses Other Fower Supply Expenses (Enter Total of lines 69 Power Production Expenses (Enter Total of lines 69 Power Production Expenses (Enter Total of lines 69 Power Supply Expenses (Enter Total of lines 69 Power Production Expenses (Enter Total of lines 69 Power Production Expenses (Enter Total of lines 69 Power Production Expenses (Enter Total of lines 69 Power Production Expenses (Total of lines 69 Power Produ	from previously reported figure g n Expenses u 66) ring c Plant Power Generation Plant thru 72) Power (Enter Tot of 67 & 73) Il of lines 76 thru 78) If lines 21, 41, 59, 74 & 79) Transmission System and Scheduling patch Services	213,838	(c) 263,360 11,729,247 1,586,634 1,099,725 14,678,966 872,702 244,461 1,760,079 7,203 2,884,445 17,563,411 35,530,008 2,283,084 7,5,621,170 43,434,262 615,183,418
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r Power Generation peration Supervision and Engineering ellegeneration Expenses scellaneous Other Power Generation ents Operation (Enter Total of lines 62 through the programment of t	n Expenses u 66) ring c Plant Power Generation Plant thru 72) Power (Enter Tot of 67 & 73) Il of lines 76 thru 78) of lines 21, 41, 59, 74 & 79) Transmission System and Scheduling batch Services	(b) 213,838 9,594,490 1,140,037 2,302,258 13,250,625 341,087 167,361 1,600,611 100,268 2,209,324 15,459,948 62,419,571 2,979,307 7,021,647 72,420,528 649,174,128	(c) 263,360 11,729,247 1,586,634 1,099,725 14,678,966 872,702 244,461 1,760,079 7,203 2,884,445 17,563,411 35,530,008 2,283,084 7,5,621,170 43,434,262 615,183,418
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Amintenance of Miscellaneous Other F Maintenance (Enter Total of lines 69 Power Production Expenses-Other F Power Supply Expenses Irchased Power Stem Control and Load Dispatching her Expenses Other Power Supply Exp (Enter Total Power Production Expenses (Total of ISMISSION EXPENSES In Deration Supervision and Engineering Load Dispatch-Reliability Load Dispatch-Monitor and Operate Load Dispatch-Transmission Service Scheduling, System Control and Dis Reliability, Planning and Standards I Transmission Service Studies Generation Interconnection Studies Reliability, Planning and Standards I	Power Generation Plant thru 72) Power (Enter Tot of 67 & 73) Il of lines 76 thru 78) If lines 21, 41, 59, 74 & 79) Transmission System and Scheduling patch Services	100,265 2,209,324 15,459,945 62,419,571 2,979,307 7,021,647 72,420,525 649,174,125	7,203 2,884,445 17,563,411 35,530,008 2,283,084 5,621,170 43,434,262 615,183,418
Maintenance (Enter Total of lines 69 Power Production Expenses-Other F Power Supply Expenses Irchased Power Stem Control and Load Dispatching her Expenses Other Power Supply Exp (Enter Total Power Production Expenses (Total of ISMISSION EXPENSES In Deration Supervision and Engineering Load Dispatch-Reliability Load Dispatch-Monitor and Operate Load Dispatch-Transmission Service Scheduling, System Control and Dis Reliability, Planning and Standards I Transmission Service Studies Reliability, Planning and Standards I Reliability, Planning and Standards I Reliability, Planning and Standards I Reliability, Planning and Standards I Reliability, Planning and Standards I	chru 72) Power (Enter Tot of 67 & 73) Il of lines 76 thru 78) If lines 21, 41, 59, 74 & 79) Transmission System Find Scheduling Enactor Services	2,209,32 ² 15,459,948 62,419,571 2,979,307 7,021,647 72,420,528 649,174,128	2,884,445 17,563,411 35,530,008 2,283,084 5,621,170 43,434,262 615,183,418
Power Production Expenses-Other F Power Supply Expenses Irchased Power Stem Control and Load Dispatching her Expenses Other Power Supply Exp (Enter Total Power Production Expenses (Total of ISMISSION EXPENSES In Deration Supervision and Engineering Load Dispatch-Reliability Load Dispatch-Monitor and Operate Load Dispatch-Transmission Service Scheduling, System Control and Dispatching, System Control and Dispatc	Power (Enter Tot of 67 & 73) Il of lines 76 thru 78) If lines 21, 41, 59, 74 & 79) Transmission System Is and Scheduling Deatch Services	15,459,945 62,419,571 2,979,307 7,021,647 72,420,525 649,174,125 1,105,045	17,563,411 35,530,008 2,283,084 5,621,170 43,434,262 615,183,418 1,330,648
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stem Control and Load Dispatching her Expenses Other Power Supply Exp (Enter Total Control of Expenses (Total Control of Expenses (Total Control of Expenses (Total o	Transmission System and Scheduling patch Services	2,979,307 7,021,647 72,420,525 649,174,125 1,105,045	2,283,084 5,621,170 43,434,262 615,183,418 1,330,648
her Expenses Other Power Supply Exp (Enter Total of Power Production Expenses (Total of ISMISSION EXPENSES of Incomplete of Ispatch-Reliability Load Dispatch-Reliability Load Dispatch-Monitor and Operate Load Dispatch-Transmission Service Scheduling, System Control and Dispatch-Ispatch	Transmission System and Scheduling patch Services	7,021,647 72,420,528 649,174,128 1,105,048	5,621,170 43,434,262 615,183,418 1,330,648
Other Power Supply Exp (Enter Total Country Production Expenses (Total Country Product	Transmission System and Scheduling patch Services	72,420,525 649,174,125 1,105,045 539,000	43,434,262 615,183,418 1,330,648
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SMISSION EXPENSES on Deration Supervision and Engineering Load Dispatch-Reliability Load Dispatch-Monitor and Operate Load Dispatch-Transmission Service Scheduling, System Control and Dis Reliability, Planning and Standards E Transmission Service Studies Generation Interconnection Studies Reliability, Planning and Standards E	Transmission System and Scheduling patch Services	1,105,048	1,330,648
peration Supervision and Engineering Load Dispatch-Reliability Load Dispatch-Monitor and Operate Load Dispatch-Transmission Service Scheduling, System Control and Dis Reliability, Planning and Standards I Transmission Service Studies Generation Interconnection Studies Reliability, Planning and Standards I	Transmission System e and Scheduling patch Services	539,000	
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Load Dispatch-Monitor and Operate Load Dispatch-Transmission Service Scheduling, System Control and Dispatch-Transmission Standards If Transmission Service Studies Generation Interconnection Studies Reliability, Planning and Standards If	and Scheduling patch Services	·	
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Fransmission Service Studies Generation Interconnection Studies Reliability, Planning and Standards [.,	.,
Generation Interconnection Studies Reliability, Planning and Standards [1	62,789	72,482
Reliability, Planning and Standards [52,100	12,132
, · · · · · · · · · · · · · · · · · · ·	Development Services	1,530,881	1,253,094
		385,742	
verhead Lines Expenses		96,019	
derground Lines Expenses		·	38
ansmission of Electricity by Others		37,313,845	23,997,074
scellaneous Transmission Expenses	8	2,008,723	
ents .		2,381,951	
Operation (Enter Total of lines 83 th	ru 98)	50,082,467	1
ance			•
aintenance Supervision and Enginee	ring		
aintenance of Structures		2,512	7,300
Maintenance of Computer Hardware			
Maintenance of Computer Software			
Maintenance of Communication Equ	ipment		
Maintenance of Miscellaneous Region	nal Transmission Plant		
aintenance of Station Equipment		977,598	· · · · · · · · · · · · · · · · · · ·
aintenance of Overhead Lines		2,866,941	3,701,701
aintenance of Underground Lines		48,733	
aintenance of Miscellaneous Transm			
Maintenance (Total of lines 101 thru	110)	3,903,969	4,317,579
Transmission Expenses (Total of line	es 99 and 111)	53,986,436	41,200,552
Maintenance of Commun Maintenance of Miscellar Aintenance of Station Equal Aintenance of Overhead Intenance of Undergroun Aintenance of Miscellane Maintenance (Total of lin	ication Equineous Regiculipment Lines Ind Lines Ind Lines Ind Lines Ind Lines Ind Lines Ind Lines Ind Lines Ind Lines	nication Equipment neous Regional Transmission Plant uipment Lines nd Lines ous Transmission Plant es 101 thru 110)	sication Equipment neous Regional Transmission Plant uipment 977,598 Lines 2,866,941 nd Lines 48,733 ous Transmission Plant 8,185 es 101 thru 110) 3,903,968

Name	lame of Respondent				Date of Report (Mo, Da, Yr)		Year/Period of Report
Kans	sas City Power & Light Company	(2)		A Resubmission	04/17/2014		End of <u>2013/Q4</u>
	FI FCTRIC	` ′			CE EXPENSES (Continued)	—	
If the	amount for previous year is not derived fron				` ,		
Line	Account	ii piov	1000	iy roportod ngaroo, t			Amount for
No.	(a)				Amount for Current Year (b)		Amount for Previous Year (c)
112	3. REGIONAL MARKET EXPENSES				(b)		(0)
	Operation						
	(575.1) Operation Supervision					$\overline{}$	
	(575.2) Day-Ahead and Real-Time Market Facilita	ation					
	(575.3) Transmission Rights Market Facilitation						
	(575.4) Capacity Market Facilitation						
	(575.5) Ancillary Services Market Facilitation						
	(575.6) Market Monitoring and Compliance						
121	(575.7) Market Facilitation, Monitoring and Comp	liance	Serv	ices	4,601	,981	3,026,715
122	(575.8) Rents						
123	Total Operation (Lines 115 thru 122)				4,601	,981	3,026,715
124	Maintenance						
	(576.1) Maintenance of Structures and Improvem	ents					
	(576.2) Maintenance of Computer Hardware						
	(576.3) Maintenance of Computer Software						
	(576.4) Maintenance of Communication Equipme						
	(576.5) Maintenance of Miscellaneous Market Op	eration	n Pla	nt			
	Total Maintenance (Lines 125 thru 129)	(7		100 1100	4.004		0.000.745
	TOTAL Regional Transmission and Market Op Ex	xpns (I	ı otaı	123 and 130)	4,601	,981	3,026,715
	4. DISTRIBUTION EXPENSES Operation						
	(580) Operation Supervision and Engineering				3,386	754	4,729,914
	(581) Load Dispatching					5,734	560,699
	(582) Station Expenses					1,762	398,029
	(583) Overhead Line Expenses				1,774		1,867,658
	(584) Underground Line Expenses				2,397		2,383,827
	(585) Street Lighting and Signal System Expense	es			<u> </u>	,945	29,357
	(586) Meter Expenses				1,947		1,803,904
141	(587) Customer Installations Expenses				256	3,363	157,888
142	(588) Miscellaneous Expenses				15,306	,056	12,509,177
143	(589) Rents				78	3,660	67,985
144	TOTAL Operation (Enter Total of lines 134 thru 14	43)			26,105	,738	24,508,438
	Maintenance						
	(590) Maintenance Supervision and Engineering					2,247	49,819
	(591) Maintenance of Structures),956	1,194,604
	(592) Maintenance of Station Equipment					3,396	738,072
	(593) Maintenance of Overhead Lines				20,982		17,727,161
	(594) Maintenance of Underground Lines				1,460		1,189,487
	(595) Maintenance of Line Transformers (596) Maintenance of Street Lighting and Signal S	Systom				5,440	771,332
	(597) Maintenance of Meters	System	15		1,185	2,232	1,250,392 486,388
	(598) Maintenance of Miscellaneous Distribution	Plant			1,706		860,730
	TOTAL Maintenance (Total of lines 146 thru 154)				27,509		24,267,985
	TOTAL Distribution Expenses (Total of lines 144)		55)		53,614		48,776,423
	5. CUSTOMER ACCOUNTS EXPENSES		, ,			,,,,,,	15,115,125
	Operation						
159	(901) Supervision				1,123	3,118	1,064,488
160	(902) Meter Reading Expenses				4,319	,765	3,987,642
161	(903) Customer Records and Collection Expense	S			12,873	3,731	12,639,279
	(904) Uncollectible Accounts						
	(905) Miscellaneous Customer Accounts Expense					1,377	1,097,131
164	TOTAL Customer Accounts Expenses (Total of li	nes 15	9 thr	u 163)	19,210	,991	18,788,540

Name of Respondent This Report Is: (1) X An Original		Report Is: [X] An Original	Date of Report Year/Period of Report (Mo, Da, Yr)		2212121	
Kans	as City Power & Light Company	(2)	A Resubmission	04/17/2014	End of2013/Q4	
	FI FCTRIC	l \ ′		CE EXPENSES (Continued)		
If the	amount for previous year is not derived from					
Line	Account	p	.oue.y .opo.tougu.oo,	Amount for Current Year		Amount for Previous Year
No.	(a)			Current Year (b)		Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONA	I FYP	ENSES	(5)		(0)
	Operation	<u> </u>	LNOLO			
	(907) Supervision			72	2.437	105,941
168	(908) Customer Assistance Expenses			11,208	,486	11,905,469
169	(909) Informational and Instructional Expenses				3,836	113,211
170	(910) Miscellaneous Customer Service and Inform	mation	al Expenses	2,129	,470	-548,566
171	TOTAL Customer Service and Information Expen	nses (T	otal 167 thru 170)	13,659	,229	11,576,055
172	7. SALES EXPENSES					
173	Operation					
	(911) Supervision				3	
	(912) Demonstrating and Selling Expenses			358	3,973	456,239
176	(913) Advertising Expenses (916) Miscellaneous Sales Expenses			62	560	815
177	TOTAL Sales Expenses (Enter Total of lines 174	thru 1	77\		3,560 2,536	39,903 496,957
	8. ADMINISTRATIVE AND GENERAL EXPENSE		11)	422	.,550	490,937
180	Operation					
181	(920) Administrative and General Salaries			42,272	2,388	33,216,150
182	(921) Office Supplies and Expenses			-1,381	-	-685,933
183	(Less) (922) Administrative Expenses Transferred	d-Cred	it	4,666	,954	5,198,618
184	(923) Outside Services Employed			12,449	,443	15,151,084
185	(924) Property Insurance			4,619		4,157,903
186	(925) Injuries and Damages			7,214	· -	6,486,664
187	(926) Employee Pensions and Benefits			69,852	,014	69,507,283
188	(927) Franchise Requirements			0.210	006	10 000 FF1
189 190	(928) Regulatory Commission Expenses (929) (Less) Duplicate Charges-Cr.			9,210	2,687	10,999,551 53,977
191	(930.1) General Advertising Expenses				2,273	142,802
192	(930.2) Miscellaneous General Expenses			5,584		9,274,004
	(931) Rents			4,919		4,864,847
194	TOTAL Operation (Enter Total of lines 181 thru 1	193)		150,082		147,861,760
195	Maintenance					
196	(935) Maintenance of General Plant			5,675	,249	5,293,567
	TOTAL Administrative & General Expenses (Total		,	155,757		153,155,327
198	TOTAL Elec Op and Maint Expns (Total 80,112,1	31,156	5,164,171,178,197)	950,427	,859	892,203,987

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Kansas City Power & Light Company	(2) _ A Resubmission	04/17/2014	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 320 Line No.: 98 Column: b

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

	YTD 2013
CFSI Joint & Terminal Facility Charge	202,123
Cooper-Fairpoint - St. Joe-Billing for Share	242,197
Wolf Creek Line Lease	1,896,514
Total KCPL Transmission Lease Expense	2,340,834
All Other	41,117
Total KCPL Account 567000	2,381,951

Schedule Page: 320 Line No.: 98 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

	YTD 2012
CFSI Joint & Terminal Facility Charge	202,123
Cooper-Fairpoint - St. Joe-Billing for Share	260,457
Wolf Creek Line Lease	1,896,206
Total KCPL Transmission Lease Expense	2,358,786
All Other	15,890
Total KCPL Account 567000	2,374,676

	•	(1) X	An Original	(Mo, Da,	Yr)		2012/01
Kans	as City Power & Light Company	(2)	A Resubmission	04/17/201		End of	2013/Q4
		PURC	HASED POWER (Accoun	t 555)	!		
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	e of Respondent	This Re	An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kans	sas City Power & Light Company	(2)	An Onginal A Resubmission	04/17/2014	End of
		PURC	HASED POWER (Account 5 cluding power exchanges)	55)	
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) an inter the name of the seller or other party ir nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	e year. Als d any settl an excha interest o	so report exchanges of ele ements for imbalanced ex nge transaction in column or affiliation the responder	ectricity (i.e., transaction cchanges. n (a). Do not abbreviate t has with the seller.	or truncate the name or use
supp	for requirements service. Requirements solier includes projects load for this service in the same as, or second only to, the supplier	n its syste	m resource planning). In	addition, the reliability o	
ecor ener whic	for long-term firm service. "Long-term" menomic reasons and is intended to remain regy from third parties to maintain deliveries the meets the definition of RQ service. For an ed as the earliest date that either buyer or	liable ever of LF serv all transact	n under adverse condition ice). This category shoul ion identified as LF, provi	s (e.g., the supplier mu d not be used for long-to de in a footnote the terr	st attempt to buy emergency erm firm service firm service
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	for short-term service. Use this category f or less.	or all firm	services, where the durati	on of each period of co	mmitment for service is one
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	for intermediate-term service from a desigr er than one year but less than five years.	ated gene	erating unit. The same as	LU service expect that	"intermediate-term" means
	For exchanges of electricity. Use this cate		ansactions involving a ba	lancing of debits and cr	edits for energy, capacity, etc.
and	any settlements for imbalanced exchanges	i.			
OS -	for other service. Use this category only f	or those so	ervices which cannot be r	laced in the above-defi	ned categories, such as all
	firm service regardless of the Length of the				
of th	e service in a footnote for each adjustment				
1 :	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Demand (MW)
Line No.	(Footnote Affiliations)	Classifi-	Schedule or Me	onthly Billing Ave	rage Average
110.	(a)	cation (b)	Tariff Number De		CP Demand Monthly CP Demand e) (f)
1	Louisiana Energy and Power Authority	OS	WSPP, Sch A	(u)	C) (1)
	Merrill Lynch Commodities, Inc.		[WOI1, OCITA		
	INICITII Lynch Commodities, inc.	റട	ISDA		
	MidContinent Independent System Operat	OS OS	ISDA MISO RTO		
		OS	MISO RTO		
4	Morgan Stanley Capital Group, Inc.	OS LF	MISO RTO WSPP, Sch A		
4 5	Morgan Stanley Capital Group, Inc. Municipal Energy Agency of Nebraska	OS LF OS	MISO RTO WSPP, Sch A MEMA Sch M		
4 5 6	Morgan Stanley Capital Group, Inc. Municipal Energy Agency of Nebraska Nebraska Public Power District	OS LF OS	MISO RTO WSPP, Sch A MEMA Sch M MEMA Sch M		
4 5 6 7	Morgan Stanley Capital Group, Inc. Municipal Energy Agency of Nebraska Nebraska Public Power District NRG Power Marketing, Inc.	OS LF OS OS	MISO RTO WSPP, Sch A MEMA Sch M MEMA Sch M MEMA Sch M		
4 5 6 7 8	Morgan Stanley Capital Group, Inc. Municipal Energy Agency of Nebraska Nebraska Public Power District NRG Power Marketing, Inc. Oklahoma Gas & Electric	OS LF OS OS OS	MISO RTO WSPP, Sch A MEMA Sch M MEMA Sch M MEMA Sch M WSPP, Sch A		
4 5 6 7 8	Morgan Stanley Capital Group, Inc. Municipal Energy Agency of Nebraska Nebraska Public Power District NRG Power Marketing, Inc. Oklahoma Gas & Electric Oklahoma Municipal Power Authority	OS LF OS OS OS OS	MISO RTO WSPP, Sch A MEMA Sch M MEMA Sch M MEMA Sch M WSPP, Sch A WSPP, Sch A		
4 5 6 7 8 9	Morgan Stanley Capital Group, Inc. Municipal Energy Agency of Nebraska Nebraska Public Power District NRG Power Marketing, Inc. Oklahoma Gas & Electric Oklahoma Municipal Power Authority Omaha Public Power District	OS LF OS OS OS OS OS OS OS	MISO RTO WSPP, Sch A MEMA Sch M MEMA Sch M MEMA Sch M WSPP, Sch A WSPP, Sch A MEMA Sch M		
4 5 6 7 8 9 10	Morgan Stanley Capital Group, Inc. Municipal Energy Agency of Nebraska Nebraska Public Power District NRG Power Marketing, Inc. Oklahoma Gas & Electric Oklahoma Municipal Power Authority Omaha Public Power District PJM Interconnection, LLC	OS LF OS OS OS OS OS OS OS OS	MISO RTO WSPP, Sch A MEMA Sch M MEMA Sch M MEMA Sch M WSPP, Sch A WSPP, Sch A MEMA Sch M PJM RTO		
4 5 6 7 8 9 10 11	Morgan Stanley Capital Group, Inc. Municipal Energy Agency of Nebraska Nebraska Public Power District NRG Power Marketing, Inc. Oklahoma Gas & Electric Oklahoma Municipal Power Authority Omaha Public Power District PJM Interconnection, LLC Rainbow Energy Marketing Corporation	OS LF OS OS OS OS OS OS OS OS OS	MISO RTO WSPP, Sch A MEMA Sch M MEMA Sch M MEMA Sch M WSPP, Sch A WSPP, Sch A MEMA Sch M PJM RTO MEMA Sch M		
4 5 6 7 8 9 10 11 12	Morgan Stanley Capital Group, Inc. Municipal Energy Agency of Nebraska Nebraska Public Power District NRG Power Marketing, Inc. Oklahoma Gas & Electric Oklahoma Municipal Power Authority Omaha Public Power District PJM Interconnection, LLC Rainbow Energy Marketing Corporation South Mississippi Elec. Pwr. Assoc.	OS LF OS OS OS OS OS OS OS OS OS OS OS	MISO RTO WSPP, Sch A MEMA Sch M MEMA Sch M MEMA Sch M WSPP, Sch A WSPP, Sch A MEMA Sch M PJM RTO MEMA Sch M WSPP, Sch A		
4 5 6 7 8 9 10 11 12 13	Morgan Stanley Capital Group, Inc. Municipal Energy Agency of Nebraska Nebraska Public Power District NRG Power Marketing, Inc. Oklahoma Gas & Electric Oklahoma Municipal Power Authority Omaha Public Power District PJM Interconnection, LLC Rainbow Energy Marketing Corporation	OS LF OS OS OS OS OS OS OS OS OS	MISO RTO WSPP, Sch A MEMA Sch M MEMA Sch M MEMA Sch M WSPP, Sch A WSPP, Sch A MEMA Sch M PJM RTO MEMA Sch M		
4 5 6 7 8 9 10 11 12 13	Morgan Stanley Capital Group, Inc. Municipal Energy Agency of Nebraska Nebraska Public Power District NRG Power Marketing, Inc. Oklahoma Gas & Electric Oklahoma Municipal Power Authority Omaha Public Power District PJM Interconnection, LLC Rainbow Energy Marketing Corporation South Mississippi Elec. Pwr. Assoc.	OS LF OS OS OS OS OS OS OS OS OS OS OS	MISO RTO WSPP, Sch A MEMA Sch M MEMA Sch M MEMA Sch M WSPP, Sch A WSPP, Sch A MEMA Sch M PJM RTO MEMA Sch M WSPP, Sch A		
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Ransas City Power & Light Company (2) A resubmission A 1/17/2014 PURCHASED POWER (Account 555) (Including power exchanges) 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. SF - for short-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from t	Kans	e of Respondent	This Re	Port is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or drilliation that respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RG - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (a.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term tim service which meets the definition of RG service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. If - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than live years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. LU - for intermediate-term firm service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability o		as City Power & Light Company		⊿		End of
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or drilliation that respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RG - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (a.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term tim service which meets the definition of RG service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. If - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than live years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. LU - for intermediate-term firm service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability o			PURC	HASED POWER (Account 5	55)	
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service.) This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. UL - for intermediate-term service from a designated generating unit. "The same as LU service expect that "intermediate-term" means longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. EX - For exchanges of electricity. Use this category only for those services which cannot be placed in the above-defined categories, such a	debit 2. E acro	is and credits for energy, capacity, etc.) and inter the name of the seller or other party in inyms. Explain in a footnote any ownership	year. Als d any settle an excha	so report exchanges of ele lements for imbalanced ex inge transaction in column or affiliation the responder	ectricity (i.e., transaction cchanges. n (a). Do not abbreviate t has with the seller.	or truncate the name or use
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Service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) (b) (c) (c) (d) (d) (e) (f) (e) (f) (f) (e) (f) (f) (e) (f) (f) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f			or all firm	services, where the durati	on of each period of cor	nmitment for service is one
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Ranses Left Power & Light Company 2	Name	e of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RG- for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF- for long-term time service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term time service firm service which moves the definition of RG service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the aeritest date that either buyer or seller can unliaterally get out of the contract. If- for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. SF- for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. LU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means for every	Kans	as City Power & Light Company	(2)	A Resubmission	04/17/2014	End of
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership indress to affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RG- for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF- for long-term time service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term time service firm service which moves the definition of RG service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the aerifiest date that either buyer or seller can unilaterally get out of the contract. If- for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. SF- for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. LU - for intermediate-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliabili			PUR (CHASED POWER (Account 5 ncluding power exchanges)	55)	
supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own utilimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service.) This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unlaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. Ure for intermediate-term service from a designated generating unit. "The same as LU service expect that "intermediate-term" means longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. EX - For exchanges of electricity. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firms service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of th	debit 2. E acro	s and credits for energy, capacity, etc.) and nter the name of the seller or other party in a nyms. Explain in a footnote any ownership i	year. A any se an exch interest	Also report exchanges of elect ttlements for imbalanced exampe transaction in column or affiliation the responden	ectricity (i.e., transaction xchanges. n (a). Do not abbreviate it has with the seller.	or truncate the name or use
economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RO service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for informediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. UL - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line Name of Company or Public Authority Romer of Company or Public Authority Cector of the service in a footnote for each adjustment. Cector of the service in a footnote for each adjustment. Cector of the service in the contract and service from designated units of Less than one year. Desc	supp	lier includes projects load for this service in	its syst	em resource planning). In	addition, the reliability of	
SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Calesinia Schedule or Tariff Number Monthly Billing Demand (MW) (Footnote Affiliations) (b) (c) Elimination of inter-co transactions 1 Elimination of inter-co transactions 2 3 4 4 5 6 6 6 6 7 7 8 8 9 9 9 9 9 9 9 9 9 9 9	econ energ which	omic reasons and is intended to remain relia gy from third parties to maintain deliveries on meets the definition of RQ service. For all	able ev f LF se l transa	en under adverse condition rvice). This category shoule ction identified as LF, provi	s (e.g., the supplier mus d not be used for long-te de in a footnote the term	st attempt to buy emergency erm firm service
year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classification (b) (c) (d) Average Monthly RVP Demand Monthly CP Demand (MW) Average Actual Demand (MW) Average Monthly NCP Demand Monthly CP Demand (MW) (d) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f			e as LF	service expect that "interm	ediate-term" means lonç	ger than one year but less
service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classification (b) (c) Tariff Number (c) (d) Average Monthly NCP Demand Monthly CP Demand (MW)) 1 Elimination of inter-co transactions 2 Image: Average Monthly NCP Demand Monthly CP Demand (MW) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f		<u> </u>	r all firn	n services, where the durati	on of each period of cor	nmitment for service is one
EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) Statistical (a) Statistical (b) Statistical (c) Schedule or Tariff Number (c) (c) (d) (e) (f) Average (f) Average (f) Average (f) Average (f) (f) (f) (f) (f) (f) (f) (f) (f) (f)						
and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) 1 Elimination of inter-co transactions 2			ited gei	nerating unit. The same as	LU service expect that '	'intermediate-term" means
OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) (b) (c) (d) (d) (e) (f) (f) (e) (f) (f) (f) (h) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f			ory for	transactions involving a ba	lancing of debits and cre	edits for energy, capacity, etc.
No. (Footnote Affiliations) (a) (Classification (b) (c) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C	OS - non-f	for other service. Use this category only for firm service regardless of the Length of the				9
No. (Footnote Affiliations) (a) (Classification (b) (c) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C			Statiation	TEDC Data	Average	Actual Domand (MWV)
(a) (b) (c) (d) (e) (f) Elimination of inter-co transactions 2 3 4 5 6 7 8 9 10 11 12 13 14	Line No.	realite of Company of Fabile Authority	Classifi-	Schedule or Me	onthly Billing Aver	rage Average
2		(a)			` ' '	
3	1	Elimination of inter-co transactions				
4	2					
5 6 7 8 9 10 11 12 13 14						
6						
7 8 9 10 9 11 11 12 12 13 14						
9						
10 11 12 13 14	8					
11 12 13 14	9					
12	10					
13						
14						
	14					
Total		Total				

Name of Respond	lent		nis Report Is:) X An Original	Date of I (Mo, Da,		Year/Period of Report	
Kansas City Powe	er & Light Company	(1)		04/17/20		End of2013/Q4	
		,	HASED POWER(Accoun (Including power exch	t 555) (Continued)	.		
•	eriod adjustment. an explanation in a	Use this code for	any accounting adjust		for service pro	vided in prior reporting]
	•		•				
designation for t		parate lines, list a	lumber or Tariff, or, for Ill FERC rate schedule			nclude an appropriate under which service, as	5
						y (or longer) basis, ent	er
						in column (e), and the nns (d), (e) and (f). Moi	nthly
NCP demand is	the maximum met	ered hourly (60-m	inute integration) dem	and in a month. Mon	thly CP dema	nd is the metered dem	and
			supplier's system reac ated on a megawatt ba		c. Demand rep	orted in columns (e) ar	nd (f)
•		•	•	-	in columns (h)	and (i) the megawatth	ours
			s the basis for settleme				
•	•		arges in column (k), ar	-	• •	larges, including n (I). Report in column	(m)
						lumn (m) the settleme	
						If the settlement amou	nt (I)
	or charges other the vide an explanatory	_	neration expenses, or	(2) excludes certain	credits or cha	rges covered by the	
•			ed on the last line of the	ne schedule. The to	tal amount in o	column (g) must be	
						Received on Page 40	1,
			orted as Exchange Del ations following all requ		line 13.		
7. 1 00th 10t0 0ht	noo ao roquiroa an	ia provido explane	allone renewing all requ	mod data.			
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER		Line
Purchased	Megawatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charge	Total (j+k+l)	No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	
53,339	9			1,844,699		1,844,699	
				56,583		56,583	1
85,576						50,505	1
18,654				3,218,447		3,218,447	2
35				758,456		3,218,447 758,456	3 4
	5			758,456 2,143		3,218,447 758,456 2,143	2 3 4 5
47,730	5			758,456 2,143 1,847,640		3,218,447 758,456 2,143 1,847,640	2 3 4 5 6
37,110	5			758,456 2,143 1,847,640 974,726		3,218,447 758,456 2,143 1,847,640 974,726	2 3 4 5 6 7
37,110 503,624	5 D D			758,456 2,143 1,847,640 974,726 17,640,774		3,218,447 758,456 2,143 1,847,640 974,726 17,640,774	2 3 4 5 6 7 8
37,110	5 D D		240,000	758,456 2,143 1,847,640 974,726		3,218,447 758,456 2,143 1,847,640 974,726 17,640,774 63,435	2 3 4 5 6 7 8
37,110 503,624 1,961	5 0 0 4 1		210,000	758,456 2,143 1,847,640 974,726 17,640,774 63,435		3,218,447 758,456 2,143 1,847,640 974,726 17,640,774 63,435 210,000	2 3 4 5 6 7 8 9
37,110 503,624 1,961	5 0 0 4 1		210,000 2,923,200	758,456 2,143 1,847,640 974,726 17,640,774 63,435		3,218,447 758,456 2,143 1,847,640 974,726 17,640,774 63,435 210,000 2,961,469	2 3 4 5 6 7 8 9
37,110 503,624 1,961 217 55	5 0 0 4 1			758,456 2,143 1,847,640 974,726 17,640,774 63,435 38,269 1,953		3,218,447 758,456 2,143 1,847,640 974,726 17,640,774 63,435 210,000 2,961,469 1,953	2 3 4 5 6 7 8 9 10 11
37,110 503,624 1,961 217 55	5 0 1 1 1 7 5 5			758,456 2,143 1,847,640 974,726 17,640,774 63,435 38,269 1,953 10,162		3,218,447 758,456 2,143 1,847,640 974,726 17,640,774 63,435 210,000 2,961,469 1,953 10,162	2 3 4 5 6 7 8 9
37,110 503,624 1,961 217 55	5 0 1 1 1 7 5 5			758,456 2,143 1,847,640 974,726 17,640,774 63,435 38,269 1,953		3,218,447 758,456 2,143 1,847,640 974,726 17,640,774 63,435 210,000 2,961,469 1,953	2 3 4 5 6 7 8 9 10 11 12
37,110 503,624 1,961 217 55	5 0 1 1 1 7 5 5			758,456 2,143 1,847,640 974,726 17,640,774 63,435 38,269 1,953 10,162		3,218,447 758,456 2,143 1,847,640 974,726 17,640,774 63,435 210,000 2,961,469 1,953 10,162	2 3 4 5 6 7 8 9 10 11 12
37,110 503,624 1,961 217 55	5 0 1 1 1 7 5 5			758,456 2,143 1,847,640 974,726 17,640,774 63,435 38,269 1,953 10,162		3,218,447 758,456 2,143 1,847,640 974,726 17,640,774 63,435 210,000 2,961,469 1,953 10,162	2 3 4 5 6 7 8 9 10 11 12

