

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)
Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Kansas City Power & Light Company

Year/Period of Report

End of 2013/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent Kansas City Power & Light Company		02 Year/Period of Report End of 2013/Q4
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 1200 Main, Kansas City, Missouri 64105		
05 Name of Contact Person Lori A. Wright		06 Title of Contact Person VP-Bus Planning & Controller
07 Address of Contact Person (Street, City, State, Zip Code) 1200 Main, Kansas City, Missouri 64105		
08 Telephone of Contact Person, Including Area Code (816) 556-2200	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/17/2014

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Lori A. Wright	03 Signature Lori A. Wright	04 Date Signed (Mo, Da, Yr) 04/17/2014
02 Title VP-Bus Planning & Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	None
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	NA
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	NA
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	None
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	NA
65	Pumped Storage Generating Plant Statistics	408-409	NA
66	Generating Plant Statistics Pages	410-411	

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	None
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports Check appropriate box: <input checked="" type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Lori A. Wright, Vice President - Business Planning and Controller
1200 Main Street
Kansas City, MO 64105

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Incorporated - State of Missouri, July 29, 1922

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Missouri - Electric
Kansas - Electric

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
(2) ☒ No

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

The above required information is available from the below referenced SEC 10-K report Form filing for the fiscal year ending December 31, 2013:

Commission File Number	Registrant, State of Incorporation Address and Telephone Number	I.R.S. Employer Identification Number
001-32206	GREAT PLAINS ENERGY INCORPORATED (A Missouri Corporation) 1200 Main Street Kansas City, Missouri 64105 (816) 556-2200	43-1916803
000-51873	KANSAS CITY POWER & LIGHT COMPANY (A Missouri Corporation) 1200 Main Street Kansas City, Missouri 64105 (816) 556-2200	44-0308720

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Wolf Creek Nuclear Operating Corporation	Operating agent for Wolf	47%	1
2		Creek Generating Station		
3				
4	Kansas City Power & Light Receivables Company	Corporation that purchases	100%	
5		customer receivables from		
6		KCP&L and sells to outside		
7		investors.		
8				
9	KCP&L, Inc. (Kansas)	Inactive	100%	
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11	KCP&L, Inc. (Missouri)	Inactive	100%	
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 1 Column: d

Footnote 1: Owned and controlled jointly with Kansas Gas and Electric 47% and Kansas Electric Power Co-operative 6%.

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
OFFICERS					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)		
1	Chairman of the Board, President and Chief	Terry Bassham	627,200		
2	Executive Officer				
3					
4	Senior Vice President - Finance and Strategic	James C. Shay	419,200		
5	Development and Chief Financial Officer				
6					
7	Executive Vice President and Chief Operating Officer	Scott H. Heidtbrink	464,650		
8					
9	Senior Vice President - Human Resources and	Heather A. Humphrey	334,023		
10	General Counsel				
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12	Senior Vice President - Corporate Services	Michael L. Deggendorf	295,600		
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Terry Bassham	c/o Great Plains Energy
2	Chairman of the Board, President and Chief Executive Officer	1200 Main Street
3		P.O. Box 418679
4		Kansas City, MO 64141-9679
5		
6	Dr. David L. Bodde	Senior Fellow & Professor
7		Clemson University
8		Clemson, SC 29634-1345
9		
10	Randall C. Ferguson, Jr.	c/o Great Plains Energy
11		1200 Main Street
12		P.O. Box 418679
13		Kansas City, MO 64141-9679
14		
15	Gary D. Forsee	c/o Great Plains Energy
16		1200 Main Street
17		P.O. Box 418679
18		Kansas City, MO 64141-9679
19		
20	Thomas D. Hyde	c/o Great Plains Energy
21		1200 Main Street
22		P.O. Box 418679
23		Kansas City, MO 64141-9679
24		
25	James A. Mitchell	Executive Fellow - Leadership
26		Center for Ethical Business Cultures
27		1000 LaSalle Avenue MJH-300
28		Minneapolis, MN 55403-2005
29		
30	Ann D. Murtlow	United Way of Central Indiana
31		P.O. Box 88409
32		Indianapolis, IN 46208
33		
34	John J. Sherman	c/o Great Plains Energy
35		1200 Main Street
36		P.O. Box 418679
37		Kansas City, MO 64141-9679
38		
39	Dr. Linda Hood Talbott	President and CEO
40		Talbott & Associates
41		P.O. Box 22322
42		Kansas City, MO 64113-3022
43		
44	Michael J. Chesser	c/o Great Plains Energy
45	Retired Chairman of the Board and former Chief Executive	1200 Main Street
46	Officer (retired May 2013)	P.O. Box 418679
47		Kansas City, MO 64141-9679
48		

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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<p align="center">INFORMATION ON FORMULA RATES</p> <p align="center">FERC Rate Schedule/Tariff Number FERC Proceeding</p>
--

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
---	--

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	Transmission Formula Rate (TFR)	ER10-230-000
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Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
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INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding	
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website					
Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1					
2					
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4					
5					
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7					
8					
9					
10					
11					
12					
13					
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Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/17/2014	Year/Period of Report End of 2013/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. (Reserved.) If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. 			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
Kansas City Power & Light Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Franchises renewed during the year 2013 are as follows:

<u>Utility</u>	<u>Town</u>	<u>State</u>	<u>Term</u>	<u>Action</u>	<u>Consideration</u>	
Electric	Lake Quivira	KS	20 years	Renewal	4.00%	Effective 7/1/2013
Electric	Olathe	KS	20 years*	Renewal	5.00%	Effective 8/1/2013
*(10 years plus two successive 5 year periods)						
Electric	Prairie Village	KS	10 years	Renewal	5.00%	Effective 10/1/2013
Electric	Lake Waukomis	MO	20 years	Renewal	5.00%	Effective 10/1/2013
Electric	Weatherby Lake	MO	20 years	Renewal	10.00%	Effective 12/1/2013
Electric	Riverside	MO	20 years	Renewal	5.00%	Effective 12/1/2013

2. None

3. None

4. None

5. None

6. Please see pages 122-123 for Notes to Financial Statements, Note 10 Short-Term Borrowings and Short-Term Bank Lines of Credit and Note 11 Long-Term Debt for obligations incurred during 2013.

7. There have been no amendments to the Articles of Incorporation of Kansas City Power & Light Company. KCP&L did however amend its by-laws in December 2013. A complete summary of this amendment is provided below:

On and effective as of December 10, 2013, the Board of Directors (the "KCP&L Board") of KCP&L adopted and approved Amended and Restated By-laws. KCP&L's Amended and Restated By-laws, among other things:

- Provide a procedure for fixing the date of the annual meeting of the shareholders;
- Update the procedures governing adjournment of a shareholder meeting;
- Eliminate the requirement for the Board to annually reappoint officers and determine their salaries, notwithstanding the Company's current policy to annually make such appointments;
- Clarify that the Chairman of the Board of KCP&L will preside at shareholder meetings;
- Codify director eligibility requirements; and
- Provide procedures governing the resignation of directors.

In addition, other non-substantive language and conforming changes were made in KCP&L's Amended and Restated By-laws.

8. Management and general contract (union) wage increases during the year 2013 are as follows: KCP&L management merit average increase of 2.86% was effective 3/1/2013.

The following contracts with the local IBEW bargaining unit employees were ratified in late August:

Local 1464 increase of 2.75% effective 2/1/2013 (retroactive)

Local 412 increase of 2.75% effective 3/1/2013 (retroactive)

Local 1613 increase of 2.75% effective 4/1/2013 (retroactive)

New wages were put into effect beginning September 1, 2013 and the retroactive payments back to the respective effective dates of the contracts were paid on October 10, 2013.

9. **Legal and Regulatory Proceedings/Actions:**

Please see pages 122-123 for Notes to Financial Statements, Note 5 Regulatory Matters and Note 13 Commitments and Contingencies detailing 2013 Environmental Matters that were still active at December 31, 2013.

10. See 13.

11. Reserved

12. See the Notes to Financial Statements included on pages 122-123.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
Kansas City Power & Light Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

13. On February 11, 2013, Ann D. Murtlow became a director of KCP&L. Additionally, in February 2013, Michael J. Chesser announced that he would not stand for re-election as a director of KCP&L. He retired from the Board of Directors on May 7, 2013.

The Company announced that Charles Tickle, Vice President - Information Technology, will retire as an officer of the Company on August 30, 2013. In connection with his retirement, the Company entered into a Retirement and Consulting Agreement with Mr. Tickle. Additionally, on August 16, 2013, Mr. Darrin R. Ives became the Vice President - Regulatory Affairs for KCP&L and GMO and Mr. Charles L. King became the Vice President - Information Technology for KCP&L and GMO.

14. Not Applicable

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/17/2014	End of 2013/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	8,274,894,369	7,971,341,829
3	Construction Work in Progress (107)	200-201	665,123,110	486,507,063
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		8,940,017,479	8,457,848,892
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	3,525,996,190	3,380,259,690
6	Net Utility Plant (Enter Total of line 4 less 5)		5,414,021,289	5,077,589,202
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	7,006,100	3,219,991
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	55,419,636
9	Nuclear Fuel Assemblies in Reactor (120.3)		102,612,267	92,442,408
10	Spent Nuclear Fuel (120.4)		114,553,030	87,570,507
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	161,365,463	157,374,962
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		62,805,934	81,277,580
14	Net Utility Plant (Enter Total of lines 6 and 13)		5,476,827,223	5,158,866,782
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		6,643,574	5,517,631
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,898,230	2,719,571
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	17,907,332	13,675,028
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		1,842,337	1,737,841
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		183,948,352	154,731,751
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		207,443,365	172,942,680
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		3,964,592	5,144,573
36	Special Deposits (132-134)		709,302	72,597
37	Working Fund (135)		4,700	8,684
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		403,632	0
41	Other Accounts Receivable (143)		77,918,171	81,773,549
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
43	Notes Receivable from Associated Companies (145)		47,479,501	29,408,017
44	Accounts Receivable from Assoc. Companies (146)		36,374,392	42,859,575
45	Fuel Stock (151)	227	50,241,301	63,547,278
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	97,199,305	93,826,388
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	52,733	14,349

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	11,801,877	16,283,139
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		11,355,210	11,867,780
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	100
61	Accrued Utility Revenues (173)		0	0
62	Miscellaneous Current and Accrued Assets (174)		59,504,385	32,731,919
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		1,094,850	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		398,103,951	377,537,948
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		19,687,383	16,202,832
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	704,655,323	942,695,741
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		143,585	881,241
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	5,548,701	7,947,530
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		7,065,452	8,072,266
82	Accumulated Deferred Income Taxes (190)	234	542,684,921	533,679,699
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,279,785,365	1,509,479,309
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		7,362,159,904	7,218,826,719

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	487,041,247	487,041,247
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,076,114,704	1,076,114,704
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	616,151,777	543,340,330
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	14,907,332	10,675,028
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-20,385,860	-25,881,813
16	Total Proprietary Capital (lines 2 through 15)		2,173,829,200	2,091,289,496
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	2,316,302,000	2,016,302,000
19	(Less) Reaquired Bonds (222)	256-257	0	112,730,000
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	2,559,560
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		4,097,129	4,059,596
24	Total Long-Term Debt (lines 18 through 23)		2,312,204,871	1,902,071,964
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,847,128	1,919,474
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		2,967,390	2,933,441
29	Accumulated Provision for Pensions and Benefits (228.3)		339,946,839	534,525,204
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		141,650,829	133,157,947
35	Total Other Noncurrent Liabilities (lines 26 through 34)		486,412,186	672,536,066
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		93,200,000	361,000,000
38	Accounts Payable (232)		257,086,419	270,337,868
39	Notes Payable to Associated Companies (233)		200,000	3,787,305
40	Accounts Payable to Associated Companies (234)		759	0
41	Customer Deposits (235)		4,984,730	5,411,915
42	Taxes Accrued (236)	262-263	23,802,742	21,904,610
43	Interest Accrued (237)		29,067,759	27,714,885
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

[illegible]

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Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 37 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short-term debt at December 31, 2013 was \$142,086,978.

Schedule Page: 112 Line No.: 37 Column: d

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short-term debt at December 31, 2012 was \$286,779,705.