3,861,034

80,515,214

62,419,571

-21,956,677

1,565,619

Kansas City Powe		(4)	Report Is:		Report	Year/Period	a or report	
	r & Light Company	(1)	An Original A Resubmission	(Mo, Do 04/17/2		End of	2013/Q4	
		` '	ASED POWER(Accour (Including power exch		-011			
•	eriod adjustment. Use thi in explanation in a footno			tments or "true-ups	" for service pi	ovided in prior	r reporting	9
4 1 1 ()	:			EEDO: : !	e 1 11			
	identify the FERC Rate S ne contract. On separate							_
-	mn (b), is provided.	iii ies, iist aii	reno fate scrieduit	es, tarills of contrac	i designations	under windir s	service, as	5
	nts RQ purchases and ar	ny type of se	rvice involving dema	and charges impose	ed on a monnt	hly (or longer)	basis, ent	ter
	age billing demand in col							
	coincident peak (CP) de							
	the maximum metered ho							
	60-minute integration) in watts. Footnote any dem				ak. Demand re	portea in colui	mns (e) ai	na (t)
•	mn (g) the megawatthour		•	•	t in columns (h	n) and (i) the m	negawatth	nours
	ges received and delivere					i) and (i) and ii	oga watti	louio
7. Report demai	nd charges in column (j),	energy char	ges in column (k), a	nd the total of any o	ther types of c	harges, includ	ding	
	ustments, in column (I). E							
	shown on bills received a							
	et receipt of energy. If m	٠.			•			ınt (I)
	r charges other than incre ide an explanatory footno	-	eration expenses, or	r (2) excludes certai	n creaks or cn	arges covered	a by the	
•	olumn (g) through (m) mu		d on the last line of t	the schedule. The t	otal amount in	column (a) m	ust be	
	hases on Page 401, line							1,
ine 12. The tota	ıl amount in column (i) mı	ust be report	ed as Exchange De	livered on Page 401	, line 13.		-	
Footnote entr	ies as required and provi	de explanation	ons following all req	uired data.				
	DOWED EVOLAN	050		0001/05771514	ENT OF POWE			
MegaWatt Hours	POWER EXCHAN		Demand Charges	COST/SETTLEM			(i.k.)	Line
MegaWatt Hours Purchased	MegaWatt Hours Mega	Watt Hours	Demand Charges	Energy Charges	Other Charg	jes Total	(j+k+l) ement (\$)	Line No.
	MegaWatt Hours Mega		Demand Charges (\$) (j)			ges Total of Settle	(j+k+l) ement (\$) m)	1 1
Purchased (g) 62	MegaWatt Hours Mega Received D (h)	Watt Hours elivered		Energy Charges (\$) (k) 1,950	Other Charg	ges Total of Settle	ement (\$) (m) 1,950	No.
Purchased (g) 62 12,434	MegaWatt Hours Mega Received D (h)	Watt Hours elivered		Energy Charges (\$) (k) 1,950 320,049	Other Charg	ges Total of Settle	ement (\$) (m) 1,950 320,049	No. 1 2
Purchased (g) 62 12,434 2,289	MegaWatt Hours Mega Received D (h)	Watt Hours elivered		Energy Charges (\$) (k) 1,950 320,049 127,090	Other Charg	ges Total of Settle	ement (\$) (m) 1,950 320,049 127,090	No. 1 2 3
Purchased (g) 62 12,434 2,289 13,496	MegaWatt Hours Mega Received D (h)	Watt Hours elivered		Energy Charges (\$) (k) 1,950 320,049 127,090 501,584	Other Charg	ges Total of Settle	1,950 320,049 127,090 501,584	No. 1 2 3 4
Purchased (g) 62 12,434 2,289 13,496	MegaWatt Hours Mega Received D (h)	Watt Hours elivered		Energy Charges (\$) (k) 1,950 320,049 127,090 501,584 1,209	Other Charg	ges Total of Settle	ement (\$) (m) 1,950 320,049 127,090 501,584 1,209	No. 1 2 3 4 5
Purchased (g) 62 12,434 2,289 13,496 60 1,065	MegaWatt Hours Received D	Watt Hours elivered		Energy Charges (\$) (k) 1,950 320,049 127,090 501,584 1,209 34,902	Other Charg	ges Total of Settle	ement (\$) m) 1,950 320,049 127,090 501,584 1,209 34,902	No. 1 2 3 4 5 6
Purchased (g) 62 12,434 2,289 13,496 60 1,065 3,981	MegaWatt Hours Mega Received D (h)	Watt Hours elivered		Energy Charges (\$) (k) 1,950 320,049 127,090 501,584 1,209 34,902 138,188	Other Charg	ges Total of Settle	ement (\$) m) 1,950 320,049 127,090 501,584 1,209 34,902 138,188	No. 1 2 3 4 5 6 7
Purchased (g) 62 12,434 2,289 13,496 60 1,065 3,981 1,883	MegaWatt Hours Received (h)	Watt Hours elivered		Energy Charges (\$) (k) 1,950 320,049 127,090 501,584 1,209 34,902 138,188 89,435	Other Charg	ges Total of Settle	ement (\$) m) 1,950 320,049 127,090 501,584 1,209 34,902 138,188 89,435	No. 1 2 3 4 5 6 7
Purchased (g) 62 12,434 2,289 13,496 60 1,065 3,981 1,883	MegaWatt Hours Received (h)	Watt Hours elivered		Energy Charges (\$) (k) 1,950 320,049 127,090 501,584 1,209 34,902 138,188 89,435 1,353	Other Charg	ges Total of Settle	ement (\$) m) 1,950 320,049 127,090 501,584 1,209 34,902 138,188 89,435 1,353	No. 1 2 3 4 5 6 7 8 9
Purchased (g) 62 12,434 2,289 13,496 60 1,065 3,981 1,883 21 4,124	MegaWatt Hours Received (h)	Watt Hours elivered		Energy Charges (\$) (k) 1,950 320,049 127,090 501,584 1,209 34,902 138,188 89,435 1,353 104,247	Other Charg	ges Total of Settle	ement (\$) m) 1,950 320,049 127,090 501,584 1,209 34,902 138,188 89,435 1,353 104,247	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g) 62 12,434 2,289 13,496 60 1,065 3,981 1,883	MegaWatt Hours Received (h)	Watt Hours elivered		Energy Charges (\$) (k) 1,950 320,049 127,090 501,584 1,209 34,902 138,188 89,435 1,353	Other Charg	ges Total of Settle	ement (\$) m) 1,950 320,049 127,090 501,584 1,209 34,902 138,188 89,435 1,353 104,247 7,246	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g) 62 12,434 2,289 13,496 60 1,065 3,981 1,883 21 4,124 580 1,821	MegaWatt Hours Received (h)	Watt Hours elivered		Energy Charges (\$) (k) 1,950 320,049 127,090 501,584 1,209 34,902 138,188 89,435 1,353 104,247 7,246 65,134	Other Charg	ges Total of Settle	ement (\$) m) 1,950 320,049 127,090 501,584 1,209 34,902 138,188 89,435 1,353 104,247 7,246 65,134	No. 1 2 3 4 5 6 7 8 9 10 11 12
Purchased (g) 62 12,434 2,289 13,496 60 1,065 3,981 1,883 21 4,124 580 1,821	MegaWatt Hours Received (h) Mega D	Watt Hours elivered		Energy Charges (\$) (k) 1,950 320,049 127,090 501,584 1,209 34,902 138,188 89,435 1,353 104,247 7,246 65,134 1,440	Other Charg	ges Total of Settle	ement (\$) m) 1,950 320,049 127,090 501,584 1,209 34,902 138,188 89,435 1,353 104,247 7,246	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
(g) 62 12,434 2,289 13,496 60 1,065 3,981 1,883 21 4,124 580 1,821	MegaWatt Hours Received (h) Mega D	Watt Hours elivered		Energy Charges (\$) (k) 1,950 320,049 127,090 501,584 1,209 34,902 138,188 89,435 1,353 104,247 7,246 65,134	Other Charg	ges Total of Settle	ement (\$) m) 1,950 320,049 127,090 501,584 1,209 34,902 138,188 89,435 1,353 104,247 7,246 65,134	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 62 12,434 2,289 13,496 60 1,065 3,981 1,883 21 4,124 580 1,821	MegaWatt Hours Received (h) Mega D	Watt Hours elivered		Energy Charges (\$) (k) 1,950 320,049 127,090 501,584 1,209 34,902 138,188 89,435 1,353 104,247 7,246 65,134 1,440	Other Charg	ges Total of Settle	ement (\$) m) 1,950 320,049 127,090 501,584 1,209 34,902 138,188 89,435 1,353 104,247 7,246 65,134 1,440	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 62 12,434 2,289 13,496 60 1,065 3,981 1,883 21 4,124 580 1,821	MegaWatt Hours Received (h) Mega D	Watt Hours elivered		Energy Charges (\$) (k) 1,950 320,049 127,090 501,584 1,209 34,902 138,188 89,435 1,353 104,247 7,246 65,134 1,440	Other Charg	ges Total of Settle	ement (\$) m) 1,950 320,049 127,090 501,584 1,209 34,902 138,188 89,435 1,353 104,247 7,246 65,134 1,440	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

3,861,034

80,515,214

62,419,571

-21,956,677

1,565,619

Name of Responde	ent		This Report Is:		Report	Year/Period of Report	
Kansas City Powe	r & Light Company		(1) X An Original (2) A Resubmission	(Mo, Da 04/17/2		End of2013/Q4	
			CHASED POWER(Account (Including power excha	555) (Continued)			
•	eriod adjustment. In explanation in a	Use this code for	or any accounting adjustr		for service pr	ovided in prior reporting)
4. In column (c), designation for the dentified in column 5. For requirement he monthly average monthly NCP demand is the during the hour (must be in mega 5. Report in column for the month of power exchange the total charge samount for the nonclude credits of agreement, proving 12. The total charge in the data in concept of the total charge in the data in concept of the total charge in the data in concept of the total charge in the data in concept of the total charge.	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases age billing deman coincident peak (the maximum met 60-minute integral watts. Footnote alm (g) the megaw ges received and charges in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments of energy of the column of the colum	Rate Schedule sparate lines, list d. s and any type of d in column (d), CP) demand in ered hourly (60-tion) in which the ydemand not system (j), energy conn (l). Explain in eived as settlem gy. If more energian incremental gy footnote. (m) must be totan (i) must be reparate.	Number or Tariff, or, for all FERC rate schedules of service involving demark the average monthly nor column (f). For all other the integration of the supplier's system reach stated on a megawatt base on bills rendered to the reast the basis for settleme than the basis for settleme that the proposed in column (k), and a footnote all component by the respondent. Figure was delivered than recognized that the content of the total amount in column (borted as Exchange Deliverations following all requirements).	s, tariffs or contract and charges impose in-coincident peak (ypes of service, en and in a month. Mones its monthly peaks and explain. Respondent. Reported the total of any of the amount sister power exchange eived, enter a negulation of the total of the total of the total of the amount sister power exchange eived, enter a negulation of the total of the	d on a monnth NCP) demand ther NA in colu- nthly CP demands. Demand reports. Demand reports in columns (her exchange, ther types of control of the columns o	under which service, as ally (or longer) basis, entage in column (e), and the mns (d), (e) and (f). More and is the metered dem ported in columns (e) are and (i) the megawatth harges, including in (l). Report in column olumn (m) the settlement olumn (m) the settlement arges covered by the	nthly and (f) nours (m) nt (l)
MegaWatt Hours		XCHANGES		COST/SETTLEME			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	rs Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charg (\$) (I)	es Total (j+k+l) of Settlement (\$) (m)	No.
31				1,629		1,629	1
30,380				1,187,673		1,187,673	2
51,749				1,105,577		1,105,577	3
			727,834			727,834	4
6,345				196,418		196,418	5
-1,735				-49,821		-49,821	6
7,987				271,476		271,476	7
548				20,650		20,650	8
19,557				654,254		654,254	9
7,254				186,840		186,840	10
7,204				5,000		5,000	11
13,200				399,812		399,812	12
85				4,263		4,263	13
136,483				4,637,640		4,637,640	14
.55, 155				.,557,5010		.,,557,,540	-

3,861,034

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1,565,619

Kansas City Powe		/4	1 A O		Report	·	
tarisas Oity i Owe	r & Light Company	(1)		(Mo, Da 04/17/20		End of2013/Q4	
		, ,	HASED POWER(Accour (Including power exch				
\D for out of pa	oriod adjustment				for convice pro	ovided in prior reporting	
•	enod adjustment. In explanation in a			unents or true-ups	ioi service pro	ovided in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirement the monthly average monthly NCP demand is during the hour (must be in mega (c). Report in column for the mout-of-period adjute total charge is amount for the nuclude credits of agreement, proving 12. The total charge is agreement as Purcine 12. The total	identify the FERC ne contract. On seem (b), is provided that RQ purchases age billing demand coincident peak (the maximum met 60-minute integral watts. Footnote along the megawatts, in colunustments, f energy of energy of the energy of th	Rate Schedule N parate lines, list a d. s. and any type of s d in column (d), the CP) demand in column (60-m tion) in which the structure of the column (j), energy chann (j), energy chann (j), explain in a seived as settlement of the column (j), in the column (j), in the column (j), in the column (j), in the column (j), in the column (j), in the column (j) must be reported.	umber or Tariff, or, fo II FERC rate schedule service involving demande average monthly not of the inute integration) demanded in the integration of the integration	es, tariffs or contract and charges imposed on-coincident peak (I types of service, entonand in a month. More the sits monthly peal asis and explain. Trespondent. Report ent. Do not report near the total of any ottents of the amount should be received, enter a negative of the schedule. The toth (h) must be reported livered on Page 401,	designations of don a monnth NCP) demand ter NA in columnthly CP demand repair columns (h) et exchange, her types of chaown in columnes, report in columnes, report in columnes, recolumnes, n (I). Report in column (II). Report in column (III) the settlement amounted to covered by the	nthly and nd (f) nours (m) nt (l)	
MegaWatt Hours	POWER F	YCHANGES	T	COST/SETTLEME	NT OF POWER		
		XCHANGES MegaWatt Hours	Demand Charges	COST/SETTLEME Energy Charges			Line
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges	Energy Charges	Other Charge	es Total (j+k+l) of Settlement (\$)	Line No.
(g)	MegaWatt Hours Received (h)	MegaWatt Hours	Demand Charges (\$) (j)	Energy Charges (\$) (k)		Total (j+k+l) of Settlement (\$) (m)	-
(g) 110	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 5,500	Other Charge	Total (j+k+l) of Settlement (\$) (m) 5,500	No.
(g) 110 530	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 5,500 21,073	Other Charge	Total (j+k+l) of Settlement (\$) (m) 5,500 21,073	No. 1 2
(g) 110 530 21,102	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 5,500 21,073 905,581	Other Charge	Total (j+k+l) of Settlement (\$) (m) 5,500 21,073 905,581	No. 1 2 3
(g) 110 530 21,102 334,159	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 5,500 21,073 905,581 16,585,720	Other Charge	Total (j+k+l) of Settlement (\$) (m) 5,500 21,073 905,581 16,585,720	No. 1 2 3 4
(g) 110 530 21,102 334,159 534	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 5,500 21,073 905,581 16,585,720 13,323	Other Charge	Total (j+k+l) of Settlement (\$) (m) 5,500 21,073 905,581 16,585,720 13,323	No. 1 2 3 4 5
(g) 110 530 21,102 334,159 534 82,375	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 5,500 21,073 905,581 16,585,720 13,323 2,729,988	Other Charge	Total (j+k+l) of Settlement (\$) (m) 5,500 21,073 905,581 16,585,720 13,323 2,729,988	No. 1 2 3 4 5 6
(g) 110 530 21,102 334,159 534 82,375 288,959	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 5,500 21,073 905,581 16,585,720 13,323 2,729,988 8,209,899	Other Charge	Total (j+k+l) of Settlement (\$) (m) 5,500 21,073 905,581 16,585,720 13,323 2,729,988 8,209,899	No. 1 2 3 4 5 6 7
(g) 110 530 21,102 334,159 534 82,375 288,959 865	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 5,500 21,073 905,581 16,585,720 13,323 2,729,988 8,209,899 26,192	Other Charge	Total (j+k+l) of Settlement (\$) (m) 5,500 21,073 905,581 16,585,720 13,323 2,729,988 8,209,899 26,192	No. 1 2 3 4 5 6 7
(g) 110 530 21,102 334,159 534 82,375 288,959 865 29,667	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 5,500 21,073 905,581 16,585,720 13,323 2,729,988 8,209,899 26,192 1,138,369	Other Charge	Total (j+k+l) of Settlement (\$) (m) 5,500 21,073 905,581 16,585,720 13,323 2,729,988 8,209,899 26,192 1,138,369	No. 1 2 3 4 5 6 7 8 9
(g) 110 530 21,102 334,159 534 82,375 288,959 865 29,667 4,510	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 5,500 21,073 905,581 16,585,720 13,323 2,729,988 8,209,899 26,192 1,138,369 58,644	Other Charge	Total (j+k+l) of Settlement (\$) (m) 5,500 21,073 905,581 16,585,720 13,323 2,729,988 8,209,899 26,192 1,138,369 58,644	No. 1 2 3 4 5 6 7 8 9 10
(g) 110 530 21,102 334,159 534 82,375 288,959 865 29,667 4,510 393,025	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 5,500 21,073 905,581 16,585,720 13,323 2,729,988 8,209,899 26,192 1,138,369 58,644 13,643,524	Other Charge	Total (j+k+l) of Settlement (\$) (m) 5,500 21,073 905,581 16,585,720 13,323 2,729,988 8,209,899 26,192 1,138,369 58,644 13,643,524	No. 1 2 3 4 5 6 7 8 9 10
(g) 110 530 21,102 334,159 534 82,375 288,959 865 29,667 4,510 393,025 1,405	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 5,500 21,073 905,581 16,585,720 13,323 2,729,988 8,209,899 26,192 1,138,369 58,644 13,643,524 49,440	Other Charge	Total (j+k+l) of Settlement (\$) (m) 5,500 21,073 905,581 16,585,720 13,323 2,729,988 8,209,899 26,192 1,138,369 58,644 13,643,524 49,440	No. 1 2 3 4 5 6 7 8 9 10 11
(g) 110 530 21,102 334,159 534 82,375 288,959 865 29,667 4,510 393,025	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 5,500 21,073 905,581 16,585,720 13,323 2,729,988 8,209,899 26,192 1,138,369 58,644 13,643,524	Other Charge	Total (j+k+l) of Settlement (\$) (m) 5,500 21,073 905,581 16,585,720 13,323 2,729,988 8,209,899 26,192 1,138,369 58,644 13,643,524	No. 1 2 3 4 5 6 7 8 9 10 11 12
(g) 110 530 21,102 334,159 534 82,375 288,959 865 29,667 4,510 393,025 1,405	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 5,500 21,073 905,581 16,585,720 13,323 2,729,988 8,209,899 26,192 1,138,369 58,644 13,643,524 49,440	Other Charge	Total (j+k+l) of Settlement (\$) (m) 5,500 21,073 905,581 16,585,720 13,323 2,729,988 8,209,899 26,192 1,138,369 58,644 13,643,524 49,440	No. 1 2 3 4 5 6 7 8 9 10 11
(g) 110 530 21,102 334,159 534 82,375 288,959 865 29,667 4,510 393,025 1,405	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 5,500 21,073 905,581 16,585,720 13,323 2,729,988 8,209,899 26,192 1,138,369 58,644 13,643,524 49,440	Other Charge	Total (j+k+l) of Settlement (\$) (m) 5,500 21,073 905,581 16,585,720 13,323 2,729,988 8,209,899 26,192 1,138,369 58,644 13,643,524 49,440	No. 1 2 3 4 5 6 7 8 9 10 11 12
(g) 110 530 21,102 334,159 534 82,375 288,959 865 29,667 4,510 393,025 1,405	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 5,500 21,073 905,581 16,585,720 13,323 2,729,988 8,209,899 26,192 1,138,369 58,644 13,643,524 49,440	Other Charge	Total (j+k+l) of Settlement (\$) (m) 5,500 21,073 905,581 16,585,720 13,323 2,729,988 8,209,899 26,192 1,138,369 58,644 13,643,524 49,440	No. 1 2 3 4 5 6 7 8 9 10 11 12

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Kansas City Powe			This Report Is:			ear/Period of Report	
	er & Light Company		1) X An Original 2) A Resubmission	(Mo, D 04/17/2		and of 2013/Q4	
			CHASED POWER(Accour				
D for out of n	ariad adjustment				" for comice provide	ad in prior reporting	
•	enod adjustment. an explanation in a		or any accounting adjus ch adjustment.	tments or true-ups	for service provide	ea in prior reporting	3
. In column (c), esignation for the dentified in column. For requirement me monthly average monthly ICP demand is luring the hour (nust be in megals. Report in column for demand in the form of the nuclude credits of greement, provented as Purche 12. The total	identify the FERC he contract. On se mn (b), is provided ents RQ purchases rage billing demandration coincident peak (the maximum met 60-minute integral watts. Footnote armn (g) the megawages received and charges in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments of energy	Rate Schedule parate lines, list d. d. s and any type of d in column (d), CP) demand in ered hourly (60-tion) in which they demand not statthours shown delivered, used mn (j), energy conn (l). Explain in eived as settlem by. If more energian incremental confection (m) must be total of line 10. The n (i) must be representation of the set of	Number or Tariff, or, fo all FERC rate schedule service involving demarthe average monthly not column (f). For all other minute integration) demarted on a megawatt be contained in the basis for settlem arges in column (k), and a footnote all compone ent by the respondent. By was delivered than rependent on the last line of the total amount in column ported as Exchange Demartions following all requirements.	es, tariffs or contract and charges impose on-coincident peak types of service, eroand in a month. Mothes its monthly peaks and explain. Tespondent. Reportent. Do not report in the total of any coints of the amount service of the amount service excludes certain the schedule. The test (h) must be reported invered on Page 401	ed on a monnthly (content of the NCP) demand in conter NA in columns on the NCP demand in the NCP demand in the NCP demand in the NCP demand reported to the columns (h) and the texchange. The types of charge hown in column (l) agative amount. If the noredits or charge to the notal amount in column das Exchange Records.	er which service, as or longer) basis, en column (e), and the (d), (e) and (f). Mos the metered demonstrated in columns (e) and (i) the megawatth es, including Report in column (m) the settlement amounts covered by the min (g) must be	nthly nand (f) nours (m) nt int (l)
AegaWatt Hours	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		Line
MegaWatt Hours Purchased (a)	MegaWatt Hours Received	MegaWatt Hou Delivered		Energy Charges	ENT OF POWER Other Charges (\$)	Total (j+k+l) of Settlement (\$)	Line No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou	Demand Charges (\$) (j)		Other Charges (\$) (I)	of Settlement (\$) (m)	_
Purchased	MegaWatt Hours Received (h)	MegaWatt Hou Delivered		Energy Charges	Other Charges	of Settlement (\$) (m)	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered		Energy Charges	Other Charges (\$) (I)	of Settlement (\$) (m)	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered		Energy Charges	Other Charges (\$) (I)	of Settlement (\$) (m)	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered		Energy Charges	Other Charges (\$) (I)	of Settlement (\$) (m)	No. 1 2 3 4
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered		Energy Charges	Other Charges (\$) (I)	of Settlement (\$) (m)	No. 1 2 3 4 5
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered		Energy Charges	Other Charges (\$) (I)	of Settlement (\$) (m)	No. 1 2 3 4 5
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered		Energy Charges	Other Charges (\$) (I)	of Settlement (\$) (m)	No. 1 2 3 4 5 6 7
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered		Energy Charges	Other Charges (\$) (I)	of Settlement (\$) (m)	No. 1 2 3 4 5 6 7
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered		Energy Charges	Other Charges (\$) (I)	of Settlement (\$) (m)	No. 1 2 3 4 5 6 7 8 9
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered		Energy Charges	Other Charges (\$) (I)	of Settlement (\$) (m)	No. 1 2 3 4 5 6 7 8 9
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered		Energy Charges	Other Charges (\$) (I)	of Settlement (\$) (m)	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered		Energy Charges	Other Charges (\$) (I)	of Settlement (\$) (m)	No. 1 2 3 4 5 6 7 8 9 10 11 12
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered		Energy Charges	Other Charges (\$) (I)	of Settlement (\$) (m)	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered		Energy Charges	Other Charges (\$) (I)	of Settlement (\$) (m)	No. 1 2 3 4 5 6 7 8 9 10 11 12
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered		Energy Charges	Other Charges (\$) (I)	of Settlement (\$) (m)	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered		Energy Charges	Other Charges (\$) (I)	of Settlement (\$) (m)	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered		Energy Charges	Other Charges (\$) (I)	of Settlement (\$) (m)	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered		Energy Charges	Other Charges (\$) (I)	of Settlement (\$) (m)	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Kansas City Power & Light Company	(2) _ A Resubmission	04/17/2014	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 326 Line No.: 2 Column: a

Associated Electric Cooperative, Inc.: RQ service per mint line agreement dated 3/5/90.

Schedule Page: 326 Line No.: 4 Column: a

Board of Public Utilities - KCK: RO service, border customer agreement.

Schedule Page: 326 Line No.: 8 Column: a

Cimarron Windpower II, LLC (Duke): LU service termination in year 2032.

Schedule Page: 326 Line No.: 10 Column: a

City of Chanute, KS: LF service, termination date 12/31/2014.

Schedule Page: 326 Line No.: 11 Column: a

City of Higginsville, Missouri: LU service per Revised and Restated Amendatory Agreement No. 1 to the Municipal Participation Agreement, First Revised Rate Schedule FERC No. 108, dated 6/1/96 through 5/31/16.

Schedule Page: 326.1 Line No.: 8 Column: a

Independence Power & Light: RQ service, border customer.

Schedule Page: 326.1 Line No.: 9 Column: a

Independence Power & Light: non LF service, Supplemental Regulation Service Agreement dated 7/1/08 through 12/31/2012, and year-to-year thereafter.

Schedule Page: 326.1 Line No.: 11 Column: a

Great Plains Energy, the parent company of Kansas City Power & Light Company, also owns all the outstanding shares of KCP&L-GMO and its Missouri based electric utility assets. RQ service, border customer agreement.

Schedule Page: 326.2 Line No.: 4 Column: a

Morgan Stanley Capital Group, Inc: LF service per Capacity Agreement dated 2/13/96.

Schedule Page: 326.2 Line No.: 14 Column: a

Southwest Power Pool: RTO Energy Markets tariff, start date February 1, 2007.

Schedule Page: 326.3 Line No.: 2 Column: a

Southwestern Public Service Company: non LF service, SPS Attachment S.

Schedule Page: 326.3 Line No.: 3 Column: a

Southwestern Public Service: SPS electric coordination service tariff.

Schedule Page: 326.3 Line No.: 4 Column: a

Spearville 3, LLC (wind): LU service termination in year 2032.

Schedule Page: 326.4 Line No.: 1 Column: a

Elimination of activity between Kansas City Power & Light and KCP&L-GMO.

Name	e of Respondent		eport Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of F	•				
Kans	Kansas City Power & Light Company (2) A Resubmission 04/17/2014									
	TRANSM	ISSION	OF ELECTRICITY FOR OTHER	RS (Account 456.1)	1					
1 R						2				
I	1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.									
	se a separate line of data for each distinct		•		olumn (a), (b) and	(c).				
3. R	eport in column (a) the company or public a	uthority	that paid for the transmission	on service. Report in co	olumn (b) the comp	any or				
	c authority that the energy was received fro									
I	Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote									
_	any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) I. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:									
	- Firm Network Service for Others, FNS - F									
	smission Service, OLF - Other Long-Term I									
I	ervation, NF - non-firm transmission service				•					
	ny accounting adjustments or "true-ups" for adjustment. See General Instruction for de			periods. Provide an expl	anation in a footno	ote for				
eaci	adjustment. See General instruction for de	11111110115	or codes.							
Line	Payment By		Energy Received From		elivered To	Statistical				
No.	(Company of Public Authority) (Footnote Affiliation)	(C	ompany of Public Authority)	(Company of P		Classifi-				
	(Foothole Affiliation) (a)		(Footnote Affiliation) (b)	(Footnote	. '	cation (d)				
1	Ameren I	Kansas C	ity Power & Light	Ameren	<u>, '</u>	LFP				
2	Ameren I	Kansas C	ity Power & Light	Ameren		os				
3	Associated Electric	Kansas C	ity Power & Light	Associated Electric		LFP				
4	City of Pomona	Kansas C	ity Power & Light	City of Pomona		FNO				
5	City of Pomona	(ansas C	ity Power & Light	City Of Pomona		AD				
6	City of Prescott	Kansas C	ity Power & Llght	City of Prescott		FNO				
7	City of Prescott	Kansas C	ity Power & Light	City of Prescott		AD				
8	City of Slater	Kansas C	ity Power & Llght	City of Slater		FNO				
9	City of Slater	(ansas C	ity Power & Light	City of Slater		AD				
10	KCP&L GMOC-MOPUB	Kansas C	ity Power & Light	KCP&L GMOC-MOP	'UB	os				
11	Southwest Power Pool	Kansas C	ity Power & Light	SPP		os				
12	Southwest Power Pool	Kansas C	ity Power & Light	SPP		AD				
13	Westar Energy	(ansas C	ity Power & Light	Westar Energy		LFP				
14										
15										
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29										
30										
31										
32										
33										
34										
	TOTAL									
	TOTAL									

Name of Response	ondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Kansas City P	ower & Light Company	(2) A Resubmis		04/17/2014	End of 2013/Q4	
	TRAN	NSMISSION OF ELECTRICITY FOR (Including transactions ref	OR OTHERS (Accordered to as 'wheeling	int 456)(Continued)		
designations 6. Report red designation for (g) report the contract. 7. Report in or reported in co	under which service, as ic ceipt and delivery locations or the substation, or other designation for the substa- column (h) the number of olumn (h) must be in mega	te Schedule or Tariff Number, dentified in column (d), is provies for all single contract path, "pappropriate identification for vation, or other appropriate identification for vation, or other appropriate identification. The summer of the	ded. point to point" tran where energy was ntification for wher hat is specified in not stated on a m	smission service. In correceived as specified in the energy was delivered the firm transmission s	olumn (f), report the name the contract. In column (f) as specified in the ervice contract. Dem	
	T			T		1
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand		R OF ENERGY	Line
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
104	Ameren	Maurer Lake	6	1		3 1
104	Ameren	Liberty		1 1 1		2
89	Assoc Elec Intercon	Dover		1 6,92	2 6,922	
126	City of Pomona	South Ottawa Sub		0,52	0,322	4
	*	South Ottawa Sub				5
126	City of Pomona					
127	City of Prescott	Centerville Sub				6
127	City of Prescott	Centerville Sub				7
128	City of Slater	Norton Substation				8
128	City of Slater	Norton Substation				9
58	MPS Interconnects	Multiple				10
SPP Tariff	Multiple	Multiple				11
SPP Tariff	Multiple	Multiple				12
55	Westar Energy	Kaw Valley Hydro		1 2,21	5 2,215	13
						14
						15
						16
						17
						18
		+				19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			6	8 259,39	5 259,395	5

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
Kansas City Power & Light Company	(2) A Resubmis		End of2013/Q4	
	TRANSMISSION OF ELECTRICITY FO (Including transactions refl	OR OTHERS (Account 456) (Continuence (Continuence)	ued)	
charges related to the billing dem amount of energy transferred. In out of period adjustments. Expla charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in column purposes only on Page 401, Line	ort the revenue amounts as shown of nand reported in column (h). In column column (m), provide the total revenue in in a footnote all components of the total revenue of the entity Listed in column (a). If note that the nature of the non-monetary setted is (i) and (j) must be reported as Transes 16 and 17, respectively.	nn (I), provide revenues from enues from all other charges on bile amount shown in column (m). The ometary settlement was made the amount all assession Received and Transment.	nergy charges related to the ls or vouchers rendered, include Report in column (n) the total le, enter zero (11011) in column nd type of energy or service	ding
	DEVENUE EDOM TDANSMISSIC	ON OF ELECTRICITY FOR OTHERS	e	
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(\$)	(k+l+m)	No.
(k)	(1)	(m)	(n)	
889,440			889,440	1
		7,008	7,008	2
24,035			24,035	3
·		36,350	36,350	
		566		-
		8,513		-
		· ·		_
		143		
		93,843		
		1,527	1,527	9
		199,384	199,384	10
		7,090,845	7,090,845	11
		38,795	38,795	12
12,240			12,240	13
,			,	14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
925,715	0	7,476,974	8,402,689	

Nam	e of Respondent	This Report			Date of (Mo, Da		Year/	Period of Report
Kans	sas City Power & Light Company	(2) A I	Original Resubmission		04/17/20		End o	of 2013/Q4
			N OF ELECTR			•		
	port in Column (a) the Transmission Owner receivi e a separate line of data for each distinct type of tra							
	Column (b) enter a Statistical Classification code b						ce as follo	ws: FNO – Firm
	ork Service for Others, FNS – Firm Network Transr							
	Term Firm Transmission Service, SFP – Short-Tel							
	Transmission Service and AD- Out-of-Period Adju ting periods. Provide an explanation in a footnote f							rvice provided in prior
	column (c) identify the FERC Rate Schedule or tari							nations under which
	ce, as identified in column (b) was provided.							
	column (d) report the revenue amounts as shown of port in column (e) the total revenues distributed to							
Line	Payment Received by	the entity hat	Statistical		ate Schedule	Total Revenu	e by Rate	Total Revenue
No.	(Transmission Owner Name) (a)		Classification (b)	or Tari	ff Number (c)	Schedule or (d)		(e)
1	Not Applicable							
2								
3								
5								
6								
7								
8								
9								
10								
11								
13								
14								
15								
16								
17 18								
19								
20								
21								
22								
23								
25								
26								
27								
28								
29								
30								
31								
33								
34								
35								
36								
37								
38								
39								
40	TOTAL							

	e or Respondent		(1) X A	n Original		(Mo, Da, Yr)		2013/Q4
Kan	sas City Power & Light Company	TD. (1) (2)	(2) A	Resubmission		04/17/2014	End of _	2013/Q4
		IRANSI (Ir	viission of neluding trans	ELECTRICITY sactions referre	d to as "whee	(Account 565) ling")		
auth 2. In abbri abbri trans 3. In FNS Long Serv 4. R 5. R dem othe com mon inclu	eport all transmission, i.e. who orities, qualifying facilities, an column (a) report each compreviate if necessary, but do no smission service provider. Use smission service for the quarte column (b) enter a Statistical - Firm Network Transmission Serice, and OS - Other Transmiseport in column (c) and (d) the eport in column (e), (f) and (g) and charges and in column (for charges on bills or vouchers ponents of the amount shown etary settlement was made, ending the amount and type of other "TOTAL" in column (a) as	d others for the pany or public as at truncate name additional color reported. Classification a Service for Service, SFP - She is son Service. See total megawa expenses as as expenses as as expenses as a service to the in column (g), anter zero in column column graph or service.	e quarter. authority that e or use accumns as not code based elf, LFP - Lo nort-Term F See Genera att hours rec shown on b es related to he respond Report in c lumn (h). Po	at provided training to provide dispersion on the original on the original on the original on the original or the amount of the amount of the original or the amount or the original or the original or the original or the original or the original or the original or the original or the original or the original	nsmission so ain in a footr port all comp al contractua point-to-Po point Transman for definition ivered by the rs rendered of energy tra any out of p total charge	ervice. Provide the lote any ownership is panies or public autilial terms and condition int Transmission Registrations of statistical class a provider of the trate to the respondent. In ansferred. On columeriod adjustments. It is shown on bills reno	full name of the interest in or a horities that prons of the serveservations. Os, NF - Non-Finifications. Insmission serves of the column (e) report the explain in a fordered to the resident column to the	e company, ffiliation with the ovided vice as follows: LF - Other rm Transmission vice. eport the e total of all otnote all spondent. If no
7. F	potnote entries and provide ex			·	EVENO	-0 -00 TD 4 NO.41001	011 05 51 5075	NOITY BY OTHER
_ine No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER Magawatt- hours Received (c)	R OF ENERGY Magawatt- hours Delivered (d)	Demand Charges (\$) (e)	ES FOR TRANSMISSI Energy Charges (\$) (f)	ON OF ELECTR Other Charges (\$) (g)	RICITY BY OTHER Total Cost of Transmission (\$) (h)
1	Independence Pwr&Light	OS					199,437	199,437
2	KCP&L GMO	OS					104,194	104,194
3	Entergy Electric System	NF			22,4	80		22,480
4	MW Indep System Oper	NF			300,0	81		300,081
5	Southwest Power Pool	LFP			35,153,0	93		35,153,093
6	Southwest Power Pool	SFP			286,9	35		286,935
7	Southwest Power Pool	NF			1,108,7	36		1,108,736
8	Southwestern Public Ser	LFP					138,889	138,889
9								
10								
11								
12								
13								
14								
15								
16								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) X An Original	(Mo, Da, Yr)						
Kansas City Power & Light Company	(2) _ A Resubmission	04/17/2014	2013/Q4					
FOOTNOTE DATA								

Schedule Page: 332 Line No.: 1 Column: g

Facility use charge billed to KCP&L from Independence is for capacity on Independence's 161 KV transmission line from KCP&L Blue Mills substation.