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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,671,422,009	1,579,923,060		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	827,524,776	769,603,367		
5	Maintenance Expenses (402)	320-323	122,903,083	122,600,620		
6	Depreciation Expense (403)	336-337	179,224,685	168,004,117		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	868,283	1,817,521		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	19,036,818	17,560,972		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)		9,347,576	7,961,042		
14	Taxes Other Than Income Taxes (408.1)	262-263	152,032,438	145,310,641		
15	Income Taxes - Federal (409.1)	262-263	-5,067,305	19,541,686		
16	- Other (409.1)	262-263	-1,250,865	3,043,114		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	95,369,455	65,931,724		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	3,339,040	5,664,255		
19	Investment Tax Credit Adj. - Net (411.4)	266	-751,440	-1,769,868		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		8,479,294	6,143,521		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,385,682,606	1,304,162,118		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		285,739,403	275,760,942		

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014		Year/Period of Report End of 2013/Q4	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		285,739,403	275,760,942			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)		3,858,798	4,375,216			
34	(Less) Expenses of Nonutility Operations (417.1)		1,060,571	1,440,568			
35	Nonoperating Rental Income (418)		-143,106	-17,535			
36	Equity in Earnings of Subsidiary Companies (418.1)	119	4,232,304	3,808,396			
37	Interest and Dividend Income (419)		396,129	645,517			
38	Allowance for Other Funds Used During Construction (419.1)		14,136,970	1,336,665			
39	Miscellaneous Nonoperating Income (421)		696,210	812,760			
40	Gain on Disposition of Property (421.1)			118			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		22,116,734	9,520,569			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		23,269	48,880			
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		2,910,640	5,172,290			
46	Life Insurance (426.2)		684,260	640,383			
47	Penalties (426.3)		583	282,179			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		563,895	983,508			
49	Other Deductions (426.5)		18,348,206	18,409,798			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		22,530,853	25,537,038			
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	51,012	40,294			
53	Income Taxes-Federal (409.2)	262-263	-6,576,890	-6,894,585			
54	Income Taxes-Other (409.2)	262-263	-1,200,709	-1,315,320			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277					
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	85,390	40,864			
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)		756	30,844			
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-7,812,733	-8,241,319			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		7,398,614	-7,775,150			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		128,081,571	123,462,607			
63	Amort. of Debt Disc. and Expense (428)		2,479,434	2,047,586			
64	Amortization of Loss on Reacquired Debt (428.1)		1,006,814	1,057,325			
65	(Less) Amort. of Premium on Debt-Credit (429)						
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)		-959	80,987			
68	Other Interest Expense (431)		3,091,726	3,356,652			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		10,564,320	3,662,612			
70	Net Interest Charges (Total of lines 62 thru 69)		124,094,266	126,342,545			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		169,043,751	141,643,247			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		169,043,751	141,643,247			

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Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 68 Column: c

Per Docket NO. ER10-23-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1 2013	Q2 2013	Q3 2013	Q4 2013	Total 2013
431015	Commitment Exp-ST Loans	388,647	375,672	435,857	487,051	1,687,227
431016	Interest on Unsecured Notes	368,738	114,069	37,255	20,718	540,780
	All Other	258,708	213,300	59,159	332,551	863,719
	Total Other Interest Expense	1,016,093	703,041	532,272	840,320	3,091,726

Schedule Page: 114 Line No.: 68 Column: d

Per Case No. ER10-230-000, FERC transmission formula rate case, additional detail for other interest expense has been provided below:

	Q1 2012	Q2 2012	Q3 2012	Q4 2012	Total 2012
431015 Commitment Exp-ST Loans	428,136	435,472	479,375	413,948	1,756,931
431016 Interest on Unsecur Notes	340,065	317,021	450,107	353,135	1,460,328
All Other Interest Expense	448,202	(779,385)	281,203	189,373	139,393
Total Other Interest Expense	1,216,403	(26,892)	1,210,685	956,456	3,356,652

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		543,340,330	501,505,479
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		164,811,447	137,834,851
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-92,000,000	(96,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-92,000,000	(96,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		616,151,777	543,340,330
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		616,151,777	543,340,330
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		10,675,028	6,866,632
50	Equity in Earnings for Year (Credit) (Account 418.1)		4,232,304	3,808,396
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)		14,907,332	10,675,028

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
1	Net Cash Flow from Operating Activities:				
2	Net Income (Line 78(c) on page 117)	169,043,751	141,643,247		
3	Noncash Charges (Credits) to Income:				
4	Depreciation and Depletion	198,261,503	185,565,089		
5	Amortization of				
6	Nuclear Fuel	22,763,797	24,710,928		
7	Other	11,485,253	11,168,207		
8	Deferred Income Taxes (Net)	91,945,025	60,226,605		
9	Investment Tax Credit Adjustment (Net)	-752,196	-1,800,712		
10	Net (Increase) Decrease in Receivables	-14,226,498	13,824,041		
11	Net (Increase) Decrease in Inventory	14,414,322	-13,502,889		
12	Net (Increase) Decrease in Allowances Inventory	-38,384	-14,349		
13	Net Increase (Decrease) in Payables and Accrued Expenses	14,166,617	44,070,939		
14	Net (Increase) Decrease in Other Regulatory Assets	3,531,492	-6,243,037		
15	Net Increase (Decrease) in Other Regulatory Liabilities	-6,307,888	-4,154,072		
16	(Less) Allowance for Other Funds Used During Construction	14,136,970	1,336,665		
17	(Less) Undistributed Earnings from Subsidiary Companies	4,232,303	3,808,396		
18	Other (provide details in footnote):	20,236,788	33,032,711		
19					
20					
21					
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	506,154,309	483,381,647		
23					
24	Cash Flows from Investment Activities:				
25	Construction and Acquisition of Plant (including land):				
26	Gross Additions to Utility Plant (less nuclear fuel)	-542,336,452	-457,569,720		
27	Gross Additions to Nuclear Fuel	-4,292,151	-29,403,311		
28	Gross Additions to Common Utility Plant				
29	Gross Additions to Nonutility Plant	-1,616,614	-454,437		
30	(Less) Allowance for Other Funds Used During Construction	-14,136,970	-1,336,665		
31	Other (provide details in footnote):				
32					
33					
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-534,108,247	-486,090,803		
35					
36	Acquisition of Other Noncurrent Assets (d)				
37	Proceeds from Disposal of Noncurrent Assets (d)		2,189,905		
38					
39	Investments in and Advances to Assoc. and Subsidiary Companies				
40	Contributions and Advances from Assoc. and Subsidiary Companies				
41	Disposition of Investments in (and Advances to)				
42	Associated and Subsidiary Companies				
43					
44	Purchase of Investment Securities (a)	-73,482,116	-24,258,194		
45	Proceeds from Sales of Investment Securities (a)	70,164,622	20,940,700		

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STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other (provide details in footnote):				
54	Salvage and removal	-10,730,674	-13,493,579		
55					
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-548,156,415	-500,711,971		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)	412,448,000			
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65					
66	Net Increase in Short-Term Debt (c)		134,000,000		
67	Other (provide details in footnote):		105,304		
68					
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)	412,448,000	134,105,304		
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)	-2,559,560	-12,727,397		
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):				
77	Debt Issuance Costs	-5,682,994			
78	Net Decrease in Short-Term Debt (c)	-267,800,000			
79	Net Money Pool Borrowings	-3,587,305	-4,732,595		
80	Dividends on Preferred Stock				
81	Dividends on Common Stock	-92,000,000	-96,000,000		
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	40,818,141	20,645,312		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	-1,183,965	3,314,988		
87					
88	Cash and Cash Equivalents at Beginning of Period	5,153,257	1,838,269		
89					
90	Cash and Cash Equivalents at End of period	3,969,292	5,153,257		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 90 Column: b

	<u>2013</u>	<u>2012</u>
Balance Sheet, pages 110-111:		
Line No. 35 - Cash (131)	\$3,964,592	\$5,144,573
Line No. 36 - Special Deposits (132-134)	709,302	72,597
Line No. 37 - Working Fund (135)	4,700	8,684
Line No. 38 - Temporary Cash Investments (136)	-	-
Total Balance Sheet	\$4,678,594	\$5,225,854
Less: Funds on Deposit in 134, not considered		
Cash and Cash Equivalents	(709,302)	(72,597)
Cash and Cash Equivalents at End of Period	\$3,969,292	\$5,153,257

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
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<p align="center">NOTES TO FINANCIAL STATEMENTS</p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

KANSAS CITY POWER & LIGHT COMPANY

Notes to Financial Statements

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Organization

The terms "Company" and "KCP&L" are used throughout this report and refer to Kansas City Power & Light Company (KCP&L). KCP&L is an integrated, regulated electric utility that provides electricity to customers primarily in the states of Missouri and Kansas. KCP&L is a wholly owned subsidiary of Great Plains Energy Incorporated (Great Plains Energy). Great Plains Energy also owns KCP&L Greater Missouri Operations Company (GMO), a regulated utility.

Basis of Accounting

The accounting records of KCP&L are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from Generally Accepted Accounting Principles (GAAP). KCP&L classifies certain items in its accompanying Comparative Balance Sheet (primarily the components of accumulated deferred income taxes, certain miscellaneous current and accrued liabilities and current maturities of long-term debt) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, KCP&L accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

Use of Estimates

The process of preparing financial statements requires the use of estimates and assumptions that affect the reported amounts of certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

Cash and Cash Equivalents

Cash equivalents consist of highly liquid investments with original maturities of three months or less at acquisition.

Funds on Deposit

Funds on deposit consist primarily of cash provided to counterparties in support of margin requirements related to commodity purchases, commodity swaps and futures contracts. Pursuant to individual contract terms with counterparties, deposit amounts required vary with changes in market prices, credit provisions and various other factors. Interest is earned on most funds on deposit.

Fair Value of Financial Instruments

The following methods and assumptions were used to estimate the fair value of each class of financial instrument for which it is practicable to estimate that value.

Nuclear decommissioning trust fund - KCP&L's nuclear decommissioning trust fund assets are recorded at fair value based on quoted market prices of the investments held by the fund and/or valuation models.

Derivative instruments - The fair value of derivative instruments is estimated using market quotes, over-the-counter forward price and volatility curves and correlation among fuel prices, net of estimated credit risk.

Pension plans - For financial reporting purposes, the market value of plan assets is the fair value. For regulatory

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Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

reporting purposes, a five-year smoothing of assets is used to determine fair value.

Derivative Instruments

KCP&L records derivative instruments on the balance sheet at fair value in accordance with GAAP. KCP&L enters into derivative contracts to manage exposure to commodity price and interest rate fluctuations. Derivative instruments designated as normal purchases and normal sales (NPNS) and cash flow hedges are used solely for hedging purposes and are not issued or held for speculative reasons.

KCP&L considers various qualitative factors, such as contract and market place attributes, in designating derivative instruments at inception. KCP&L may elect the NPNS exception, which requires the effects of the derivative to be recorded when the underlying contract settles. KCP&L accounts for derivative instruments that are not designated as NPNS as cash flow hedges or non-hedging derivatives, which are recorded as assets or liabilities on the balance sheet at fair value. In addition, if a derivative instrument is designated as a cash flow hedge, KCP&L documents the method of determining hedge effectiveness and measuring ineffectiveness. See Note 15 for additional information regarding derivative financial instruments and hedging activities.

KCP&L offsets fair value amounts recognized for derivative instruments under master netting arrangements, which include rights to reclaim cash collateral (a receivable), or the obligation to return cash collateral (a payable). KCP&L classifies cash flows from derivative instruments in the same category as the cash flows from the items being hedged.

Utility Plant

KCP&L's utility plant is stated at historical cost. These costs include taxes, an allowance for the cost of borrowed and equity funds used to finance construction and payroll-related costs, including pensions and other fringe benefits. Replacements, improvements and additions to units of property are capitalized. Repairs of property and replacements of items not considered to be units of property are expensed as incurred (except as discussed under Deferred Refueling Outage Costs). When property units are retired or otherwise disposed, the original cost, net of salvage, is charged to accumulated depreciation. Substantially all of KCP&L's utility plant is pledged as collateral for KCP&L's mortgage bonds under the General Mortgage Indenture and Deed of Trust dated December 1, 1986, as supplemented.

As prescribed by FERC, Allowance for Funds Used During Construction (AFUDC) is charged to the cost of the plant during construction. AFUDC equity funds are included as a non-cash item in non-operating income and AFUDC borrowed funds are a reduction of interest charges. The rates used to compute gross AFUDC are compounded semi-annually and averaged 6.1% in 2013 and 2.0% in 2012.

Utility plant includes generation (20- to 60-year life), transmission (15- to 70-year life), distribution (8- to 55-year life) and general equipment (5- to 50-year life) and is recorded at original cost, net of accumulated depreciation.

Depreciation and Amortization

Depreciation and amortization of utility plant other than nuclear fuel is computed using the straight-line method over the estimated lives of depreciable property based on rates approved by state regulatory authorities. Annual depreciation rates average approximately 3%. Nuclear fuel is amortized to fuel expense based on the quantity of heat produced during the generation of electricity.

Nuclear Plant Decommissioning Costs

Nuclear plant decommissioning cost estimates are based on the immediate dismantlement method and include the costs of decontamination, dismantlement and site restoration. Based on these cost estimates, KCP&L contributes to a tax-qualified trust fund to be used to decommission Wolf Creek Generating Station (Wolf Creek). Related liabilities for decommissioning are included on KCP&L's balance sheet in Asset Retirement Obligations (AROs).

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As a result of the authorized regulatory treatment and related regulatory accounting, differences between the decommissioning trust fund asset and the related ARO are recorded as a regulatory asset or liability. See Note 7 for discussion of AROs including those associated with nuclear plant decommissioning costs.

Deferred Refueling Outage Costs

KCP&L uses the deferral method to account for operations and maintenance expenses incurred in support of Wolf Creek's scheduled refueling outages and amortizes them evenly (monthly) over the unit's operating cycle, which is approximately 18 months, until the next scheduled outage. Replacement power costs during an outage are expensed as incurred.

Regulatory Matters

KCP&L defers items on the balance sheet resulting from the effects of the ratemaking process, which would not be recorded if KCP&L was not regulated. See Note 5 for additional information concerning regulatory matters.

Revenue Recognition

KCP&L recognizes revenues on sales of electricity when the service is provided. Revenues recorded include electric services provided but not yet billed by KCP&L. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. KCP&L's estimate is based on net system kWh usage less actual billed kWhs. KCP&L's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates.

KCP&L collects from customers gross receipts taxes levied by state and local governments. These taxes from KCP&L's Missouri customers are recorded gross in operating revenues and general taxes on KCP&L's statement of income. KCP&L's gross receipts taxes collected from Missouri customers were \$58.9 million and \$55.8 million in 2013 and 2012, respectively. These taxes from KCP&L's Kansas customers are recorded net in operating revenues on KCP&L's statement of income.

KCP&L collects sales taxes from customers and remit to state and local governments. These taxes are presented on a net basis on KCP&L's statement of income.

KCP&L records sale and purchase activity on a net basis in wholesale revenue or purchased power when transacting with Regional Transmission Organization (RTO)/Independent System Operator (ISO) markets.

Allowance for Doubtful Accounts

This reserve represents estimated uncollectible accounts receivable and is based on management's judgment considering historical loss experience and the characteristics of existing accounts. Provisions for losses on receivables are expensed to maintain the allowance at a level considered adequate to cover expected losses. Receivables are charged off against the reserve when they are deemed uncollectible.

Asset Impairments

Long-lived assets and finite-lived intangible assets subject to amortization are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. If the sum of the undiscounted expected future cash flows from an asset to be held and used is less than the carrying value of the asset, an asset impairment must be recognized in the financial statements. The amount of impairment recognized is the excess of the carrying value of the asset over its fair value.

Income Taxes

Income taxes are accounted for using the asset/liability approach. Deferred tax assets and liabilities are determined based on the temporary differences between the financial reporting and tax bases of assets and liabilities, applying enacted

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statutory tax rates in effect for the year in which the differences are expected to reverse. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized.

KCP&L recognizes tax benefits based on a “more-likely-than-not” recognition threshold. In addition, KCP&L recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in non-operating expenses.

Great Plains Energy and its subsidiaries, including KCP&L, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. KCP&L's income tax provision includes taxes allocated based on its separate company income or loss.

KCP&L has established a net regulatory asset for the additional future revenues to be collected from customers for deferred income taxes. Tax credits are recognized in the year generated except for certain KCP&L investment tax credits that have been deferred and amortized over the remaining service lives of the related properties.

Environmental Matters

Environmental costs are accrued when it is probable a liability has been incurred and the amount of the liability can be reasonably estimated.

Dividends Declared

In February 2014, KCP&L's Board of Directors declared a cash dividend payable to Great Plains Energy of \$18 million payable on March 19, 2014.

2. SUPPLEMENTAL CASH FLOW INFORMATION

Other Operating Activities

	2013	2012
	(millions)	
Nuclear decommissioning expense	\$ 3.4	\$ 3.4
Deferred refueling outage costs	(17.6)	15.6
Pension and post-retirement benefit obligations	35.2	19.6
Legal settlement	6.0	-
Uncertain tax positions	(10.5)	1.8
Other	3.7	(7.4)
Total other operating activities	\$ 20.2	\$ 33.0
Cash paid during the period:		
Interest	\$ 111.7	\$ 118.0
Income taxes	\$ 2.2	\$ 15.6
Non-cash investing activities:		
Liabilities assumed for capital expenditures	\$ 40.5	\$ 48.4

3. RECEIVABLES

KCP&L's other receivables at December 31, 2013 and 2012 consisted primarily of receivables from partners in jointly owned electric utility plants and wholesale sales receivables.

KCP&L sells all of its retail electric accounts receivable to its wholly owned subsidiary, Kansas City Power & Light

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Receivables Company (KCP&L Receivables Company), which in turn sells an undivided percentage ownership interest in the accounts receivable to Victory Receivables Corporation, an independent outside investor. KCP&L sells its receivables at a fixed price based upon the expected cost of funds and charge-offs. These costs comprise KCP&L's loss on the sale of accounts receivable. KCP&L services the receivables and receives an annual servicing fee of 1.5% of the outstanding principal amount of the receivables sold to KCP&L Receivables Company. KCP&L does not recognize a servicing asset or liability because management determined the collection agent fees earned by KCP&L approximate market value. The agreement expires in September 2014 and allows for \$110 million in aggregate outstanding principal amount at any time.

Information regarding KCP&L's sale of accounts receivable to KCP&L Receivables Company is reflected in the following table.

	2013		2012	
	KCP&L	KCP&L Receivables Company	KCP&L	KCP&L Receivables Company
	(millions)			
Receivables (sold) purchased	\$ (1,517.2)	\$ 1,517.2	\$ (1,436.0)	\$ 1,436.0
Gain (loss) on sale of accounts receivable	(19.2)	19.1	(18.2)	18.3
Servicing fees received (paid)	2.6	(2.6)	2.5	(2.5)
Fees paid to outside investor	-	(1.2)	-	(1.2)
Cash from customers transferred (received)	(1,516.2)	1,516.2	(1,452.4)	1,452.4
Cash received from (paid for) receivables purchased	1,497.2	(1,497.2)	1,434.2	(1,434.2)
Interest on intercompany note received (paid)	0.3	(0.3)	0.3	(0.3)

4. NUCLEAR PLANT

KCP&L owns 47% of Wolf Creek, its only nuclear generating unit. Wolf Creek is located in Coffey County, Kansas, just northeast of Burlington, Kansas. Wolf Creek's operating license expires in 2045. Wolf Creek is regulated by the Nuclear Regulatory Commission (NRC), with respect to licensing, operations and safety-related requirements.

Spent Nuclear Fuel and High-Level Radioactive Waste

Under the Nuclear Waste Policy Act of 1982, the Department of Energy (DOE) is responsible for the permanent disposal of spent nuclear fuel. KCP&L pays the DOE a quarterly fee of one-tenth of a cent for each kWh of net nuclear generation delivered and sold for the future disposal of spent nuclear fuel. These disposal costs are charged to fuel expense. In 2010, the DOE filed a motion with the NRC to withdraw its then pending application to the NRC to construct a national repository for the disposal of spent nuclear fuel and high-level radioactive waste at Yucca Mountain, Nevada. An NRC board denied the DOE's motion to withdraw its application, and the DOE appealed that decision to the full NRC. In 2011, the NRC issued an evenly split decision on the appeal and ordered the licensing board to close out its work on the DOE's application due to a lack of funding. In August 2013, a federal court of appeals ruled that the NRC must resume its review of the DOE's application. Wolf Creek has an on-site storage facility designed to hold all spent fuel generated at the plant through 2025, and believes it will be able to expand on-site storage as needed past 2025. Management cannot predict when, or if, an alternative disposal site will be available to receive Wolf Creek's spent nuclear fuel and will continue to monitor this activity.

Low-Level Radioactive Waste

Wolf Creek disposes of most of its low-level radioactive waste (Class A waste) at an existing third-party repository in Utah. Management expects that the site located in Utah will remain available to Wolf Creek for disposal of its Class A

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waste. Wolf Creek has contracted with a waste processor that will process, take title and dispose in another state most of the remainder of Wolf Creek's low-level radioactive waste (Classes B and C waste, which is higher in radioactivity but much lower in volume). Should on-site waste storage be needed in the future, Wolf Creek has current storage capacity on site for about four years' generation of Classes B and C waste and believes it will be able to expand that storage capacity as needed if it becomes necessary to do so.

Nuclear Plant Decommissioning Costs

The Public Service Commission of the State of Missouri (MPSC) and The State Corporation Commission of the State of Kansas (KCC) require KCP&L and the other owners of Wolf Creek to submit an updated decommissioning cost study every three years and to propose funding levels. The most recent study was submitted to the MPSC and KCC in August 2011 and is the basis for the current cost of decommissioning estimates in the following table. Funding levels included in KCP&L retail rates have not changed.

	Total Station	KCP&L's 47% Share
	(millions)	
Current cost of decommissioning (in 2011 dollars)	\$ 630	\$ 296
Future cost of decommissioning (in 2045-2053 dollars) ^(a)	1,788	840
Annual escalation factor	2.85%	
Annual return on trust assets ^(b)	5.13%	

^(a) Total future cost over an eight year decommissioning period.

^(b) The 5.13% rate of return is through 2025. The rate then systematically decreases through 2053 to 0.76% based on the assumption that the fund's investment mix will become increasingly more conservative as the decommissioning period approaches.

Nuclear Decommissioning Trust Fund

In 2013 and 2012, KCP&L contributed approximately \$3.3 million to a tax-qualified trust fund to be used to decommission Wolf Creek. Amounts funded are charged to other operating expense and recovered in customers' rates. The funding level assumes a projected level of return on trust assets. If the actual return on trust assets is below the projected level or actual decommissioning costs are higher than estimated, KCP&L could be responsible for the balance of funds required; however, while there can be no assurances, management believes a rate increase would be allowed to recover decommissioning costs over the remaining life of the unit.

The following table summarizes the change in KCP&L's nuclear decommissioning trust fund.

	2013	2012
Decommissioning Trust	(millions)	
Beginning balance January 1	\$ 154.7	\$ 135.3
Contributions	3.3	3.3
Earned income, net of fees	2.7	3.0
Net realized gains	1.7	1.0
Net unrealized gains	21.5	12.1
Ending balance December 31	\$ 183.9	\$ 154.7

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The nuclear decommissioning trust is reported at fair value on the balance sheet and is invested in assets as detailed in the following table.

	December 31							
	2013				2012			
	Cost Basis	Unrealized Gains	Unrealized Losses	Fair Value	Cost Basis	Unrealized Gains	Unrealized Losses	Fair Value
	(millions)							
Equity securities	\$ 83.7	\$ 44.6	\$ (0.6)	\$ 127.7	\$ 80.6	\$ 21.1	\$ (1.6)	\$ 100.1
Debt securities	51.0	2.5	(0.7)	52.8	46.6	4.9	(0.1)	51.4
Other	3.4	-	-	3.4	3.2	-	-	3.2
Total	\$ 138.1	\$ 47.1	\$ (1.3)	\$ 183.9	\$ 130.4	\$ 26.0	\$ (1.7)	\$ 154.7

The weighted average maturity of debt securities held by the trust at December 31, 2013, was approximately 7 years. The costs of securities sold are determined on the basis of specific identification. The following table summarizes the realized gains and losses from the sale of securities in the nuclear decommissioning trust fund.

	2013	2012
	(millions)	
Realized gains	\$ 2.4	\$ 1.7
Realized losses	(0.7)	(0.7)

Nuclear Insurance

The owners of Wolf Creek (Owners) maintain nuclear insurance for Wolf Creek for nuclear liability, nuclear property and accidental outage. These policies contain certain industry standard exclusions, including, but not limited to, ordinary wear and tear, and war. The nuclear property insurance programs subscribed to by members of the nuclear power generating industry include industry aggregate limits for acts of terrorism and related losses, including replacement power costs. There is no industry aggregate limit for liability claims related to terrorism, regardless of the number of acts of terrorism affecting Wolf Creek or any other nuclear energy liability policy or the number of policies in place. An industry aggregate limit of \$3.2 billion plus any reinsurance recoverable by Nuclear Electric Insurance Limited (NEIL), the Owners' insurance provider, exists for property claims related to nuclear acts of terrorism, including accidental outage power costs for nuclear acts of terrorism affecting Wolf Creek or any other nuclear energy facility property policy within twelve months from the date of the first act. An industry aggregate limit of \$1.8 billion exists for property claims related to non-nuclear acts of terrorism. These limits plus any recoverable reinsurance are the maximum amount to be paid to members who sustain losses or damages from these types of terrorist acts. In addition, industry-wide retrospective assessment programs (discussed below) can apply once these insurance programs have been exhausted.

In the event of a catastrophic loss at Wolf Creek, the insurance coverage may not be adequate to cover property damage and extra expenses incurred. Uninsured losses, to the extent not recovered through rates, would be assumed by KCP&L and the other owners and could have a material effect on KCP&L's results of operations, financial position and cash flows.

Nuclear Liability Insurance

Pursuant to the Price-Anderson Act, which was reauthorized through December 31, 2025, by the Energy Policy Act of 2005, the Owners are required to insure against public liability claims resulting from nuclear incidents to the full limit of public liability, which is currently \$13.6 billion. This limit of liability consists of the maximum available commercial insurance of \$0.4 billion and the remaining \$13.2 billion is provided through an industry-wide retrospective assessment

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program mandated by law, known as the Secondary Financial Protection (SFP) program. Under the SFP program, the Owners can be assessed up to \$127.3 million (\$59.8 million, KCP&L's 47% share) per incident at any commercial reactor in the country, payable at no more than \$19.0 million (\$8.9 million, KCP&L's 47% share) per incident per year. This assessment is subject to an inflation adjustment based on the Consumer Price Index and applicable premium taxes. In addition, the U.S. Congress could impose additional revenue-raising measures to pay claims.