Schedule Page: 332 Line No.: 2 Column: g

Emergency and firm transmission service delivered to KCP&L is for transmission capacity needed from KCP&L GMO for KCP&L to carry load. There is no actual scheduling of energy with usual transmission service. Energy purchases are handled through purchase power.

Schedule Page: 332 Line No.: 8 Column: g

Amortization of \$1,250,000 payment to Southwest Public Service for assignment of transmission paths to KCP&L that runs 09/01/2007 to 09/01/2013.

	lame of Respondent This Report Is: Once of Report Date of Report Ye (Mo, Da, Yr) Fig. 1.1				
Kans	as City Power & Light Company	(2)	A Resubmission	04/17/2014	End of2013/Q4
	MISCELLAN		NERAL EXPENSES (Accou	nt 930.2) (ELECTRIC)	1
Line No.		Desc	ription a)		Amount
1	Industry Association Dues	(a)		(b) 705,511
2	Nuclear Power Research Expenses				1,632,644
3	Other Experimental and General Research Expe	nese			1,422,254
4	Pub & Dist Info to Stkhldrsexpn servicing outst	1,589,957			
	Oth Expn >=5,000 show purpose, recipient, amo				1,309,937
5	Oth Expri >=3,000 show purpose, recipient, amo	ин. Огоир	11 < \$5,000		
6	Employee Continue				
7	Employee Services				400
8	Winning Culture				462
9	Support Services				15,512
10					
11	Maintain Corporate Visibility				
12	Reporting				154,904
13	Compliance				27,009
14	Shareholder Communications				21
15					
16	Support Industry Programs				
17	Other				36,158
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				5,584,432

	e of Respondent	This Report Is:	nal	Date of Report (Mo, Da, Yr)	Year/Period End of	2013/Q4				
Kan	sas City Power & Light Company	(2) A Resubmission		04/17/2014	_					
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of aquisition adjustments)										
	f provisions for depreciation were made duri bottom of section C the amounts and nature				cation of reported	rates, state at				
			F	121113.000						
A. Summary of Depreciation and Amortization Charges										
Line No.	Functional Classification	Depreciation Expense (Account 403)	Depreciation Expense for Asset Retirement Costs (Account 403.1)	Amortization of	Amortization of Other Electric Plant (Acc 405)	Total				
	(a)	(b)	(c)	(d)	(e)	(f)				
	Intangible Plant		2/2-22	17.00	14,261,766	14,261,766				
	Steam Production Plant	71,261,504	615,825	17,321	1,174,812	73,069,462				
	Nuclear Production Plant	24,414,370				24,414,370				
	4 Hydraulic Production Plant-Conventional									
	Hydraulic Production Plant-Pumped Storage	00 700 075	050.450		500	22 225 424				
	Other Production Plant	22,782,375	252,458		588	23,035,421				
	Transmission Plant	7,353,698			157,356	7,511,054				
	Distribution Plant	42,924,165			210,683	43,134,848				
	Regional Transmission and Market Operation	40 400 572		4.550.007	4 004 005	40.700.005				
	General Plant Common Plant-Electric	10,488,573		1,552,367	1,661,925	13,702,865				
	TOTAL	179,224,685	868,283	1,569,688	17,467,130	199,129,786				
B. Basis for Amortization Charges										
Raci	is and effective annual rates used to record Acco									
	Basis and effective annual rates used to record Account 405 Amortization: FERC A/C Plant Base Annual Rate Misc Intangible Plant:									
Trar Dist	Station Equipment 303 \$ 2,033,869 1.36% Capitalized Software 5 yr 303 \$ 140,802,648 20.00% Capitalized Software 10 yr 303 \$ 90,430,066 10.00% Steam Prod Structures 303 \$ 34,980 2.76% Transmission Line 303 \$ 5,839,200 2.22% Transmission MINT Line 303 \$ 55,209 **** Highway & Bridge 303 \$ 3,243,743 1.96% Other Production 303 \$ 93,269 .63% Transmission Plant 303 \$ 24,977,131 .63% Distribution Plant 303 \$ 16,589,190 1.27%									
Jusi	Steam Prod Structures 311	\$ 332,244	***							
	General Structures 390	\$ 34,121,504	***							

Name of Respondent Kansas City Power & Light Company			This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014		Year/Period of Report End of2013/Q4			
		DEPRECIATION	ON AND AMORTIZA	TION OF ELEC	TRIC PLANT (Conti	inued)				
C. Factors Used in Estimating Depreciation Charges										
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mort Cur Typ	ve	Average Remaining Life (g)		
12	DEPRECIABLE PLANT	(5)	(0)	(4)	(0)			(9)		
13	AND RATES									
14	(SEE FOOTNOTE)									
15										
16	303-Misc Intang-Subst	2,034			1.36					
17	303-Cap Soft 5-yr Cust	40,312			20.00					
18	303-Cap Soft 5-yr Ener	8,850			20.00					
19	303-Cap Soft 5-yr PD	33,725			20.00					
20	303-Cap Soft 5-yr S/W	28,312			20.00					
21	303-Cap Soft 5-yr T/D	3,829			20.00					
22	303-Cap Sof 10-yr Cust	43,529			10.00					
23	303-Cap Sof 10-yr Ener	22,684			10.00					
24	303-Cap Sot 10-yr S/W	24,217			10.00					
25	303-Cap Soft 5-yr WC	25,775			20.00					
26	303-Steam Prod Struct	35			2.76					
27	303-Trans Line	5,839			2.22					
28	303-latan Hwy & Bridge	3,244			1.96					
29	INTANGIBLES TOTAL	242,385			3.81					
30										
31	311 Structures	188,540			2.47					
32	311 Struct Haw 5 Rebld	8,923			0.87					
33	311 Structures latan 2	91,830			1.64					
34	312 Boiler Plant	1,186,588			2.76					
35	312 Boil Plt Unit Trns	20,904			3.06					
36	312 Boiler Plant - AQC	33,607			0.07					
37	312 Boil Plt-Haw 5 Rbd	221,991			0.97					
38	312 Boiler Plt latan 2	608,832			1.89					
39	314 Turbogenerator	265,676			2.84					
40	314 Turbogntr latan 2	224,391			1.71					
41	315 Accessory Equip	177,383			3.30					
42	315 Acc Equip - Haw 5	39,397			0.96					
43	315 Acc Equip - Comput	14			2.06					
44	315 Acc Equp latan 2	55,761			1.80					
45	316 Misc Pwr Plt Equip	43,148			2.37					
46	316 Misc Pwr Plt Haw 5	2,305			0.59					
47	316 Misc Pwr Iatan 2	3,796			1.29					
48	321 Nucl Str & Improv	405,096			1.45					
	321 Nuc S/I MO Gr-up	19,154			1.48					
50	322 Nuc Reactor	568,534			1.77					

Name of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report				
Kans	sas City Power & Light Com	pany	(2) A Resubmi		04/17/2014		End of			
		DEPRECIATION	ON AND AMORTIZAT	TION OF ELEC	TRIC PLANT (Con	tinued)				
	C. Factors Used in Estimating Depreciation Charges									
Line Depreciable			Estimated	Net	Applied	Mort		Average		
No.	Account No. (a)	Plant Base (In Thousands) (b)	Avg. Service Life (c)	Salvage (Percent) (d)	Depr. rates (Percent) (e)	Cur Typ (f)	pe	Remaining Life (g)		
12	322 Nuc Reac MO Gr-up	48,217			1.60					
13	323 Nuc Turbine	209,211			1.89					
14	323 Nuc Tur MO Gr-up	4,332			1.71					
	324 Nuc Accessory	130,101			2.01					
16	324 Nuc Ac MO Gr-up	5,886			2.11					
17	325 Nuc Misc Pwr Pt Eq	109,980			2.58					
18	325 Nuc Pwr MO Gr-up	1,073			2.93					
19	340 Oth Prod Land Rgts	93			0.63					
20	341 Oth Prod Struct	6,243			2.76					
21	341 Oth Prod Str Wind	4,662			5.08					
22	342 Oth Prod Fuel Hldr	11,830			2.91					
23	344 Oth Prod Generator	272,029			3.26					
24	344 Oth Prd Gen Wind	258,854			4.91					
25	345 Oth Prd Acc Equip	22,181			2.13					
26	345 Oth Prd Ac Eq Wind	707			5.25					
27	346 Oth Prd Misc Pwr	88			2.82					
28	PRODUCTION TOTAL	5,251,357								
29										
30	350 Land Rgts				0.63					
31	350 Land Rgts MO Situs	11,149			0.63					
32	350 Land Rgts KS Situs	13,828			0.63					
33	350 Land Rgts Wolf Cr				0.63					
34	350 Wolf Cr Gr AFUDC				1.19					
35	352 Struct & Impr	5,517			1.69					
36	352 Wolf Cr Str & Imp	250			1.69					
37	352 Wolf Cr Gr AFUDC	16			1.93					
38	353 Station Equip	148,233			1.36					
39	353 Wolf Cr Station Eq	11,223			1.36					
40	353 Wolf Cr Gr AFUDC	532			1.51					
41	353 Station Eq Comm Eq	8,016			17.86					
42	354 Towers & Fixtures	4,288			0.68					
43	355 Poles & Fixtures				2.22					
44	355 Pol & Fix MO Situs	63,507			2.22					
45	355 Pol & Fix KS Situs	54,727			2.22					
46	355 Wolf Cr Pol & Fix	58			2.22					
47	355 Wolf Cr Gr AFUDC	4			2.40					
48	356 OH Conduc & Device				1.06					
49	356 OH Con/Dev MO Situ	38,451			1.06					
50	356 OH Con/Dev KS Situ	63,578			1.06					
			<u> </u>	1						

Name of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report				
Kan	sas City Power & Light Com	pany	(2) A Resubmi		04/17/2014		End of 2013/Q4			
		DEPRECIATION	ON AND AMORTIZA	TION OF ELEC	TRIC PLANT (Cont	inued)				
	C. Factors Used in Estimating Depreciation Charges									
Line		Depreciable	Estimated	Net	Applied	Mortality	Average			
No.	Account No. (a)	Plant Base (In Thousands) (b)	Avg. Service Life (c)	Salvage (Percent) (d)	Depr. rates (Percent) (e)	Curve Type (f)	Remaining Life (g)			
12	356 Wolf Cr OH Con Dev	39			1.06					
13	356 Wolf Cr Gr AFUDC	3			1.72					
14	357 Undergrd Circuit	3,649			1.23					
15	358 Undergrd Cond Dev	3,120			1.43					
16	TRANSMISSION TOTAL	430,188								
17										
18	360 Dist Land Rgts	16,589			1.27					
19	361 Dist Str & Impr	12,578			1.69					
20	362 Dist Station Equip	191,546			1.83					
21	362 Dis Stn Eq Comm Eq	4,111			16.63					
22	364 Dist Pol Twr & Fix	289,350			3.00					
23	365 Dis OH Conductor	225,510			2.36					
24	366 Dis UG Circuit	248,355			1.85					
25	367 Dis UG Con & Dev	443,253			1.63					
26	368 Dis Line Transform	269,824			1.73					
27	369 Dist Services	116,323			4.92					
28	370 Dist Meters	97,124			1.49					
29	371 Dist Cust Prem Ins	10,885			0.84					
30	373 Dist Str Ltg & Tra	35,957			4.87					
31	DISTRIBUTION TOTAL	1,961,405								
32										
33	390 Struc & Improv	73,905			2.69					
34	391 Off Fur & Equip	9,358			4.99					
35	391 Of Fur & Eq WC 706	7,427			4.99					
36	391 Of Fur & Eq Comp	12,962			15.91					
37	392 Trans Eq Autos	682			11.06					
38	392 Trans Eq Lt Trucks	9,002			10.39					
39	392 Trans Eq Hvy Truck	36,910			8.11					
	392 Trans Eq Tractors	584			6.56					
41	392 Trans Eq Trailers	1,896			3.42					
42	393 Stores Equip	822			4.00					
	394 Tools, Shop Equip	5,011			4.08					
	395 Laboratory Equip	6,796			4.08					
	396 Power Oper Eq	24,869			7.63					
	397 Communic Eq	109,707			4.62					
	397 Wolf Cr Comm Eq	143			4.62					
	397 Wolf Cr Gr AFUDC	9			2.86					
	398 Misc Equip	555			4.11					
	GENERAL PLANT TOTAL	300,638								
		,								
			<u> </u>							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) X An Original	(Mo, Da, Yr)							
Kansas City Power & Light Company	(2) _ A Resubmission	04/17/2014	2013/Q4						
FOOTNOTE DATA									

Schedule Page: 336 Line No.: 14 Column: a

Kansas City Power & Light Co. Jurisdictional Allocation Factors December 2013

			Missouri	Kansas	FERC	KCPL
			Allocation	Allocation	Allocation	Composite Total Allocation
<u>LN</u>	A/C <u>Description</u>	Allocation Basis	Factor	Factor	Factor	Factor
		<u>(g)</u>	<u>(a)</u>	(c)	(e)	<u>(h)</u>
1	301 Organization	PTD	53.3887%	46.0896%	0.5217%	100.00%
2	302 Franchises	100 MO	100.0000%	0.0000%	0.0000%	100.00%
3	303 Misc Intangible - Substation	D	52.4947%	46.8551%	0.6502%	100.00%
4	(like A/C 353) 303 Misc Intangible - Cap Software 5 Year (Customer)	C2	53.0076%	46.9911%	0.0013%	100.00%
5	303 Misc Intangible - Cap Software 5 Year (Energy)	E1	57.0112%	42.2982%	0.6906%	100.00%
6	303 Misc Intangible - Cap Software 5 Year (Prod Demand)	D	52.4947%	46.8551%	0.6502%	100.00%
7	303 Misc Intangible - Cap Software 5 Year (Sal/Wages)	SW	53.1055%	46.4017%	0.4928%	100.00%
8	303 Misc Intangible - Cap Software 5 Year (Transm Demand)	D	52.4947%	46.8551%	0.6502%	100.00%
9	303 Misc Intangible - Cap Software 10 Year (Customer)	C2	53.0076%	46.9911%	0.0013%	100.00%
10	303 Misc Intangible - Cap Software 10 Year (Energy)	E1	57.0112%	42.2982%	0.6906%	100.00%
11	303 Misc Intangible - Steam Prod Structures (like A/C 312)	D	52.4947%	46.8551%	0.6502%	100.00%
12	303 Misc Intangible - Trans Line (like A/C 355)	D	52.4947%	46.8551%	0.6502%	100.00%
13	303 Misc Intangible - latan Hwy & Bridge (like A/C 311)	D	52.4947%	46.8551%	0.6502%	100.00%
14	350 Land	N/A	52.4947%	46.8551%	0.6502%	100.00%
15	350 Land Rights	D	52.4947%	46.8551%	0.6502%	100.00%
16	350 Land Rights - MO Situs	100MO	100.0000%	0.0000%	0.0000%	100.00%
17	350 Land Rights - KS Situs	100KS	0.0000%	100.0000%	0.0000%	100.00%
18	350 Land Rights - Wolf Creek	D	52.4947%	46.8551%	0.6502%	100.00%
19	350 Wolf Creek Gross AFUDC - Land Rights	100MO	100.0000%	0.0000%	0.0000%	100.00%
20	352 Structures and Improvements	D	52.4947%	46.8551%	0.6502%	100.00%
21	352 Wolf Creek - Structures and Improvement	D	52.4947%	46.8551%	0.6502%	100.00%
22	352 Wolf Creek Gross AFUDC - Structures & Improvement	100MO	100.0000%	0.0000%	0.0000%	100.00%
23	353 Station Equipment	D	52.4947%	46.8551%	0.6502%	100.00%
24	353 Wolf Creek - Station	D	52.4947%	46.8551%	0.6502%	100.00%
	Equipment		2=: .5 76	121200.70	70	130.0070

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
·	(1) X An Original	(Mo, Da, Yr)	·						
Kansas City Power & Light Company	(2) _ A Resubmission	04/17/2014	2013/Q4						
FOOTNOTE DATA									

Station Equipment							
26 353 Station Equipment- Communication Eq (same as 397) 27 354 Towers and Fixtures 28 355 Poles and Fixtures 39 355 Poles and Fixtures - MO Situs 30 3355 Poles and Fixtures - KS Situs 31 355 Wolf Creek - Poles and Fixtures 32 355 Wolf Creek - Poles and Fixtures 33 356 Overhead Conductors and Devices 34 356 Overhead Conductors and Devices - MO Situs 35 366 Overhead Conductors and Devices - MO Situs 36 356 Wolf Creek - Overhead Conductors and Devices - MO Situs 36 356 Wolf Creek - Overhead Conductors and Devices - MO Situs 37 356 Wolf Creek - Overhead Conductors and Devices - MO Situs 38 356 Overhead Conductors and Devices - MO Situs 39 358 Underground Conductor	25		100MO	100.0000%	0.0000%	0.0000%	100.00%
Communication Eq (same as 397) 27 354 Towers and Fixtures 28 355 Poles and Fixtures 39 355 Poles and Fixtures - MO 5itus 30 355 Poles and Fixtures - KS Situs 30 355 Poles and Fixtures - KS Situs 31 355 Wolf Creek - Poles and Fixtures 32 355 Wolf Creek - Poles and Fixtures 33 356 Overhead Conductors and Devices - MO Situs 35 356 Overhead Conductors and Devices - MO Situs 36 Overhead Conductors and Devices - KS Situs 37 356 Overhead Conductors and Devices - KS Situs 38 366 Overhead Conductors and Devices - KS Situs 39 358 Unff Creek Gross AFUDC - O/H Conductors and Devices - KS Situs 30 356 Overhead Conductors and Devices - KS Situs 30 356 Overhead Conductors and Devices - KS Situs 30 356 Wolf Creek - Overhead Conductors and Devices - KS Situs 30 366 Wolf Creek - Overhead Conductors and Devices - MO Situs 30 368 Wolf Creek - Overhead Conductors and Devices - KS Situs 30 369 Wolf Creek - Compunctors D S2.4947% 46.8551% 0.6502% 100.00 31 356 Wolf Creek - Compunctors D S2.4947% 46.8551% 0.6502% 100.00 32 357 Underground Conduit D S2.4947% 46.8551% 0.6502% 100.00 33 358 Underground Conduit D S2.4947% 46.8551% 0.6502% 100.00 359 358 Underground Conduit D S2.4947% 46.8551% 0.6502% 100.00 350 Situs D S2.4947% 46.8551% 0.6502% 100.00 350 Situs D S2.4947% 46.8551% 0.6502% 100.00 350 Situs D S2.4947% 46.8551% 0.6502% 100.00 350 Situs D S2.4947% 46.8551% 0.6502% 100.00 350 Wolf Creek Cross AFUDC - D S2.4947% 46.8551% 0.6502% 100.00 350 Wolf Creek Cross AFUDC - D S3.3887% 46.0896% 0.5217% 100.00 350 Situs D S2.4947% 46.8551% 0.6502% 100.00 350 Situs D S2.4947% 46.8551% 0.6502% 100.00 350 Situs D S2.4947% 46.8551% 0.6502% 100.00 350 Situs D S2.4947% 46.8551% 0.6502% 100.00 350 Situs D S2.4947% 46.8551% 0.6502% 100.00 350 Situs D S2.4947% 46.8551% 0.6502% 100.00 350 Situs D S2.4947% 46.8551% 0.6502% 100.00 350 Situs D S2.4947% 46.8551% 0.6502% 100.00 350 Situs D S2.4947% 46.8551% 0.6502% 100.00 350 Situs D S2.4947% 46.8551% 0.6502% 100.00 350 Situs D S2.4947% 46.8551% 0.6502% 100.00 350 Situs D S2.4947% 46.8551% 0.6502% 100.00	26		D	52.4947%	46.8551%	0.6502%	100.00%
27 354 Towers and Fixtures D 52,4947% 46,8551% 0,6502% 100,00 28 355 Poles and Fixtures - MO Situs 100MO 100,000% 0,0000% 0,0000% 100,00 30 355 Poles and Fixtures - KS Situs Fixtures 100KS 0,0000% 100,000% 0,0000% 100,000% 31 355 Wolf Creek - Poles and Fixtures D 52,4947% 46,8551% 0,6502% 100,00 32 355 Wolf Creek Gross AFUDC - Poles and Fixtures D 100MO 100,000% 0,0000% 0,0502% 100,00 33 366 Overhead Conductors and Devices - MO Situs 100MO 100,000% 0,0000% 0,0000% 100,00 34 356 Overhead Conductors and Devices - MO Situs 100KS 0,0000% 0,0000% 0,0000% 100,00 35 356 Wolf Creek - Overhead Conductors and Devices D 52,4947% 46,8551% 0,6502% 100,00 37 356 Wolf Creek - Coverhead Conductors and Devices D 52,4947% 46,8551% 0,6502% 100,00 38 357 Un		Communication Eq (same as					
28 355 Poles and Fixtures	27		D	52 4947%	46 8551%	0.6502%	100 00%
29 355 Poles and Fixtures - MO Situs 30 355 Poles and Fixtures - KS Situs 3 355 Poles and Fixtures - KS Situs 3 355 Wolf Creek - Poles and Fixtures D 52,4947% 46,8551% 0,6502% 100,00 100,000%							100.00%
Situs 30 355 Poles and Fixtures - KS Situs 3 355 Wolf Creek - Poles and Fixtures 52.4947% 46.8551% 0.6502% 100.00 100.000%			_				100.00%
31 355 Wolf Creek - Poles and Fixtures D 52.4947% 46.8551% 0.6502% 100.00 32 355 Wolf Creek Gross AFUDC - Poles and Fixtures D 52.4947% 46.8551% 0.6502% 100.00 100.000% 20.0000% 100.00 20.000%					0.0000,0	0100070	
Fixtures 32 355 Wolf Creek Gross AFUDC - Poles and Fixtures 33 356 Overhead Conductors and Devices 34 356 Overhead Conductors and Devices - MO Situs 35 356 Overhead Conductors and Devices - MO Situs 36 356 Overhead Conductors and Devices - MO Situs 37 356 Wolf Creek - Overhead Conductors and Devices - KS Situs 38 356 Overhead Conductors and Devices - KS Situs 39 356 Wolf Creek - Overhead Conductors and Devices - KS Situs 30 356 Wolf Creek - Overhead Conductors and Devices 31 356 Wolf Creek Gross AFUDC - O/H Conductor & Devices 32 356 Wolf Creek Gross AFUDC - O/H Conductor & Devices 33 357 Underground Conduit 34 357 Underground Conduit 35 358 Underground Conductors D S2.4947% 46.8551% 0.6502% 100.00 100.000% 0.0000% 0.0000% 100.000% 0.0000% 100.000% 0.0000% 100.000% 0.0000% 100.000% 0.0000% 0.0000% 100.000% 0.0000% 0.0000% 0.0000% 100.000% 0.0000% 0.0000% 0.0000% 100.000% 0.0000% 0.			100KS				100.00%
32 355 Wolf Creek Gross AFUDC - Poles and Fixtures 100MO 100.0000% 0.0000% 100.000% 100.000% 20.0000% 100.000% 20.00	31		D	52.4947%	46.8551%	0.6502%	100.00%
Poles and Fixtures 33 356 Overhead Conductors and Devices D 52.4947% 46.8551% 0.6502% 100.00 200.000% 2							
33 356 Overhead Conductors and Devices D 52.4947% 46.8551% 0.6502% 100.00 34 356 Overhead Conductors and Devices - MO Situs 100MO 100.0000% 0.0000% 100.00 100.00 35 356 Overhead Conductors and Devices - KS Situs 36 S6 Wolf Creek - Overhead Conductors and Devices D 52.4947% 46.8551% 0.6502% 100.00 37 356 Wolf Creek Gross AFUDC - O/H Conductor & Devices 100MO 100.0000% 0.0000% 0.0000% 100.00 38 357 Underground Conduit and Devices and Devices D 52.4947% 46.8551% 0.6502% 100.00 40 389 Land and Land Rights PTD 53.3887% 46.0896% 0.5217% 100.00 41 390 Structures and Impr - Leasehold Impr (amort over lease) PTD 53.3887% 46.0896% 0.5217% 100.00 45 391 Office Furniture and Equipment - WC Sub 706 PTD 53.3887% 46.0896% 0.5217% 100.00 46 392 Transportation Equipment PTD FTD 53.3887% 46.0896% 0.5217% 10	32		100MO	100.0000%	0.0000%	0.0000%	100.00%
Devices 34 356 Overhead Conductors and Devices - MO Situs 100MO 100.0000% 0.0000% 100.000 100.000 35 356 Overhead Conductors and Devices - KS Situs 356 Wolf Creek - Overhead Conductors and Devices - KS Situs D 52.4947% 46.8551% 0.6502% 100.00 100.000 100.000%	22		<u> </u>	EO 40470/	40 05540/	0.05000/	400.000/
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Devices - MO Situs 356 Overhead Conductors and Devices - KS Situs 366 Wolf Creek - Overhead D 52.4947% 46.8551% 0.6502% 100.00 10	34		100MO	100 0000%	0.0000%	0.0000%	100 00%
35 356 Overhead Conductors and Devices - KS Situs 36 356 Wolf Creek - Overhead Conductors and Devices Conductors and Devices D 52.4947% 46.8551% 0.6502% 100.00 100.000% 356 Wolf Creek Gross AFUDC - O/H Conductor & Devices D 52.4947% 46.8551% 0.6502% 100.00 100.000% 358 Underground Conductors D 52.4947% 46.8551% 0.6502% 100.00 378 Underground Conductors D 52.4947% 46.8551% 0.6502% 100.00 100.00 389 Land and Land Rights PTD 53.3887% 46.0896% 0.5217% 100.00	J-1		1001010	100.000070	0.000070	0.000070	100.0070
Devices - KS Situs 36 356 Wolf Creek - Overhead Conductors and Devices Conductors and Devices 37 356 Wolf Creek Gross AFUDC - O/H Conductor & Devices 38 357 Underground Conduit D 52.4947% 46.8551% 0.6502% 100.00 39 358 Underground Conduit D 52.4947% 46.8551% 0.6502% 100.00 39 358 Underground Conductors D 52.4947% 46.8551% 0.6502% 100.00 389 Land and Land Rights PTD 53.3887% 46.0896% 0.5217% 100.00 100.00 390 Structures and Improvements PTD 53.3887% 46.0896% 0.5217% 100.00	35		100KS	0.0000%	100.0000%	0.0000%	100.00%
Conductors and Devices 37 356 Wolf Creek Gross AFUDC - O/H Conductor & Devices 38 357 Underground Conduit 39 358 Underground Conductors and Devices 40 389 Land and Land Rights 41 390 Structures and Impr - Leasehold Impr (amort over lease) 42 390 Structure and Equipment 43 391 Office Furniture and Equipment - WC Sub 706 45 391 Office Furniture and Equipment - Computers 46 392 Transportation Equipment 47 393 Stores Equipment 48 394 Tools, Shop and Garage Equipment 49 395 Laboratory Equipment 49 395 Laboratory Equipment 49 397 Communication 50 396 Power Operated Equipment 51 397 Communication Equipment 51 397 Wolf Creek - Communication 51 397 Wolf Creek - Communication 50 366 Wolf Creek - Communication 5 1 300 00000000000000000000000000000000							
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O/H Conductor & Devices 38 357 Underground Conduit 39 358 Underground Conductors and Devices 40 389 Land and Land Rights 41 390 Structures and Improvements 42 390 Structures and Improvements 42 391 Office Furniture and Equipment 44 391 Office Furniture and Equipment - Computers 45 391 Office Furniture and Equipment - Computers 46 392 Transportation Equipment 47 393 Stores Equipment 48 394 Tools, Shop and Garage Equipment 49 395 Laboratory Equipment 49 395 Laboratory Equipment 50 396 Power Operated Equipment 51 397 Communication 52 398							
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41 390 Structures and Improvements PTD 53.3887% 46.0896% 0.5217% 100.00 42 390 Structures and Improvements PTD 53.3887% 46.0896% 0.5217% 100.00 43 391 Office Furniture and Equipment PTD 53.3887% 46.0896% 0.5217% 100.00 44 391 Office Furniture and Equipment - WC Sub 706 PTD 53.3887% 46.0896% 0.5217% 100.00 45 391 Office Furniture and Equipment - Computers PTD 53.3887% 46.0896% 0.5217% 100.00 46 392 Transportation Equipment PTD 53.3887% 46.0896% 0.5217% 100.00 48 394 Tools, Shop and Garage Equipment PTD 53.3887% 46.0896% 0.5217% 100.00 49 395 Laboratory Equipment PTD 53.3887% 46.0896% 0.5217% 100.00 50 396 Power Operated Equipment PTD 53.3887% 46.0896% 0.5217% 100.00 51 397 Communication Equipment PTD 53.3887% 46.0896% 0.5217% 100.00 52 397 Wolf Creek	40		DTD	52 3887%	46 0806%	0.5217%	100 00%
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43 391 Office Furniture and Equipment PTD 53.3887% 46.0896% 0.5217% 100.00 44 391 Office Furniture and Equipment - WC Sub 706 PTD 53.3887% 46.0896% 0.5217% 100.00 45 391 Office Furniture and Equipment - Computers PTD 53.3887% 46.0896% 0.5217% 100.00 46 392 Transportation Equipment PTD 53.3887% 46.0896% 0.5217% 100.00 48 394 Tools, Shop and Garage Equipment PTD 53.3887% 46.0896% 0.5217% 100.00 49 395 Laboratory Equipment PTD 53.3887% 46.0896% 0.5217% 100.00 50 396 Power Operated Equipment PTD 53.3887% 46.0896% 0.5217% 100.00 51 397 Communication Equipment PTD 53.3887% 46.0896% 0.5217% 100.00 52 397 Wolf Creek - Communication PTD 53.3887% 46.0896% 0.5217% 100.00		•					
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Equipment - WC Sub 706 45 391 Office Furniture and Equipment - Computers PTD 53.3887% 46.0896% 0.5217% 100.00 46 392 Transportation Equipment 47 393 Stores Equipment 48 394 Tools, Shop and Garage Equipment 50 396 Power Operated Equipment 51 397 Communication Equipment 52 397 Wolf Creek - Communication PTD 53.3887% 46.0896% 0.5217% 46.0896% 0.5217% 100.00 100.00 50 396 Power Operated Equipment 52 397 Wolf Creek - Communication PTD 53.3887% 46.0896% 0.5217% 46.0896% 0.5217% 100.00 100.00 50 396 Power Operated Equipment 52 397 Wolf Creek - Communication PTD 53.3887% 46.0896% 0.5217% 100.00 100.00 50 396 Power Operated Equipment 52 397 Wolf Creek - Communication PTD 53.3887% 46.0896% 0.5217% 100.00 100.00							
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Equipment - Computers 46 392 Transportation Equipment PTD 53.3887% 46.0896% 0.5217% 100.00 47 393 Stores Equipment PTD 53.3887% 46.0896% 0.5217% 100.00 48 394 Tools, Shop and Garage Equipment PTD 53.3887% 46.0896% 0.5217% 100.00 49 395 Laboratory Equipment PTD 53.3887% 46.0896% 0.5217% 100.00 50 396 Power Operated Equipment PTD 53.3887% 46.0896% 0.5217% 100.00 51 397 Communication Equipment PTD 53.3887% 46.0896% 0.5217% 100.00 52 397 Wolf Creek - Communication PTD 53.3887% 46.0896% 0.5217% 100.00	45		DTD	E0 20070/	40,00000/	0.50470/	400.000/
46 392 Transportation Equipment PTD 53.3887% 46.0896% 0.5217% 100.00 47 393 Stores Equipment PTD 53.3887% 46.0896% 0.5217% 100.00 48 394 Tools, Shop and Garage Equipment PTD 53.3887% 46.0896% 0.5217% 100.00 49 395 Laboratory Equipment PTD 53.3887% 46.0896% 0.5217% 100.00 50 396 Power Operated Equipment PTD 53.3887% 46.0896% 0.5217% 100.00 51 397 Communication Equipment PTD 53.3887% 46.0896% 0.5217% 100.00 52 397 Wolf Creek - Communication PTD 53.3887% 46.0896% 0.5217% 100.00	45		PID	53.3887%	46.0896%	0.5217%	100.00%
47 393 Stores Equipment PTD 53.3887% 46.0896% 0.5217% 100.00 48 394 Tools, Shop and Garage Equipment PTD 53.3887% 46.0896% 0.5217% 100.00 49 395 Laboratory Equipment PTD 53.3887% 46.0896% 0.5217% 100.00 50 396 Power Operated Equipment PTD 53.3887% 46.0896% 0.5217% 100.00 51 397 Communication Equipment PTD 53.3887% 46.0896% 0.5217% 100.00 52 397 Wolf Creek - Communication PTD 53.3887% 46.0896% 0.5217% 100.00	46		PTD	53 3887%	46 0806%	0.5217%	100 00%
48 394 Tools, Shop and Garage Equipment PTD 53.3887% 46.0896% 0.5217% 100.00 49 395 Laboratory Equipment PTD 53.3887% 46.0896% 0.5217% 100.00 50 396 Power Operated Equipment PTD 53.3887% 46.0896% 0.5217% 100.00 51 397 Communication Equipment PTD 53.3887% 46.0896% 0.5217% 100.00 52 397 Wolf Creek - Communication PTD 53.3887% 46.0896% 0.5217% 100.00							100.00%
Equipment PTD 53.3887% 46.0896% 0.5217% 100.00 50 396 Power Operated Equipment PTD 53.3887% 46.0896% 0.5217% 100.00 51 397 Communication Equipment PTD 53.3887% 46.0896% 0.5217% 100.00 52 397 Wolf Creek - Communication PTD 53.3887% 46.0896% 0.5217% 100.00							100.00%
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51 397 Communication Equipment PTD 53.3887% 46.0896% 0.5217% 100.00 52 397 Wolf Creek - Communication PTD 53.3887% 46.0896% 0.5217% 100.00	49		PTD	53.3887%	46.0896%	0.5217%	100.00%
52 397 Wolf Creek - Communication PTD 53.3887% 46.0896% 0.5217% 100.00							100.00%
							100.00%
	52		PTD	53.3887%	46.0896%	0.5217%	100.00%
Equipment 400 May 1 Out A FUDO			400140	400.00000/	0.00000/	0.00000/	400.000/
	53		TUUMO	100.0000%	0.0000%	0.0000%	100.00%
Communication Equip. 54 398 Miscellaneous Equipment PTD 53.3887% 46.0896% 0.5217% 100.00	51		DTU	52 22070/	46 08069/	0.52170/	100.00%
							100.00%
							100.00%

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Kansas City Power & Light Company	(2) _ A Resubmission	04/17/2014	2013/Q4
	FOOTNOTE DATA		

Notes

- 1 KCP&L adopted a composite depreciation calculation in FY 2010 based on allocation methods of the predominant regulatory jurisdiction applied to the approved depreciation rates for each jurisdiction. Missouri is the predominant jurisdiction for KCP&L based upon size of load. Although the specific weighting values will change from year to year, the allocation methods documented in the above table will not change without an order from the Commission approving the new methods or depreciation rates. As the formula rate is updated each year, the above table will be populated with allocation factors reflecting the approved methods in order to calculate a composite depreciation rate for each line.
- 2 The Allocation Basis codes in the above table represent the weighting methods to apply to the approved jurisdictional depreciation rates to calculate composite depreciation expense on an account-specific basis for FERC Form No. 1. Following is the definition of each code:
 - C2 The customer allocator is based on the number of customers receiving power in each regulatory jurisdiction.
 - D The demand allocator is based on the monthly coincident peak (CP) demands for each jurisdiction.
 - E1 The energy allocator is based on the total annual kilowatt-hour usage of each jurisdiction's customers, adjusted for line losses.
 - PP The PP allocator reflects the total production plant value allocated and specifically assigned to each jurisdiction as a percentage of KCP&L total production plant.
 - PTD The PTD allocator reflects the total production, transmission, and distribution plant value allocated and specifically assigned to each jurisdiction as a percentage of KCP&L total production, transmission, and distribution plant.
 - T&D The T&D allocator reflects the total transmission and distribution plant value allocated and specifically assigned to each jurisdiction as a percentage of KCP&L total transmission and distribution plant.
 - S The steam plant allocator is a blend of the demand allocator (D) and the energy allocator (E1), based on the percentage of production plant devoted to non-environmental and environmental functions, respectively.
 - SW The salary and wages allocator represents the weighting of salary and wages (excluding Administrative and General) for production, transmission, distribution, and customer accounts.
- 3 Allocation factors based on 2011 Missouri Surveillance Reporting.