Nuclear Property Insurance

The Owners carry decontamination liability, premature decommissioning liability and property damage insurance from NEIL for Wolf Creek totaling approximately \$2.8 billion (\$1.3 billion, KCP&L's 47% share). In the event of an accident, insurance proceeds must first be used for reactor stabilization and site decontamination in accordance with a plan mandated by the NRC. KCP&L's share of any remaining proceeds can be used for further decontamination, property damage restoration and premature decommissioning costs. Premature decommissioning coverage applies only if an accident at Wolf Creek exceeds \$500 million in property damage and decontamination expenses, and only after trust funds have been exhausted.

Accidental Nuclear Outage Insurance

The Owners also carry additional insurance from NEIL to cover costs of replacement power and other extra expenses incurred in the event of a prolonged outage resulting from accidental property damage at Wolf Creek.

Under all NEIL policies, the Owners are subject to retrospective assessments if NEIL losses, for each policy year, exceed the accumulated funds available to the insurer under that policy. The estimated maximum amount of retrospective assessments under the current policies could total approximately \$34.4 million (\$16.1 million, KCP&L's 47% share) per policy year.

5. REGULATORY MATTERS

KCP&L Kansas Abbreviated Rate Case Proceedings

In December 2013, KCP&L filed an abbreviated application with KCC to request an increase to its retail revenues of \$12.1 million, including the recovery of costs to reflect the completion of certain components of environmental upgrades at the La Cygne Station, construction work in progress for those components of the upgrades still under construction and updates to certain regulatory asset amortizations. The previously approved return on equity and rate-making equity ratio for KCP&L will not be addressed in this case. Testimony from KCC staff and other parties regarding the case is expected in April 2014, with an evidentiary hearing to occur in May 2014. The increase to retail revenues is anticipated to be effective in August 2014.

KCP&L Missouri Rate Case Proceedings

On January 9, 2013, the MPSC issued an order for KCP&L authorizing an increase in annual revenues of \$67.4 million effective January 26, 2013. An appeal of the January 9, 2013, MPSC order filed in February 2013 with the Missouri Court of Appeals, Western District (Court of Appeals) by the Missouri Energy Consumers Group (MECG) was dismissed in January 2014. The rates established by the January 9, 2013, MPSC order are effective unless and until modified by the MPSC or stayed by a court.

KCP&L Missouri Energy Efficiency Investment Act Proceedings

In January 2014, KCP&L filed a request with the MPSC seeking to recover costs for new and enhanced demand side management programs under the Missouri Energy Efficiency Investment Act (MEEIA). If approved, the costs would be deferred to a regulatory asset and recovered through a rider mechanism beginning in June 2015. An order is expected in the second quarter of 2014.

KCP&L Transmission Cost Accounting Authority Order

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In September 2013, KCP&L filed an application with the MPSC requesting an accounting authority order to defer transmission costs above or below the amount included in current base rates, including carrying costs, as a regulatory asset or liability with the recovery from or refund to Missouri retail customers to be determined in the next general rate case for KCP&L. An order is expected in the second quarter of 2014.

Regulatory Assets and Liabilities

KCP&L has recorded assets and liabilities on its balance sheet resulting from the effects of the ratemaking process, which would not otherwise be recorded if KCP&L was not regulated. Regulatory assets represent incurred costs that are probable of recovery from future revenues. Regulatory liabilities represent future reductions in revenues or refunds to customers.

Management regularly assesses whether regulatory assets and liabilities are probable of future recovery or refund by considering factors such as decisions by the MPSC, KCC or FERC in KCP&L's rate case filings; decisions in other regulatory proceedings, including decisions related to other companies that establish precedent on matters applicable to KCP&L; and changes in laws and regulations. If recovery or refund of regulatory assets or liabilities is not approved by regulators or is no longer deemed probable, these regulatory assets or liabilities are recognized in the current period results of operations. KCP&L's continued ability to meet the criteria for recording regulatory assets and liabilities may be affected in the future by restructuring and deregulation in the electric industry or changes in accounting rules. In the event that the criteria no longer applied to any or all of KCP&L's operations, the related regulatory assets and liabilities would be written off unless an appropriate regulatory recovery mechanism were provided. Additionally, these factors could result in an impairment on utility plant assets. KCP&L's regulatory assets and liabilities are detailed in the following table.

	December 31	
	2013	2012
Regulatory Assets	(millions)	
Taxes recoverable through future rates	\$ 209.6	\$ 215.1
Asset retirement obligations	34.8	31.5
Pension and post-retirement costs	310.0 (a)	541.2
Deferred customer programs	50.2 (b)	49.8
Rate case expenses	3.6 (c)	7.5
Fuel recovery mechanism	10.8 (c)	8.9
Acquisition transition costs	12.9 (d)	18.7
Iatan No. 1 and common facilities depreciation and carrying costs	15.3 (e)	15.9
Iatan No. 2 construction accounting costs	29.3 (f)	30.6
Kansas property tax surcharge	4.0 (c)	5.4
Solar rebates	13.0 (c)	5.8
Voluntary separation program	3.4 (g)	4.3
Other	7.7 (c)	8.0
Total	\$ 704.6	\$ 942.7
Regulatory Liabilities		
Taxes refundable through future rates	\$ 98.6	\$ 100.4
Emission allowances	74.0	78.0
Asset retirement obligations	86.2	63.1
Pension	-	1.5
Other	8.1	10.3
Total	\$ 266.9	\$ 253.3

(a) Represents unrecognized gains and losses, prior service and transition costs that will be recognized in future net periodic pension and

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post-retirement costs, pension settlements amortized over various periods and financial and regulatory accounting method differences that will be eliminated over the life of the pension plans. Of this amount, \$288.5 million is not earning a return and amortized over various periods.

- (b) \$15.4 million not earning a return and amortized over various periods.
- (c) Not earning a return and amortized over various periods.
- (d) Not earning a return and amortized through 2016.
- (e) Earning a return and amortized through 2038.
- (f) Earning a return and amortized through 2058.
- (g) Not earning a return and amortized through 2017.

6. INTANGIBLE ASSETS

KCP&L's intangible assets on the balance sheet are detailed in the following table.

	December 31, 2013		December 31, 2012	
	Gross Carrying Amount	Accumulated Amortization	Gross Carrying Amount	Accumulated Amortization
	(millions)			
Computer software	\$ 231.2	\$ (156.5)	\$ 189.9	\$ (142.9)
Asset improvements	11.2	(1.1)	11.2	(0.8)

KCP&L's amortization expense related to intangible assets was \$14.3 million and \$13.2 million, respectively, for 2013 and 2012. KCP&L's estimated amortization expense related to intangible assets for 2014 through 2018 for the intangible assets included on the balance sheet at December 31, 2013, is \$14.0 million, \$12.1 million, \$10.7 million, \$8.4 million and \$6.3 million, respectively.

7. ASSET RETIREMENT OBLIGATIONS

Asset retirement obligations associated with tangible long-lived assets are those for which a legal obligation exists under enacted laws, statutes and written or oral contracts, including obligations arising under the doctrine of promissory estoppel. These liabilities are recognized at estimated fair value as incurred with a corresponding amount capitalized as part of the cost of the related long-lived assets and depreciated over their useful lives. Accretion of the liabilities due to the passage of time is recorded to a regulatory asset and/or liability. Changes in the estimated fair values of the liabilities are recognized when known.

KCP&L has AROs related to decommissioning Wolf Creek, site remediation of its Spearville Wind Energy Facilities, asbestos abatement and removal of storage tanks, ash ponds and landfills.

Additionally, certain wiring used in KCP&L's generating stations include asbestos insulation, which would require special handling if disturbed. Due to the inability to reasonably estimate the quantities or the amount of disturbance that will be necessary during dismantlement at the end of the life of a plant, the fair value of this ARO cannot be reasonably estimated at this time. Management will continue to monitor the obligation and will recognize a liability in the period in which sufficient information becomes available to reasonably estimate its fair value.

The following table summarizes the change in KCP&L's AROs.

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	2013	2012
	(millions)	
Beginning balance	\$ 133.2	\$ 134.3
Revision in timing and/or estimates	-	(7.7)
Settlements	-	(1.8)
Accretion	8.5	8.4
Ending balance	\$ 141.7	\$ 133.2

8. PENSION PLANS AND OTHER EMPLOYEE BENEFITS

KCP&L does not have a defined pension plan; however, KCP&L employees and officers participate in Great Plains Energy's pension plans. Great Plains Energy incurs significant costs in providing defined benefit plans for substantially all active and inactive employees, including officers, of KCP&L, GMO and its 47% ownership share of Wolf Creek Nuclear Operating Corporation (WCNOC) defined benefit plans. For the majority of employees, pension benefits under these plans reflect the employees' compensation, years of service and age at retirement; however, for union employees hired after October 1, 2013, the benefits are derived from a cash balance account formula. Effective in 2014, the non-union plan was closed to future employees. Great Plains Energy also provides certain post-retirement health care and life insurance benefits for substantially all retired employees of KCP&L, GMO and its 47% ownership share of WCNOC.

KCP&L records pension and post-retirement expense in accordance with rate orders from the MPSC and KCC that allow the difference between pension and post-retirement costs under GAAP and costs for ratemaking to be recognized as a regulatory asset or liability. This difference between financial and regulatory accounting methods is due to timing and will be eliminated over the life of the plans.

The following pension benefits tables provide information relating to Great Plains Energy's funded status of all defined benefit pension plans on an aggregate basis as well as the components of Great Plains Energy's net periodic benefit costs. For financial reporting purposes, the market value of plan assets is the fair value. KCP&L uses a five-year smoothing of assets to determine fair value for regulatory reporting purposes. Net periodic benefit costs reflect total plan benefit costs prior to the effects of capitalization and sharing with joint owners of power plants.

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	Pension Benefits		Other Benefits	
	2013	2012	2013	2012
Change in projected benefit obligation (PBO)	(millions)			
PBO at January 1	\$ 1,130.5	\$ 980.6	\$ 186.5	\$ 154.2
Service cost	41.2	35.4	4.4	3.3
Interest cost	47.2	48.9	7.7	7.8
Contribution by participants	-	-	6.2	6.7
Amendments	0.3	1.1	(6.0)	-
Actuarial (gain) loss	(118.4)	127.0	(26.1)	26.7
Benefits paid	(52.9)	(58.1)	(12.2)	(12.2)
Settlements	(40.5)	(4.4)	-	-
PBO at December 31	\$ 1,007.4	\$ 1,130.5	\$ 160.5	\$ 186.5
Change in plan assets				
Fair value of plan assets at January 1	\$ 666.4	\$ 591.1	\$ 90.3	\$ 77.4
Actual return on plan assets	70.9	71.2	(2.0)	1.4
Contributions by employer and participants	57.4	60.4	25.0	23.7
Benefits paid	(51.2)	(56.3)	(12.1)	(12.2)
Settlements	(40.5)	-	-	-
Fair value of plan assets at December 31	\$ 703.0	\$ 666.4	\$ 101.2	\$ 90.3
Funded status at December 31	\$ (304.4)	\$ (464.1)	\$ (59.3)	\$ (96.2)
Amounts recognized in the consolidated balance sheets				
Current pension and other post-retirement liability	\$ (2.3)	\$ (1.9)	\$ (0.9)	\$ (0.9)
Noncurrent pension liability and other post-retirement liability	(302.1)	(462.2)	(58.4)	(95.3)
Net amount recognized before regulatory treatment	(304.4)	(464.1)	(59.3)	(96.2)
Accumulated OCI or regulatory asset/liability	368.3	559.5	35.3	70.4
Net amount recognized at December 31	\$ 63.9	\$ 95.4	\$ (24.0)	\$ (25.8)
Amounts in accumulated OCI or regulatory asset/liability not yet recognized as a component of net periodic benefit cost:				
Actuarial loss	\$ 147.7	\$ 349.0	\$ 19.2	\$ 43.0
Prior service cost	5.6	7.3	16.6	29.8
Transition obligation	-	-	0.4	0.6
Other	215.0	203.2	(0.9)	(3.0)
Net amount recognized at December 31	\$ 368.3	\$ 559.5	\$ 35.3	\$ 70.4

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	Pension Benefits		Other Benefits	
	2013	2012	2013	2012
Components of net periodic benefit costs	(millions)			
Service cost	\$ 41.2	\$ 35.4	\$ 4.4	\$ 3.3
Interest cost	47.2	48.9	7.7	7.8
Expected return on plan assets	(47.1)	(42.9)	(2.0)	(1.8)
Prior service cost	2.0	4.5	7.2	7.1
Recognized net actuarial (gain) loss	54.3	44.5	1.7	(0.2)
Transition obligation	-	-	0.2	1.1
Settlement charges	4.9	0.8	-	-
Net periodic benefit costs before regulatory adjustment	102.5	91.2	19.2	17.3
Regulatory adjustment	(16.8)	(15.5)	(2.4)	1.5
Net periodic benefit costs	85.7	75.7	16.8	18.8
Other changes in plan assets and benefit obligations recognized in OCI or regulatory assets/liabilities				
Current year net (gain) loss	(147.0)	97.9	(22.1)	27.1
Amortization of gain (loss)	(54.3)	(44.5)	(1.7)	0.2
Prior service cost	0.3	1.1	(6.0)	-
Amortization of prior service cost	(2.0)	(4.5)	(7.2)	(7.1)
Amortization of transition obligation	-	-	(0.2)	(1.1)
Other regulatory activity	11.8	17.7	2.1	(1.2)
Total recognized in OCI or regulatory asset/liability	(191.2)	67.7	(35.1)	17.9
Total recognized in net periodic benefit costs and OCI or regulatory asset/liability	\$ (105.5)	\$ 143.4	\$ (18.3)	\$ 36.7

For financial reporting purposes, the estimated prior service cost and net loss for Great Plains Energy's defined benefit plans that will be amortized from accumulated OCI or a regulatory asset into net periodic benefit cost in 2014 are \$1.0 million and \$49.6 million, respectively. For financial reporting purposes, net actuarial gains and losses are recognized on a rolling five-year average basis. For regulatory reporting purposes, net actuarial gains and losses are amortized over ten years. The estimated prior service cost, net gain and transition costs for the other post-retirement benefit plans that will be amortized from accumulated OCI or a regulatory asset into net periodic benefit cost for Great Plains Energy in 2014 are \$3.1 million, \$0.1 million and \$0.2 million, respectively.

The accumulated benefit obligation (ABO) for all of Great Plains Energy's defined benefit pension plans was \$889.2 million and \$985.8 million at December 31, 2013 and 2012, respectively. Pension and other post-retirement benefit plans with the PBO, ABO or accumulated other post-retirement benefit obligation (APBO) in excess of the fair value of plan assets at year-end are detailed in the following table.

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	2013	2012
Pension plans with the PBO in excess of plan assets	(millions)	
Projected benefit obligation	\$ 1,007.4	\$ 1,130.5
Fair value of plan assets	703.0	666.4
Pension plans with the ABO in excess of plan assets		
Accumulated benefit obligation	\$ 889.2	\$ 985.8
Fair value of plan assets	703.0	666.4
Other post-retirement benefit plans with the APBO in excess of plan assets		
Accumulated other post-retirement benefit obligation	\$ 160.5	\$ 186.5
Fair value of plan assets	101.2	90.3

The expected long-term rate of return on plan assets represents Great Plains Energy's estimate of the long-term return on plan assets and is based on historical and projected rates of return for current and planned asset classes in the plans' investment portfolios. Assumed projected rates of return for each asset class were selected after analyzing historical experience and future expectations of the returns of various asset classes. Based on the target asset allocation for each asset class, the overall expected rate of return for the portfolios was developed and adjusted for the effect of projected benefits paid from plan assets and future plan contributions. The following tables provide the weighted-average assumptions used to determine benefit obligations and net costs.

Weighted-average assumptions used to determine the benefit obligation at December 31	Pension Benefits		Other Benefits	
	2013	2012	2013	2012
Discount rate	5.03%	4.17%	4.92%	4.13%
Rate of compensation increase	3.69%	3.69%	3.50%	3.50%

Weighted-average assumptions used to determine net costs for years ended December 31	Pension Benefits		Other Benefits	
	2013	2012	2013	2012
Discount rate	4.17%	5.01%	4.13%	5.03%
Expected long-term return on plan assets	7.24%	7.29%	2.62% *	2.59% *
Rate of compensation increase	3.69%	4.08%	3.50%	4.07%

* after tax

Great Plains Energy expects to contribute \$62.8 million to the pension plans in 2014 to meet Employee Retirement Income Security Act of 1974, as amended (ERISA) funding requirements and regulatory orders, the majority of which is expected to be paid by KCP&L. Great Plains Energy's funding policy is to contribute amounts sufficient to meet the ERISA funding requirements and MPSC and KCC rate orders plus additional amounts as considered appropriate; therefore, actual contributions may differ from expected contributions. Great Plains Energy also expects to contribute \$11.3 million to other post-retirement benefit plans in 2014, the majority of which is expected to be paid by KCP&L.

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid through 2023.

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	Pension Benefits	Other Benefits
	(millions)	
2014	\$ 67.0	\$ 7.8
2015	65.3	8.3
2016	69.1	8.9
2017	71.9	9.3
2018	73.6	9.7
2019-2023	401.3	52.1

Pension plan assets are managed in accordance with prudent investor guidelines contained in the ERISA requirements. The investment strategy supports the objective of the fund, which is to earn the highest possible return on plan assets within a reasonable and prudent level of risk. The portfolios are invested, and periodically rebalanced, to achieve targeted allocations of approximately 25% U.S. large cap and small cap equity securities, 23% international equity securities, 35% fixed income securities, 7% real estate, 6% commodities and 4% hedge funds. Fixed income securities include domestic and foreign corporate bonds, collateralized mortgage obligations and asset-backed securities, U.S. government agency, state and local obligations, U.S. Treasury notes and money market funds.

The fair values of Great Plains Energy's pension plan assets at December 31, 2013 and 2012, by asset category are in the following tables.

Description	December 31 2013	Fair Value Measurements Using		
		Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
		(millions)		
Pension Plans				
Equity securities				
U.S. ^(a)	\$ 193.7	\$ 80.5	\$ 113.2	\$ -
International ^(b)	167.1	39.9	127.2	-
Real estate ^(c)	49.1	-	5.4	43.7
Commodities ^(d)	34.8	-	34.8	-
Fixed income securities				
Fixed income funds ^(e)	181.3	27.1	154.2	-
U.S. Treasury	2.6	2.6	-	-
U.S. Agency, state and local obligations	17.1	-	17.1	-
U.S. corporate bonds ^(f)	25.6	-	25.6	-
Foreign corporate bonds	2.3	-	2.3	-
Hedge funds ^(g)	23.1	-	-	23.1
Cash equivalents	3.0	3.0	-	-
Other	3.3	-	3.3	-
Total	\$ 703.0	\$ 153.1	\$ 483.1	\$ 66.8

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Description	December 31 2012	Fair Value Measurements Using		
		Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
(millions)				
Pension Plans				
Equity securities				
U.S. ^(a)	\$ 169.6	\$ 69.7	\$ 99.9	\$ -
International ^(b)	151.2	36.6	114.6	-
Real estate ^(c)	43.4	-	5.0	38.4
Commodities ^(d)	37.3	-	37.3	-
Fixed income securities				
Fixed income funds ^(e)	182.1	35.0	147.1	-
U.S. Treasury	4.5	4.5	-	-
U.S. Agency, state and local obligations	19.6	-	19.6	-
U.S. corporate bonds ^(f)	28.9	-	28.9	-
Foreign corporate bonds	2.6	-	2.6	-
Hedge funds ^(g)	21.6	-	-	21.6
Total	\$ 660.8	\$ 145.8	\$ 455.0	\$ 60.0
Cash equivalents	5.6			
Total Pension Plans	\$ 666.4			

(a) At December 31, 2013 and 2012, this category is comprised of \$80.5 million and \$69.7 million, respectively, of traded mutual funds valued at daily listed prices and \$113.2 million and \$99.9 million, respectively, of institutional common/collective trust funds valued at Net Asset Value (NAV) per share.

(b) At December 31, 2013 and 2012, this category is comprised of \$39.9 million and \$36.6 million, respectively, of traded mutual funds valued at daily listed prices and \$127.2 million and \$114.6 million, respectively, of institutional common/collective trust funds valued at daily NAV per share.

(c) This category is comprised of institutional common/collective trust funds and a limited partnership valued at NAV on a quarterly basis.

(d) This category is comprised of institutional common/collective trust funds valued at daily NAV per share.

(e) At December 31, 2013 and 2012, this category is comprised of \$27.1 million and \$35.0 million, respectively, of traded mutual funds valued at daily listed prices and \$154.2 million and \$147.1 million, respectively, of institutional common/collective trust funds valued at daily NAV per share.

(f) At December 31, 2013 and 2012, this category is comprised of \$20.1 million and \$21.5 million, respectively, of corporate bonds, \$3.6 million and \$5.2 million, respectively, of collateralized mortgage obligations and \$1.9 million and \$2.2 million, respectively, of other asset-backed securities.

(g) This category is comprised of closely-held limited partnerships valued at NAV on a quarterly basis.

The following tables reconcile the beginning and ending balances for all Great Plains Energy's level 3 pension plan assets measured at fair value on a recurring basis for 2013 and 2012.

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Fair Value Measurements Using Significant Unobservable Inputs (Level 3)

Description	Real Estate	Hedge Funds	Total
	(millions)		
Balance January 1, 2013	\$ 38.4	\$ 21.6	\$ 60.0
Actual return on plan assets			
Relating to assets still held	4.6	1.5	6.1
Purchase, sales and settlements	0.7	-	0.7
Balance December 31, 2013	\$ 43.7	\$ 23.1	\$ 66.8

Fair Value Measurements Using Significant Unobservable Inputs (Level 3)

Description	Real Estate	Hedge Funds	Total
	(millions)		
Balance January 1, 2012	\$ 34.7	\$ 21.7	\$ 56.4
Actual return on plan assets			
Relating to assets still held	1.6	0.6	2.2
Relating to assets sold	1.3	(0.4)	0.9
Purchase, sales and settlements	0.8	(0.3)	0.5
Balance December 31, 2012	\$ 38.4	\$ 21.6	\$ 60.0

Other post-retirement plan assets are also managed in accordance with prudent investor guidelines contained in the ERISA requirements. The investment strategy supports the objective of the funds, which is to preserve capital, maintain sufficient liquidity and earn a consistent rate of return. Other post-retirement plan assets are invested primarily in fixed income securities, which may include domestic and foreign corporate bonds, collateralized mortgage obligations and asset-backed securities, U.S. government agency, state and local obligations, U.S. Treasury notes and money market funds, as well as domestic and international equity funds.

The fair values of Great Plains Energy's other post-retirement plan assets at December 31, 2013 and 2012, by asset category are in the following tables.

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Fair Value Measurements Using				
Description	December 31 2013	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
(millions)				
Other Post-Retirement Benefit Plans				
Equity securities	\$ 2.2	\$ 2.2	\$ -	\$ -
Fixed income securities				
Fixed income fund ^(a)	74.6	0.2	74.4	-
U.S. Treasury	1.5	1.5	-	-
U.S. Agency, state and local obligations	4.4	-	4.4	-
U.S. corporate bonds ^(b)	8.6	-	8.6	-
Foreign corporate bonds	1.0	-	1.0	-
Cash equivalents	8.6	8.6	-	-
Other	0.3	-	0.3	-
Total	\$ 101.2	\$ 12.5	\$ 88.7	\$ -

Fair Value Measurements Using				
Description	December 31 2012	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
(millions)				
Other Post-Retirement Benefit Plans				
Equity securities	\$ 1.7	\$ 1.7	\$ -	\$ -
Fixed income securities				
U.S. Treasury	13.7	13.7	-	-
U.S. Agency, state and local obligations	28.6	-	28.6	-
U.S. corporate bonds ^(b)	20.1	-	20.1	-
Foreign corporate bonds	2.2	-	2.2	-
Mutual funds	0.2	0.2	-	-
Total	\$ 66.5	\$ 15.6	\$ 50.9	\$ -
Cash equivalents	23.8			
Total Other Post-Retirement Benefit Plans	\$ 90.3			

(a) This category is comprised of \$74.4 million of an institutional common/collective trust fund valued at daily NAV per share and \$0.2 million of traded mutual funds valued at daily listed prices.

(b) At December 31, 2013 and 2012, this category is comprised of \$7.1 million and \$17.1 million, respectively, of corporate bonds, \$0.3 million and \$1.4 million, respectively, of collateralized mortgage obligations and \$1.2 million and \$1.6 million, respectively, of other asset-backed securities.

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Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plans. The cost trends assumed for 2013 and 2014 were 7.5% and 7.0%, respectively, with the rate declining through 2018 to the ultimate cost trend rate of 5%. The health care plan requires retirees to make monthly contributions on behalf of themselves and their dependents in an amount determined by Great Plains Energy.

The effects of a one-percentage point change in the assumed health care cost trend rates, holding all other assumptions constant, at December 31, 2013, are detailed in the following table.

	Increase	Decrease
	(millions)	
Effect on total service and interest component	\$ 1.1	\$ (1.0)
Effect on post-retirement benefit obligation	8.8	(7.3)

Employee Savings Plans

Great Plains Energy has defined contribution savings plans (401(k)) that cover substantially all employees. Great Plains Energy matches employee contributions, subject to limits. KCP&L's annual cost of the plans was approximately \$7.0 million in 2013 and \$6.7 million in 2012.

9. EQUITY COMPENSATION

KCP&L does not have an equity compensation plan; however, certain employees participate in Great Plains Energy's Long-Term Incentive Plan. Great Plains Energy's Long-Term Incentive Plan is an equity compensation plan approved by Great Plains Energy's shareholders. The Long-Term Incentive Plan permits the grant of restricted stock, restricted stock units, bonus shares, stock options, stock appreciation rights, limited stock appreciation rights, director shares, director deferred share units and performance shares to directors, officers and other employees of Great Plains Energy and KCP&L. The maximum number of shares of Great Plains Energy common stock that can be issued under the plan is 8.0 million. Common stock shares delivered by Great Plains Energy under the Long-Term Incentive Plan may be authorized but unissued, held in the treasury or purchased on the open market (including private purchases) in accordance with applicable securities laws. Great Plains Energy has a policy of delivering newly issued shares, or shares surrendered by Long-Term Incentive Plan participants for the withholding of taxes and held in treasury, or both, and does not expect to repurchase common shares during 2014 to satisfy performance share payments and director deferred share unit conversion. Forfeiture rates are based on historical forfeitures and future expectations and are reevaluated annually.