Name	e of Respondent	This (1)	Report Is:	\I	Date of Repo (Mo, Da, Yr)	rt Yea	ar/Period of Report
Kans	as City Power & Light Company	X An Origina	TA Resubmission		End	End of2013/Q4	
	R	(2) EGUL	ATORY COM			<u> </u>	
1 R	eport particulars (details) of regulatory comn					or incurred in r	revious vears if
	g amortized) relating to format cases before						nevious years, ii
	eport in columns (b) and (c), only the current						ortization of amounts
defe	rred in previous years.						
Line	Description		Asses		Expenses	Total	Deferred in Account
No.	(Furnish name of regulatory commission or bod docket or case number and a description of the	y the	Regu Comr	latory nission	of Utility	Expense for Current Year	182.3 at Beginning of Year
	(a)	ouoc)	(1	o)	(c)	(b) + (c) (d)	(e)
1	Federal Energy Regulatory Commission				1,169,076	1,169,0	76
2							
3	AC13-20 (KCPL Acctg Entries latan Common Fa	c)					
4	EC12-145 (KCPL GMO req Joint App Entergy Tri	ns)					
5	EC13-145 (KCPL GMO App Trnsfr Equip Transo	urc)					
6	EL12-107 (KCPL GMO req Joint App Entergy Trr	ns)					
7	ER10-2074 (KCPL Triennial Mrkt Power Update)						
8	ER12-1179 (KCPL GMO Protest SPP IMC Filing))					
9	ER12-2681 (KCPL GMO Req Joint App Entergy	Trn)					
10	ER12-2682 (KCPL GMO Req Joint App Entergy	Trn)					
11	ER12-2683 (KCPL GMO Req Joint App Entergy	Trn)					
12	ER12-2693 (KCPL GMO Req Joint App Entergy	Trn)					
13	ER13-370 (KCPL rvsn of Rate Sch 132 Spearvl 3	3)					
14	ER13-459 (SPP sub of LGIA - KCPL)						
15	ER13-594 (SPP sub of Meter Agent Sr Agmt KCI	PL)					
16	ER-13-665 (KCPL GMO Intrv MISO OATT LTTR:	s)					
17	ER13-756 (SPP sub Interconnection Agmt KCPL	.)					
18	ER13-782 (KCPL GMO Req Joint App Entergy T	rn)					
19	ER13-870 (KCPL revsn Rate Sched 54 BPU)						
20	ER13-948 (KCPL GMO Req Joint App Entergy T	rn)					
21	ER13-1379 (KPL GMO Intervn SPP OATT)						
22	ER13-1768 (KCPL GMO Intervn SPP IATT Part	1)					
23	ER13-1769 (KCPL GMO Intervn SPP OATT Part	2)					
24	E13-1864 (KCPL GMO INtervn SPP IATT JOA M	12M)					
25	ER13-1937 (KCPL GMO Intervn SPP Order 100	0)					
26	ER13-1938 (KCPL GMO Intervn MISO SPP ORD	1K)					
27	ER13-1939 (KCPL GMO Intervn SPP Order 1000))					
28	ER13-1945 (KCPL GMO Intervn MISO ORder 10	00)					
29	ER13-1996 (KCPL GMO Intervn SPP OATT PTP	')					
30	ER13-2031 (KCPL GMO SPP revsn bylw memb	agrmt)					
31	ER13-2033 (KCPL GMO SPP OATT withdraw ob	ligtn)					
32	ER13-2162 (KCPL GMO Intern MISO OCRA)						
	ER13-2164 (KCPL GMO Intervn SPP OATT ATS	S)					
34	ER14-22 (KCPL GMO Depr Amortization Rates)						
35	ER14-89 (KCPL GMO Entergy, ARK EAI MO OA	TT)					
36	ER14-107 (KCPL GMO MISO Tariff Sched 7 8 9	26)					
37	ER14-114 (KCPL GMO MISO Coord Agrmnt Ente	ergy)					
38	ER14-115 (KCPL GMO MISO sub Srvc Agrmnt)						
39	ER14-148 (KCPL GMO MISO sub Entergy NITSA	A PTP					
40	ER14-224 (SPP Designee Qual Novation KCPL (GMO)					
41	ER14-278 (KCPL GMO SPP OATT Admin Charg	je)					
42	ER14-298 (KCPL GMO Sub Upgrade Agrment)						
43	ER14-300 (KCPL Supplement Serv Agrmnt)						
44	ER14-620 (SPP sub KCPL/GMO frmla rate temp	lat)					
45	ER-828 (KCPL revsn Mrkt based Rate Tariffs)						
46	TOTAL			2.203.481	7.006.615	9.210.0	96 7.517.599

Name	e of Respondent		Report Is:		Date of Report (Mo, Da, Yr)	rt Year/	Period of Report	
Kansas City Power & Light Company (1) (2) (2)				A Resubmission		End o	End of2013/Q4	
	R	` '	ATORY COMMISSION EX	(PFNS	04/17/2014 SES			
1 D	eport particulars (details) of regulatory comm					(or incurred in pro	vious voors if	
	g amortized) relating to format cases before						evious years, ii	
	eport in columns (b) and (c), only the current	_			•		ization of amounts	
	rred in previous years.	,	•			,		
Line	Description		Assessed by		Expenses	_ Total ,	Deferred	
No.	(Furnish name of regulatory commission or bod docket or case number and a description of the	y the	Regulatory Commission		of	Expense for Current Year	in Account 182.3 at Beginning of Year	
	(a)	Jase)	(b)		Utility (c)	(b) + (c)	(e)	
1	ID-5817 (KCPL GMO Interlock Ntc Chng Tickles)				. ,	. ,	()	
2	ID-7084 (KCPL GMO Interlock Infrm Rpt Murtlow)						
3	RM94-14 (KCPL 2012 Nuclr Decom Trust Fund F	Rpt)						
	RM13-5 (KCPL GMO Cmnts Crit Infra Rel Stndrd							
	RP13-941 (KCPL GMO Intervn So. Star Rate Cas							
6	ZZ13-1 (KCPL 2012 CPA Cert Stmtn)							
7	ZZ13-2 (KCPL 12 Annual FERC & Rept Shrhldr)							
8	Great Plains Energy Services Inc Form 60							
9	GPE/KCPL/GMO Ferc Form 552							
10	KCPL FERC Form 561 (ID-5799,et al)							
	KCPL FERC Form 566							
12	KCPL FERC Form 714							
	KCPL FERC Form 715							
14	KCPL FERC Form 3Q							
	KCPL FERC Form 1							
16	Total FERC Regulatory Proceedings				437,392	437,392		
17						,		
18	Missouri Public Service Commission							
19	Annual Assessments		1,268,327			1,268,327		
20								
21	Missouri Regulatory Proceedings:							
22	Load Research Program							
23	Other Regulatory Proceedings							
24	AX-2013-0091 (MPSC Rlmkg Amnd 4 CSR 240-1	13)						
25	EA-2011-0368 (KCPL CCN SmrtGrid Proj Area A	pp)						
26	EA-2013-0098 (Transource MO LLC APP re CCN	1)						
27	EC-2013-0024 (KCPL Customer Complaint)							
28	EC-2013-0379 (KCPL Customer Complaint)							
29	EC-2013-0500 (KCPL Customer Complaint)							
30	EC-2014-0039 (KCPL Customer Complaint)							
31	EC-2014-0122 (KCPL Customer Complaint)							
32	EE-2013-0125 (KCPL Variance APP Re Net Metr	ng)						
33	EE-2013-0388 (KCPL Cariance APP IRP Ann Up	dte)						
34	EE-2013-0452 (KCPL RES Compliance Plan)							
35	EF-2012-0187 (KCPL APP Issuance Debt Secur))						
36	EO-2012-0135 (KCPL APP Funct Cntrl Trnm SPI	P)						
37	EO-2012-0141 (Cathedral Squar Var KCPL TAR)							
38	EO-2012-0142 (KCPL Intervene Union Elec MEE	IA)						
39	EO-2012-0269 (KCPL Interv Emp Interim Rpt SP	P)						
40	EO-2012-0271 (MPSC Invstg Platte Cnty Tran Lr	n)						
41	EO-2012-0323 (KCPL 2012 IRP)							
42	EO-2013-0359 (KCPL APP Cust Opt Out DSM)							
43	Eo-2013-0396 (KCPL Intervene Entergy Merger)							
44	EO-2013-0431 (KCPL Intervene Entergy ICFC)							
45	EO-2013-0439 (KCPL 2012 Veg Mgmt Guidelines	s)						
46	TOTAL		2,203,481	-	7.006.615	9.210.096	7.517.599	

Name	e of Respondent		Report Is:	Date of Repo	rt Year/	Period of Report	
Kansas City Power & Light Company			An Original A Resubmission	04/17/2014	End o	End of	
	R	EGUL/	ATORY COMMISSION EX	PENSES			
1. R	eport particulars (details) of regulatory comn	nissior	expenses incurred du	ring the current year	or incurred in pre	vious years, if	
	g amortized) relating to format cases before						
	eport in columns (b) and (c), only the curren	t year'	s expenses that are not	deferred and the cur	rent year's amort	ization of amounts	
	rred in previous years.		1			Defermed	
Line No.	Description (Furnish name of regulatory commission or bod	v tha	Assessed by Regulatory	Expenses of	Total Expense for	Deferred in Account	
INO.	(Furnish name of regulatory commission or bod docket or case number and a description of the	case)	Commission	Utility	Current Year (b) + (c)	182.3 at Beginning of Year	
	(a)		(b)	(c)	` ´(d)` ´	(e)	
	EO-2013-0486 (KCPL 2012 Reliability Indices)						
	EO-2013-0504 (KCPL 2013 RES Compliance Pla	an)					
	EO-2013-0537 (KCPL 2013 IRP Update Rpt)						
	EO-2014-0003 (KCPL Infrastr Stds Comp Plan)						
	EO-2014-0029 (KCPL Cust Opt Out of DSM)						
	EO-2014-0030 (KCPL Emp APP Cust Opt Out D						
	EO-2014-0042 (MPSC Staff Audit KCPL LAC AC						
	EO-2014-0064 (Spec Contmp Res Plan KCP Trie	en)					
	EO-2014-0095 (KCPL APP DSM Invest Mech)						
	EO-2014-0128 (KCPL APP Mod Order EO-91-22	4)					
	EO-2014-0189 (KCPL APP CAM)						
	ER-2012-0174 (KCPL 2012 Rate Case)						
	ER-2014-0031 (KCPL TAR EDR)						
	ET-2014-0027 (KCPL TAR Var RE CSR 240-20.0						
	ET-2014-0071 (KCPL AP Supend Pymt Solar Re						
	ET-2014-0085 (KCPL Intrvn Amern Solar Rebate	s)					
	EU-2014-0077 (KCPL AAO Electric Operations)						
	EW-2012-0065 (Wrk Case MO Util Cost Fed Env						
	EW-2013-0011 (Working Case Re Cybersecurity						
	EW-2013-0101 (Working Case RE Hedging Prac	-					
	GM-2013-0254 (KCPL Intrv MGE/Laclede APP M	lerg)					
	JE-2013-0321 (KCPL TAR Parallel Generation)						
	JE-2014-0026 (KCPL TAR EDR)	\					
	JE-2014-0058 (KCPL TAR Net Mtrg Solar Rebate						
	JE-2014-0103 (KCPL TAR Indiv Mtrg Sep Premis	5)					
	JE-2014-0120 (KCPL TAR Solar Rebate Prog)						
	JE-2014-0243 (KCPL TAR Inc Elig Weather Prog	3)					
	YE-2012-0404 (KCPL TAR Rate Relief) YE-2013-0273 (KCPL TAR Net Metering)						
	YE-2013-0325 (KCPL TAR Net Wetering)						
	YE-2014-0167 (KCPL TAR EDR)						
	YE-2014-0169 (KCPL TAR Cust Opt Out DSM)						
	YE-2014-0170 (KCPL TAR Cust Opt Out DSM)						
	YE-2014-0213 (KCPL TAR Net Mtrg Solar Rebat	<u> </u>					
	Total Other Missouri Regulatory Proceedings	(3)		1,306,839	1,306,839		
36				1,000,000	1,000,000		
	Missouri 2010 Rate Case						
	Amortize 5/2011-4/2014			1,536,870	1,536,870	2,518,959	
39				1,000,010	1,000,010	2,010,000	
	Kansas Corporation Commission						
41	Commission Assessments		879,507		879,507		
	Citizen Utility Ratepayers Board Assessments		55,647		55,647		
43			33,311				
44							
45							
46	TOTAL		2.203.481	7.006.615	9.210.096	7.517.599	

	e of Respondent	This (1)	Re	port Is:]An Original		Date of Repor (Mo, Da, Yr)	t	Year/Period of Report End of 2013/Q4		
Kans	as City Power & Light Company	(2)	Ē	A Resubmission		04/17/2014		End of		
				ORY COMMISSION EX			•			
	eport particulars (details) of regulatory comr								vious years, if	
	g amortized) relating to format cases before eport in columns (b) and (c), only the curren								zation of amounts	
1	rred in previous years.	ı yeai	5 (expenses marare no	uere	and the cur	тепт уеа	ıı 5 amoru	Zation of amounts	
Line	Description			Assessed by		Expenses	To	otal	Deferred	
No.	(Furnish name of regulatory commission or boo docket or case number and a description of the	ly the		Regulatory		of	Expe	nse for nt Year	in Account	
		case)		Commission (b)		Utility (c)	(b) ·	+ (c)	182.3 at Beginning of Year	
1	(a) Kansas Regulatory Proceedings:			(b)		(6)		u)	(e)	
	99-GMIE-321-GIE (GI KS Elect Gen Cap)									
	02-GIME-365-GIE (GI Srv Qual Elec Utility)									
	13-GIME-256-CPL (KCPL Comp KS Gen Plan S	rvv)								
	13-GIME-391-GIE (GI Retail Rate Impact RPS)	, ,								
	06-GIMX-679-GIV (KCPL Compl 04-GIMX-651-G	SIV)								
7	` .	,								
8	12-GIMX-337-GIV (EE Pol For Util Spns EE Prog	a)								
	13-GIMX-150-GIV (Mon Ongoing Envir Reg Dev)	•								
	13-GIMX-606-GIV (CCOS and Rate Design Meth									
	08-KCPE-677-CPL (KCPL Compliance ECA)									
	11-KCPE-533-CPL (KCPL Compl Ring Fenc Rul	es)								
	11-KCPE-780-TAR (KCPL TAR DSM Portfolio)									
-	12-KCPE-205-TAR (KCPL TAR LED Pilot Prog)									
	12-KCPE-258-CPL (KCPL Compliance LaCygne)								
	12-KCPE-665-CPL (KCPL Compliance Net Mete									
17										
18	12-KCPE-791-CPL (KCPL Compliance Acq Docl	ket)								
19	12-KCPE-885-CON (KCPL Customer Contract)									
20	13-KCPE-233-COM (KCPL Customer Complaint)								
21	13-KCPE-367-COM (KCPL CUstomer Complaint	t)								
22	13-KCPE-415-TAR (KCPL TAR Prop Tax Surch	2012)								
23	13-KCPE-439-TAR (KCPL TAR Muni LED Lightii									
24	13-KCPE-463-CPL (KCPL Compl 13-GIME-391-	GIE)								
25										
26	13-KCPE-540-ACA (KCPL 2012 ECA ACA)									
27	13-KCPE-584-TAR (KCPL TAR 2013 EE Rider)									
28	13-KCPE-657-COM (KCPL Customer Complaint)								
29	14-KCPE-011-COM (KCPL Customer Complaint)								
30	14-KCPE-042-TAR (KCPL TAR DSM Portfolio E	xt)								
31	14-KCPE-074-GIE (GI KCPL EMV DSM Prog)									
32	14-KCPE-098-TAR (KCPL TAR Enrgy Opt Prog)									
33	14-KCPE-197-COM (KCPL Customer Complaint)								
34	14-KCPE-283-COM (KCPL Customer Complaint)								
35	Total Other Kansas Regulatory Proceedings					198,627		198,627		
36	-									
37	Kansas 2007 Rate Case									
38	Amortize 12/2010-11/2014					54,459		54,459	104,380	
39										
40	Kansas 2008 Rate Case									
41	Amortize 12/2010-11/214					371,913		371,913	712,832	
42										
43	Kansas 2010 Rate Case									
44	Amortize 12/2010-11/2014					1,501,801		1,501,801	2,892,514	
45										
46	TOTAL			2,203,481		7,006,615		9,210,096	7,517,599	

	e of Respondent	This (1)	Re	port Is: An Original	(Ma Da Vr)			r/Period of Report			
Kans	as City Power & Light Company	Ê	A Resubmission		04/17/2014		End of2013/Q4				
	R	EGUL	ΑT	ORY COMMISSION EX	PENS	SES	ļ				
	eport particulars (details) of regulatory comn								vious years, if		
	being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.										
	2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.										
L .				Assessed by		Expenses	To	otal	Deferred		
Line No.	Description (Furnish name of regulatory commission or bod	lv the		Assessed by Regulatory Commission		of	Exper	otal nse for nt Year + (c) d)	in Account		
	(Furnish name of regulatory commission or bod docket or case number and a description of the	ćase)				Utility	(b),	+ (c)	182.3 at Beginning of Year		
1	(a) Kansas 2012 Rate Case			(b)		(c)	(a)	(e)		
						429,638		429,638	1,288,914		
3	Amortize 1/2010 12/2010					423,030		723,030	1,200,314		
4											
5											
6											
7											
8											
9											
10											
11											
12											
13 14											
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37 38											
39											
40											
41											
42											
43											
44											
45											
46	TOTAL			2.203.481		7,006,615		9.210.096	7.517.599		

Name of Respondent		This (1)	Report Is: X An Original	Date of Report (Mo, Da, Yr)			Year/Period of Report End of 2013/Q4		
Kansas City Power &	Light Compan		(2)	A Resubmission		C	04/17/2014	End of 2013/Q4	
		REG	JLATC	ORY COMMISSION E	XPENSES	(Cor	ntinued)		
3. Show in column	(k) any exper	nses incurred in p	orior y	ears which are bein	g amortiz	zed.	List in column (a) the	period of amortization	n.
4. List in column (f), (g), and (h)	expenses incurre	ed dur	ring year which were	e charged	d cur	rently to income, plant,	or other accounts.	
5. Minor items (les	s than \$25,00	0) may be group	ed.						
EXPEN	SES INCURRE	D DURING YEAR					AMORTIZED DURING Y	EAR	
	ENTLY CHARG			Deferred to	Cont		Amount	Deferred in Account 182.3	Line
Department	Account No.	Amount		Account 182.3	Accou	unt		End of Year	No.
(f)	(g)	(h)		(i)	(j)		(k)	(I)	
Electric	928	1,16	9,076						1
									2
									3
									4
									5
									6
									7
									8 9
									10
					1				11
					+				12
					+				13
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									29
									30
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					1				33
					+				34 35
					1				36
					+				37
									38
									39
									40
									41
					1				42
									43
									44
					1				45
		9,21	0,096				3,894,681	3,622,919	46

Name of Respondent Kansas City Power &		у	This Report Is: (1) X An Original (2) A Resubmission			(I 0	Date of Report Mo, Da, Yr) 04/17/2014	Year/Period of Report End of2013/Q4	
		REG	JLATC	ORY COMMISSION EX	PENSES	(Cor	ntinued)		
), (g), and (h)	expenses incurre	ed dur					e period of amortizationt, or other accounts.	n.
EVDEN	SES INCLIDE	D DURING YEAR			T		AMORTIZED DURING	VEAD	
	ENTLY CHARG			Deferred to	Cont			Deferred in	Line
Department	Account No.	Amount		Account 182.3	Accou		Amount	Account 182.3 End of Year	No.
(f)	(g)	(h)		(i)	(j)		(k)	(1)	
									1
									3
									4
									5
									6
									7
									8
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									10
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									15
lectric	928	43	7,392						16
									17
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lectric	928	1,26	8,327						19
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									39
									40
									41
									43
									44
									45
		9,21	0,096				3,894,6	81 3,622,919	46

Name of Respondent			This R (1) [Report Is: X An Original		[] []	Date of Report Mo, Da, Yr)	Year/Period of Report End of 2013/Q4		
Kansas City Power & Light (Company		(2)	A Resubmission		0	4/17/2014	End of2013/Q4		
				RY COMMISSION EX						
B. Show in column (k) an									n.	
List in column (f), (g),				ng year which were	charged	curi	rently to income, plan	t, or other accounts.		
5. Minor items (less than	\$25,000) may	y be groupe	d.							
EVDENICEO IN	CURRED DUR	NINO VEAD					AMACRIZED DUDING	/FAD		
	CHARGED TO			Deferred to	Conti		AMORTIZED DURING		Line	
Department Acq	count No.	Amount		Account 182.3	Accou		Amount	Account 182.3 End of Year	No.	
(f)	(g)	(h)		(i)	(j)		(k)	(I)		
									1	
									2	
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									6 7	
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									32 33	
									34	
lectric 9)28	1,306	5.839						35	
	-	.,550	,						36	
									37	
lectric 9)28	1,536	,870				1,536,87	0 982,089	38	
									39	
									40	
)28		,507						41	
lectric 9)28	55	,647						42	
									43	
									44 45	
									45	
		9,210	,096				3,894,68	1 3,622,919	46	

Name of Respondent Kansas City Power & Light Company			This Report Is: (1) X An Original			(I	Date of Report Mo, Da, Yr)	Year/Period of Report End of 2013/Q4		
Kansas City Power &	Light Company		(2)	A Resubmission	(DELLOS	0	04/17/2014			
Ob and in a share	(1.)			ORY COMMISSION EX			•			
								period of amortization	n.	
i. List in column (i 5. Minor items (les				ning year which were	charged	ı curi	rently to income, plar	it, or other accounts.		
o. Millor items (les	5 man \$25,00	io) may be group	eu.							
EYDEN	SES INCLIDED	D DURING YEAR					AMORTIZED DURING	VΕΛΡ		
	ENTLY CHARG			Deferred to	Cont		Amount	Deferred in	Line	
Department	Account No.	Amount		Account 182.3	Accou		Amount	Account 182.3 End of Year	No.	
(f)	(g)	(h)		(i)	(j)		(k)	(I)		
									1	
									2	
									3	
									4	
									5 6	
									7	
									8	
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									29	
									30 31	
									32	
									33	
									34	
lectric	928	19	98,627						35	
									36	
									37	
lectric	928	Ę	54,459				54,45	9 49,921	38	
									39	
9	222		74 0				~=	0 0 0 0 0 0	40	
lectric	928	37	71,913				371,91	3 340,920		
									42 43	
lectric	928	1 50	01,801				1,501,80	1 1,390,713		
.iootiio	320	1,50	71,001				1,501,60	1,380,713	45	
		9,21	10,096				3,894,68	1 3,622,919	46	

Name of Respondent Kansas City Power &		y	This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of2013/Q4		
), (g), and (h)	nses incurred in pr expenses incurred	d during year which wer	ng amortized.	ntinued) List in column (a) the prently to income, plant,		n.	
		D DURING YEAR			AMORTIZED DURING Y			
CURRE Department	ENTLY CHARG	SED TO Amount	Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3	Line	
(f)	Account No. (g)	(h)	(i)	(j)	(k)	End of Year (I)	No.	
	ισ,	, ,	· ·	, J	. ,	· ·	1	
Electric	928	429	,638		429,638	859,276		
							3	
							4	
							5 6	
							7	
							8	
							9	
							10	
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							36 37	
							38	
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							40	
							41	
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							43	
							44 45	
							10	
		9,210	,096		3,894,681	3,622,919	46	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Kansas City Power & Light Company	(2) _ A Resubmission	04/17/2014	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 350.1 Line No.: 16 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for FERC Transmission Regulatory Commission expense has been provided below:

FERC Transmission Formula Rate Docket ER10-230-000	35,672
Other Specifically Assignable to Transmission	48,719
Subtotal - Specifically Assignable to Transmission	84,391
All Other FERC Regulatory Commission Expense	353,001
Total FERC Regulatory Commission Expense	437,392

Name	e of Respondent			port Is: Date of Report Year/Period of Report An Original (Mo, Da, Yr) Find of 2013/04								
Kans	as City Power & Light Company	(1)		An Original A Resubmission	End of							
	RESEAR	l ` ′			OPMENT, AND DEMONSTRATION ACTIVITIES							
D) pro recipi others	escribe and show below costs incurred and accour oject initiated, continued or concluded during the y ent regardless of affiliation.) For any R, D & D wor s (See definition of research, development, and de dicate in column (a) the applicable classification, a	nts cha rear. R rk carric	rged epor ed w	during the year for technol- t also support given to othe ith others, show separately n in Uniform System of Acc	ogical research, developments during the year for jointly the respondent's cost for the	v-sponsored projects.(Identify						
A. EI	ifications: ectric R, D & D Performed Internally: Generation			. Overhead . Underground								
a. i.	hydroelectric Recreation fish and wildlife Other hydroelectric	(4) I	Distri Regio	bution Transmission and Marionment (other than equipm								
b. c.	Fossil-fuel steam Internal combustion or gas turbine	(6) ((7)	Othe Total	r (Classify and include item Cost Incurred	s in excess of \$50,000.)							
 d. Nuclear e. Unconventional generation f. Siting and heat rejection g. Transmission B. Electric, R, D & D Performed Externally: (1) Research Support to the electrical Research Council or the Electric Power Research Institute 												
Line No.	Classification (a)				Description (b)							
1												
	B(1) Research Support to EPRI			Artificial Neural Network	Short Term Load Forecast	ter (ANNSTLF) Maint.						
3	D(4) December Company to EDD			DDO I DOD Cha avvaria	110 (011110)							
<u>4</u> 5	B(1) Research Support to EPRI			PROJ_BOP Checworks	UG (CHUG)							
	B(1) Research Support to EPRI			Customer Service Plan	Preference							
7												
8	B(1) Research Support to EPRI			Research Support to EF	PRI							
9												
	B(5) Total											
11												
12 13												
14												
15												
16												
17												
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21 22												
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36						-						
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Name of Respondent		This Report Is: (1) X An Original			Date of Report Year/Period of Report (Mo, Da, Yr)		
Kansas City Power & Lig		(2)	A Resubmission	0.7.0 4.7.0	04/17/2014	End of2013/Q	4
(0) 5	·	VELOF	MENT, AND DEMON	STRATIC	N ACTIVITIES (Continued	d)	
(3) Research Support to(4) Research Support to(5) Total Cost Incurred3. Include in column (c)	Decision Electric Institute Decision Nuclear Power Groups Decision Others (Classify) all R, D & D items performed in cific area of R, D & D (such as						
Group items under \$50,0 D activity.	00 by classifications and indic	ate the	number of items group	oed. Und	ler Other, (A (6) and B (4))	classify items by type of	R, D &
listing Account 107, Cons 5. Show in column (g) th Development, and Demo	e account number charged with struction Work in Progress, firs e total unamortized accumular nstration Expenditures, Outsta n segregated for R, D &D activi	st. Sho ting of c anding a	w in column (f) the ame costs of projects. This at the end of the year.	ounts rela total mus	ated to the account charged st equal the balance in Acco	d in column (e) ount 188, Research,	
"Est." 7. Report separately res	earch and related testing facili	ties ope	erated by the responde	ent.			
Costs Incurred Internally	Costs Incurred Externally		AMOUNTS CHAR	GED IN (CURRENT YEAR	Unamortized	Line
Current Year (c)	Current Year (d)		Account (e)		Amount (f)	Accumulation (g)	No.
	(u)		(0)		(1)	νο,	1
17,955			557		17,955		2
8,000			512		8,000		3 4
5,000					2,000		5
31,845			910		31,845		6
1,422,254			930.2		1,422,254		7 8
1,122,201			000.2		1,122,201		9
1,480,054					1,480,054		10
							11
							13
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
Kansas City Power & Light Company	(2) A Resubmission	04/17/2014	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 352 Line No.: 8 Column: f

Total

Additional detail for specific Transmission Research and Development expenses, to be used in the FERC Transmission Formula Rate per settlement of Docket No. ER10-230-000, are provided below:

Transmission Specific Projects/Programs:

Transmission Lines & Substation Reliability	\$ 108,820
Transmission Grid Operation & Planning	80,842
Transmission Environmental Issues	 87,759
Transmission Specific Projects/Programs:	\$ 277,421

Other Research and Development Expenses \$1,144,833

Total Page 353, Line 8, Column f \$1,422,254

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014		Year/Period of Report End of2013/Q4	
Jtility provi	ort below the distribution of total salaries and Departments, Construction, Plant Removal ded. In determining this segregation of salar substantially correct results may be used.	wages for th s, and Other	Accounts, and enters	nounts ori	unts in the appro	priate lines	and columns
ine No.	Classification		Direct Payr Distributio	oll n	Allocation of Payroll charged Clearing Accour (c)	for nts	Total
1	(a)		(b)		(c)		(d)
1 2	Electric Operation						
3	Production		80),331,370			
4	Transmission			2,784,900			
5	Regional Market			2,704,000			
6	Distribution		14	1,699,962			
7	Customer Accounts			9,892,694			
8	Customer Service and Informational			987,636			
9	Sales			311,400			
10	Administrative and General		32	2,812,449			
11	TOTAL Operation (Enter Total of lines 3 thru 10)			1,820,411			
12	Maintenance			,===,			
13	Production		24	1,012,763			
14	Transmission		_	500,081			
15	Regional Market			-,			
16	Distribution			7,599,608			
17	Administrative and General			123,876			
18	TOTAL Maintenance (Total of lines 13 thru 17)		32	2,236,328			
19	Total Operation and Maintenance			,			
20	Production (Enter Total of lines 3 and 13)		104	1,344,133			
21	Transmission (Enter Total of lines 4 and 14)			3,284,981			
22	Regional Market (Enter Total of Lines 5 and 15)			, , , , , ,			
23	Distribution (Enter Total of lines 6 and 16)		22	2,299,570			
24	Customer Accounts (Transcribe from line 7)		9	9,892,694			
25	Customer Service and Informational (Transcribe	from line 8)		987,636			
26	Sales (Transcribe from line 9)	,		311,400			
27	Administrative and General (Enter Total of lines	10 and 17)	32	2,936,325			
	TOTAL Oper. and Maint. (Total of lines 20 thru 2			1,056,739	5,719	9,396	179,776,13
29	Gas	•					
30	Operation						
31	Production-Manufactured Gas						
32	Production-Nat. Gas (Including Expl. and Dev.)						
33	Other Gas Supply						
34	Storage, LNG Terminaling and Processing						
35	Transmission						
36	Distribution						
37	Customer Accounts	<u> </u>					
38	Customer Service and Informational						
	Sales						
40	Administrative and General						
41	TOTAL Operation (Enter Total of lines 31 thru 40))					
42	Maintenance						
	Production-Manufactured Gas						
	Production-Natural Gas (Including Exploration ar	nd Developme	nt)				
	Other Gas Supply						
46	Storage, LNG Terminaling and Processing						
47	Transmission						

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014		Year/Period of Report End of2013/Q4			
	DISTRIBUTION OF SALARIES AND WAGES (Continued)								
	DIGITALISTICA OF GALARILO AND WAGES (Continued)								
	·								
Line	Classification			Direct Payre Distribution	oll	Allocation of Payroll charge Clearing Acco	of ed for	Total	
No.	(a)			(b)	''	Clearing Acco	unts	(d)	
48	Distribution			(b)		(6)		(u)	
49	Administrative and General								
50	TOTAL Maint. (Enter Total of lines 43 thru 49)								
51	Total Operation and Maintenance				-				
52	Production-Manufactured Gas (Enter Total of line	es 31 and	43)						
53	Production-Natural Gas (Including Expl. and Dev	v.) (Total lir	nes 32,						
54	Other Gas Supply (Enter Total of lines 33 and 45	5)							
55	Storage, LNG Terminaling and Processing (Total	al of lines 3	1 thru						
56	Transmission (Lines 35 and 47)								
57	Distribution (Lines 36 and 48)								
58	Customer Accounts (Line 37)								
59	Customer Service and Informational (Line 38)								
60	Sales (Line 39)								
61	Administrative and General (Lines 40 and 49)	21)							
62	TOTAL Operation and Maint. (Total of lines 52 th	nru 61)							
63	Other Utility Departments Operation and Maintenance								
64 65	TOTAL All Utility Dept. (Total of lines 28, 62, and	4 64)		17/	,056,739	5.7	19,396	179,776,135	
66	Utility Plant	u 04)		174	1,030,739	3,7	19,390	179,770,133	
67	Construction (By Utility Departments)								
68	Electric Plant			39	,992,356	14,7	93,168	54,785,524	
69	Gas Plant					· · · · · · · · · · · · · · · · · · ·		, ,	
70	Other (provide details in footnote):								
71	TOTAL Construction (Total of lines 68 thru 70)			39	,992,356	14,7	93,168	54,785,524	
72	Plant Removal (By Utility Departments)								
73	Electric Plant			4	,467,156	3	06,278	4,773,434	
74									
75	Other (provide details in footnote):				107.450		00.070	4.770.404	
76 77	TOTAL Plant Removal (Total of lines 73 thru 75) Other Accounts (Specify, provide details in footn			4	,467,156	3	06,278	4,773,434	
78	Misc Income Deductions	iote).			962,615		4,080	966,695	
79	Unit Trains				17,173	1.0	70,800	1,087,973	
80	Miscellaneous & Billing Work Orders			1	,455,777		80,734	1,536,511	
81	Nuclear Fuel (120100)				170,896		5,332	176,228	
82	Deferred Customer Programs				52,098			52,098	
83	SmartGrid Deferred				129,030		1,477	130,507	
84									
85									
86									
87									
88 89									
90									
91									
92									
93									
94									
95	TOTAL Other Accounts			2	2,787,589	1,1	62,423	3,950,012	
96	TOTAL SALARIES AND WAGES			221	,303,840	21,9	81,265	243,285,105	
			l		1				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report				
Kansas City Power & Light Company	(1) X An Original (2) A Resubmission	04/17/2014	End of				
	COMMON UTILITY PLANT AND EX	PENSES					
1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors. 2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used. 3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation. 4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.							