The following table summarizes KCP&L's equity compensation expense and the associated income tax benefit.

	2013	2012
	(millions)	
Equity compensation expense	\$ 4.0	\$ 2.3
Income tax benefit	1.3	1.0

Performance Shares

The payment of performance shares is contingent upon achievement of specific performance goals over a stated period of time as approved by the Compensation and Development Committee of Great Plains Energy's Board of Directors. The number of performance shares ultimately paid can vary from the number of shares initially granted depending on Great Plains Energy's performance over stated performance periods. Compensation expense for performance shares is calculated by taking the change in fair value between reporting periods for the portion for which the requisite service has been rendered. Dividends are accrued over the vesting period and paid in cash based on the number of performance

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shares ultimately paid.

The fair value of performance share awards is estimated using the market value of Great Plains Energy's stock at the valuation date and a Monte Carlo simulation technique that incorporates assumptions for inputs of expected volatilities, dividend yield and risk-free rates. Expected volatility is based on daily stock price change during a historical period commensurate with the remaining term of the performance period of the grant. The risk-free rate is based upon the rate at the time of the evaluation for zero-coupon government bonds with a maturity consistent with the remaining performance period of the grant. The dividend yield is based on the most recent dividends paid and the actual closing stock price on the valuation date. For shares granted in 2013, inputs for expected volatility, dividend yield and risk-free rates were 19%, 3.88%, and 0.35%, respectively.

Performance share activity is summarized in the following table. Performance adjustment represents the number of shares of common stock related to performance shares ultimately issued that can vary from the number of performance shares initially granted depending on Great Plains Energy's performance over a stated period of time.

	Performance Shares	Grant Date Fair Value*
Beginning balance January 1, 2013	370,560	\$ 23.05
Granted	226,967	24.17
Earned	(104,453)	23.37
Forfeited	(11,523)	22.82
Performance adjustment	(51,542)	23.37
Ending balance December 31, 2013	430,009	23.52

* weighted-average

At December 31, 2013, the remaining weighted-average contractual term was 1.3 years. The weighted-average grant-date fair value of shares granted was \$24.17 and \$19.37 in 2013 and 2012, respectively. At December 31, 2013, there was \$4.0 million of total unrecognized compensation expense, net of forfeiture rates, related to performance shares granted under the Long-Term Incentive Plan, which will be recognized over the remaining weighted-average contractual term. The total fair value of performance shares earned and paid in 2013 was \$2.4 million. There were no performance shares earned and paid in 2012.

Restricted Stock

Restricted stock cannot be sold or otherwise transferred by the recipient prior to vesting and has a value equal to the fair market value of the shares on the issue date. Restricted stock shares vest over a stated period of time with accruing reinvested dividends subject to the same restrictions. Compensation expense, calculated by multiplying shares by the grant-date fair value related to restricted stock, is recognized over the stated vesting period. Restricted stock activity is summarized in the following table.

	Nonvested Restricted Stock	Grant Date Fair Value*
Beginning balance January 1, 2013	277,439	\$ 19.03
Granted and issued	79,645	22.47
Vested	(64,405)	17.88
Forfeited	(4,142)	21.44
Ending balance December 31, 2013	288,537	20.18

* weighted-average

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At December 31, 2013, the remaining weighted-average contractual term was 1.2 years. The weighted-average grant-date fair value of shares granted was \$22.47 and \$19.75 in 2013 and 2012, respectively. At December 31, 2013, there was \$1.5 million of total unrecognized compensation expense, net of forfeiture rates, related to nonvested restricted stock granted under the Long-Term Incentive Plan, which will be recognized over the remaining weighted-average contractual term. The total fair value of shares vested was \$1.2 million and \$3.3 million in 2013 and 2012, respectively.

Director Deferred Share Units

Non-employee directors receive shares of Great Plains Energy's common stock as part of their annual retainer. Each director may elect to defer receipt of their shares until the end of January in the year after they leave the Board or such other time as elected by each director. Director Deferred Share Units have a value equal to the market value of Great Plains Energy's common stock on the grant date with accruing dividends. Compensation expense, calculated by multiplying the director deferred share units by the related grant-date fair value, is recognized at the grant date. The total fair value of shares of Director Deferred Share Units issued was insignificant for 2013 and 2012. Director Deferred Share Units activity is summarized in the following table.

	Share Units	Grant Date Fair Value*
Beginning balance January 1, 2013	69,818	\$ 20.36
Issued	20,302	22.95
Ending balance December 31, 2013	90,120	20.94

* weighted-average

10. SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT

KCP&L's \$600 million revolving credit facility with a group of banks provides support for its issuance of commercial paper and other general corporate purposes and expires in October 2018. Great Plains Energy and KCP&L may transfer up to \$200 million of unused commitments between Great Plains Energy's and KCP&L's facilities. A default by KCP&L on other indebtedness totaling more than \$50.0 million is a default under the facility. Under the terms of this facility, KCP&L is required to maintain a consolidated indebtedness to consolidated capitalization ratio, as defined in the facility, not greater than 0.65 to 1.00 at all times. At December 31, 2013, KCP&L was in compliance with this covenant. At December 31, 2013, KCP&L had \$93.2 million of commercial paper outstanding at a weighted-average interest rate of 0.29%, had issued letters of credit totaling \$3.8 million and had no outstanding cash borrowings under the credit facility. At December 31, 2012, KCP&L had \$361.0 million of commercial paper outstanding at a weighted-average interest rate of 0.48%, had issued letters of credit totaling \$13.9 million and had no outstanding cash borrowings under the credit facility.

11. LONG-TERM DEBT

KCP&L's long-term debt is detailed in the following table.

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		December 31	
	Year Due	2013	2012
(millions)			
General Mortgage Bonds			
2.95% EIRR bonds ^(a)	2015-2035	\$ 146.4	\$ 106.9
7.15% Series 2009A (8.59% rate) ^(b)	2019	400.0	400.0
4.65% EIRR Series 2005	2035	50.0	50.0
5.375% EIRR Series 2007B		-	73.2
Senior Notes			
5.85% Series (5.72% rate) ^(b)	2017	250.0	250.0
6.375% Series (7.49% rate) ^(b)	2018	350.0	350.0
3.15% Series	2023	300.0	-
6.05% Series (5.78% rate) ^(b)	2035	250.0	250.0
5.30% Series	2041	400.0	400.0
EIRR Bonds			
0.07% Series 2007A and 2007B ^(c)	2035	146.5	-
2.875% Series 2008	2038	23.4	23.4
Other		-	2.6
Unamortized discount		(4.1)	(4.0)
Total		\$ 2,312.2	\$ 1,902.1

(a) Weighted-average interest rates at December 31, 2013

(b) Rate after amortizing gains/losses recognized in OCI on settlements of interest rate hedging instruments

(c) Variable rate

Amortization of Debt Expense

KCP&L's amortization of debt expense was \$3.2 million and \$2.9 million for 2013 and 2012, respectively.

KCP&L General Mortgage Bonds

KCP&L has issued mortgage bonds under the General Mortgage Indenture and Deed of Trust dated December 1, 1986, as supplemented (Indenture). The Indenture creates a mortgage lien on substantially all of KCP&L's utility plant. Mortgage bonds totaling \$596.4 million and \$630.1 million were outstanding at December 31, 2013 and 2012, respectively.

KCP&L Municipal Bond Insurance Policies

KCP&L's secured and unsecured Series 2005 Environmental Improvement Revenue Refunding (EIRR) bonds totaling \$35.9 million and \$50.0 million, respectively, are covered by a municipal bond insurance policy between KCP&L and Syncora Guarantee, Inc. (Syncora). The insurance agreements between KCP&L and Syncora provide for reimbursement by KCP&L for any amounts that Syncora pays under the municipal bond insurance policies. The insurance agreements contain a covenant that the indebtedness to total capitalization ratio of KCP&L and its consolidated subsidiaries will not be greater than 0.68 to 1.00. At December 31, 2013, KCP&L was in compliance with this covenant. KCP&L is also restricted from issuing additional bonds under its General Mortgage Indenture if, after giving effect to such additional bonds, the proportion of secured debt to total indebtedness would be more than 75%, or more than 50% if the long term rating for such bonds by Standard & Poor's or Moody's Investors Service would be at or below A- or A3, respectively. The insurance agreement covering the unsecured Series 2005 EIRR bonds also required KCP&L to provide collateral to Syncora in the form of \$50.0 million of Mortgage Bonds Series 2005 EIRR Insurer due 2035 for KCP&L's obligations under the insurance agreement as a result of KCP&L issuing general mortgage bonds in 2009 (other than refunding of outstanding general mortgage bonds) that resulted in the aggregate amount of outstanding general mortgage bonds exceeding 10% of total capitalization. The bonds are not incremental debt for KCP&L but collateralize Syncora's claim on KCP&L if Syncora was required to meet its obligation under the insurance agreement. In the event of a default under

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the insurance agreements, Syncora may take any available legal or equitable action against KCP&L, including seeking specific performance of the covenants.

KCP&L Senior Notes

In March 2013, KCP&L issued, at a discount, \$300.0 million of 3.15% unsecured Senior Notes, maturing in 2023.

EIRR Bond Remarketing

In April 2013, KCP&L remarketed the following series of EIRR bonds:

- secured Series 1992 EIRR bonds maturing in 2017 totaling \$31.0 million at a fixed rate of 1.25% through maturity;
- secured Series 1993B EIRR bonds totaling \$39.5 million and previously held by KCP&L and 1993A EIRR bonds totaling \$40.0 million maturing in 2023 at a fixed rate of 2.95% through maturity;
- unsecured Series 2007A-1 and 2007A-2 EIRR bonds totaling \$10.0 million and \$63.3 million, respectively, maturing in 2035 and previously held by KCP&L into one series: Series 2007A totaling \$73.3 million at a variable rate that will be determined weekly; and
- unsecured Series 2007B EIRR bonds maturing in 2035 totaling \$73.2 million at a variable rate that will be determined weekly.

In July 2013, KCP&L remarketed its unsecured Series 2008 EIRR bonds maturing in 2038 totaling \$23.4 million at a fixed rate of 2.875% through July 1, 2018.

Scheduled Maturities

KCP&L's long-term debt maturities for the next five years are none in 2014, \$14.0 million in 2015, none in 2016, \$281.0 million in 2017 and \$350.0 million in 2018.

12. COMMON SHAREHOLDER'S EQUITY

Certain conditions in the MPSC and KCC orders authorizing the Great Plains Energy holding company structure require KCP&L to maintain consolidated common equity of at least 35% of total capitalization (including only the amount of short-term debt in excess of the amount of construction work in progress). Under the Federal Power Act, KCP&L generally can pay dividends only out of retained earnings. The revolving credit agreement of KCP&L contains a covenant requiring it to maintain a consolidated indebtedness to consolidated total capitalization ratio of not more than 0.65 to 1.00. As of December 31, 2013, all of KCP&L's retained earnings and net income were free of restrictions.

13. COMMITMENTS AND CONTINGENCIES

Environmental Matters

KCP&L is subject to extensive federal, state and local environmental laws, regulations and permit requirements relating to air and water quality, waste management and disposal, natural resources and health and safety. In addition to imposing continuing compliance obligations and remediation costs, these laws, regulations and permits authorize the imposition of substantial penalties for noncompliance, including fines, injunctive relief and other sanctions. The cost of complying with current and future environmental requirements is expected to be material to KCP&L. Failure to comply with environmental requirements or to timely recover environmental costs through rates could have a material effect on KCP&L's results of operations, financial position and cash flows.

KCP&L's current estimate of capital expenditures (exclusive of AFUDC and property taxes) to comply with current final environmental regulations where the timing is certain is approximately \$700 million. The total cost of compliance with any existing, proposed or future laws and regulations may be significantly different from the cost estimate provided.

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The current estimate of approximately \$700 million of capital expenditures reflects costs to install environmental equipment at KCP&L's La Cygne Nos. 1 and 2 by June 2015 to comply with the Best Available Retrofit Technology (BART) rule and environmental upgrades at other coal-fired generating units through 2016 to comply with the Mercury and Air Toxics Standards (MATS) rule.

In September 2011, KCP&L commenced construction of the La Cygne projects and at December 31, 2013, had incurred approximately \$377 million of cash capital expenditures, which is included in the approximate \$700 million estimate above.

KCP&L estimates that other capital projects at coal-fired generating units for compliance with the Clean Air Act and Clean Water Act based on proposed regulations or final regulations with implementation plans not yet finalized where the timing is uncertain could be approximately \$350 million to \$450 million. These other projects are not included in the approximately \$700 million estimated cost of compliance discussed above.

KCP&L expects to seek recovery of the costs associated with environmental requirements through rate increases; however, there can be no assurance that such rate increases would be granted. KCP&L may be subject to materially adverse rate treatment in response to competitive, economic, political, legislative or regulatory factors and/or public perception of KCP&L's environmental reputation.

The following discussion groups environmental and certain associated matters into the broad categories of air and climate change, water, solid waste and remediation.

Clean Air Act and Climate Change Overview

The Clean Air Act and associated regulations enacted by the Environmental Protection Agency (EPA) form a comprehensive program to preserve and enhance air quality. States are required to establish regulations and programs to address all requirements of the Clean Air Act and have the flexibility to enact more stringent requirements. All of KCP&L's generating facilities, and certain of its other facilities, are subject to the Clean Air Act.

Clean Air Interstate Rule (CAIR) and Cross-State Air Pollution Rule (CSAPR)

The CAIR requires reductions in SO₂ and NO_x emissions in 28 states, including Missouri, accomplished through statewide caps. KCP&L's fossil fuel-fired plants located in Missouri are subject to CAIR, while its fossil fuel-fired plants in Kansas are not.

In July 2008, the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit Court) vacated CAIR in its entirety and remanded the matter to the EPA to promulgate a new rule consistent with its opinion. In December 2008, the court issued an order reinstating CAIR pending EPA's development of a replacement regulation on remand. In July 2011, the EPA finalized the CSAPR to replace the currently-effective CAIR. The CSAPR required states within its scope to reduce power plant SO₂ and NO_x emissions that contribute to ozone and fine particle nonattainment in other states. In August 2012, the D.C. Circuit Court issued its opinion in which it vacated the CSAPR and remanded the rule to the EPA to revise in accordance with its opinion. The D.C. Circuit Court directed the EPA to continue to administer the CAIR until a valid replacement is promulgated.

Best Available Retrofit Technology (BART) Rule

The EPA BART rule directs state air quality agencies to identify whether visibility-reducing emissions from sources subject to BART are below limits set by the state or whether retrofit measures are needed to reduce emissions. BART applies to specific eligible facilities including KCP&L's La Cygne Nos. 1 and 2 in Kansas; KCP&L's Iatan No. 1 and KCP&L's Montrose No. 3 in Missouri. Both Missouri and Kansas have approved

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BART plans.

KCP&L has a consent agreement with the Kansas Department of Health and Environment (KDHE) incorporating limits for stack particulate matter emissions, as well as limits for NO_x and SO₂ emissions, at its La Cygne Station that will be below the presumptive limits under BART. KCP&L further agreed to use its best efforts to install emission control technologies to reduce those emissions from the La Cygne Station prior to the required compliance date under BART, but in no event later than June 1, 2015. In August 2011, KCC issued its order on KCP&L's predetermination request that would apply to the recovery of costs for its 50% share of the environmental equipment required to comply with BART at the La Cygne Station. In the order, KCC stated that KCP&L's decision to retrofit La Cygne was reasonable, reliable, efficient and prudent and the \$1.23 billion cost estimate is reasonable. If the cost for the project is at or below the \$1.23 billion estimate, absent a showing of fraud or other intentional imprudence, KCC stated that it will not re-evaluate the prudence of the cost of the project. If the cost of the project exceeds the \$1.23 billion estimate and KCP&L seeks to recover amounts exceeding the estimate, KCP&L will bear the burden of proving that any additional costs were prudently incurred. KCP&L's 50% share of the estimated cost is \$615 million. KCP&L began the project in September 2011.

Mercury and Air Toxics Standards (MATS) Rule

In December 2011, the EPA finalized the MATS Rule that will reduce emissions of toxic air pollutants, also known as hazardous air pollutants, from new and existing coal- and oil-fired electric utility generating units with a capacity of greater than 25 MWs. The rule establishes numerical emission limits for mercury, particulate matter (a surrogate for non-mercury metals), and hydrochloric acid (a surrogate for acid gases). The rule establishes work practices, instead of numerical emission limits, for organic air toxics, including dioxin/furan. Compliance with the rule would need to be achieved by installing additional emission control equipment, changes in plant operation, purchasing additional power in the wholesale market or a combination of these and other alternatives. The rule allows three to four years for compliance.

Industrial Boiler Rule

In December 2012, the EPA issued a final rule that would reduce emissions of hazardous air pollutants from new and existing industrial boilers. The final rule establishes numeric emission limits for mercury, particulate matter (as a surrogate for non-mercury metals), hydrogen chloride (as a surrogate for acid gases) and carbon monoxide (as a surrogate for non-dioxin organic hazardous air pollutants). The final rule establishes emission limits for KCP&L's existing units that produce steam other than for the generation of electricity. The final rule does not apply to KCP&L's electricity generating boilers, but would apply to auxiliary boilers at other generating facilities. The rule allows three to four years for compliance.

SO₂ NAAQS

In June 2010, the EPA strengthened the primary National Ambient Air Quality Standard (NAAQS) for SO₂ by establishing a new 1-hour standard at a level of 0.075 ppm and revoking the two existing primary standards of 0.140 ppm evaluated over 24 hours and 0.030 ppm evaluated over an entire year. In July 2013, the EPA designated a part of Jackson County, Missouri, which is in KCP&L's service territory, as a nonattainment area for the new 1-hour SO₂ standard. The Missouri Department of Natural Resources (MDNR) will now develop and submit their plan to the EPA to return the area to attainment of the standard, which may include stricter controls on certain industrial facilities.

Particulate Matter (PM) NAAQS

In December 2012, the EPA strengthened the annual primary NAAQS for fine particulate matter (PM_{2.5}). With the final rule, the EPA provided recent ambient air monitoring data for the Kansas City area indicating it would

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be in attainment of the revised fine particle standard. States will now make recommendations to designate areas as meeting the standards or not meeting them with the EPA making the final designation.

Climate Change

KCP&L is subject to existing greenhouse gas reporting regulations and certain greenhouse gas permitting requirements. Management believes it is possible that additional federal or relevant state or local laws or regulations could be enacted to address global climate change. At the international level, while the United States is not a current party to the international Kyoto Protocol, it has agreed to undertake certain voluntary actions under the non-binding Copenhagen Accord and pursuant to subsequent international discussions relating to climate change, including the establishment of a goal to reduce greenhouse gas emissions. International agreements legally binding on the United States may be reached in the future. Such new laws or regulations could mandate new or increased requirements to control or reduce the emission of greenhouse gases, such as CO₂, which are created in the combustion of fossil fuels. KCP&L's current generation capacity is primarily coal-fired and is estimated to produce about one ton of CO₂ per MWh, or approximately 18 million tons per year.

Legislation concerning the reduction of emissions of greenhouse gases, including CO₂, is being considered at the federal and state levels. The timing and effects of any such legislation cannot be determined at this time. In the absence of new Congressional mandates, the EPA is proceeding with the regulation of greenhouse gases under the existing Clean Air Act.

In June 2013, United States President Barack Obama announced a climate action plan and issued a presidential memorandum to address one element of the plan which is to reduce power plant carbon pollution. The memorandum directs the EPA to:

- (1) issue a proposed and final rule addressing new units in a timely fashion;
- (2) issue proposed carbon pollution standards, regulations or guidelines, as appropriate, for modified, reconstructed and existing power plants by no later than June 1, 2014;
- (3) issue final standards, regulations or guidelines, as appropriate, for modified, reconstructed and existing power plants by no later than June 1, 2015;
- (4) include in the guidelines addressing existing power plants a requirement that states submit to the EPA the implementation plans by no later than June 30, 2016; and
- (5) engage with states, leaders in the power sector and other stakeholders on issues related to the rules.

In September 2013, the EPA proposed new source performance standards for emissions of CO₂ for new affected fossil-fuel-fired electric utility generating units. This action pursuant to the Clean Air Act would, for the first time, set national limits on the amount of CO₂ that power plants built in the future can emit. The proposal would not apply to KCP&L's existing units including modifications to those units.

Greenhouse gas legislation or regulation has the potential of having significant financial and operational impacts on KCP&L, including the potential costs and impacts of achieving compliance with limits that may be established. However, the ultimate financial and operational consequences to KCP&L cannot be determined until such legislation is passed and/or regulations are issued. Management will continue to monitor the progress of relevant legislation and regulations.

Laws have been passed in Missouri and Kansas, the states in which KCP&L's retail electric business is operated, setting renewable energy standards, and management believes that national clean or renewable energy standards

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are also possible. While management believes additional requirements addressing these matters will possibly be enacted, the timing, provisions and impact of such requirements, including the cost to obtain and install new equipment to achieve compliance, cannot be reasonably estimated at this time.

A Kansas law enacted in May 2009 required Kansas public electric utilities, including KCP&L, to have renewable energy generation capacity equal to at least 10% of their three-year average Kansas peak retail demand by 2011 increasing to 15% by 2016 and 20% by 2020. A Missouri law enacted in November 2008 required at least 2% of the electricity provided by Missouri investor-owned utilities (including KCP&L) to their Missouri retail customers to come from renewable resources, including wind, solar, biomass and hydropower, by 2011, increasing to 5% in 2014, 10% in 2018, and 15% in 2021, with a small portion (estimated to be about 2 MW for KCP&L) required to come from solar resources.

KCP&L projects that it will be compliant with the Missouri renewable requirements, exclusive of the solar requirement, through 2035. KCP&L projects that the acquisition of solar renewable energy credits will be sufficient for compliance with the Missouri solar requirements for the foreseeable future. KCP&L also projects that it will be compliant with the Kansas renewable requirements through 2023.

Clean Water Act

The Clean Water Act and associated regulations enacted by the EPA form a comprehensive program to restore and preserve water quality. Like the Clean Air Act, states are required to establish regulations and programs to address all requirements of the Clean Water Act, and have the flexibility to enact more stringent requirements. All of KCP&L's generating facilities, and certain of its other facilities, are subject to the Clean Water Act.

In March 2011, the EPA proposed regulations pursuant to Section 316(b) of the Clean Water Act regarding cooling water intake structures pursuant to a court approved settlement. KCP&L generation facilities with cooling water intake structures would be subject to a limit on how many fish can be killed by being pinned against intake screens (impingement) and would be required to conduct studies to determine whether and what site-specific controls, if any, would be required to reduce the number of aquatic organisms drawn into cooling water systems (entrainment). The EPA agreed to finalize the rule by April 2014. Although the impact on KCP&L's operations will not be known until after the rule is finalized, it could have a significant effect on KCP&L's results of operations, financial position and cash flows.

KCP&L holds a permit from the MDNR covering water discharge from its Hawthorn Station. The permit authorizes KCP&L to, among other things, withdraw water from the Missouri River for cooling purposes and return the heated water to the Missouri River. KCP&L has applied for a renewal of this permit and the EPA has submitted an interim objection letter regarding the allowable amount of heat that can be contained in the returned water. Until this matter is resolved, KCP&L continues to operate under its current permit. KCP&L cannot predict the outcome of this matter; however, while less significant outcomes are possible, this matter may require KCP&L to reduce its generation at Hawthorn Station, install cooling towers or both, any of which could have a significant impact on KCP&L's results of operations, financial position and cash flows. The outcome could also affect the terms of water permit renewals at KCP&L's Iatan Station.

In April 2013, the EPA proposed to revise the technology-based effluent limitations guidelines and standards regulation to make the existing controls on discharges from steam electric power plants more stringent. The proposal sets the first federal limits on the levels of toxic metals in wastewater that can be discharged from power plants. The new requirements for existing power plants would be phased in between 2017 and 2022. The EPA is under a consent decree to take final action on the proposed rule by May 2014.

The proposal includes a variety of options to reduce pollutants that are discharged into waterways from coal ash, air pollution control waste and other waste from steam electric power plants. Depending on the option, the proposed rule

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would establish new or additional requirements for wastewaters associated with the following processes and byproducts at certain KCP&L stations: flue gas desulfurization, fly ash, bottom ash, flue gas mercury control, combustion residual leachate from landfills and surface impoundments, and non-chemical metal cleaning wastes.

The EPA also announced its intention to align this proposal with a related rule for coal combustion residuals (CCRs) proposed in May 2010 under the Resource Conservation and Recovery Act (RCRA). The EPA is considering establishing best management practices requirements that would apply to surface impoundments containing CCRs. The cost of complying with the proposed rules has the potential of having a significant financial and operational impact on KCP&L. However, the financial and operational consequences to KCP&L cannot be determined until the final regulation is enacted.

Solid Waste

Solid and hazardous waste generation, storage, transportation, treatment and disposal are regulated at the federal and state levels under various laws and regulations. In May 2010, the EPA proposed to regulate CCRs under the RCRA to address the risks from the disposal of CCRs generated from the combustion of coal at electric generating facilities. The EPA is considering two options in this proposal. Under the first option, the EPA would regulate CCRs as special wastes under subtitle C of RCRA (hazardous), when they are destined for disposal in landfills or surface impoundments. Under the second option, the EPA would regulate disposal of CCRs under subtitle D of RCRA (non-hazardous). KCP&L uses coal in generating electricity and disposes of the CCRs in both on-site facilities and facilities owned by third parties. The cost of complying with the proposed CCR rule has the potential of having a significant financial and operational impact on KCP&L. However, the financial and operational consequences to KCP&L cannot be determined until an option is selected by the EPA and the final regulation is enacted.