	e of Respondent sas City Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of (Mo, Date of (Mo, Date of 04/17/2	a, Yr) End c	Period of Report of2013/Q4						
	AN	OUNTS INCLUDED IN IS									
Resa for pu whetl	The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for sale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining ether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and parately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.										
Line No.	Description of Item(s)	Balance at End of Quarter 1	Balance at End of Quarter 2	Balance at End of Quarter 3	Balance at End of Year						
	(a)	(b)	(c)	(d)	(e)						
2	Energy Net Purchases (Account 555)	1,340,257	1,169,503	736,218	887,201						
3	Net Sales (Account 447)	9,779,813	12,730,449	21,832,402							
	Transmission Rights	0,770,010	12,700,440	21,002,402	20,200,007						
	Ancillary Services	507,614	158,613	620,551	291,070						
6	Other Items (list separately)										
7											
8											
9											
10											
12											
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42											
44											
45											
46	TOTAL	11 627 684	14 058 565	23 180 171	21 384 168						

Nam	e of Respondent	This F	Report Is:		Date of Report (Mo, Da, Yr)		riod of Report				
Kans	sas City Power & Light Company	(2)	An Original A Resubmis		04/17/2014	End of	2013/Q4				
				OF ANCILLAR							
	ort the amounts for each type of ar ondents Open Access Transmission		own in columi	n (a) for the ye	ar as specified in Orde	er No. 888 and	d defined in the				
n co	olumns for usage, report usage-rela	ated billing detern	ninant and the	e unit of measu	ıre.						
1) O	On line 1 columns (b), (c), (d), (e), ((f) and (g) report t	he amount of	ancillary servi	ces purchased and sol	d during the y	/ear.				
	On line 2 columns (b) (c), (d), (e), (fing the year.	f), and (g) report t	he amount of	reactive suppl	y and voltage control s	ervices purch	nased and sold				
(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.											
(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.											
(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.											
	on line 7 columns (b), (c), (d), (e), (s purchased	or sold during				
the y	rear. Include in a footnote and spe	cify the amount fo	or each type o	f other ancillar	ry service provided.						
Amount Purchased for the Year Amount Sold for the Year											
		Usage - F	Related Billing D	Determinant	Usage - R	elated Billing D	eterminant				
ine	Type of Ancillary Service	Number of Units	Unit of Measure	Dollars	Number of Units	Unit of Measure	Dollars				
No.	(a) Scheduling, System Control and Dispatch	(b)	(c)	(d)	(e)	(f)	(g)				
	Reactive Supply and Voltage										
-	Regulation and Frequency Response										
	Energy Imbalance										
	Operating Reserve - Spinning										
	Operating Reserve - Supplement										
	Other										
81	otal (Lines 1 thru 7)										

Name of Respondent					This Report Is	3:	Date	of Report	Year/Period of Report				
Kan	sas City Power	& Light Company	y		(1) X An C (2) A Re	Original esubmission	(Mo, I 04/17	Da, Yr) /2014	End of	2013/Q4			
				M	ONTHLY TRAN	SMISSION SYS	STEM PEAK LOA	D					
integ (2) R (3) R (4) R the c	prated, furnish the Report on Colum Report on Colum Report on Colum Refinition of eac	he required inform nn (b) by month th nns (c) and (d) th nns (e) through (j) h statistical class	nation for he transm ne specifie) by month	ndent's t each no ission sy ed inform	ransmission sys n-integrated sys /stem's peak loa ation for each n	stem. If the resp stem. ad. nonthly transmis	ssion - system pea	r more power sys	on Column (b).				
NAM	IAME OF SYSTEM: Kansas ctiy Power & Light Company												
Line No.	No. Month MW - Total Monthly Peak Peak Service for Self Service for Others Reservations Service Point-to-point Reservation Service												
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)			
1	January	2,583	31	1900	2,418	75		90					
2	February	2,554	1	800	2,390	74		90					
3	March	2,271	25	800	2,116	65		90					
4	Total for Quarter 1	7,408			6,924	214		270					
5	April	2,131	30	1700	1,984	57		90					
6	May	2,597	15	1700	2,455	72		70					
7	June	3,457	26	1700	3,274	113		70					
8	Total for Quarter 2	8,185			7,713	242		230					
9	July	3,568	9	1700	3,382	116		70					
10	August	3,566	30	1700	3,382	114		70					
11	September	3,437	9	1700	3,258	109		70					
12	Total for Quarter 3	10,571			10,022	339		210					
13	October	2,723	4	1700	2,569	84		70					
14	November	2,305	26	1900	2,167	69		69					
15	December	2,706	9	1900	2,552	84		70					
16	Total for Quarter 4	7,734			7,288	237		209					
17	Total Year to Date/Year	33,898			31,947	1,032		919					

Nam	Name of Respondent				This Report Is: (1) X An Original			Date of Report Year/Per (Mo, Da, Yr)			of Report	
Kan	sas City Power	& Light Compan	у			original esubmission		(IVIO, L		End of2	2013/Q4	
				MONT		TRANSMISSIO	N SYSTE	M PEAK	LOAD	ļ		
(2) F (3) F (4) F Colu	1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically ntegrated, furnish the required information for each non-integrated system. 2) Report on Column (b) by month the transmission system's peak load. 3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b). 4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f). 5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).											
NAN	NAME OF SYSTEM: Kansas City Power & Light Company											
Line No.	ne Monthly Peak Day of Hour of Imports into Exports from Through and Network Point-to-Point Total Usage											
	(a)	(b)	(c)	(d)	(e)	(f)	(9	g)	(h)	(i)	(j)	
1	January											
2	February											
3	March											
4	Total for Quarter 1											
5	April											
6	May											
7	June											
8	Total for Quarter 2											
9	July											
10	August											
11	September											
12	Total for Quarter 3			-								
13	October											
14	November											
15	December											
16	Total for Quarter 4											
17	Total Year to Date/Year											
						-						

Name	e of Respondent	This Report Is: (1) [X] An Original			Date of Report (Mo, Da, Yr)		ear/Period of Report
Kans	sas City Power & Light Company	(2) A Resubm		, , , , , , , , , , , , , , , , , , , ,			nd of2013/Q4
		ELECTRIC EN	NERG	Y ACCOUN	İT	ļ	
Re	port below the information called for concerni	ng the disposition of electi	ric ene	ergy generat	ted, purchased, exchanged	and w	heeled during the year.
Line	Item	MegaWatt Hours	Line				MegaWatt Hours
No.	(a)	(b)	No.		(a)		(b)
1	SOURCES OF ENERGY		21	DISPOSIT	ION OF ENERGY		
2	Generation (Excluding Station Use):		22	Sales to U	ltimate Consumers (Includir	ng	14,851,378
3	Steam	17,035,407		Interdepart	tmental Sales)		
4	Nuclear	3,369,101	23	Requireme	ents Sales for Resale (See		34,599
5	Hydro-Conventional				4, page 311.)		
6	Hydro-Pumped Storage		24		rements Sales for Resale (See	6,797,352
7	Other	665,940			4, page 311.)		
8	Less Energy for Pumping				rnished Without Charge		
9	Net Generation (Enter Total of lines 3	21,070,448	26		ed by the Company (Electri	С	27,880
	through 8)				Excluding Station Use)		
	Purchases	1,565,619		Total Energ			924,858
11	Power Exchanges:		28		nter Total of Lines 22 Throu	ıgh	22,636,067
12	Received			27) (MUST	EQUAL LINE 20)		
13	Delivered						
	Net Exchanges (Line 12 minus line 13)						
15	Transmission For Other (Wheeling)						
	Received	259,395					
	Delivered	259,395					
18	Net Transmission for Other (Line 16 minus line 17)						
19	Transmission By Others Losses						
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	22,636,067					
	,						
<u> </u>				<u> </u>		ļ	

Nam	e of Respondent		This Report Is:		Date of Report	Year/Perio	Year/Period of Report					
Kan	sas City Power &	Light Company	(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 04/17/2014	End of	2013/Q4					
			MONTHLY PEAKS AN	D OUTPU								
1. Re	eport the monthly	peak load and energy output. If				ally integrated, furnis	h the required					
		on- integrated system.				,g,						
2. Re	eport in column (b	b) by month the system's output	in Megawatt hours for each mo	onth.								
		e) by month the non-requirement					vith the sales.					
	4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).											
5. K	5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).											
NAM	IE OF SYSTEM:											
	0. 0.0		Monthly Non-Requirments		MO	NITH V DE M						
Line			Sales for Resale &			NTHLY PEAK	T					
No.	Month	Total Monthly Energy	Associated Losses	Megawa	,	Day of Month	Hour					
	(a)	(b)	(c)		(d)	(e)	(f)					
	January	2,138,127	779,604		2,418	31	1900					
	February	1,460,415	276,432		2,390	1	800					
	March	1,593,444	337,104		2,116	25	800					
32	April	1,516,640	402,599		1,984	30	1700					
33	May	1,592,674	387,422		2,455	15	1700					
34	June	2,067,726	663,794		3,274	26	1700					
35	July	2,333,573	753,372		3,382	9	1700					
36	August	2,246,120	673,793		3,382	30	1700					
37	September	1,906,274	549,835		3,258	9	1700					
38	October	1,956,607	794,444		2,569	4	1700					
39	November	1,872,445	659,651		2,167	26	1900					
40	December	1,952,022	519,302		2,552	9	1900					
41	TOTAL	22,636,067	6,797,352									

Name of Respondent This Re				iginal		Date of Report	t Year/Period of Report			
Kans	as City Power & Light Company	(1) [X	An Or	submission		(Mo, Da, Yr) 04/17/2014	End of 2013/Q4			
		`								
						STICS (Large Plar				
this p as a j more therm per ui	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of coint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quantity of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	Kw or mo available number fuel but to expe	ore, and nuce, give data voor of employee rned convertense account	lear plants. which is ava es assignab ed to Mct.	 Indicate by a ailable, specifying ale to each plant. Quantities of 	a footnote ar period. 5. 6. If gas is fuel burned	ny plant lease If any emplo used and pu (Line 38) and	ed or operated byees attend archased on a disverage cost		
Line	Item			Plant			Plant			
No.	i.om			Name: <i>Monti</i>	rose		Name: Ha	vthorn 5		
	(a)				(b)			(c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear					Steam			Steam	
2	Type of Constr (Conventional, Outdoor, Boiler, et	c)				Full Outdoor			Full Outdoor	
3	Year Originally Constructed					1958			1969	
4	Year Last Unit was Installed					1964			1969	
5	Total Installed Cap (Max Gen Name Plate Rating	s-MW)				563.00			594.00	
6	Net Peak Demand on Plant - MW (60 minutes)					518			557	
7	Plant Hours Connected to Load				8480			8067		
8	Net Continuous Plant Capability (Megawatts)					0			0	
9	When Not Limited by Condenser Water					510			476	
10	When Limited by Condenser Water					0			0	
11	Average Number of Employees					120			131	
12	Net Generation, Exclusive of Plant Use - KWh					2792636000	3872746000			
13	Cost of Plant: Land and Land Rights					1620842	807281			
14	Structures and Improvements					17743687			38769245	
15	Equipment Costs					246865061			461583821	
16	Asset Retirement Costs					6877641			3672688	
17	Total Cost					273107231			504833035	
18	Cost per KW of Installed Capacity (line 17/5) Includes	uding				485.0928			849.8873	
19	Production Expenses: Oper, Supv, & Engr					2201922			2001890	
20	Fuel					66126807			78958485	
21	Coolants and Water (Nuclear Plants Only)					0			0	
22	Steam Expenses					3002900				
23	Steam From Other Sources					0				
24	Steam Transferred (Cr)					0	-			
25	Electric Expenses					1741108				
26	Misc Steam (or Nuclear) Power Expenses					2600104			2836985	
27	Rents					26476			113558	
28	Allowances					0			-3983685	
29	Maintenance Supervision and Engineering					1897130			1369599	
30	Maintenance of Structures					927343			1605400	
31	Maintenance of Boiler (or reactor) Plant					5434920			7791379	
32	Maintenance of Electric Plant Maintenance of Misc Steam (or Nuclear) Plant					2305383 23698			924054 60771	
34	Total Production Expenses					86287791			97484637	
35	Expenses per Net KWh					0.0309			0.0252	
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			Coal	Oil	0.0309	Coal	Gas	0.0232	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ata)		Coal-tons	Oil-barrel		Coal-tons	Gas-mcf		
38	Quantity (Units) of Fuel Burned	ato)		1719203	27711	0	2255554	115372	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucl	ear)		8870	138520	0	8748	1000	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year			33.964	105.969	0.000	30.095	8.463	0.000	
41	Average Cost of Fuel per Unit Burned			35.177	131.443	0.000	31.191	8.463	0.000	
42	Average Cost of Fuel Burned per Million BTU			1.983	22.593	0.000	1.783	8.463	0.000	
43	Average Cost of Fuel Burned per KWh Net Gen			0.023	0.000	0.000	0.017	0.000	0.000	
44	Average BTU per KWh Net Generation			10978.448	0.000	0.000	10219.815	0.000	0.000	
77				. 557 5. 440	13.000	10.000	. 02 10.010	10.000	0.000	

Name	e of Respondent	This Report	ls:		Date of Repor	rt Year/Period of Report				
Kans	as City Power & Light Company		Original Resubmission		(Mo, Da, Yr) 04/17/2014		End of 2	013/Q4		
	CTEAM ELECTRIC	`		TICTICC (I						
	STEAM-ELECTRIC				<u> </u>					
nis p s a j nore nerm er ui	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of coint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate basis report the Btu content or the gas and the quint of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite heat	10,000 Kw or es is not availa average numb uantity of fuel n charges to e	more, and numble, give data per of employe burned conversepense account	clear plants which is a es assigna rted to Mct.	s. 3. Indicate by vailable, specifying able to each plant. 7. Quantities o	a footnote a period. 5. 6. If gas is f fuel burned	ny plant leased If any employ used and pur (Line 38) and	d or operated ees attend chased on a average cost		
ine	Item		Plant			Plant				
No.			Name: latar	n 1 (100%)			an 1 (70%)			
	(a)			(b)	1		(c)			
	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Steam			Steam		
	Type of Constr (Conventional, Outdoor, Boiler, et	c)			Outdoor Boile		(Outdoor Boiler		
	Year Originally Constructed				1980			1980		
	Year Last Unit was Installed				1980			1980		
	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			726.00			508.00		
_	Net Peak Demand on Plant - MW (60 minutes)				(507		
	Plant Hours Connected to Load				(1		7354		
	Net Continuous Plant Capability (Megawatts)				(27	1		0		
9	When Not Limited by Condenser Water				670			469		
10	When Limited by Condenser Water Average Number of Employees				177			0		
	Net Generation, Exclusive of Plant Use - KWh				4555163000			3190353000		
_	Cost of Plant: Land and Land Rights				4333103000					
14	Structures and Improvements					1				
15	·					1		596833754		
16	Asset Retirement Costs					1		81194		
17	Total Cost				(1		648406746		
	Cost per KW of Installed Capacity (line 17/5) Inclu	udina			0.0000	1		1276.3912		
	Production Expenses: Oper, Supv, & Engr	<u>9</u>			(1526090		
20	Fuel				(59607817		
21	Coolants and Water (Nuclear Plants Only)				(0				
22	Steam Expenses				(3944235				
23	Steam From Other Sources				(0				
24	Steam Transferred (Cr)				(0				
25	Electric Expenses				(631660				
26	Misc Steam (or Nuclear) Power Expenses				()	786175			
27	Rents				()		1453		
28	Allowances				()		0		
29	Maintenance Supervision and Engineering				(474330		
30	Maintenance of Structures				(664400		
31	Maintenance of Boiler (or reactor) Plant				(5082420		
32	Maintenance of Electric Plant				(+		842855		
33	Maintenance of Misc Steam (or Nuclear) Plant				(+		47680		
34	Total Production Expenses				0.000			73609115		
35	Expenses per Net KWh			1	0.0000	+	Oil	0.0231		
37	Fuel: Kind (Coal, Gas, Oil, or Nuclear) Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ato)				Coal-tons	Oil-barrel	+		
38	Quantity (Units) of Fuel Burned	ate)	0	0	0	1842327	12457	0		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucl	ear)	0	0	0	8775	136985	0		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		0.000	0.000	0.000	28.913	130.537	0.000		
41	Average Cost of Fuel per Unit Burned		0.000	0.000	0.000	29.878	130.201	0.000		
42	Average Cost of Fuel Burned per Million BTU		0.000	0.000	0.000	1.702	22.630	0.000		
43			0.000	0.000	0.000	0.018	0.000	0.000		
44			0.000	0.000	0.000	10157.524	0.000	0.000		
	- ·			•	1		•	•		
			1			1				

Name	e of Respondent	This Report Is	t Is: Date of Repor n Original (Mo, Da, Yr)			Year/Period of Report			
Kans	as City Power & Light Company		submission		04/17/2014		End of 2	013/Q4	
	STEAM-ELECTRIC	GENERATING	PLANT STAT	ISTICS (L	arge Plants) (Con	ntinued)			
this p as a j more therm per ui	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of point facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate basis report the Btu content or the gas and the quit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	nts are steam p 10,000 Kw or n es is not availab average numbe uantity of fuel bo n charges to exp	lants with inst nore, and nuc- le, give data ver of employee urned convert- pense account	alled capa lear plants which is av es assigna ed to Mct.	acity (name plate ra s. 3. Indicate by a railable, specifying ble to each plant. 7. Quantities of	ting) of 25,0 a footnote ar period. 5. 6. If gas is fuel burned	ny plant leased If any employ used and pur (Line 38) and	d or operated yees attend chased on a average cost	
Line	Item		Plant			Plant			
No.	(a)		Name: North	east (b)		Name: Wo	olf Creek (47% (c)	5)	
	(5)			(4)			(-)		
	Kind of Plant (Internal Comb, Gas Turb, Nuclear			In	ternal Combustion			Nuclear	
	Type of Constr (Conventional, Outdoor, Boiler, et	c)			Full Outdoor			Full Indoor	
	Year Originally Constructed Year Last Unit was Installed				1972 1977			1985 1985	
5	Total Installed Cap (Max Gen Name Plate Ratings	e-M/\//)			491.00			581.00	
	Net Peak Demand on Plant - MW (60 minutes)	3 10100)			168			576	
	Plant Hours Connected to Load				22			6209	
8	Net Continuous Plant Capability (Megawatts)				0			0	
9	When Not Limited by Condenser Water				0			550	
10	When Limited by Condenser Water				0			0	
	Average Number of Employees				6			1029	
	Net Generation, Exclusive of Plant Use - KWh				-564000		3369101000		
	Cost of Plant: Land and Land Rights				285450 1430158	3536679 424249638			
14	Structures and Improvements Equipment Costs				1077333713				
16	Asset Retirement Costs				50563496 229609			0	
17	Total Cost				52508713			1505120030	
18	Cost per KW of Installed Capacity (line 17/5) Inclu	uding			106.9424			2590.5680	
19	Production Expenses: Oper, Supv, & Engr				9777051				
20	Fuel				333906			26556715	
21	Coolants and Water (Nuclear Plants Only)				0				
22	Steam Expenses				0				
23	Steam From Other Sources				0			0	
24 25	Steam Transferred (Cr) Electric Expenses				0 372179				
26	Misc Steam (or Nuclear) Power Expenses				22			26237353	
27	Rents				0				
28	Allowances				0			0	
29	Maintenance Supervision and Engineering				65484			8954344	
30	Maintenance of Structures				65922				
31	Maintenance of Boiler (or reactor) Plant				0			20264170	
32	Maintenance of Electric Plant				201625			8466844	
33	Maintenance of Misc Steam (or Nuclear) Plant				1002050			-7915289	
34 35	Total Production Expenses Expenses per Net KWh				1082058 -1.9185			119436951 0.0355	
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Oil		1.5166	Nuclear	Oil	1	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)	Oil-barrel			Nuclear-m	Oil-barrel		
38	Quantity (Units) of Fuel Burned		3331	0	0	34530109	5778	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucl	ear)	136860	0	0	1	137999	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	•	0.000	0.000	0.000	0.747	130.524	0.000	
41	Average Cost of Fuel per Unit Burned		99.934	0.000	0.000	0.747	130.397	0.000	
42	Average Cost of Fuel Burned per Million BTU		17.385	0.000	0.000	0.747	22.498	0.000	
43	Average Cost of Fuel Burned per KWh Net Gen Average BTU per KWh Net Generation		-0.059 -33948.582	0.000	0.000	0.008 10258.997	0.000	0.000	
	Average BTO per (Will Net Generation)		33340.302	0.000	0.000	10230.331	0.000	0.000	

Name of Respondent							Date of Report (Mo, Da, Yr) Year/Period of Report			t
Kansas City	Power & Light Co	mpany	(2)	An Onginal A Resubmissio	n	,)4/17/2014		End of2013/Q4	
		STEAM-ELEC	CTRIC GENERA					nued)		
Dispatching, a 547 and 549 c	and Other Expens on Line 25 "Electri	re based on U.S. ses Classified as C ic Expenses," and	of A. Accounts. Other Power Sup Maintenance Ac	Production expenses.	enses do not i 10. For IC ar and 554 on L	includend G	de Purchased F T plants, report 32, "Maintenanc	Power, Sy Operating	vstem Control and Loading Expenses, Account Notric Plant." Indicate planfossil fuel steam, nuclea	ıts
									t functions in a combine	
footnote (a) acused for the v	ccounting method arious componen	for cost of power	generated included in the second seco	ding any excess formative data d	costs attribute	ed to	research and	developm	ating plant, briefly explainent; (b) types of cost un ment type and quantity f	nits
Plant	and other physica	il and operating cri	Plant	nant.			Plant			Line
Name: Hawti	horn 6 & 9		Name: Hawth	orn 7 & 8			Name: Osaw	atomie		No.
	(d)			(e)				(f)		
		Camabinad Cuala			Oss Tunk:				Con Tumbino	4
		Combined Cycle Full Outdoor			Gas Turbi Full Outdo				Gas Turbine Full Outdoor	2
		2000				000			2003	3
		2000				000			2003	4
		301.00			164.	.00			102.00	5
		271			1	35			77	6
		2485				59			13	7
		0				0			0	8
		281			1:	54 0			0	9 10
		0				0			0	11
		160582000			14760	_			257000	12
		0			694545					
		2534104		7885			1588888	14		
		126231514		538164				30312456	15	
		64655			5.40050	0			0	16
		128830273 428.0076			546050 332.95				32595889 319.5675	17 18
		241100		332.93	0			2334	19	
		7376218		2932				-736340	20	
		0			0			0	21	
		425056			0	0				
		0			0	0				
		0	0				0			
		1428239 60159	26685 0				37766			
		00139				0	0			
		0			0	0			27 28	
		43053			1:	20			489	29
		87091			71	88			10236	30
		458085			200	0			0.4045	31
		795265 0			228	0			84015	32 33
		10914266			3500	_			-601500	34
		0.0680			0.23				-2.3405	35
Gas			Gas				Gas			36
Gas-mcf			Gas-mcf				Gas-mcf			37
1440105	0	0	33870	0	0		10262	0	0	38
1000	0	0	1000	0	0		1000	0 000	0	39
5.021 5.021	0.000	0.000	8.511 8.511	0.000	0.000		-72.231 -72.231	0.000	0.000	40 41
5.021	0.000	0.000	8.511	0.000	0.000		-72.231	0.000	0.000	42
0.045	0.000	0.000	0.195	0.000	0.000		-2.884	0.000	0.000	43
8968.035	0.000	0.000	22947.154	0.000	0.000		39929.961	0.000	0.000	44

Name of Respondent		This Rep	oort Is: An Original		Date of Report (Mo, Da, Yr) Year/Period of Report			t	
Kansas City Power & Light Comp	pany	(1) X (2)	An Onginal A Resubmissior	1	04/17/2014	E	End of2013/Q4		
	STEAM-ELEC	TRIC GENERA	TING PLANT ST	ATISTICS (Lar	ge Plants) (Contil	I nued)			
9. Items under Cost of Plant are it Dispatching, and Other Expenses 547 and 549 on Line 25 "Electric It designed for peak load service. It steam, hydro, internal combustion cycle operation with a conventional footnote (a) accounting method for used for the various components of report period and other physical as	based on U. S. of Classified as Of Expenses," and Designate autom or gas-turbine al steam unit, in or cost of power of fuel cost; and	of A. Accounts. Of Accounts. Of A. Accounts. Of A. Accounts. Of A. Accounts. Of A. Accounts. Of A. Accounts. Of A. Accounts. Of A. Accounts. Of A. Accounts. Of A. Accounts. Of A. Accounts. Of A. Accounts. Of A. Accounts. Of A. Accounts. Of A. Accounts. Of A. Acc	Production expensely Expenses. Secount Nos. 553 and plants. 11. For each as a separation with the steeling any excess of formative data control of the steeling any excess of the steeling any excess of the steeling and the steeling any excess of the steeling and the steeling any excess of the steeling and the st	nses do not incl 10. For IC and and 554 on Line or a plant equip arate plant. How am plant. 12. costs attributed	ude Purchased F GT plants, report 32, "Maintenand ped with combina wever, if a gas-tu If a nuclear pow to research and	Power, System Coperating Expenses of Electrications of fossibility of generating developments	Expenses, Account N c Plant." Indicate plan sil fuel steam, nuclea nctions in a combined og plant, briefly explai t; (b) types of cost un	its ir d in by iits	
Plant	ind operating ch	Plant	лап.		Plant			Line	
Name: latan 2 (100%)		Name: latan 2	2 (54.71%)		Name: West	Gardner		No.	
(d)			(e)			(f)			
	Steam			Steam			Gas Turbine	1	
	Outdoor Boiler			Outdoor Boiler			Full Outdoor	2	
	2010			2010			2003	3	
	2010			2010			2003	4	
	999.00			547.00			408.00	5	
	0			497			312	6	
	0			7600 0			189	7 8	
	850			465			0	9	
	0			0			0	10	
	38			0			6	11 12	
	6042112000			3334761000	23623000				
	0			366678 147239361		271106 3507405			
	0			1030240075			121558861	14 15	
	0			0			0	16	
	0			1177846114			125337372	17	
	0.0000			2153.2836			307.1994	18	
	0			1502935			14590	19	
	0			54861281 0			2334934	20 21	
	0			3450477			0	22	
	0			0		0			
	0			0	0				
	0			929509	350827				
	0			895456 450		0			
	0			0	0				
	0			615052			159611	28 29	
	0			579270			47079	30	
	0			4263634			0	31	
	0			1258564 140277			222953	32 33	
	0			68496905			3129994	34	
	0.0000			0.0205			0.1325	35	
		Coal	Oil		Gas			36	
		Coal-tons	Oil-barrel		Gas-mcf			37	
	0	1738487 8746	4347 137781	0	343892 1000	0	0	38 39	
	0.000	28.913	130.537	0.000	6.685	0.000	0.000	40	
	0.000	29.857	132.783	0.000	6.685	0.000	0.000	41	
0.000 0.000	0.000	1.707	22.946	0.000	6.685	0.000	0.000	42	
	0.000	0.016	0.000	0.000	0.097	0.000	0.000	43	
0.000 0.000	0.000	9126.703	0.000	0.000	14557.508	0.000	0.000	44	

Name of Resp	ondent					Date of Report Year/Period of Report				
Kansas City P	ower & Light Con	npany	(1) X (2)	TAN Onginal TA Resubmissior	1	(Mo, Da, Yr) 04/17/2014		End of 2013/Q4		
		CTEAN ELE	` '	1			:d)			
				TING PLANT ST			-			
Dispatching, ar 547 and 549 or designed for pe steam, hydro, i cycle operation	nd Other Expense on Line 25 "Electric eak load service. internal combustion with a convention	es Classified as C Expenses," and Designate autom on or gas-turbine nal steam unit, in	Other Power Sup Maintenance Ad natically operated equipment, repo clude the gas-tu	ply Expenses. count Nos. 553 a d plants. 11. Fourt each as a separation with the ste	10. For IC and and 554 on Line or a plant equiparate plant. Ho am plant. 12	GT plants, report 32, "Maintenant ped with combin wever, if a gas-to. If a nuclear port.	t Operating ce of Elect ations of four urbine unit wer genera	stem Control and Load g Expenses, Account N tric Plant." Indicate plan possil fuel steam, nuclea functions in a combined titing plant, briefly explai	ts r d n by	
								ent; (b) types of cost un nent type and quantity f		
	nd other physical				31	,,				
Plant			Plant			Plant			Line	
Name: LaCyg			Name: LaCyg			Name: LaC	•	%)	No.	
	(d)			(e)			(f)			
		Steam			Steam			Steam	1	
		Full Outdoor			Full Outdoor			Full Outdoor	2	
		1973			1973			1973	3	
		1977			1977			1977	4	
		436.50			362.93			1654.00	5	
		371			350	<u> </u>		0	6	
		6685			6568			0	7	
		0			C			0	8	
		681			681			1362	9	
		0						0	10	
		0			4044440000	_		226	11 12	
		2030795000			1814116000 383925	_	7520252000 0			
		24774040			9513873	_	0			
		277970025			185149177	_		0	14 15	
		1698071			C			0	16	
		306763773			195046975	;		0	17	
		702.7807			537.4231			0.0000	18	
		958052			1024609	1		0	19	
		49836076			41320813	_		0	20	
		0						0	21 22	
		2640571 0			1842855	_	0			
		0				23 24				
		739041		743996	0					
		575988		639537		0				
		9073			9014			0	27	
		0			С	1		0	28	
		1392476			1286436	i		0	29	
		528311			486782			0	30	
		4884019			3821966			0	31	
		500493 70987			290912 71793			0	32 33	
		62135087			51538713			0	34	
		0.0306			0.0284			0.0000	35	
Coal	Oil		Coal	Oil					36	
Coal-tons	Oil-barrel		Coal-tons	Oil-barrel			\perp		37	
1226972	12770	0	1094642	13759	0	0	0	0	38	
8674	137092	0	8664	137004	0	0	0	0	39	
34.444	129.696	0.000	34.444	129.696	0.000	0.000	0.000	0.000	40	
36.845	130.109	0.000	34.617	130.366	0.000	0.000	0.000	0.000	41	
0.023	22.597 0.000	0.000	1.998 0.022	22.656 0.000	0.000	0.000	0.000	0.000	42 43	
10518.065	0.000	0.000	10499.826	0.000	0.000	0.000	0.000	0.000	43	
10010.000	1 0.000	3.000	10100.020	1 3.000	3.000	0.000	1 0.000	0.000		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Kansas City Power & Light Company	(2) _ A Resubmission	04/17/2014	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 403 Line No.: 1 Column: f

Osawatomie is designed for peak load service.

Schedule Page: 402 Line No.: 7 Column: b

Montrose Station is comprised of three units. Hours reported are for the unit connected to the load the longest.

Schedule Page: 403 Line No.: 7 Column: d

Hawthorn 6 & 9 is comprised of two units. Hours reported are for both units combined.

Schedule Page: 403 Line No.: 7 Column: e

Hawthorn 7 & 8 is comprised of two units. Hours reported are for both units combined.

Schedule Page: 402.1 Line No.: -1 Column: c

Kansas City Power & Light owns 70% of Iatan 1 Station.

Schedule Page: 403.1 Line No.: -1 Column: e

Kansas City Power & Light owns 54.71% of Iatan 2 Station.

Schedule Page: 403.1 Line No.: 1 Column: f

West Gardner is designed for peak load service.

Schedule Page: 402.1 Line No.: 11 Column: b

There are 215 employees at the Iatan plant. There are 32 operators, 5 shift foremen and one shift supervisor for Iatan Unit 2. There are 29 operators, 5 shift foremen and one shift supervisor for Iatan Unit 1. The remainder of the employees are considered common employees and are assigned as necessary. These common employees have been included in the total number for Iatan 1.

Schedule Page: 402.2 Line No.: -1 Column: c

Wolf Creek is a nuclear generating plant with a pressurized water reactor. The design is by Standard Nuclear Unit Power Plant System (SNUPPS). The plant is operated by the Wolf Creek Nuclear Operating Corporation. Wolf Creek is jointly owned by Kansas City Power & Light Company (47%), Kansas Gas and Electric Company (47%) and Kansas Electric Power Cooperative, Inc. (6%).

Schedule Page: 403.2 Line No.: -1 Column: d

Kansas City Power & Light owns 50% of LaCygne 1 Station.

Schedule Page: 403.2 Line No.: -1 Column: e

Kansas City Power & Light owns 50% of LaCygne 2 Station.

Schedule Page: 402.2 Line No.: 7 Column: b

Northeast is comprised of eight units. Hours reported are for all the units combined.

Schedule Page: 403.2 Line No.: 16 Column: d

ARO amount includes both LaCygne Unit 1 and Unit 2.

Name	e of Respondent		Report Is:	Date of Repor	t	Year/Period of Re	eport
Kans	as City Power & Light Company	(1)	X An Original ☐ A Resubmission	(Mo, Da, Yr) 04/17/2014		End of 2013	/Q4
		(2)					_
	HYDROELE	CTRI	IC GENERATING PLANT STA	TISTICS (Large Plar	ıts)		
. Laı	rge plants are hydro plants of 10,000 Kw or more o	of insta	alled capacity (name plate ratir	igs)			
. If a	any plant is leased, operated under a license from t	the Fe	ederal Energy Regulatory Comi	nission, or operated	as a joir	nt facility, indicate sucl	n facts in
	note. If licensed project, give project number.						
	net peak demand for 60 minutes is not available, gi						
	group of employees attends more than one gener	rating	plant, report on line 11 the app	roximate average nu	ımber of	employees assignabl	e to each
lant.							
ine	Item		FERC Licensed Proj	ect No. 0	FERC	Licensed Project No.	0
No.	item		Plant Name:	ectivo. U	Plant N	-	U
10.	(a)			b)	lianti	(c)	
	()					(-)	
1	Kind of Plant (Run-of-River or Storage)						
		`					
	Plant Construction type (Conventional or Outdoor))					
	Year Originally Constructed						
	Year Last Unit was Installed						
	Total installed cap (Gen name plate Rating in MW			0.00			0.00
6	Net Peak Demand on Plant-Megawatts (60 minute	es)		0			0
7	Plant Hours Connect to Load			C			0
8	Net Plant Capability (in megawatts)						
9	(a) Under Most Favorable Oper Conditions			C			0
10	(b) Under the Most Adverse Oper Conditions			C			0
11	Average Number of Employees			0			0
	Net Generation, Exclusive of Plant Use - Kwh			0	ļ		0
	Cost of Plant						
				C			0
14	Land and Land Rights				 		0
15	Structures and Improvements			0	<u> </u>		0
16	Reservoirs, Dams, and Waterways			C	-		0
17	Equipment Costs			C			0
18	Roads, Railroads, and Bridges			0			0
19	Asset Retirement Costs			0			0
20	TOTAL cost (Total of 14 thru 19)			C			0
21	Cost per KW of Installed Capacity (line 20 / 5)			0.0000			0.0000
22	Production Expenses						
23	Operation Supervision and Engineering			C			0
24	Water for Power			C			0
25	Hydraulic Expenses			C			0
	Electric Expenses			C			0
27	Misc Hydraulic Power Generation Expenses			C	 		0
	Rents			0	 		0
29	Maintenance Supervision and Engineering			0	_		0
30	Maintenance of Structures Maintenance of Reservoirs, Dams, and Waterway			0			0
31		ys		0	-		0
32	Maintenance of Electric Plant			0	 		0
33	Maintenance of Misc Hydraulic Plant			C	 		0
34	Total Production Expenses (total 23 thru 33)			C	ļ		0
35	Expenses per net KWh			0.0000			0.0000
			į.		1		J

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	t
Kansas City Power & Light Company	(1) X An Original	(Mo, Da, Yr)	End of 2013/Q4	
	(2) A Resubmission	04/17/2014		
HYDROELE	ECTRIC GENERATING PLANT STATISTICS	(Large Plants) (Continued	(k	
5. The items under Cost of Plant represent accordo not include Purchased Power, System control 6. Report as a separate plant any plant equipped	and Load Dispatching, and Other Expenses c	lassified as "Other Power	Supply Expenses."	enses
FERC Licensed Project No. 0	FERC Licensed Project No. 0	FERC Licensed Proje	ect No. 0	Line
Plant Name:	Plant Name:	Plant Name:	•	No.
(d)	(e)		(f)	
				1
				2
				3
				4
0.00	0.	00	0.00	5
0		0	0	6
0		0	0	7
				8
0		0	0	9
0		0	0	10
0		0	0	-
0		0	0	1
				13
0		0	0	
0		0	0	1
0		0	0	-
0		0	0	-
0		0	0	+
0		0	0	
0		0	0	1
0.0000	0.00	00	0.0000	
				22
0		0	0	23
0		0	0	24
0		0	0	25
0		0	0	26
0		0	0	27
0		0	0	28
0		0	0	29
0		0	0	30
0		0	0	31
0		0	0	32
0		0	0	33
0		0	0	34
0.0000	0.00	00	0.0000	35
		1		1

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Kans	as City Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/17/2014	End of 2013/Q4
		` ´ L		
	PUMPED S	TORAGE GENERATING PLANT STAT	ISTICS (Large Plants)	
2. If a foot 3. If i	rge plants and pumped storage plants of 10,000 lany plant is leased, operating under a license fron the Give project number. The peak demand for 60 minutes is not available, the group of employees attends more than one general plants.	n the Federal Energy Regulatory Comm give the which is available, specifying p	nission, or operated as a jo eriod.	·
plant.		erating plant, report on line of the approx	Amate average number of	employees assignable to each
	e items under Cost of Plant represent accounts o	r combinations of accounts prescribed	by the Uniform System of	Accounts. Production Expenses
do no	t include Purchased Power System Control and L	oad Dispatching, and Other Expenses	classified as "Other Power	Supply Expenses."
Line	Item		FERC Licensed Pro	ject No.
No.	(a)		Plant Name:	(b)
	(a)			(b)
1	Type of Plant Construction (Conventional or Outc	loor)		
	Year Originally Constructed	,		
	Year Last Unit was Installed			
4	Total installed cap (Gen name plate Rating in MV	V)		
	Net Peak Demaind on Plant-Megawatts (60 minu			
	Plant Hours Connect to Load While Generating			
7	Net Plant Capability (in megawatts)			
_	Average Number of Employees			
-	Generation, Exclusive of Plant Use - Kwh			
	Energy Used for Pumping			
	Net Output for Load (line 9 - line 10) - Kwh			
_	Cost of Plant			
13	Land and Land Rights			
14	Structures and Improvements			
15	Reservoirs, Dams, and Waterways			
16	Water Wheels, Turbines, and Generators			
17	Accessory Electric Equipment			
18	Miscellaneous Powerplant Equipment			
19	Roads, Railroads, and Bridges			
20	Asset Retirement Costs			
21	Total cost (total 13 thru 20)			
22	Cost per KW of installed cap (line 21 / 4)			
23	Production Expenses			
24	Operation Supervision and Engineering			
25	Water for Power			
26	Pumped Storage Expenses			
27	Electric Expenses			
28	Misc Pumped Storage Power generation Expens	ses		
29	Rents			
30	Maintenance Supervision and Engineering			
31	Maintenance of Structures			
32	Maintenance of Reservoirs, Dams, and Waterwa	ays		
33	Maintenance of Electric Plant			
34	Maintenance of Misc Pumped Storage Plant			
35	Production Exp Before Pumping Exp (24 thru 34	+)		
36	Pumping Expenses			
37	Total Production Exp (total 35 and 36)			
38	Expenses per KWh (line 37 / 9)			

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Kansas City Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) 04/17/2014	End of 2013/Q4
PUM	IPED STORAGE GENERATING PLANT S	TATISTICS (Large Plants) (Continue	ed)
7. Include on Line 36 the cost of energy and 38 blank and describe at the bottom station or other source that individually preported herein for each source described	rgy measured as input to the plant for pump used in pumping into the storage reservoir. of the schedule the company's principal so rovides more than 10 percent of the total er d. Group together stations and other resou s to purchase power for pumping, give the s	When this item cannot be accurate urces of pumping power, the estimat nergy used for pumping, and product rces which individually provide less to	ted amounts of energy from each ion expenses per net MWH as than 10 percent of total pumping
FERC Licensed Project No.	FERC Licensed Project No.	FERC Licensed Proj	iect No. Line
Plant Name:	Plant Name:	Plant Name:	No.
(c)	(d)	Tiant Name.	(e)
,			
			1
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			3
			4
			5
			6
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			10
			11
			12
			13
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İ			

	e of Respondent	This Report	t Is: n Original		Date of Re (Mo, Da, Y	eport (r)		ar/Period of Report d of 2013/Q4
Kans	as City Power & Light Company	(2) A	Resubmission		04/17/201	4	En	d of 2013/Q4
			PLANT STATISTIC		-			
	nall generating plants are steam plants of, less the ge plants of less than 10,000 Kw installed capacity							
	ederal Energy Regulatory Commission, or operate							
	project number in footnote.	-						, ,
Line	Name of Plant	Year Orig.	Installed Capacity Name Plate Rating	ı No	et Peak emand	Net Gener	ation	Cost of Plant
No.		Const.	(In MW)	(6	MW 60 min.) (d)	Excludii Plant U	se	
1	(a) Spearville Wind Energy Facility	(b)	(c) 151.70		(a) / 153.0	(e)	66,000	(f) 269,621,910
	(67 Units @ 1.5 MW each)	2006	131.70		133.0	400,0	,000,000	209,021,910
	(32 Units @ 1.6 MW each)	2010						
4	(42 5 5 3)							
5								
6								
7								
8								
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14 15								
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Name of Respondent	·		his R	Repo	rt Is: In Origi	nel		Dat	te of Report o, Da, Yr)		rear/Period of Report	
Kansas City Power & L		(1	2)	T A	Resub	miss		04/	17/2014	E	End of2013/Q4	
	GE1	ERATI	NG I	PLA	NT STA	ATIS	TICS (Small Pl	ants) (C	Continued)			
Page 403. 4. If net percombinations of steam,	tely under subheadings for eak demand for 60 minutes hydro internal combustion eam turbine regenerative fe	is not a or gas t	availa urbin	able ne ed	, give th quipme	ne wh nt, re	nich is available port each as a	e, specif separat	ying period. 5. If e plant. However, it	any p	plant is equipped with exhaust heat from the	ı
Plant Cost (Incl Asset	Operation			Pr	oductio	n Exi	penses				Fuel Costs (in cents	
Retire. Costs) Per MW	Exc'l. Fuel		Fı	uel			Maintenand	``	Kind of Fuel	- '	(per Million Btu)	Line
(g) [']	(h)			(i)			(j)	,	(k)		(I)	No.
1,777,336	1,943,488		•	,				762,071				1
. ,						+		,		+		2
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						+				+		34
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Kansas City Power & Light Company	(2) A Resubmission	04/17/2014	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 410 Line No.: 1 Column: a

Net generation, cost of plant, operation expense and maintenance expense are not tracked separately for each set of wind turbine units; therefore, totals have been included in Line No. 1.

Schedule Page: 410 Line No.: 1 Column: e

Amounts reported for net generation are in kWh.

1. Re kilovo 2. Tra substa 3. Re	as City Power & Light Compan	ny	(1)	An Original A Resubmission	,	Mo, Da, Yr) 14/17/2014	En	d of 2013/0	J4
kilovo 2. Tra substa 3. Re						., .,,2014			
kilovo 2. Tra substa 3. Re			TR	ANSMISSION LINE	STATISTICS		<u> </u>		
4. Ex	eport information concerning tra- lts or greater. Report transmis ansmission lines include all line ation costs and expenses on the eport data by individual lines for clude from this page any trans	sion lines below the es covered by the d iis page. r all voltages if so re	ese volta efinition equired l	ages in group totals of transmission systems a State commission	only for each vo em plant as giv on.	Itage. en in the Unifo	orm System of a	_	
or (4)	dicate whether the type of suppunderground construction If a	transmission line ha	as more	than one type of sur	porting structur	e, indicate the	mileage of eac	ch type of consti	ruction
-	e use of brackets and extra line nder of the line.	s. Minor portions o	r a trans	smission line of a diff	erent type of co	instruction nee	ea not be aistin	guisned from the	9
	port in columns (f) and (g) the	total pole miles of e	ach trai	nsmission line. Sho	w in column (f) t	he pole miles	of line on struc	tures the cost of	which is
	ed for the line designated; con								
-	niles of line on leased or partly ct to such structures are includ					s of such occu	upancy and sta	te whether expe	nses with
respe	ct to such structures are includ	led in the expenses	теропе	a for the line designa	iteu.				
Line	DESIGNATION	ON		VOLTAGE (K	/)	T (LENGTH	(Pole miles)	
No.				(Indicate wher other than	e´	Type of	(In the undergro	(Pole miles) case of ound lines cuit miles)	Number
l		1		60 cycle, 3 ph	ase)	Supporting	report cir		Of
	From	То		Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
	Missouri (Overhead Lines):								
	Stilwell	Sibley		345.00		Wd-H-Frame	5.22		1
-	Sibley	Overton		345.00		Wd-H-Frame	73.02	.	1
-	Hawthorn	Nashua-St. Joe		345.00		Wd-H-Frame	31.33		1
	River X latan	Stranger Creek Jo		345.00		Tower	0.51		1
-	latan Hawthorn	Stranger Creek Jo		345.00 345.00		Wd-H-Frame Wd-H-Frame	1.38 17.76	.	1
-	DC River X Hawthorn	Sibley		345.00		Tower	0.57		2
	River X Hawthorn	Nashua/Sibley Sibley		345.00		Tower	0.57		1
	Total 345 Kv	Sibley		343.00	343.00	Tower	130.23		9
	Commom R/W	Hawthorn Plant		161.00	161.00	1	130.23		9
-	Hawthorn	Blue Valley Tower		161.00		Tower	1.82		1
-	Hawthorn	Leeds Tower		161.00		Wd-H-Frame	1.37		1
14	Blue Valley Tower	Blue Valley		161.00	161.00	Tower	0.51		3
_	Hawthorn	Randolph-Avon		161.00	161.00	Wd-H-Frame	5.08		1
16	TC River X	Hawthorn		161.00	161.00	Tower	0.54		3
17	DC River X	Northeast		161.00	161.00	Tower	0.36		2
18	Blue Valley	Winchester Jct		161.00		Wd-H-Frame	7.90		1
	Leeds Tower	Loma Vista		161.00		Wd-H-Frame	11.25		1
	Southtown	Bunker Ridge		161.00		Wd-H-Frame	3.08		1
	Northeast	Grand Ave		161.00		Wd-H-Frame	0.13		1
	Blue Mills Jct	Blue Mills #2		161.00 161.00		Wood Pole Wd-H-Frame	0.23 2.31		1
	Leeds DC Southtown	Roeland Park Hickman/Grandvie	NA /	161.00		Wd-H-Frame	0.11		2
	DC Montrose	Loma Vista	VV	161.00		Tower	0.11		2
	Grand Ave	Navy-Terrace		161.00		Wd-H-Frame	1.95		1
	Common R/W	Hawthorn-Southto	wn	161.00			1.00		
	Northeast	Crosstown		161.00	161.00	Stl PI / Tower	0.19		1
29	Maywood	Weatherby		161.00	161.00	Stl Pl/Wd-H-Fr	5.19		1
30	DC NE-Grand Ave	Hawthorn-Crossto	wn	161.00		Tower	0.21		2
31	Henry	Rw Montrose-Stilw	ell	161.00		Wd-Pole			1
	Montrose	Loma Vista #9		161.00		Wd-H-Frame	57.26		1
+	Montrose	Loma Vista #11		161.00		Wd-H-Frame	57.29		1
	Montrose	Stilwell #13		161.00		Wd-H-Frame	50.00		1
35	Montrose	Archie-Stilwell		161.00	161.00	Wd-H-Frame	48.15		1
36						TOTAL	1,808.10		195

1. Repokilovolts 2. Transubstati 3. Repo 4. Excl 5. Indicor (4) urity the uremains 6. Reported pole mil	s City Power & Light Compared to the Incompared	ansmission lines, consision lines below the ess covered by the denis page. If all voltages if so remission lines for whoorting structure reportransmission line has. Minor portions of total pole miles of enversely, show in cole owned structures in	TRAN st of lines, se voltage: efinition of t quired by a lich plant counted in column (g) the a column (g)	s in group totals of transmission systems. State commission systems as the commission systems are included turnn (e) is: (1) sin one type of supposion line of a differential sistems. Show the pole miles of line (a). In a footnote, of	STATISTICS year. List each volem plant as give on. in Account 121, ngle pole wood porting structure erent type of covin column (f) the on structures.	tage. en in the Uniformal Nonutility Proof or steel; (2) He, indicate the instruction need the pole miles	ppertyframe wood, or mileage of each of line on structure.	Accounts. Do not resteel poles; (3) ch type of constriguished from the tures the cost of	132 ot report) tower; ruction
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kilovolts 2. Tran substati 3. Repu 4. Excl 5. Indic or (4) ur tremainc 6. Repu reporter pole mil respect	s or greater. Report transmist namission lines include all line tion costs and expenses on the ort data by individual lines for lude from this page any trans- cate whether the type of supp- inderground construction If a use of brackets and extra line der of the line. For the line designated; con- ities of line on leased or partly to such structures are included.	esion lines below the design covered by the design page. If all voltages if so restrained in the page is a result of the page	se voltages efinition of the quired by a circle in colors more that a transmismumn (g) the noclumn (g)	s in group totals of transmission systems. State commission systems as the commission systems are included turnn (e) is: (1) sin one type of supposion line of a differential sistems. Show the pole miles of line (a). In a footnote, of	only for each volumer plant as given on. in Account 121, angle pole wood porting structurerent type of convince on structures on structures.	tage. en in the Uniformal Nonutility Proof or steel; (2) He, indicate the instruction need the pole miles	orm System of A operty. -frame wood, o mileage of eaced not be disting of line on struct	Accounts. Do not resteel poles; (3) ch type of constriguished from the tures the cost of	ot report) tower; ruction
3. Reput 4. Excl 5. Indiction (4) under the under the control of t	ort data by individual lines for lude from this page any transcate whether the type of support of support of the line der of the line. For the line der of the line der of the line der of the line der of the line designated; contine of line on leased or partly to such structures are included.	r all voltages if so re imission lines for whoorting structure reportransmission line has. Minor portions of total pole miles of enversely, show in column of the country owned structures in	ich plant co prted in col- s more that f a transmis ach transm umn (g) the n column (g	osts are included umn (e) is: (1) sign one type of supsision line of a diffusission line. Show a pole miles of line). In a footnote, of	in Account 121, ngle pole wood sporting structurerent type of covin column (f) the on structures	or steel; (2) He, indicate the nstruction need need pole miles	-frame wood, o mileage of eac ed not be disting of line on struc	ch type of constr guished from the tures the cost of	ruction e which is
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or (4) ui by the u remaind 6. Repore reported pole mil respect	inderground construction If a use of brackets and extra line der of the line. Fort in columns (f) and (g) the d for the line designated; con iles of line on leased or partly to such structures are included.	transmission line hases. Minor portions of total pole miles of expersely, show in colvoyned structures in	s more that a transmist ach transmumn (g) the column (g	n one type of supssion line of a diffusission line. Show e pole miles of line). In a footnote, o	porting structurerent type of co v in column (f) the e on structures	e, indicate the nstruction need ne pole miles	mileage of eaced not be disting of line on struct	ch type of constr guished from the tures the cost of	ruction e which is
by the under the control of the cont	use of brackets and extra line der of the line. Fort in columns (f) and (g) the d for the line designated; con iles of line on leased or partly t to such structures are includ	es. Minor portions of total pole miles of e oversely, show in col	f a transmis ach transm umn (g) the n column (g	assion line of a diffusion line. Show e pole miles of line). In a footnote, e	erent type of co v in column (f) the e on structures	nstruction nee	ed not be disting	guished from the tures the cost of	e which is
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respect	t to such structures are includ								
						s or such occi	iparicy and star	le whether exper	ises will i
Lina	DESIGNATI			-					
Lina	DESIGNATI								
n me		ON		VOLTAGE (KV	/)	Typo of	LENGTH	(Pole miles)	
No.				(Indicate where other than	9	Type of	(In the	(Pole miles) case of bund lines cuit miles)	Number
<u> </u>				60 cycle, 3 pha	ase)	Supporting	On Structure		Of
	From	То		Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
	outhtown	Grandview		161.00		Wd-H-Frame	7.71		1
	tilwell	Hickman		161.00		Wd-H-Frame	6.64		1
	lawthorn	Blue Valley		161.00		Wd-H-Frame	1.71		1
	lawthorn	Missouri City		161.00		Wd-H-Frame	14.30		1
	lissouri City	Moberly		161.00		Wd-H-Frame	90.23		1
	alisbury	Norton	14/	161.00		Wd-H-Frame	22.28		1
	lorton	Malta Bend-South	waverly	161.00		Wd-H-Frame	14.18		1
	lashua	St Joseph		161.00		Wd-H-Frame Wd-H-Frame	12.22		-
	fontrose fidtown	Clinton		161.00 161.00		Steel Pole	1.62		
10 M		Forest Southtown		161.00		Steel Pole	3.24		
	lue Mills Jct	Blue Mills #1		161.00		Wd-H-Frame	0.21		1
	lidtown	Crosstown		161.00		Steel Pole	7.88		1
	errace	State Line		161.00		Wd-H-Frame	0.78		1
15 Aı		Melt Shop Jct		161.00		Steel Pole	0.32		1
16 Ba		Line Creek		161.00		Wood Pole	4.19		1
	Vinchester Jct	Southtown		161.00	161.00	Wd-H-Frame	7.47		1
	Vinchester Jct	Swope #1		161.00	161.00	Wd-H-Frame	0.39		1
19 D	C NKC	NE / Avondale		161.00	161.00	Steel Pole	1.16		2
20 N	lortheast	NKC		161.00	161.00	Steel Pole	0.16		1
21 D	C Martin City	Redel / Grandview		161.00	161.00	Steel Pole	0.36		2
22 S	outhtown	Hickman		161.00		Wd-H-Frame	5.71		1
	lartin Clty	Grandview		161.00		Wd-H-Frame	1.34		1
	ine Creek	Riverside		161.00		Wd-Stl-Pole	4.20		1
	lawthorn	Independence		161.00		Steel Pole	1.75		1
	irmingham	Claycomo		161.00		Wd-H-Frame	4.39		1
	vondale	NKC		161.00		Wd-H-Frame	2.14		1
	lortheast	Avondale		161.00 161.00		Wd-H-Frame Wd-St PI/H Fr	2.10 4.47		1
	vondale Jct lortheast	Riverside Grand West		161.00		Steel Pole	1.51		1
	unker Ridge	Loma Vista		161.00		Wd-H-Frame	0.78		1
	C Bunker Ridge	Southtown/Loma V	ista	161.00		Steel Pole	1.31		2
	Veatherby	Tiffany	1314	161.00		Stl Pl/Wd-H-Fr	3.95		1
	iffany	Roanridge		161.00		Steel Pole	1.64		1
	loanridge	Barry		161.00		Steel Pole	2.35		1
	S .								
36						TOTAL	1,808.10		195

	e of Respondent sas City Power & Light Compar	ny	(1) X An Original (2) A Resubmission			аte от кероп Ио, Da, Yr) 4/17/2014		End of2013/Q4		
		•	TRANS	MISSION LINE	STATISTICS					
kilovo 2. Tr subst 3. Ro 4. Ex 5. In or (4) by the rema 6. Ro repor pole i	eport information concerning tra- bits or greater. Report transmission lines include all line ansmission lines include all line action costs and expenses on the eport data by individual lines for colude from this page any trans- dicate whether the type of supp- underground construction If a e use of brackets and extra line inder of the line. eport in columns (f) and (g) the ted for the line designated; con- miles of line on leased or partly ect to such structures are included.	esion lines below the descovered by the denis page. If all voltages if so remission lines for whoorting structure reptransmission line has. Minor portions of total pole miles of enversely, show in columnia.	ese voltages efinition of trasequired by a solution of trasequired by a solution of the plant cost orted in columas more than of a transmisseach transmissea	in group totals of ansmission systems. State commission systems are included mn (e) is: (1) singular one type of supposion line of a different signal line. Show pole miles of line in a footnote, e	only for each volumer plant as given on. In Account 121, agle pole wood porting structure erent type of control of the on structures explain the basis	tage. Nonutility Proor steel; (2) He, indicate the instruction need the cost of white the cost of white in the co	orm System of A operty. -frame wood, o mileage of eaced not be disting of line on structich is reported	r steel poles; (3) ch type of constiguished from the tures the cost of for another line.	ot report) tower; ruction e f which is Report	
Line No.	DESIGNATION	ON		VOLTAGE (KV (Indicate where other than	() e	Type of	LENGTH (In the undergro	(Pole miles) case of ound lines cuit miles)	Number	
	From	To		60 cycle, 3 pha Operating	Designed	Supporting Structure	report čir On Structure of Line Designated	On Structures of Another Line	Of Circuits	
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	
	Roanridge	Nashua		161.00		Stl Pl/Wd-H-Fr	4.99		1 1	
	DC Roanridge	Barry/Nashua		161.00		Steel Pole	0.95		2	
	Hawthorn	Leeds #27		161.00		StIPI/StI-H-Fr	6.19		1	
	Gladstone	Shoal Creek		161.00 161.00		Wd/Stl Pole Wd-H-Frame	3.70 6.85			
	Shoal Creek Shoal Creek	Nashua		161.00		Wd/Stl Pole	4.33		1	
	Hawthorn	Claycomo		161.00		Steel Pole	0.36			
	Levee	Northeast #17		161.00		Stl PlWd-H-Fr	5.32		1	
	Hawthorn	Chouteau		161.00		Stl/Wd-H-Fr	2.85		1	
	Chouteau	Northeast #5		161.00		Wd-H-Frame	2.37		1	
	DC Hawthorn	Leeds/Chouteau		161.00	161.00	Steel Pole	0.39		2	
12	Malta Bend	S Waverly		161.00	161.00		7.63		1	
13	Martin City	Redel		161.00	161.00	Wd-H-Fr	0.62		1	
14	Leeds	Independence		161.00		Steel Pole	1.15		1	
15	DC Leeds	Hawthorn/Indepen	d	161.00	161.00	Steel Pole	1.03		2	
16	Winchester Jct	Swope #2		161.00		Wd-H-Fr	0.48		1	
	Avondale	Gladstone		161.00		Wd Pole/H-Fr	5.74		1	
	Southtown	Bendix		161.00		Wd-H-Fr	1.35		1	
	Bendix	Tomahawk		161.00		Wd-H-Frame	4.15		1	
	Tomahawk	Mission Jct		161.00	161.00	Wd-H-Frame	3.14		1	
	Total 161 Kv						554.18		91	
	Various 66 Kv						68.52			
	Total 66 Kv						68.52 165.13			
	Various 33 Kv Total 33 Kv						165.13			
	Underground Lines:						100.13			
	Grand Ave	Guinotte Ts		161.00	161 00	Ug Const	4.04		1	
	Midtown	Brush Creek Ts		161.00		Ug Const	6.25		1	
	Midtown	Roe Ts		161.00		Ug Const	6.00		'	
	Grand Ave	Crosstown		161.00		Ug Const	5.83		1	
	Crosstown	Guinotte TS		161.00		Ug Const	7.84		1	
	Grand Ave	Navy/Terrace		161.00		Ug Const	0.56		1	
	Total 161 Kv Underground	-					30.52		6	
34	<u>-</u>									
35										
36						TOTAL	1,808.10		195	
50							1,000.10		100	

	e of Respondent sas City Power & Light Compa	ny		n Original Resubmission	1)	ио, Da, Yr) 4/17/2014		d of2013/	
			` ′	MISSION LINE	STATISTICS				
kilovo 2. Tr subst 3. Re 4. Ex 5. Indor (4)	eport information concerning tr olts or greater. Report transmis ansmission lines include all lin ation costs and expenses on the eport data by individual lines for colude from this page any transed dicate whether the type of support underground construction If a eruse of brackets and extra lines	ession lines below the es covered by the de his page. It all voltages if so re- smission lines for whit porting structure report transmission line ha	se voltages finition of tra quired by a ch plant cos orted in colu s more than	in group totals of ansmission system State commission sts are included mn (e) is: (1) sin one type of sup	only for each volument plant as given plant as given on. In Account 121, agle pole wood porting structur	tage. en in the Unifo Nonutility Pro or steel; (2) H e, indicate the	orm System of a operty. frame wood, of mileage of each	Accounts. Do n r steel poles; (3 ch type of const	ot report o) tower; ruction
remai 6. Re report pole r	inder of the line. eport in columns (f) and (g) the ted for the line designated; cor miles of line on leased or partly ect to such structures are include	total pole miles of eau oversely, show in colu o owned structures in	ach transmi umn (g) the column (g)	ssion line. Show pole miles of line . In a footnote, e	v in column (f) the on structures explain the basis	ne pole miles the cost of wh	of line on struc ich is reported	tures the cost o	f which is . Report
Line No.	DESIGNATI	ON		VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha		Type of Supporting	LENGTH (In the undergro report cir	(Pole miles) case of bund lines cuit miles)	Number
•	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)		On Structures of Another Line (g)	Circuits (h)
	Kansas (Overhead Lines)								
	Swissvale	Stilwell		345.00		Wd-H-Frame	33.25		1
	Stilwell	Sibley		345.00		Wd-H-Frame	3.05		1
	LaCygne	Stilwell		345.00		Wd-H-Frame	30.78		
	LaCygne	W. Gardner		345.00		Wd-H-Frame	40.38		
	DC Craig River X latan	Gardner/Cedar Ck		345.00 345.00	345.00	Steel Pole	2.06 0.40		4
	latan	Stranger Creek Jct Stranger Creek Jct		345.00		Wd-H-Frame	11.90		
	Stranger Creek Jct	Craig		345.00		Wd-H-Frame	28.14		
	Craig	W. Gardner		345.00		Wd-H-Frame	16.19		
	DC W Gardner	LaCygne/Craig		345.00		Steel Pole	0.05		
	DC W Gardner	LaCygne/Ottawa		345.00		St Pole/H-Fr	0.49		
	Wolf Creek	Lacygnorottawa		345.00	345.00	011 010/1111	0.10		
	Total 345 Kv			0.0.00	0.0.00		166.69		14
	Leeds	Roeland Pk		161.00	161.00	Wd-H-Frame	0.17		1
	Greenwood	Shawnee		161.00		Wd-H-Frame	3.12		
	Oxford	Olathe		161.00		Steel Pole	3.08		
	Mission Jct	Kenilworth		161.00		Wd-H-Frame	4.79		1
	Overland Pk	Roeland Pk		161.00		Wd-H-Frame	11.51		
20	Common R/W	Shawnee-Fisher Jo	t	161.00	161.00				
21	Maywood	Weatherby		161.00	161.00	Wd-H-Frame	5.30		
22	Montrose	Stilwell #13		161.00	161.00	Wd-H-Frame	3.26		
23	Montrose	Archie-Stilwell		161.00	161.00	Wd-H-Frame	3.14		
24	Stilwell	Hickman		161.00	161.00	Wd-H-Frame	6.94		
25	Brookridge	Overland Pk		161.00		Wd-H-Frame	2.04		
26	Stilwell	Antioch		161.00		Wd-H-Frame	8.45		
	Wagstaff	Centennial		161.00		Wd-H-Frame	11.33		<u> </u>
	Paola	Marmaton		161.00		Wd-H-Frame	51.33		'
	Paola	S. Ottawa		161.00		Wd-H-Frame	21.81		
	Merriam	Greenwood		161.00		Wd-H-Frame	4.41		<u> </u>
	Greenwood	Midland		161.00		Wd-H-Frame	2.23		
	Greenwood	Metropolitan		161.00		Wd-H-Frame	4.98		
	Kenilworth	Lenexa		161.00 161.00		Wood Pole Wood Pole	11.43 3.72		-
	College Craig	Olathe Lenexa		161.00		Steel Pole	0.22		1
36						TOTAL	1,808.10		195

	e of Respondent			Report IXTAr	t Is: n Original	D	ate of Report Mo, Da, Yr)		ear/Period of Rep and of 2013/0	
Kan	sas City Power & Light Compa	any	(2)		Resubmission	,	4/17/2014	E	nd of	
			Т	RANS	MISSION LINE	STATISTICS				
kilovo 2. Ti subs	eport information concerning to olts or greater. Report transmanger ransmission lines include all linguitation costs and expenses on eport data by individual lines for	ission lines below the nes covered by the d this page.	ese vol lefinitio	tages n of tra	in group totals o ansmission syste	nly for each vol	tage.			
	xclude from this page any tran						Nonutility Pro	perty.		
	dicate whether the type of sup									
	underground construction If a									
-	e use of brackets and extra lin inder of the line.	ies. Minor portions d	or a tran	ismiss	ion line of a diffe	erent type of co	nstruction nee	ea not be aistir	iguisnea from the	Э
	eport in columns (f) and (g) the	e total pole miles of	each tra	ansmis	ssion line. Shov	v in column (f) t	he pole miles	of line on struc	ctures the cost of	f which is
	ted for the line designated; co									
-	miles of line on leased or part						s of such occu	upancy and sta	ate whether expe	nses with
respe	ect to such structures are inclu	laed in the expenses	report	ed for	the line designa	ted.				
	DECIONAT				IVOLTAGE (IA	N				
Line	DESIGNAT	ION			VOLTAGE (KV (Indicate where	') ?	Type of	LENGIF (In the	(Pole miles) case of ound lines rcuit miles)	Number
No.					other than 60 cycle, 3 pha	ase)	Supporting	report ci	rcuit miles)	Of
	From	То			Operating	Designed	1	On Structure		Circuits
	(a)	(b)			(c)	(d)	Structure (e)	of Line Designated	Line	(b)
1	Craig	College			161.00	. ,	Wd-H-Frame	(f) 0.4	(g)	(h)
2	Craig	Greenwood #3			161.00		Wd-H-Frame	3.9		'
3	DC Craig-Greenwood	Lenexa-Kenilworth	,		161.00		Steel Pole	0.1		
4	DC Craig	Lenexa/Greenwoo			161.00		Steel Pole	2.7		2
5	DC Moonlight	Murlen/Gardner	u		161.00		Stl-Wd-Pole	0.3		2
6	•	W. Gardner			161.00		Steel Pole	5.3	_	1
7	Switzer	Riley			161.00		Steel Pole	1.8		1
	Switzer	Olathe			161.00		Steel Pole	4.0		1
9	DC Switzer	Riley/Olathe			161.00		Steel Pole	0.2		2
_	DC Oxford	Antioch/Olathe			161.00		Wood Pole	1.3		2
	Olathe	Murlen			161.00		Stl-Wd-Pole	4.5	_	1
	Kenilworth	Overland Pk			161.00		Wd-H-Frame	3.2		1
	DC Overland Pk	Brookrdg/Kenilwoi	rth		161.00		Wd-H-Frame	0.1		2
14	Centennial	Paola			161.00		Wood Pole	2.8		1
	Gardner	Ottawa			161.00		Wd-H-Frame	24.3	4	1
	Stilwell	Spring Hill			161.00		Wd-H-Frame	9.3	5	1
	DC Stilwell	Redel/Spring Hill			161.00	161.00	Wd-H-Frame	1.3	1	2
18	Antioch	Oxford			161.00	161.00	Wd-H-Frame	4.9	0	1
19	W Gardner	Cedar Creek			161.00	161.00	Stl Pl/Stl-H-F	14.4	6	1
20	Martin City	Redel			161.00	161.00	Wd-H-Frame	2.7	4	1
21	Redel	Stilwell			161.00	161.00	Wd-H-Frame	4.2	1	1
22	Craig	Pflumm			161.00	161.00	Steel Pole	4.3	6	1
23	Pflumm	Overland Park			161.00	161.00	Steel Pole	1.8	3	1
	Metropolitan	Maywood			161.00		Stl-Wd-H-Fr	4.9		1
	Cedar Creek	Greenwood			161.00		Stl-Wd-Pole	9.8		1
	DC Craig	Overland Park/Co			161.00		Steel Pole	1.7		2
	Lenexa Tap	Craig-Greenwood			161.00		Steel Pole	0.0	_	1
	DC Riley	Brookridge/Switze	r		161.00		Steel Pole	1.5	_	2
	Brookridge	Riley			161.00		Steel Pole	2.5	_	<u> </u>
	Craig	Cedar Creek			161.00		Stl-Wd-H-Fr	1.3	_	1
	Tomahawk	Mission Jct			161.00		Wd-H-Frame	1.7	_	1 1
	Riley	Sprint Mission Jct			161.00 161.00		Steel Pole Steel Pole	0.9 2.6	_	1
	Sprint Bucyrus	Wagstaff			161.00		Wd-H-Frame	4.2		
	Stilwell	Bucyrus			161.00		Wd-H-Frame	3.0		
00	Culwon	Buoyrus			101100	101.00	Tra TT Tame	0.0		
1										
							TOTAL			

	e or Respondent sas City Power & Light Compan	v	(1)	An Original	1)	Ale of Report Mo, Da, Yr)		d of 2013/0	
		,	(2)	A Resubmission		4/17/2014			
	eport information concerning tra	•	st of line		year. List each		line having no	minal voltage of	132
	olts or greater. Report transmis ansmission lines include all line					-	orm System of A	Accounts. Do no	ot report
	ation costs and expenses on th		autrad b	v a Stata aammiaai					
	eport data by individual lines for cclude from this page any transi	-				Nonutility Pro	perty.		
5. In	dicate whether the type of supp	orting structure rep	orted in	column (e) is: (1) si	ngle pole wood	or steel; (2) H	-frame wood, o		
	underground construction If a to use of brackets and extra lines								
-	inder of the line.	s. Millor portions o	ı a lialis	mission line of a uni	ereni type or co	nstruction nee	a not be distin	guisneu nom me	;
	eport in columns (f) and (g) the								
-	ted for the line designated; con- miles of line on leased or partly								-
-	ect to such structures are includ					s or such occi	iparicy and star	te whether exper	ises with
		•	·	_					
Line	DESIGNATION	ON		VOLTAGE (K) (Indicate where	/) e	Type of	LENGTH (In the	(Pole miles) case of ound lines cuit miles)	Number
No.				other than 60 cycle, 3 ph		Supporting	undergro report cir	ound lines cuit miles)	Of
	From	То		Operating	Designed	Structure	On Structure	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
1	Bucyrus	N Louisburg		161.00	` '	Steel Pole	7.85		1
-	Paola	Osawatomie		161.00	161.00	Steel Pole	0.32		1
3	W Gardner	Cedar Niles		161.00	161.00	Steel Pole	8.20		1
	DC SE Ottawa	Gardner/S Ottawa		161.00		Stl-H-Frame	1.34		2
-	Moonlight	Quarry		161.00		Wd-Stl Pole	4.82		1
-	Quarry	Murlen		161.00		Wd/Stl Pole Wd Frm/Stl Pl	5.62		1
	SE Ottawa W Gardner	S Ottawa Bull Creek		161.00 161.00	161.00	Wu FIIII/SII PI	1.46 0.26		1
-	Underground Lines:	Dali Creek		101.00	101.00		0.20		'
-	Midtown	Roe		161.00	161.00	Ug Const	5.51		1
11	Total 161 Kv						332.01		74
	Windfarm	Spearville		230.00	230.00	Steel Pole	0.31		1
-	Total 230 Kv						0.31		1
	Various 66 Kv Total 66 Kv						3.01		
	Various 33 Kv						3.01 357.50		
							357.50		
	Transmission Line Expenses								
$\overline{}$	Overhead								
-	Underground								
21									
22 23									
24									
25									
26									
27									
28									
29 30									
31									
32									
33									
34									
35									
36						TOTAL	1,808.10		195
50							1,,555.10		,,,,

Name of Respond			This Report Is:	ginal	Date of Repor (Mo, Da, Yr)	t Yea End	r/Period of Report of 2013/Q4	
Kansas City Pow	er & Light Compa	ariy	` '	ubmission	04/17/2014	Liid		
7 . D	h			LINE STATISTICS (,			
you do not include pole miles of the p 8. Designate any give name of less which the respond arrangement and expenses of the L other party is an a 9. Designate any determined. Spec	e Lower voltage librimary structure transmission line or, date and term dent is not the so giving particulars ine, and how the associated compatransmission line cify whether lesses	ines with higher vol- in column (f) and the e or portion thereof as of Lease, and an ele owner but which to (details) of such m expenses borne by any. eleased to another ee is an associated	tage lines. If two one pole miles of the for which the respondent of rent for year the respondent operatters as percent of the respondent are company and give company.	ver voltage Lines and r more transmission e other line(s) in coluiondent is not the sole ar. For any transmis erates or shares in the ownership by responde accounted for, and name of Lessee, day a cost at end of year.	line structures supp mn (g) e owner. If such pro sion line other than he operation of, furn dent in the line, nam I accounts affected.	port lines of the sa perty is leased fro a leased line, or p ish a succinct sta ne of co-owner, ba Specify whether	om another compart coortion thereof, for tement explaining the asis of sharing lessor, co-owner, or	the ny, the
COST OF LINE (Include in Column (j) Land, EXPENSES, EXCEPT Size of Land rights, and clearing right-of-way)						PRECIATION ANI	D TAXES	
Conductor –	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
and Material (i)	(j)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	No.
795M-AL	76,506	582,690	659,196					2
795M-AL	445,796	•	6,164,110					3
'95M-AL	771,067	4,016,638	4,787,705					4
954M-AL		3,269,095	3,269,095					5
954M-AL		422,333	422,333					6
795M-AL	456,349		2,379,275					7
795M-AL	3,593	,	584,370					8
795M-AL	27,465	· · · · · · · · · · · · · · · · · · ·	423,832					9
	1,780,776		18,689,916					10
1192M-AL	52,652 1,348		52,652 327,735					11
1192M-AL	48,173		496,593					13
1192M-AL	82,960	•	374,086					14
1192M-AL	52,016		1,717,580					15
1192M-AL	2,533		550,586					16
1192M-AL		171,236	171,236					17
1192M-AL	228,268	1,302,455	1,530,723					18
1192M-AL	208,401	893,328	1,101,729					19
1192M-AL	44,167	365,322	409,489					20
1192M-AL	31,656	668,852	700,508					21
795M-AL		53,208	53,208					22
1192M-AL	76,527	· · · · · · · · · · · · · · · · · · ·	417,881					23
192M-AL		77,369	77,369					24
1192M-AL	05.007	430,933	430,933					25
1192M-AL	85,667 70,514		958,041					26
1192M-AL	79,514	204,924	79,514 204,924					27 28
1192M-AL	188,104	,	611,790					29
1192M-AL	100,104	60,727	60,727					30
		55, /	33,					31
192M-AL	305,069	2,336,493	2,641,562					32
1192M-AL	313,956	2,859,859	3,173,815					33
1192M-AL	144,576	3,034,450	3,179,026					34
192M-AL	140,512	2,519,333	2,659,845					35
	25,623,976	230,286,076	255,910,052	96,019	2,915,674	2,381,951	5,393,644	4 36

Name of Respond			This Report Is:	ginal	Date of Repor (Mo, Da, Yr)	t Year End	Period of Report of 2013/Q4	
Kansas City Pow	er & Light Compa	any	` '	ubmission	04/17/2014	Liiu		
7. Do not nonemate	h tu:	inning line atmosts on		LINE STATISTICS (•	l'a D		: .
you do not include pole miles of the page 8. Designate any give name of less which the respondarrangement and expenses of the Lother party is an age. Designate any determined. Spec	e Lower voltage liperimary structure transmission line or, date and term dent is not the so giving particulars ine, and how the associated compattransmission line cify whether lesses	ines with higher volu- in column (f) and the e or portion thereof as of Lease, and am le owner but which is (details) of such m expenses borne by any. e leased to another ee is an associated	age lines. If two one pole miles of the for which the respondent operatters as percent of the respondent are company and give company.	ver voltage Lines and ir more transmission to other line(s) in colur ondent is not the sole ar. For any transmis erates or shares in the ownership by respondate accounted for, and in name of Lessee, da accost at end of year.	line structures support (g) sowner. If such prosion line other than the operation of, furn dent in the line, namil accounts affected.	port lines of the sa perty is leased fro a leased line, or p ish a succinct stat ne of co-owner, ba Specify whether	ome voltage, report om another compart portion thereof, for ement explaining the asis of sharing lessor, co-owner,	the ny, the
Size of		E (Include in Colum and clearing right-of	3,	EXPEN	SES, EXCEPT DEF	PRECIATION AND	D TAXES	
Conductor and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
and Material (i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No.
1192M-AL	26,674	` ′	787,779	(111)	(11)	. ,	(P)	1
1192M-AL	202,848	· · ·	1,093,271					2
1192M-AL	, <u> </u>	143,189	143,189					3
556M-AL	54,414	790,959	845,373					4
556M-AL	111,599	4,170,472	4,282,071					5
795M-AL	69,438	1,022,582	1,092,020					6
795M-AL	68,625	805,591	874,216					7
								8
795M-AL	70,936	' '	1,935,354					9
1192M-AL		462,310	462,310					10
1192M-AL 795M-AL	0.000	817,929	817,929					11
1192M-AL	2,839 1,910,102	· · ·	28,644 7,023,678					12
1192M-AL	1,310,102	152,273	152,273					14
556M-AL	504	· · · · · · · · · · · · · · · · · · ·	78,876					15
1192M-AL	356,681	· · ·	938,005					16
1192M-AL	26,316		1,089,920					17
1192M-AL	20,400		185,703					18
1192M-AL	85,589		991,059					19
1192M-AL		151,542	151,542					20
1192M-AL		219,013	219,013					21
1192M-AL	73,499	842,923	916,422					22
1192M-AL		112,884	112,884					23
1192M-AL	1,195,041	1,204,295	2,399,336					24
1192M-AL	6	15	21					25
1192M-AL	122,386		1,564,157					26
1192M-AL		244,263	244,263					27
1192M-AL		135,451	135,451					28
1192M-AL	76,838		1,189,156					29
1192M-AL	37,215		1,177,611					30
1192M-AL 1192M-AL	77,428		162,332					31
1192M-AL 1192M-AL	112,393	381,686 450,485	381,686 562,878					32
1192M-AL 1192M-AL	44,957		405,407					34
1192M-AL	95,111		670,005					35
	25,623,976	230,286,076	255,910,052	96,019	2,915,674	2,381,951	5,393,644	4 36

Name of Respond			This Report Is:	iginal	Date of Repor (Mo, Da, Yr)		Period of Report of 2013/Q4	
Kansas City Pow	er & Light Compa	any	(2) A Res	ubmission	04/17/2014	End	Of	
				LINE STATISTICS (
you do not include pole miles of the page 8. Designate any give name of less which the respondarrangement and expenses of the Lother party is an age. Designate any determined. Spec	e Lower voltage librimary structure transmission line or, date and term dent is not the sol giving particulars ine, and how the associated compatransmission line cify whether lesses	nes with higher voltin column (f) and the or portion thereof is of Lease, and amile owner but which (details) of such mexpenses borne by any. I leased to another see is an associated	tage lines. If two one pole miles of the for which the respondent operaters as percent of the respondent are company and give company.	ver voltage Lines and or more transmission to other line(s) in colupted ar. For any transmiserates or shares in the ownership by responder accounted for, and a name of Lessee, day a cost at end of year.	line structures support (g) e owner. If such prosion line other than the operation of, furn dent in the line, namil accounts affected.	port lines of the same operty is leased from a leased line, or position a succinct state one of co-owner, bate Specify whether	ome voltage, report om another compart portion thereof, for ement explaining the asis of sharing lessor, co-owner,	the ny, the
Size of		E (Include in Colum	EXPEN	ISES, EXCEPT DEI	PRECIATION AND	D TAXES		
Conductor -	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
and Material (i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No.
(i) 1192M-AL	188,750	411.619	600,369	(111)	(11)	(-)	(P)	1
1192M-AL 1192M-AL	100,700	514,888	514,888					2
1192M-AL	822,714	3,525,418	4,348,132					3
192M-AL	134,856	811,837	946,693					4
192M-AL	845,342	1,300,546	2,145,888					5
1192M-AL	197,910	581,292	779,202					6
1192M-AL		204,426	204,426					7
192M-AL	12,198	1,446,958	1,459,156					8
1192M-AL	31,708	1,200,858	1,232,566					9
192M-AL	19,393	992,620	1,012,013					10
1192M-AL		490,453	490,453					11
	29,156	248,484	277,640					12
192M-AL		48,266	48,266					13
192M-AL	9	100.005	13					14
192M-AL		122,935	122,935 229,104					15
192M-AL	5,970	229,104	,					
192M-AL	,	1,113,462	1,119,432					17
1192M-AL	51,926 80,782	443,901 694,157	495,827 774,939					18
1192M-AL	24,504	418,989	443,493					20
192IVI-AL	9,373,156	62,967,665	72,340,821					21
	458,508	12,565,746	13,024,254					22
	458,508	12,565,746	13,024,254					23
	300,726	13,163,279	13,464,005					24
	300,726	13,163,279	13,464,005					25
								26
2500M-CO		535,502	535,502					27
2500M-CO		995,631	995,631					28
2500M-CO		1,218,806	1,218,806					29
2500M-CO		1,063,478	1,063,478					30
2500M-CO		1,350,708	1,350,708					31
2500M-CO		148,974	148,974					32
		5,313,099	5,313,099					33
								35
	25,623,976	230,286,076	255,910,052	96,019	2,915,674	2,381,951	5,393,644	4 36

Name of Respond			This Report Is:	iginal	Date of Repor (Mo, Da, Yr)	t Yea	r/Period of Report of 2013/Q4	
Kansas City Pow	er & Light Compa	any	` '	ubmission	04/17/2014	End	01	
7. Da wat was aut ti	h			LINE STATISTICS (,	line De		: 6
you do not include pole miles of the p 8. Designate any give name of less which the respond arrangement and expenses of the L other party is an a 9. Designate any determined. Spec	e Lower voltage librimary structure transmission line or, date and term dent is not the sol giving particulars ine, and how the associated compatransmission line cify whether lesses	ines with higher voltain column (f) and the or portion thereof as of Lease, and am le owner but which is (details) of such mexpenses borne by any. The leased to another see is an associated	tage lines. If two one pole miles of the for which the respondent of rent for year the respondent operatters as percent of the respondent are company and give company.	ver voltage Lines and or more transmission to other line(s) in colupted ar. For any transmisterates or shares in the ownership by responder accounted for, and a name of Lessee, day a cost at end of year.	line structures supp mn (g) e owner. If such pro ssion line other than he operation of, furni dent in the line, nam d accounts affected.	perty is leased from a leased line, or perty is leased line, or perty is a succinct state of co-owner, backgreather of co-owner, backgreather of co-owner, backgreather or specify whether	om another compart contion thereof, for tement explaining asis of sharing lessor, co-owner,	the ny, the
Size of		E (Include in Colum and clearing right-ol		EXPEN	ISES, EXCEPT DEF	PRECIATION ANI	D TAXES	
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	
and Material (i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	Line No.
795M-AL	207,326	3,102,363	3,309,689					2
795M-AL	37,478	1 1	301,349					3
'95M-AL	369,948		9,980,103					4
54M-AL	681,536	13,140,281	13,821,817					5
954M-AL		803,493	803,493					6
954M-AL		559,252	559,252					7
954M-AL	447,286	1 1	2,131,312					8
954M-AL	1,313,316		5,649,578					9
954M-AL	1,135,735	1,276,275	2,412,010					10
954M-AL		75,237	75,237					11
954M-AL	355	369,569 103,731	369,569 104,086					12
+	4,192,980		39,517,495					14
1192M-AL	1,783		25,803					15
1192M-AL	7,793		314,249					16
1192M-AL	43,596		278,321					17
1192M-AL	113,727	466,594	580,321					18
556M-AL	280,583	2,614,432	2,895,015					19
	17,541		17,541					20
1192M-AL	159,387	741,333	900,720					21
1192M-AL	10,350		244,086					22
1192M-AL	9,967	94,796	104,763					23
1192M-AL	58,747	734,929	793,676					24
1192M-AL 1192M-AL	39,850 70,033		938,486 2,174,326					25 26
397M-AL	27,346	1 1	1,625,943					27
336M-AL	50,149		6,322,402					28
397M-AL	32,288	, ,	1,371,360					29
177M-AL	341,849		2,256,212					30
795M-AL	130,229	316,318	446,547					31
192M-AL	362,037	699,200	1,061,237					32
192M-AL	178,955	1,169,247	1,348,202					33
1192M-AL		283,606	283,606					34
954M-AL		26,461	26,461					35
	25,623,976	230,286,076	255,910,052	96,019	2,915,674	2,381,951	5,393,64	4 36

Name of Respond			This Report Is:	ginal	Date of Report (Mo, Da, Yr)	rt Year End	r/Period of Report of 2013/Q4	
Kansas City Pow	er & Light Compa	any	` '	ubmission	04/17/2014	Ena	2010/4	
				LINE STATISTICS (·		
you do not include pole miles of the page 8. Designate any give name of less which the respondarrangement and expenses of the Lother party is an age. Designate any determined. Specific poles in the party is an age.	e Lower voltage liprimary structure of transmission line or, date and term dent is not the so giving particulars Line, and how the associated compart transmission line cify whether lesses	ines with higher vol- in column (f) and the e or portion thereof as of Lease, and an le owner but which is (details) of such m expenses borne by any. e leased to another ee is an associated	tage lines. If two one pole miles of the for which the respondent operaters as percent of the respondent are company and give company.	ver voltage Lines and r more transmission e other line(s) in colu- ondent is not the sole ar. For any transmis erates or shares in the ownership by respondate accounted for, and name of Lessee, data c cost at end of year.	line structures support (g) e owner. If such prosion line other than the operation of, furn dent in the line, nan accounts affected.	poort lines of the sa operty is leased from a leased line, or p lish a succinct state one of co-owner, bate Specify whether	om another compart contion thereof, for tement explaining the asis of sharing lessor, co-owner, or	the ny, the
Size of		E (Include in Colum	,	EXPEN	ISES, EXCEPT DE	PRECIATION AND	D TAXES	
Conductor -	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
and Material (i)	(j)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No.
(1) 1192M-AL	82,697	534,891	617,588	(111)	(11)	(0)	(P)	1
1192M-AL	151,667	226,775	378,442					2
1192M-AL	77,465	· ·	183,454					3
1192M-AL	443,416	· · ·	1,252,379					4
192M-AL	4,753	174,943	179,696					5
1192M-AL	128,482	1,061,197	1,189,679					6
1192M-AL	19,114	516,447	535,561					7
1192M-AL	33,616	385,227	418,843					8
1192M-AL	105,478	· · ·	241,913					9
192M-AL	123,083	· · ·	555,746					10
1192M-AL	253,076	· · ·	722,689					11
1192M-AL	166,187	674,120	840,307					12
556M-AL	8,588	· ·	75,861					13
1192M-AL	E01 4E9	405,443	405,443					14
192M-AL	591,458 353,000		4,285,610 2,277,670					15 16
1192M-AL	333,000	571,565	571,565					17
1192M-AL		1,362,413	1,362,413					18
1192M-AL	301,786		3,946,459					19
1192M-AL	2,838		367,716					20
192M-AL	4,647	843,349	847,996					21
954M-AL	430,140	· · · · · ·	2,921,813					22
954M-AL	175,242		1,534,025					23
192M-AL		589,571	589,571					24
1192M-AL	368,060	1,753,723	2,121,783					25
1192M-AL	235,117	977,135	1,212,252					26
1192M-AL		31,755	31,755					27
1192M-AL	1,382,519	•	2,303,140					28
192M-AL	26,805		729,734					29
192M-AL		310,977	310,977					30
192M-AL	80,554	439,181	519,735					31
192M-AL		300,706	300,706					32
192M-AL	11,139	820,623	820,623					33
192M-AL	11,139	571,623 562,714	582,762 562,714					35
	25,623,976	230,286,076	255,910,052	96,019	2,915,674	2,381,951	5,393,644	4 36

Name of Respond			This Report Is:	iginal	Date of Report (Mo, Da, Yr)		Period of Report 2013/Q4	
Kansas City Pow	er & Light Compa	any	(2) A Res	submission	04/17/2014	End	OT	
7.5				LINE STATISTICS	,			
you do not include pole miles of the page 8. Designate any give name of less which the respondarrangement and expenses of the Lother party is an age. Designate any determined. Spec	e Lower voltage librimary structure transmission line or, date and term dent is not the sol giving particulars ine, and how the associated compatransmission line cify whether lesses	nes with higher volt in column (f) and the e or portion thereof the es of Lease, and ame le owner but which the details) of such me expenses borne by any. eleased to another ee is an associated	age lines. If two one pole miles of the for which the respondent operatters as percent of the respondent accompany and give company.	ver voltage Lines and or more transmission to other line(s) in columnation on the solution of	line structures supporting (g) e owner. If such proposition line other than the operation of, furnition dent in the line, named accounts affected.	perty is leased from a leased line, or p sh a succinct state of co-owner, base Specify whether I	me voltage, report m another compar ortion thereof, for ement explaining t sis of sharing essor, co-owner, o	the ny, the
Size of		E (Include in Colum	.,	EXPEN	NSES, EXCEPT DEF	PRECIATION AND	TAXES	
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	
and Material (i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	Line No.
1192M-AL	381,708	2,559,953	2,941,661	(111)	(11)	(-)	(Ρ)	1
954M-AL	301,100	222,129	222,129					2
1192M-AL	629,412	2,929,962	3,559,374					3
1192M-AL		67	67					4
192M-AL	241,093	628,541	869,634					5
1192M-AL	241,093	534,459	775,552					6
1192M-AL		283,359	283,359					7
954M-AL		90,512	90,512					9
500M-CO		721,097	721,097					10
2000111 00	8,990,443	60,280,839	69,271,282					11
1192M-AL	-,,	401,068	401,068					12
		401,068	401,068					13
		415,977	415,977					14
		415,977	415,977					15
	527,387	22,944,748	23,472,135					16
	527,387	22,944,748	23,472,135					17
						2 22 4 27 4		18
				96,019	2,866,941	2,381,951	5,344,911	_
		+		+	48,733		48,733	21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
				+				33
								34
								35
	25,623,976	230,286,076	255,910,052	96,019	2,915,674	2,381,951	5,393,644	4 36

	lame of Respondent Kansas City Power & Light Company		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2013/Q4		
Kan	sas City Power & Light Compan		(2) A	Resubmission		04/17	/2014	End of	<u>.013/Q4</u>
1 0	Report below the information			ION LINES A				It is not nocoss	ary to report
	or revisions of lines.	called for corrcer	illig ijalisi		s added of	aileieu u	uning the year.	it is not necess	ary to report
	Provide separate subheading	s for overhead a	nd under- g	round cons	truction and	show ea	ach transmissior	n line separately	y. If actual
	s of competed construction a		-					•	
Line		SIGNATION					TRUCTURE		R STRUCTUR
No.	From	То		Line Length in	Тур		Average Number per	Present	Ultimate
	(0)	(b)		Miles	(d)		Miles (e)	(f)	(a)
1	(a) No New Lines Added or	(b)		(c)	(u)	<u> </u>	(6)	(f)	(g)
	Altered for 2013								
3									
4									
5									
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36								+	
37									
39								+	
40								+	
41									
42								+	
43									
								+	
44	TOTAL								
74	IJIAL	İ		1	Ì		I	1	1

			TRANSMISSIC	ON LINES ADDE	D DURING YEA	R (Continued)	!		
Trails, in o	esignate, howeve column (I) with ap	propriate footnot	e, and costs	of Underground	d Conduit in co	lumn (m).			
	gn voltage differs uch other charac		oltage, indica	ate such fact by	footnote; also	where line is	other than 60 cy	cle, 3 phase,	
	CONDUCTO	ORS	\/altaga	1		LINE CO	OST		Line
Size	Specification	Configuration	Voltage KV	Land and	Poles, Towers	Conductors	Asset	Total	Line No.
(h)	(i)	and Špacing (j)	(Operating) (k)	Land Rights (I)	and Fixtures (m)	and Devices (n)	Retire. Costs (o)	(p)	
									1
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									3
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									8
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			<u> </u>		1	<u> </u>			

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr)

04/17/2014

Year/Period of Report

End of

2013/Q4

Name of Respondent

Kansas City Power & Light Company

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4	
Kans	as City Power & Light Company	(2) A Resubmission	04/17/2014	End of 2	U13/Q4
		SUBSTATIONS	-		
2. S 3. S to fur 4. In atten	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sidicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	street railway customer should no Va except those serving customer ubstations must be shown. of each substation, designating w	t be listed below. s with energy for resale, hether transmission or c	may be grouped	hether
Line		9		VOLTAGE (In M	√a)
No.	Name and Location of Substation	Character of Sub	Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
	10-Birmingham	AC Distribution	161	00 13.00	
2	7th & Milwaukee, Clay Co, Mo.	10.5: 17.7	101	10.00	
	11-Barry	AC Distribution	161	00 13.00	
4	Tiffany Springs Rd, Platte Co, Mo.	10000000	104	10.00	
	12-Brookridge	AC Distribution	161	00 13.00	
6	10001 W. 103rd St, Johnson Co, Ks. 13-Shawnee	AO Distribution	404	00 40.00	
		AC Distribution	161	00 13.00	
8	12501 W. 51st St, Johnson Co, Ks. 15-Grand Avenue	AC Distribution	161	00 12.00	
10	2nd & Grand Ave, Jackson Co, Mo.	AC DISTIDUTION	101	00 13.00	
	15W-Grand Avenue West	AC Distribution	161	00 13.00	
	115 Grand Avenue, Jackson Co, MO	AC Distribution	101	13.00	
	16-Stilwell	AC Transmission	345	00 161.00	13.00
14	6300 W. 191st St, Johnson Co, Ks.	AC Distribution	161		13.00
	17-Navy	AC Distribution	161		
16	115 N. Main St, Jackson Co, Mo.	AC DISTINUTION	101	13.00	
	19-Riley	AC Distribution	161	00 13.00	
18	12100 Metcalf Ave, Johnson Co, Ks.	//O Distribution	101	10.00	
	20-Reeder	AC Distribution	161	00 13.00	
20	7545 Reeder Rd, Johnson Co, Ks.	//O Distribution	101	10.00	
	22-Switzer	AC Distribution	161	00 13.00	
22	9900 W. 127th St, Johnson Co, Ks.	//O Distribution	101	10.00	
	23-Southtown	AC Distribution	161	00 13.00	
24	8627 Troost Ave, Jackson Co, Mo.	/ to Bistilbution	101	10.00	
	24-Crosstown	AC Distribution	161	00 13.00	
26	1801 Cherry, Jackson Co, Mo.	Ato Distribution	101	10.00	
	25-Glasgow	AC Distribution	34	00 13.00	
28	819 2nd St, Howard Co, Mo.	7.6 2.654			
_	27-Avondale	AC Distribution	161	00 13.00	
30	3150 Walker Rd, Clay Co, Mo.		101		
	28-Sweet Springs	AC Distribution	34	00 13.00	
32	Broadway & Oak St, Saline Co, Mo.			12130	
	29-Lenexa	AC Distribution	161	00 13.00	
34	15730 W. 95th St, Johnson Co, Ks.				
	30-Swope	AC Distribution	161	00 13.00	
36	6330 E. 63rd St Tfwy, Jackson Co, Mo.				
37	31-Forest	AC Distribution	161	00 13.00	
38	1105 E. 61st St, Jackson Co, Mo.				
39	35-Loma Vista	AC Distribution	161	00 13.00	
40	6620 E. 91st St, Jackson Co, Mo.				
		:	+	•	

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Kans	as City Power & Light Company	(2) A Resubmission	04/17/2014	End of 2	013/Q4
		SUBSTATIONS			
2. S 3. S to ful 4. Ir atter	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page, mn (f).	street railway customer should no Va except those serving customer abstations must be shown. of each substation, designating w	ot be listed below. Is with energy for resale, Whether transmission or o	may be grouped	hether
Line	N	0, , (0,1		VOLTAGE (In M	Va)
No.	Name and Location of Substation	Character of Sub	Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
	37-Terrace	AC Distribution	161	.00 13.00	
2	1837 Terrace St, Jackson Co, Mo.				
3		AC Distribution	161	.00 13.00	
4	14540 Antioch Rd, Johnson Co, Ks.				
_	39-Tiffany	AC Distribution	161	.00 13.00	
6	NW of I-29 & Hwy 152, Platte Co, Mo.	1.2.2			
	41-Olathe	AC Distribution	161	.00 13.00	
8	Olathe-Martin City Rd, Johnson Co, Ks.				
9	42-Brunswick	AC Transmission	161		13.00
10	U.S. Hwy 24, Chariton Co, Mo.	AC Distribution		.00 13.00	
	44-Chouteau	AC Distribution	161	.00 13.00	
12	1400 Chouteau, Jackson Co, Mo.				
_	46-South Ottawa	AC Transmission	161		
14	N. I-35 & W. U.S59, Franklin Co, Ks.	AC Distribution		.00 13.00	
	47-Overland Park	AC Distribution	161	.00 13.00	
16	9521 W. 88th St, Johnson Co, Ks.				
	48-Tomahawk	AC Distribution	161	.00 13.00	
18	910 W. 103rd St, Jackson Co, Mo.				
_	49-Weatherby	AC Distribution	161	.00 13.00	
20	45 Hwy & Garden Rd, Platte Co, Mo.				
	50-Kenilworth	AC Distribution	161	.00 13.00	
22	4601 W. 90th Terr, Johnson Co, Ks.				
23	51-Cedar Creek	AC Distribution	161	.00 13.00	
24	K-7 & K-10 Highways, Johnson Co, Ks.				
25	52-Claycomo	AC Distribution	161	.00 13.00	
26	Ravena Rd, E. U.S69, Clay Co, Mo.				
27	53-Blue Valley	AC Distribution	161	.00 13.00	
28	7801 U.S24, Jackson Co, Mo.				
	55-Paola	AC Transmission	161	.00 34.00	
	32808 Lone Star Road, Miami County, KS				
	56-Hickman	AC Distribution	161	.00 13.00	
32	11500 Grandview Rd, Jackson Co, Mo.				
	57-Courtney	AC Distribution	69	.00 13.00	
34	Barry & Baker Rd, Jackson Co, Mo.				
	61-Leeds	AC Distribution	161	.00 13.00	
36	4210 Raytown Rd, Jackson Co, Mo.				
	63-Line Creek	AC Distribution	161	.00 13.00	
38	3810 N.W. 64th St, Platte Co, Mo.				
	65-Antioch	AC Distribution	161	.00 13.00	
40	9608 W. 167th St, Johnson Co, Ks.				

	e of Respondent	This Report Is: (1) X An Original			Year/Period of Report End of 2013/Q4		
Kans	sas City Power & Light Company	(2) A Resubmission	04/17/2014	End of 2	013/Q4		
		SUBSTATIONS					
2. S 3. S to fu 4. Ir atter	teport below the information called for concellubstations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such subdicate in column (b) the functional character inded or unattended. At the end of the page, mn (f).	street railway customer should no Va except those serving customer abstations must be shown. of each substation, designating w	ot be listed below. s with energy for resale, thether transmission or o	may be grouped	hether		
Line				VOLTAGE (In M	√a)		
No.	Name and Location of Substation	Character of Sub	station Primary	Secondary	Tertiary		
	(a)	(b)	(c)	(d)	(e)		
	66-Martin City	AC Distribution	161	.00 13.00			
2	13701 Wyandotte, Jackson Co, Mo.						
	67-Lakeview	AC Distribution	34	.00 13.00			
4	1/4 Mi S of Louisburg on Metcalf, Miami Co, Ks.						
	68-Roeland Park	AC Distribution	161	.00 13.00			
6	4702 Roe Blvd, Johnson Co, Ks.						
	69-Moonlight	AC Distribution	161	.00 13.00			
8	17508 Moonlight Rd, Johnson Co, Ks.						
9		AC Distribution	161	.00 13.00			
10	8500 N Brighton, North KC, Clay Co, Mo.	A O. Dietribertiere	404	00 10 00			
	71-Randolph	AC Distribution	161	.00 13.00			
12	Birmingham & Eldon Rds, Clay Co, Mo.	AQ T	0.45	00 404.00	40.00		
	72-Craig	AC Transmission	345	.00 161.00	13.00		
14	10859 Woodland Rd, Johnson Co, Ks.	100000000	404	40.00			
	73-Centennial	AC Distribution	161	.00 13.00			
16	Popular Ridge Rd, Miami Co, Ks.	107	10	104.00			
-	74-Northeast GSU - Units 11-18	AC Transmission		.00 161.00			
18	2000 River Front Rd, Jackson Co, Mo.	AC Distribution	161				
	75-Midtown	AC Distribution	161	.00 13.00			
20							
21		AC Distribution	161				
22	2101 E. 72nd St North, Clay Co, Mo.	AC Transmission	161				
-	79-Blue Mills	AC Distribution	161		13.00		
24	Atherton & Courtney Rds, Ja Co, Mo.	AC Distribution	161				
-	81-West Gardner	AC Transmission	345		13.00		
26	18827 Dillie Rd, Johnson Co, Ks.	AC Transmission	161				
	82-Murlen	AC Distribution	161	.00 13.00			
28	15900 W. 159th St, Johnson Co, Ks.						
	83-Salisbury	AC Transmission	161		13.00		
30	U.S24 & Mo.Hwy-5, Chariton Co, Mo.	AC Transmission	161				
	84-Bunker Ridge	AC Distribution	161	.00 13.00			
32	10001 Marion Park Dr, Jackson Co, Mo.						
	86-Blue Springs	AC Distribution	69	.00 13.00			
34	Mo.Hwy-7 & Truman Rd, Jackson Co, Mo.						
	90-College	AC Distribution	161	.00 13.00			
36	16300 W. 110th St, Johnson Co, Ks.						
	91-Merriam	AC Distribution	161	.00 13.00			
38	6412 Carter St, Johnson Co, Ks.						
	93-Shawnee Mission	AC Distribution	161	.00 13.00			
40	65th & Lackman Rd, Johnson Co, Ks.						

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report Fnd of 2013/Q4		
Kans	as City Power & Light Company	(2) A Resubmission	04/17/2014	End of2013/Q4		
		SUBSTATIONS				
2. S 3. S to ful 4. In atten	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	street railway customer should no Va except those serving customer ubstations must be shown. of each substation, designating w	ot be listed below. s with energy for resale, thether transmission or o	may be grouped	hether	
Line				VOLTAGE (In M	/a)	
No.	Name and Location of Substation	Character of Sub	station Primary	Secondary	Tertiary	
	(a)	(b)	(c)	(d)	(e)	
1	94-North Kansas City	AC Distribution	161	.00 13.00		
2	840 Swift St, Clay Co, Mo.					
3	95-Norton	AC Transmission	161	.00 34.00		
4	Missouri Highway-O, Saline Co, Mo.					
5	96-Hawthorn	AC Transmission				
6	8700 Hawthorne Rd, Jackson Co, Mo.					
7	Hawthorn GSU - Unit 5	AC Transmission	21	.00 161.00		
8	Hawthorn GSU - Unit 6	AC Transmission	16	.00 161.00		
9	Hawthorn GSU - Unit 9	AC Transmission	13	.00 161.00		
10	Hawthorn Bank 1	AC Transmission	66	.00 13.00		
11	Hawthorn Bank 2 & 32	AC Distribution	161	.00 13.00		
12	Hawthorn Bank 11 & 12	AC Transmission	159	.00 66.00		
13	Hawthorn Bank 20	AC Transmission	161	.00 345.00	21.00	
14	Hawthorn Bank 22	AC Transmission	161	.00 345.00	13.00	
15	98-Riverside	AC Distribution	161	.00 13.00		
16	4101 N. Tillison Lane, Platte Co, Mo.	AC Distribution	69	.00 13.00		
17	104-Carrollton	AC Transmission	161	.00 34.00		
18	N.E. of Carrollton, Carrol Co, Mo.	AC Distribution	34	.00 13.00		
19	108-Centerville	AC Transmission	161	.00 34.00		
20	W. of Centerville, Linn Co, Ks.					
21	112-Montrose Station	AC Transmission				
22	Montrose Station, Henry Co, Mo.					
23	Montrose Station GSU - Unit 1	AC Transmission	22	.00 161.00		
24	Montrose Station GSU - Unit 2	AC Transmission	22	.00 161.00		
25	Montrose Station GSU - Unit 3	AC Transmission	22	.00 161.00		
26	113-Wagstaff	AC Transmission	161	.00 34.00		
27	247th St, W. of 69 Hwy, Miami Co, Ks.					
28	114-Lackman	AC Distribution	161	.00 13.00		
29	19407 Lackman Rd, Johnson Co, Ks.					
		AC Distribution	161	.00 13.00		
31	4409 W 159th St. Johnson Co, Ks.					
-	117-Bucyrus	AC Distribution	161	.00 13.00		
33	21801 Antioch Road, Miami Co, Ks					
34	118-Duncan	AC Transmission	161			
35	2200 N.E. Duncan Rd, Jackson Co, Mo.	AC Distribution	161			
	121-North Louisburg	AC Distribution	161	.00 13.00		
37	N. of Louisburg, Miami Co, Ks.					
38	125-Pflumm	AC Distribution	161	.00 13.00		
39	Pflumm & Marshall Dr, Johnson Co, Ks.					
40	127-South Waverly	AC Transmission	161	.00 69.00		
		<u> </u>	+	1		

Name	e of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Kans	as City Power & Light Company	(2)	A Resubmission	04/17/2014	End of 2	013/Q4		
			SUBSTATIONS		<u>. </u>			
2. S 3. S o fui 1. In	eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sidicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	street Va exc ubstati	railway customer should no cept those serving customer ons must be shown. ch substation, designating w	ot be listed below. s with energy for resale, whether transmission or o	may be grouped	hether		
ine	Name and Location of Substation		Character of Sub	estation	VOLTAGE (In MVa)			
No.				Primary	-	Tertiary		
	(a)		(b)	(c)	(d)	(e)		
1	S. of Waverly, Lafayette Co, Mo.		AC Transmission	161				
			AC Distribution	161	.00 13.00			
3	24651 W. Hwy 56, Johnson Co, Ks.		1000					
4	132-Cedar Niles		AC Distribution	161	.00 13.00			
5	22046 Cedar Niles Rd, Miami Co, Ks.		AO 5: 4 11 - 11		00 10.5			
6	136-Malta Bend		AC Distribution	161	.00 13.00			
7	65 & 127 Hwy, Saline Co, Mo.		10-					
	<u> </u>		AC Transmission	161	.00 34.00			
9	N. of 68 Hwy, Miami Co, Ks.							
	139-Troost		AC Distribution	161	.00 13.00			
	2935 Forest Ave, Jackson Co, Mo							
	161-BNSF		AC Distribution	161	.00 13.00			
	32880 W 191st, Johnson Co, Ks							
	472-Baldwin		AC Distribution	34	.00 13.00			
15	S. of Baldwin, Douglas Co, Ks.							
16	474-Linn Valley		AC Distribution	34	.00 13.00			
17	N. of K-152 & 69 Hwy, Linn Co, Ks.							
18	478-Michigan Valley		AC Distribution	34	.00 13.00			
19	S. of Michigan Valley, Osage Co, Ks.							
20	482-Chiles		AC Distribution	34	.00 13.00			
21	69 Hwy & Cleveland-Chiles Rd, Mi. Co, Ks.							
22	484-Walmart		AC Distribution	34	.00 13.00			
23	E. of I-35 on K-68, Franklin Co, Ks.							
	650-Tina Pipeline		AC Distribution	34	.00 4.00			
25	Keystone Pumping Stn near Tina, Carrol Co, Mo							
	651-Salisbury Pipeline		AC Distribution	34	.00 4.00			
	Keystone Pumping Stn Near Salisbury, Chariton	Co, Mo						
	652-LaCygne Lake		AC Transmission	69	.00 34.00			
	E. 220 Rd & Young Rd, Linn Co, Ks.							
	704-La Cygne GSU - Unit 1& 2		AC Transmission					
31	East side of LaCygne Station, Linn Co, Ks.							
32	La Cygne Station GSU - Unit 1		AC Transmission		.00 345.00			
33	La Cygne Station GSU - Unit 2		AC Transmission	22	.00 345.00			
34	La Cygne Station Switch Yard		AC Transmission	345	.00 69.00			
35	705-latan		AC Transmission					
36	latan Station, Platte Co, Mo.							
37	latan GSU - Unit 1		AC Transmission	22	.00 345.00			
38	latan GSU - Unit 2		AC Transmission	24	.50 345.00			
39	latan North Switch Yard		AC Transmission	345	.00 161.00			
40	latan South Switch Yard U2		AC Transmission					

Name	e of Respondent	This Report Is		Date of Repo (Mo, Da, Yr)				
Kans	as City Power & Light Company		esubmission	04/17/2014		End of 20	013/Q4	
		` ′ 🖳	SUBSTATIONS					
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Line	Name and Location of Substation		Character of Sub	etation	VOLTAGE (In MVa)			
No.	Name and Education of Substation		Character of Sub	Station	Primary	Secondary	Tertiary	
	(a)		(b)		(c)	(d)	(e)	
1	latan Station Switch Yard Addition		AC Transmission					
	706-Wolf Creek GSU		AC Transmission		25.00	345.00		
3	Wolf Creek Station, Coffey Co, Ks.							
	707-Levee GSU - Units 7 & 8		AC Transmission		13.00	161.00		
5	Hawthorn Station, Jackson Co, Mo.							
	708-Bull Creek GSU - Units 1, 2, 3 & 4		AC Transmission		13.00	161.00		
7	18827 Dillie Rd, Gardner, Johnson Co, Ks.							
8	709-Osawatomie GSU - Unit 1		AC Transmission		13.00	161.00		
9	32808 Lone Star Rd, Miami Co, Ks.							
10	716-Spearville Windfarm		AC Transmission					
11	Spearville, Ford Co, Ks.							
12	Spearville WT GSU 1-67		AC Transmission		0.60	34.00		
13	(Windfarm Sw-Yard 2006)		AC Transmission		34.00	230.00		
14	Spearville WT GSU 68-99		AC Transmission		0.60	34.00		
15	(Expand WF Sw-Yard 2010)		AC Transmission		34.00	230.00		
16	2148-Liberty South (MOPUB Owned Sub)		AC Transmission		161.00	69.00		
17	2000 Birmingham Rd, Liberty, Clay Co, Mo.							
18	42-Small Company-Owned Substations		AC Distribution					
19	with less than 10 MVA capacity.							
20								
21	133 -Total Company-Owned Substations				16222.70	7141.00	112.00	
22	25 Transmission Substations		AC Transmission					
23	112 Distribution Substations		AC Distribution					
24								
25								
26								
27								
28	Notes:							
29	All Substations are unattended unless							
30	otherwise specified by an * in column (i)							
31	2. Voltage is in KV (Kilo-Volts)							
32	3. Capacity is in MVA (Mega-Volt-Amps)							
33	4. Ten Transmission Substations include							
34	Generator Step-Up Transformers = GSU							
35	5. Company Owned (CO) Single Customer							
36	Substations are not included.							
37								
38								
39								
40								
			<u> </u>	<u> </u>				

Name of Respondent		This	Repo	ort Is: An Original	Date of Re (Mo, Da, \	eport		ar/Period of Repor	
Kansas City Power & Light	t Company	(1)		A Resubmission	04/17/2014		End	d of2013/Q4	-
Chavein calcuma (I)	(i) and (ls) an asial a			BSTATIONS (Continued)	-4:6:				
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownershi	ns or major items of o	equipment	leas	ed from others, jointly o	wned with oth	ners, or ope	erated o	therwise than by	y
period of lease, and ann									
of co-owner or other par	ty, explain basis of s	sharing exp	ens	es or other accounting b	etween the p	arties, and	state a	mounts and acc	ounts
affected in respondent's	books of account.	Specify in e	each	case whether lessor, co	o-owner, or of	ther party is	s an ass	sociated compar	ny.
Capacity of Substation	Number of	Numbe	r of	CONVERSI	ON APPARAT	US AND SPI	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transforr		T (F		Number o		Total Capacity	No.
(f)	(g)	(h)	IIEIS	(i)		(j)	J. 01	(In MVa) (k)	
20	(9)	(11)		(1)		U)		(K)	1
									2
97	3								3
									4
200	4								5
									6
50	2								7
									8
160	2								9
									10
50	1								11
									12
1100	2								13
34	1								14
34	1								15
	_								16
174	5								17 18
67	2								19
Or .	2								20
127	4								21
									22
165	5								23
									24
206	4								25
									26
19	2								27
									28
184	4								29
						1			30 31
19	2								32
124	3								33
134	3					1			34
60	2								35
									36
134	3								37
						†			38
114	3					†			39
						1			40
	<u> </u>			<u>!</u>		1		!	1

Name of Respondent		I I IIIS KE			Date of Re	port Yea	ar/Period of Repor	
Kansas City Power & Light	Company	(1) X (2)		Original esubmission	(Mo, Da, Y 04/17/2014		d of2013/Q4	
		` · ·	_	FATIONS (Continued)	04/11/201-	<u> </u>		
5. Show in columns (I),	(j), and (k) special equ			, ,	ctifiers, conde	ensers, etc. and a	uxiliary equipme	ent for
increasing capacity. 6. Designate substation	ns or major items of eq	uipment le	ased	from others, jointly ov	wned with oth	ers, or operated o	therwise than by	/
reason of sole ownershi								
period of lease, and ann								
of co-owner or other par	ty, explain basis of sha	aring exper	nses o	or other accounting b	etween the pa	arties, and state a	mounts and acc	ounts
affected in respondent's								
·	·	·					·	
Capacity of Substation	Number of Transformers	Number o	of	CONVERSION	ON APPARATU	JS AND SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)	In Service	Transforme	ers	Type of Equip	pment	Number of Units	Total Capacity	No.
(f)	(g)	(h)		(i)		(j)	(In MVa) (k)	
101	3	(11)		(1)		U)	(14)	1
101	<u> </u>							2
404								3
101	3							
								4
92	3							5
								6
201	5							7
								8
17	1							9
	1							10
9	1							
33	1							11
								12
97	3		1					13
14	2							14
88	3							15
								16
117	3							17
117	3							18
134	3							19
								20
206	4							21
								22
67	2							23
								24
180	4							25
100	7							26
250	4		1					27
								28
67	2							29
								30
117	3							31
								32
17	3							33
	<u> </u>							34
150								
150	3							35
								36
97	3							37
								38
67	2							39
							1	40
	· !			•			•	•

Name of Respondent		This	Report	ls: Original	Date of Re (Mo, Da, Y	port		ar/Period of Repor	
Kansas City Power & Light	t Company	(1)	(2) A Resubmission		04/17/2014		End of2013/Q		
Chavrin adverse (I)	(i) and (b) anasial a			STATIONS (Continued)	-4:6:- un				
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownershi	ns or major items of e p by the respondent.	equipment For any s	leased substa	I from others, jointly o tion or equipment ope	wned with oth	ers, or ope ease, give r	erated o	therwise than by f lessor, date an	/ d
period of lease, and ann									
of co-owner or other par									
affected in respondent's	books of account. S	Specify in e	each c	ase whether lessor, co	o-owner, or ot	her party is	an ass	sociated compar	١y.
Capacity of Substation	Number of Transformers	Numbe		CONVERSI	ON APPARATI	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	In Service	Spare Transforn	ners	Type of Equi	pment	Number o	of Units	Total Capacity	No.
(f)	(g)	(h)		(i)		(j)		(In MVa) (k)	
97	3								1
									2
19	2								3
									4
134	3								5
									6
60	2								7
00									8
67	2								9
07	2								10
64	2								11
04	2								12
4500	2								13
1500	3								14
2.4									15
64	2								16
507									17
507	4								18
207	5								19
198	4								20
450									21
150	3								22
00	4			1					23
80	1								24
20	1			4					25
600	1			1					26
25									27
131	4								28
									29
17	1								30
20									31
45	2								32
40				1					33
10	3			1					34
404									35
134	4								36
450									37
150	3			1					38
	_			-					38
97	3			1					40
									40

Name of Respondent		I I I I I I			Date of Re	port Yea	ar/Period of Repor	
Kansas City Power & Light	t Company	(1)		n Original Resubmission	(Mo, Da, Y 04/17/2014		d of2013/Q4	
		· · ·	_	STATIONS (Continued)	0-1/1/201-	· .		
	(j), and (k) special equip			'	ctifiers, conde	ensers, etc. and a	uxiliary equipme	ent for
increasing capacity. 6. Designate substatior	ns or major items of equi	pment le	ease	d from others, jointly o	wned with oth	ers, or operated o	therwise than by	/
	p by the respondent. For							
	nual rent. For any substa							
	ty, explain basis of shar							
affected in respondent's	books of account. Spe	cify in ea	ach c	case whether lessor, co	o-owner, or oth	her party is an ass	sociated compar	ıy.
Capacity of Substation	Number of Transformers	Number of Spare	Of			JS AND SPECIAL E		Line
(In Service) (In MVa)		ransforme	ers	Type of Equi	pment	Number of Units	Total Capacity	No.
(f)	(g)	(h)		(i)		(j)	(In MVa) (k)	
113	i i	. ,		\ <u>'</u>		G,	, ,	1
								2
17	1							3
								4
								5
								6
050				4				7
650				1				
200	1							8
147	1							9
				1				10
160	2							11
60	2							12
500	1							13
550	1							14
53	2							15
	_			1				16
67	2			1				17
4	1			1				18
50	1							19
50	2							20
								21
								22
210	1			1				23
195	1							24
220	1							25
25	1							26
								27
34	1							28
								29
64	2							30
-				1			1	31
67	2							32
01	-							33
60	1							34
								35
33							-	36
34	1							
								37
67	2							38
								39
20	1							40
						<u> </u>	ļ	

Name of Respondent		This	Report I	S: Original	Date of Re (Mo, Da, Y	eport		r/Period of Repor	
Kansas City Power & Light	t Company	(1)	(2) A Resubmission		04/17/2014		End	of 2013/Q4	
5 01 1 1 (1)	(1)			TATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownershi	ns or major items of one p by the respondent	equipment . For any s	leased substat	from others, jointly or	wned with oth rated under le	ers, or ope ease, give r	rated of name of	therwise than by lessor, date an	y d
period of lease, and ann									
of co-owner or other par									
affected in respondent's	books of account.	Specify in e	each ca	ise whether lessor, co	o-owner, or ot	her party is	an ass	ociated compar	١y.
Capacity of Substation (In Service) (In MVa)	Number of Transformers	Numbe Spar	е	Type of Equi	ON APPARATI			QUIPMENT Total Capacity	Line No.
(f)	In Service (g)	Transforr (h)	mers	(i)	pinierit	Number o	or Offics	(In MVa) (k)	140.
25	1	(11)		(1)		U)		(K)	1
67	2								2
									3
67	2								4
									5
80	1								6
									7
30	1								8
									9
30	1								10
									11
34	1								12
									13 14
14	2		1						15
19	2								16
19	2								17
17	2								18
									19
19	2								20
									21
19	2								22
									23
22	1								24
									25
22	1		1						26
									27
30	1								28 29
									30
						1			31
970	1			+		1			32
850			'						33
30			1						34
									35
									36
724	1								37
1110	3		1						38
650	1								39
									40
	·			. —		-			

Name of Respondent		I nis Report		Date of Report	Year/Period of Report	
Kansas City Power & Light	Company		Original Resubmission	(Mo, Da, Yr) 04/17/2014	End of2013/Q4	
			STATIONS (Continued)	04/17/2014		
	(j), and (k) special equ			ctifiers, condensers, etc	c. and auxiliary equipment fo	r
increasing capacity. 6. Designate substation	s or major items of eq	uipment leased	d from others, jointly o	wned with others, or ope	erated otherwise than by	
					name of lessor, date and	
					ownership or lease, give name	
of co-owner or other par	ty, explain basis of sha	aring expenses	or other accounting b	etween the parties, and	d state amounts and accounts	3
affected in respondent's	books of account. Sp	ecify in each c	ase whether lessor, co	o-owner, or other party i	s an associated company.	
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSI	ON APPARATUS AND SF	PECIAL EQUIPMENT Line	,
(In Service) (In MVa)	In Service	Transformers	Type of Equi	pment Number	of Units Total Capacity No.	
(f)	(g)	(h)	(i)	(j)	(In MVa) (k)	
()	(0)	()		, , , , , , , , , , , , , , , , , , ,		1
1245	3				2	2
						3
200	2					4
	_					5
400	4					6
400	4					7
100	1					8
						9
					10	
					11	
117	67		1		12	
125	1				13	3
56	32				14	4
180	1				15	<u>-</u>
60	1				16	_ 3
					17	7
313	88	1	2		18	3
0.10					19	
					20	
20004	444		10		21	
20991	444		28		22	
13823						
7168					23	
					24	
					25	
					26	
					27	
					28	
					29	
					30)
					31	1
					32	2
					33	3
					34	_ 4
					35	
					36	
					37	
					38	
					39	
					40	J
				<u> </u>		_

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	•
Kansas City Power & Light Company	(2) _ A Resubmission	04/17/2014	2013/Q4
F	OOTNOTE DATA		

Schedule Page: 426.2	Line No.: 17	Column: a	
This line item inc			
Schedule Page: 426.3			
This line item inc			
Schedule Page: 426.3	Line No.: 8	Column: a	
This line item inc	cludes GSU t	ransformers.	
Schedule Page: 426.3			
This line item inc	cludes GSU t	ransformers.	
Schedule Page: 426.3	Line No.: 23	Column: a	
This line item inc			
Schedule Page: 426.3	Line No.: 24	Column: a	
This line item inc	cludes GSU t	ransformers.	
Schedule Page: 426.3			
This line item inc	cludes GSU t	ransformers.	
Schedule Page: 426.4	Line No.: 32	Column: a	
This line item inc	cludes GSU t	ransformers.	
Schedule Page: 426.4			
This line item inc	cludes GSU t	ransformers.	
Schedule Page: 426.4	Line No.: 37	Column: a	
This line item inc	cludes GSU t	ransformers.	
Schedule Page: 426.4			
This line item inc	cludes GSU t	ransformers.	
Schedule Page: 426.5	Line No.: 2	Column: a	
This line item inc	cludes GSU t	ransformers.	
Schedule Page: 426.5	Line No.: 2	Column: f	
Footnote Linked. S	See note on	426.5, Row: 2	, col/item:
Schedule Page: 426.5	Line No.: 4	Column: a	
Footnote Linked. S	See note on	426.5, Row: 2	, col/item:
Schedule Page: 426.5	Line No.: 6	Column: a	

Footnote Linked. See note on 426.5, Row: 2, col/item:

Schedule Page: 426.5 Line No.: 8 Column: a
Footnote Linked. See note on 426.5, Row: 2, col/item:

Schedule Page: 426.5 Line No.: 12 Column: a

This line item includes GSU transformers.

Schedule Page: 426.5 Line No.: 14 Column: a

This line item includes GSU transformers.

Schedule Page: 426.5 Line No.: 22 Column: a

Transmission Substations with Generator Step-Up Transformers have "GSU" indicated on the individual line items.

Mon. Do. No. Power & Light Company 17 MA P. Resultants Market Company Mon. Do. No. Power Market Company Mar	Name of Respondent		This Repo	ort Is:	Date of Report	Year/Peri	od of Report
1. Reports below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies. 2. The reporting threshold for reporting proposes in SSE, 000. The transhold against the annual amount billed to the respondent or billed to an associated (affiliated) companies. 2. The reporting threshold for reporting provided and services. The good or service must be specific in nature. Respondents should not all a services are considered and services. 2. The services of the Non-Power Good or Services Provided by Affiliated Company are based on an allocation process, explain in a footness. 3. The services of the Non-Power Good or Services Provided by Affiliated Company are based on an allocation process, explain in a footness of the Non-Power Good or Services Provided by Affiliated Company are based on an allocation process, explain in a footness of the Non-Power Good or Services Provided by Affiliated Company are based on an allocation process, explain in a footness of the Non-Power Good or Services Provided by Affiliated Company are based on an allocation process, explain in a footness of the Non-Power Good or Services Provided by Affiliated Company are based on an allocation process, explain in a footness of the Non-Power Good or Services Provided by Affiliated Company are based on an allocation process, explain in a footness of the Non-Power Good or Services Provided for Affiliate Company are based on an allocation of the Non-Power Good or Services Provided for Affiliate Company and the Non-Power Good or Services Provided for Affiliate Company and the Non-Power Good or Services Provided for Affiliate Company and the Non-Power Good or Services Provided for Affiliate Company and the Non-Power Good or Services Provided for Affiliate Company and the Non-Power Good or Services Provided for Affiliate Company and the Non-Power Good or Services Provided for Affiliate Company and Company and Company and Company and Company and Company and Company and Company and Co	Kansas City Power & Light Company (2)		(2)	A Resubmission		-	2013/Q4
2. The reporting threshold for reporting purposes is \$250.000. The threshold applies to the annual amount billed to the respondent or billed to an associated inflational company for him hower groots and services. The good of service through the specifies in factorities. 3. Where amounts billed to of received from the associated (affiliated) company are based on an allocation process, explain in a footnote. Possible pescription of the Non-Power Good or Service (a) Possible Company are based on an allocation process, explain in a footnote. 4. Account Charged or Cha				· · · · · · · · · · · · · · · · · · ·			
Line No. Description of the Non-Power Good or Service Associated Affiliated Company	2. The an atte	e reporting threshold for reporting purposes is \$25 associated/affiliated company for non-power goo empt to include or aggregate amounts in a nonsport	50,000. The ds and servecific category	threshold applies to the an ices. The good or service nory such as "general".	nual amount billed the nust be specific in n	to the respondent or bi ature. Respondents sl	illed to nould not
Description of the Non-Power Good or Service (a) Company Credited (c)	Lino		,				
Non-power Goods or Services Provided by Affiliated GMO 922 2,638,768		l	ice	Comp		Credited	Credited
Common use facilities	1	(/	ffiliated	(6)		(0)	(u)
1		· · · · · · · · · · · · · · · · · · ·			GMO	922	2,638,768
1						V==	
S							
Figure F							
7 8 9 9 9 9 9 9 9 9 9							
Section Sect							
10							
11							
11							
12 13 14 15 16 17 16 17 17 18 19 19 19 19 19 19 19							
13							
14							
15							
17	15						
19	16						
19 20 Non-power Goods or Services Provided for Affiliate 21 Construction work in progress GMO 107 25,933,165	17						
19 20 Non-power Goods or Services Provided for Affiliate 21 Construction work in progress GMO 107 25,933,165							
Construction work in progress	19						
22 Retirements GMO 108 4,023,613 23 Undistributed stores expense GMO 163 2,725,718 24 Fleet, overhead and tool clearing GMO 184 10,241,375 25 Payroll taxes GMO 408 5,120,143 26 Community service and donations GMO 426.1 1,176,966 27 Other nonoperating deductions GMO 426.5 598,442 28 Generation supervision & engineering GMO 500 802,781 29 Fuel GMO 501 4,004,858 30 Steam expense GMO 502 5,222,296 31 Electric expense GMO 505 2,041,848 32 Miscellaneous steam power GMO 506 1,773,968 33 Generation maintenance supervision & engineering GMO 510 1,890,140 34 Maintenance of structures GMO 510 1,890,140 35 Maintenance of object plant GMO 511 639,092 36 Maintenance of belectric plant	20	Non-power Goods or Services Provided for A	ffiliate				
Undistributed stores expense GMO 163 2,725,718	21	Construction work in progress			GMO	107	25,933,165
Fleet, overhead and tool clearing	22	Retirements			GMO	108	4,023,613
25 Payroll taxes GMO 408 5,120,143 26 Community service and donations GMO 426.1 1,176,966 27 Other nonoperating deductions GMO 426.5 598,442 28 Generation supervision & engineering GMO 500 802,781 29 Fuel GMO 501 4,004,858 30 Steam expense GMO 502 5,222,296 31 Electric expense GMO 505 2,041,848 32 Miscellaneous steam power GMO 506 1,773,968 33 Generation maintenance supervision & engineering GMO 510 1,890,140 34 Maintenance of structures GMO 511 639,092 35 Maintenance of boiler plant GMO 511 639,092 35 Maintenance of boiler plant GMO 513 810,278 37 Generation expense GMO 513 810,278 38 Miscellaneous other power supply expense GMO	23	Undistributed stores expense			GMO	163	2,725,718
26 Community service and donations GMO 426.1 1,176,966 27 Other nonoperating deductions GMO 426.5 598,442 28 Generation supervision & engineering GMO 500 802,781 29 Fuel GMO 501 4,004,858 30 Steam expense GMO 502 5,222,296 31 Electric expense GMO 505 2,041,848 32 Miscellaneous steam power GMO 506 1,773,968 33 Generation maintenance supervision & engineering GMO 510 1,890,140 34 Maintenance of structures GMO 511 639,092 35 Maintenance of boiler plant GMO 512 3,883,300 36 Maintenance of electric plant GMO 513 810,278 37 Generation expense GMO 548 560,953 38 Miscellaneous other power supply expense GMO 549 260,692 39 Other power supply maintenance supervision & eng. GMO 551 315,935 40 Maintenance of generating & electric equipment GMO 556 797,712<	24	Fleet, overhead and tool clearing			GMO	184	10,241,375
27 Other nonoperating deductions GMO 426.5 598,442 28 Generation supervision & engineering GMO 500 802,781 29 Fuel GMO 501 4,004,858 30 Steam expense GMO 502 5,222,296 31 Electric expense GMO 505 2,041,848 32 Miscellaneous steam power GMO 506 1,773,968 33 Generation maintenance supervision & engineering GMO 510 1,890,140 34 Maintenance of structures GMO 511 639,092 35 Maintenance of structures GMO 511 639,092 36 Maintenance of boiler plant GMO 512 3,883,300 36 Maintenance of belectric plant GMO 513 810,278 37 Generation expense GMO 548 560,953 38 Miscellaneous other power supply expense GMO 549 260,692 39 Other power supply maintenance supervisio	25	Payroll taxes			GMO	408	5,120,143
28 Generation supervision & engineering GMO 500 802,781 29 Fuel GMO 501 4,004,858 30 Steam expense GMO 502 5,222,296 31 Electric expense GMO 505 2,041,848 32 Miscellaneous steam power GMO 506 1,773,968 33 Generation maintenance supervision & engineering GMO 510 1,890,140 34 Maintenance of structures GMO 511 639,092 35 Maintenance of structures GMO 511 639,092 36 Maintenance of boiler plant GMO 512 3,883,300 36 Maintenance of electric plant GMO 513 810,278 37 Generation expense GMO 548 560,953 38 Miscellaneous other power supply expense GMO 549 260,692 39 Other power supply maintenance supervision & eng. GMO 551 315,935 40 Maintenance of generatin	26	Community service and donations			GMO	426.1	1,176,966
Superior Superior	27	Other nonoperating deductions			GMO	426.5	598,442
Steam expense GMO 502 5,222,296 31 Electric expense GMO 505 2,041,848 32 Miscellaneous steam power GMO 506 1,773,968 33 Generation maintenance supervision & engineering GMO 510 1,890,140 34 Maintenance of structures GMO 511 639,092 35 Maintenance of boiler plant GMO 512 3,883,300 36 Maintenance of electric plant GMO 513 810,278 37 Generation expense GMO 548 560,953 38 Miscellaneous other power supply expense GMO 549 260,692 39 Other power supply maintenance supervision & eng. GMO 551 315,935 40 Maintenance of generating & electric equipment GMO 555 704,955 41 System control & load dispatching GMO 556 797,712 42 Other power supply expense GMO 557 1,219,283 43 Non-power Goods or Services Provided by Affiliated Maintenance of generating & GMO 557 1,219,283 44 Non-power Goods or Services Provided by Affiliated Maintenance Services Provided by Affiliated Maintenance Services Provided by Affiliated Maintenance Services Provided by Affiliated Maintenance Services Provided by Affiliated Maintenance Services Provided by Affiliated Maintenance Services Provided by Affiliated Maintenance Services Provided by Affiliated Maintenance Services Provided by Affiliated Maintenance Services Provided by Affiliated Maintenance Services Provided by Affiliated Maintenance Services Provided by Affiliated Maintenance Services Provided by Affiliated Maintenance Services Provided by Affiliated Maintenance Services Provided by Affiliated Maintenance Services Provided by Affiliated Maintenance Services Provided Maintenance Services Provided Maintenance Services Provided Maintenance Services Provided Maintenance Services Provided Maintenance Services Provided Maintenance Services Provided Maintenance Services Provided Maintenance Services Provided Maintenance Services Provided Maintenance Services Provided Maintenance Se	28	Generation supervision & engineering			GMO	500	802,781
Second Second	29	Fuel			GMO	501	4,004,858
32 Miscellaneous steam power GMO 506 1,773,968 33 Generation maintenance supervision & engineering GMO 510 1,890,140 34 Maintenance of structures GMO 511 639,092 35 Maintenance of boiler plant GMO 512 3,883,300 36 Maintenance of electric plant GMO 513 810,278 37 Generation expense GMO 548 560,953 38 Miscellaneous other power supply expense GMO 549 260,692 39 Other power supply maintenance supervision & eng. GMO 551 315,935 40 Maintenance of generating & electric equipment GMO 553 704,955 41 System control & load dispatching GMO 556 797,712 42 Other power supply expense GMO 557 1,219,283 1 Non-power Goods or Services Provided by Affiliated	30	Steam expense			GMO	502	5,222,296
33 Generation maintenance supervision & engineering 34 Maintenance of structures 35 Maintenance of boiler plant 36 Maintenance of electric plant 37 Generation expense 38 Miscellaneous other power supply expense 39 Other power supply maintenance supervision & eng. 40 Maintenance of generating & electric equipment 41 System control & load dispatching 42 Other power supply expense 43 RMO 45 Services Provided by Affiliated 46 Monopower Goods or Services Provided by Affiliated	31	Electric expense			GMO	505	2,041,848
34 Maintenance of structures GMO 511 639,092 35 Maintenance of boiler plant GMO 512 3,883,300 36 Maintenance of electric plant GMO 513 810,278 37 Generation expense GMO 548 560,953 38 Miscellaneous other power supply expense GMO 549 260,692 39 Other power supply maintenance supervision & eng. GMO 551 315,935 40 Maintenance of generating & electric equipment GMO 553 704,955 41 System control & load dispatching GMO 556 797,712 42 Other power supply expense GMO 557 1,219,283 1 Non-power Goods or Services Provided by Affiliated	32	Miscellaneous steam power			GMO	506	1,773,968
Maintenance of boiler plant Maintenance of electric plant GMO Maintenance of electric plant GMO Maintenance of electric plant GMO Maintenance of electric plant GMO Maintenance of electric plant GMO Maintenance of electric plant GMO Maintenance supervision GMO Maintenance supervision & eng. Maintenance of generating & electric equipment Maintenance of generating & electric equipment Maintenance of generating & electric equipment GMO Maintenance of generating & electric equipment Maintenance of generating & electric equipment GMO Maintenance of generating & electric equipment GMO Maintenance of generating & electric equipment GMO Maintenance of generating & electric equipment GMO Maintenance of generating & electric equipment GMO Maintenance of generating & electric equipment GMO Maintenance of generating & electric equipment GMO Maintenance of generating & electric equipment GMO Maintenance of generating & electric equipment GMO Maint	33	,	ing		GMO	510	
Maintenance of electric plant GMO 513 810,278 37 Generation expense GMO 548 560,953 38 Miscellaneous other power supply expense GMO 549 260,692 39 Other power supply maintenance supervision & eng. GMO 551 315,935 40 Maintenance of generating & electric equipment GMO 553 704,955 41 System control & load dispatching GMO 556 797,712 42 Other power supply expense GMO 557 1,219,283	34	Maintenance of structures			GMO	511	639,092
GMO 548 560,953 38 Miscellaneous other power supply expense GMO 549 260,692 39 Other power supply maintenance supervision & eng. GMO 551 315,935 40 Maintenance of generating & electric equipment GMO 553 704,955 41 System control & load dispatching GMO 556 797,712 42 Other power supply expense GMO 557 1,219,283 1 Non-power Goods or Services Provided by Affiliated	35	Maintenance of boiler plant			GMO	512	3,883,300
Miscellaneous other power supply expense GMO 549 260,692 39 Other power supply maintenance supervision & eng. GMO 551 315,935 40 Maintenance of generating & electric equipment GMO 553 704,955 41 System control & load dispatching GMO 556 797,712 42 Other power supply expense GMO 557 1,219,283 1 Non-power Goods or Services Provided by Affiliated	36	Maintenance of electric plant				513	
39 Other power supply maintenance supervision & eng. 40 Maintenance of generating & electric equipment 41 System control & load dispatching 42 Other power supply expense 43 Non-power Goods or Services Provided by Affiliated	37	Generation expense				548	560,953
40 Maintenance of generating & electric equipment GMO 553 704,955 41 System control & load dispatching GMO 556 797,712 42 Other power supply expense GMO 557 1,219,283 1 Non-power Goods or Services Provided by Affiliated	38					549	
41 System control & load dispatching GMO 556 797,712 42 Other power supply expense GMO 557 1,219,283 1 Non-power Goods or Services Provided by Affiliated	39						
42 Other power supply expense GMO 557 1,219,283 1 Non-power Goods or Services Provided by Affiliated	40						
1 Non-power Goods or Services Provided by Affiliated	41						
	42	Other power supply expense			GMO	557	1,219,283
	1	Non-power Goods or Services Provided by A	ffiliated				
	2						

		This (1)	Rep	ort Is: An Original	Date of Repor (Mo, Da, Yr)	t		od of Report
Kansas City Power & Light Company			Resubmission 04/17/2014			End of2013/Q4		
	TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES							
2. The an atte	 Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general". Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote. 							
Line				Name			Account	Amount
No.	Description of the Non-Power Good or Servi	ice		Associated Comp			narged or Credited	Charged or Credited
	(a)			(b)			(c)	(d)
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15 16								
17								
18								
19								
20	Non-power Goods or Services Provided for A	ffiliato						
21	Transmission supervision & engineering	iiiiate	-		GMO		560	716,592
22	Transmission load dispatching				GMO		561	840,908
23	Transmission expense				GMO		566	641,605
24	Transmission maintenance				GMO		570	361,602
25	Distribution supervision & engineering				GMO		580	2,635,172
26	Distribution load dispatching				GMO		581	407,072
27	Overhead line expense				GMO		583	1,320,338
28	Underground line expense				GMO		584	629,439
29	Meter expense				GMO		586	2,058,517
30	Distribution expense				GMO		588	5,686,786
31	Maintenance of station equipment				GMO		592	413,447
32	Maintenance of overhead lines				GMO		593	2,547,215
33	Maintenance of underground lines				GMO		594	538,782
34	Maintenance of line transformers				GMO		596	273,756
35	Maintenance of misc. distribution plant				GMO		598	550,445
36	Customer accounts supervision				GMO		901	625,127
37	Meter reading				GMO		902	3,643,988
38	Customer records and collections				GMO		903	5,405,459
39	Misc customer expense				GMO		905	304,677
40	Customer assistance expense				GMO		908	407,285
41	Customer service				GMO		910	583,923
42	Administrative & general salaries				GMO		920	14,792,838
1	Non-power Goods or Services Provided by Af	ffiliate	d					
2								
3								
4								

	e of Respondent	(1) [X A	n Original	(Mo, Da, Yr)	ıı	End of	2013/Q4
Kans	as City Power & Light Company	(2)		Resubmission	04/17/2014		End of	2010/Q+
				TH ASSOCIATED (AFFIL	•			
2. The an atte	eport below the information called for concerning a e reporting threshold for reporting purposes is \$25 associated/affiliated company for non-power good empt to include or aggregate amounts in a nonspe here amounts billed to or received from the associ	50,000. T ds and s ecific ca	The tervio	threshold applies to the an ces. The good or service m ry such as "general".	nual amount billed nust be specific in	to the renature. F	espondent or bi Respondents sl	illed to nould not
Line No.	е		Name Associated/ Comp	of Affiliated	Account Charged or Credited		Amount Charged or Credited	
5	(a)			(b)			(c)	(d)
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20	Non-power Goods or Services Provided for A	ffiliate						
21	Office supplies and expense				GMO		921	1,621,137
22	Common use facilities				GMO		922	6,032,026
23	Outside services				GMO		923	2,087,560
24	Property insurance				GMO		924	728,444
25	Injuries and damages				GMO		925	755,468
26	Employee benefits				GMO		926	12,017,166
27	Regulatory expense				GMO		928	870,424
28	Miscellaneous general expense				GMO		930	1,290,488
29	Rent General maintenance				GMO GMO		931	2,999,918 2,469,532
30	Non utility operations				KCREC		417.1	2,409,532
31	Non-operating deductions				GPE		426.5	448,233
33	Regulatory expense				GPTHC		928	369,701
34	Non utility operations				SOLAR		417.1	1,860,250
35	, , , , , , , , , , , , , , , , , , ,							,,
36								
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
· ·	(1) X An Original	(Mo, Da, Yr)	·				
Kansas City Power & Light Company	(2) A Resubmission	04/17/2014	2013/Q4				
FOOTNOTE DATA							

Schedule Page: 429 Line No.: 21 Column: a

Note-Lines 1-42

Goods and services related to one affiliate are direct billed to the benefiting affiliate. The cost of goods and services related to more than one affiliate are allocated to the affiliates on a relevant cost driver determined by the type of cost and the benefiting affiliate.

Assets belonging to one affiliate may be used by other affiliates. The bill for common use property is based on the depreciation or amortization of the underlying asset and a rate of return applied to the net plant. The total cost is then allocated on an applicable allocation factor.

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