Remediation

Certain federal and state laws, including the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), hold current and previous owners or operators of contaminated facilities and persons who arranged for the disposal or treatment of hazardous substances liable for the cost of investigation and cleanup. CERCLA and other laws also authorize the EPA and other agencies to issue orders compelling potentially responsible parties to clean up sites that are determined to present an actual or potential threat to human health or the environment.

At December 31, 2013 and 2012, KCP&L had \$0.3 million accrued for environmental remediation expenses, which covers ground water monitoring at a former manufactured gas plant (MGP) site. The amount accrued was established on an undiscounted basis and KCP&L does not currently have an estimated time frame over which the accrued amount may be paid.

Contractual Commitments

KCP&L's expenses related to lease commitments were \$16.0 million and \$17.7 million in 2013 and 2012, respectively.

KCP&L's contractual commitments at December 31, 2013, excluding pensions and long-term debt, are detailed in the following table.

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	2014	2015	2016	2017	2018	After 2018	Total
Lease commitments	(millions)						
Operating lease	\$ 13.5	\$ 12.2	\$ 9.9	\$ 9.7	\$ 9.7	\$ 138.6	\$ 193.6
Capital lease	0.2	0.2	0.2	0.2	0.2	2.2	3.2
Purchase commitments							
Fuel	294.3	148.4	113.2	117.4	90.8	90.2	854.3
Power	34.8	34.8	34.8	34.8	34.8	429.4	603.4
Capacity	2.9	3.0	1.2	-	-	-	7.1
La Cygne environmental project	205.5	7.3	-	-	-	-	212.8
Other	54.0	27.1	26.7	7.2	3.0	38.1	156.1
Total contractual commitments	\$ 605.2	\$ 233.0	\$ 186.0	\$ 169.3	\$ 138.5	\$ 698.5	\$ 2,030.5

Lease commitments end in 2048. Operating lease commitments include rail cars to serve jointly-owned generating units where KCP&L is the managing partner. Of the amounts included in the table above, KCP&L will be reimbursed by the other owners for approximately \$2.0 million per year from 2014 to 2015 and approximately \$0.4 million per year from 2016 to 2025, for a total of \$8.2 million.

Fuel commitments consist of commitments for nuclear fuel, coal and coal transportation. Power commitments consist of commitments for renewable energy under power purchase agreements. KCP&L purchases capacity from other utilities and nonutility suppliers. Purchasing capacity provides the option to purchase energy if needed or when market prices are favorable. KCP&L has capacity sales agreements not included above that total \$5.5 million from 2014 to 2016 and \$1.3 million per year for 2017 and 2018. La Cygne environmental project represents 100% of the contractual commitments related to environmental upgrades at KCP&L's La Cygne Station. KCP&L owns 50% of the La Cygne Station and expects to be reimbursed by the other owner for its 50% share of the costs. Other represents individual commitments entered into in the ordinary course of business.

14. RELATED PARTY TRANSACTIONS AND RELATIONSHIPS

KCP&L employees manage GMO's business and operate its facilities at cost, including GMO's 18% ownership interest in KCP&L's Iatan Nos. 1 and 2. The operating expenses and capital costs billed from KCP&L to GMO were \$223.6 million for 2013 and \$207.9 million for 2012. Additionally, KCP&L and GMO engage in wholesale electricity transactions with each other. KCP&L's net wholesale sales to GMO were \$25.6 million and \$29.4 million in 2013 and 2012, respectively.

KCP&L is also authorized to participate in the Great Plains Energy money pool, an internal financing arrangement in which funds may be lent on a short-term basis to KCP&L from Great Plains Energy and between KCP&L and GMO. At December 31, 2013, KCP&L had a money pool payable to GMO of \$0.2 million. At December 31, 2012, KCP&L had a money pool payable to Great Plains Energy of \$3.8 million. The following table summarizes KCP&L's related party net receivables.

	December 31	
	2013	2012
	(millions)	
Net receivable from GMO	\$ 32.7	\$ 26.2
Net receivable from KCP&L Receivables Company	33.5	28.4
Net receivable from Great Plains Energy	17.5	13.8

15. DERIVATIVE INSTRUMENTS

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KCP&L is exposed to a variety of market risks including interest rates and commodity prices. Management has established risk management policies and strategies to reduce the potentially adverse effects that the volatility of the markets may have on KCP&L's operating results. KCP&L's interest rate risk management activities have included using derivative instruments to hedge against future interest rate fluctuations on anticipated debt issuances. Commodity risk management activities, including the use of certain derivative instruments, are subject to the management, direction and control of an internal commodity risk committee. Management maintains commodity price risk management strategies that use derivative instruments to reduce the effects of fluctuations in fuel expense caused by commodity price volatility.

Counterparties to commodity derivatives expose KCP&L to credit loss in the event of nonperformance. This credit loss is limited to the cost of replacing these contracts at current market rates. Derivative instruments, excluding those instruments that qualify for the NPNS election, which are accounted for by accrual accounting, are recorded on the balance sheet at fair value as an asset or liability. Changes in the fair value of derivative instruments are recognized currently in net income unless specific hedge accounting criteria are met.

KCP&L has posted collateral, in the ordinary course of business, for the aggregate fair value of all derivative instruments with credit risk-related contingent features that are in a liability position. At December 31, 2013, KCP&L has posted collateral in excess of the aggregate fair value of its derivative instruments; therefore, if the credit risk-related contingent features underlying these agreements were triggered, KCP&L would not be required to post additional collateral to its counterparties. For derivative contracts with counterparties under master netting arrangements, KCP&L can net all receivables and payables with each respective counterparty.

Commodity Risk Management

KCP&L's risk management policy is to use derivative instruments, as needed, in order to mitigate its exposure to market price fluctuations on a portion of its projected natural gas purchases to meet generation requirements for retail and firm wholesale sales. KCP&L designates these natural gas hedges as cash flow hedges. The fair values of these instruments are recorded as derivative assets or liabilities with an offsetting entry to OCI for the effective portion of the hedge. To the extent the hedges are not effective, any ineffective portion of the change in fair market value would be recorded currently in fuel expense. At December 31, 2013, KCP&L had no hedges for its projected natural gas usage for retail load and firm MWh sales. KCP&L has not recorded any ineffectiveness on natural gas hedges in 2013 or 2012.

Additionally, KCP&L's risk management policy uses derivative instruments to mitigate exposure to market price fluctuations for wholesale power prices. KCP&L has designated these financial contracts as economic hedges (non-hedging derivatives). The fair values of these instruments are recorded as derivative assets or liabilities with an offsetting entry to the statement of income.

KCP&L has Transmission Congestion Rights (TCR) that were acquired in the initial auction for the SPP Integrated Marketplace during the fourth quarter of 2013. KCP&L will utilize the TCRs to hedge against congestion costs and protect load prices when the SPP Integrated Marketplace begins operations in March 2014. These financial contracts have been designated as economic hedges (non-hedging derivatives). The fair value of these instruments are recorded as derivative assets or liabilities with an offsetting entry to the statement of income. At December 31, 2013, there was no change in the fair value since the initial SPP Integrated Marketplace auction.

The notional and recorded fair values of open positions for derivative instruments are summarized in the following table. The fair values of these derivatives are recorded on the balance sheet. The fair values below are gross values before netting agreements and netting of cash collateral.

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	December 31			
	2013		2012	
	Notional Contract Amount	Fair Value	Notional Contract Amount	Fair Value
Futures contracts	(millions)			
Cash flow hedges	\$ -	\$ -	\$ 1.0	\$ (0.2)
Non-hedging derivatives	7.7	(0.2)	-	-
Transmission congestion rights				
Non-hedging derivatives	18.0	1.1	-	-

The fair values of KCP&L's open derivative positions are summarized in the following table. The table contains both derivative instruments designated as hedging instruments as well as non-hedging derivatives under GAAP. The fair values below are gross values before netting agreements and netting of cash collateral.

	Balance Sheet Classification	Asset Derivatives Fair Value	Liability Derivatives Fair Value
December 31, 2013			
Derivatives Not Designated as Hedging Instruments		(millions)	
Commodity contracts	Other	\$ 1.2	\$ 0.3
December 31, 2012			
Derivatives Designated as Hedging Instruments			
Commodity contracts	Other	\$ -	\$ 0.2

The following table provides information regarding KCP&L's offsetting of derivative assets and liabilities.

Description	Gross Amounts Recognized	Gross Amounts Offset in the Statement of Financial Position	Net Amounts Presented in the Statement of Financial Position	Gross Amounts Not Offset in the Statement of Financial Position		
				Financial Instruments	Cash Collateral Received	Net Amount
December 31, 2013			(millions)			
Derivative assets	\$ 1.2	\$ (0.1)	\$ 1.1	\$ -	\$ -	\$ 1.1
Derivative liabilities	0.3	(0.3)	-	-	-	-
December 31, 2012						
Derivative liabilities	\$ 0.2	\$ (0.2)	\$ -	\$ -	\$ -	\$ -

The following table summarizes the amount of gain (loss) recognized in OCI or earnings for interest rate and commodity hedges.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Derivatives in Cash Flow Hedging Relationship

	Amount of Gain (Loss) Recognized in OCI on Derivatives (Effective Portion)	Gain (Loss) Reclassified from Accumulated OCI into Income (Effective Portion)	
		Income Statement Classification	Amount
2013	(millions)		(millions)
Interest rate contracts	\$ -	Interest charges	\$ (8.8)
Commodity contracts	-	Fuel	(0.3)
Income tax benefit	-	Income tax benefit	3.5
Total	\$ -	Total	\$ (5.6)
2012			
Interest rate contracts	\$ -	Interest charges	\$ (8.7)
Commodity contracts	(0.1)	Fuel	(0.5)
Income tax benefit	-	Income tax benefit	3.5
Total	\$ (0.1)	Total	\$ (5.7)

KCP&L's income statement reflects the gain for the change in fair value of commodity contract derivatives not designated as hedging instruments of \$0.8 million for 2013.

The amounts recorded in accumulated OCI related to the cash flow hedges are summarized in the following table.

	December 31	
	2013	2012
	(millions)	
Current assets	\$ 9.9	\$ 10.6
Current liabilities	(43.1)	(52.8)
Noncurrent liabilities	-	(0.1)
Deferred income taxes	13.0	16.5
Total	\$ (20.2)	\$ (25.8)

KCP&L's accumulated OCI in the table above at December 31, 2013, includes \$8.7 million that is expected to be reclassified to expenses over the next twelve months.

16. FAIR VALUE MEASUREMENTS

GAAP defines fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. GAAP establishes a fair value hierarchy, which prioritizes the inputs to valuation techniques used to measure fair value into three broad categories, giving the highest priority to quoted prices in active markets for identical assets or liabilities and lowest priority to unobservable inputs. A definition of the various levels, as well as discussion of the various measurements within the levels, is as follows:

Level 1 – Unadjusted quoted prices for identical assets or liabilities in active markets that KCP&L has access to at the measurement date.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Level 2 – Market-based inputs for assets or liabilities that are observable (either directly or indirectly) or inputs that are not observable but are corroborated by market data.

Level 3 – Unobservable inputs, reflecting KCP&L's own assumptions about the assumptions market participants would use in pricing the asset or liability.

KCP&L records cash and cash equivalents and short-term borrowings on the balance sheet at cost, which approximates fair value due to the short-term nature of these instruments.

KCP&L records long-term debt on the balance sheet at amortized cost. The fair value of long-term debt is measured as a Level 2 liability and is based on quoted market prices, with the incremental borrowing rate for similar debt used to determine fair value if quoted market prices are not available. At December 31, 2013, the book value and fair value of KCP&L's long-term debt, including current maturities, were \$2.3 billion and \$2.5 billion, respectively. At December 31, 2012, the book value and fair value of KCP&L's long-term debt, including current maturities, were \$1.9 billion and \$2.2 billion, respectively.

The following tables include KCP&L's balances of financial assets and liabilities measured at fair value on a recurring basis.

	December 31					
Description	2013	Netting ^(d)	Level 1	Level 2	Level 3	
			(millions)			
Assets						
Nuclear decommissioning trust ^(a)						
Equity securities	\$ 127.7	\$ -	\$ 127.7	\$ -	\$ -	
Debt securities						
U.S. Treasury	21.2	-	21.2	-	-	
U.S. Agency	2.8	-	-	2.8	-	
State and local obligations	3.9	-	-	3.9	-	
Corporate bonds	24.4	-	-	24.4	-	
Foreign governments	0.5	-	-	0.5	-	
Cash equivalents	3.8	-	3.8	-	-	
Other	(0.4)	-	-	(0.4)	-	
Total nuclear decommissioning trust	183.9	-	152.7	31.2	-	
Self-insured health plan trust ^(b)						
Equity securities	0.9	-	0.9	-	-	
Debt securities	9.3	-	0.5	8.8	-	
Cash and cash equivalents	3.4	-	3.4	-	-	
Other	1.2	-	-	1.2	-	
Total self-insured health plan trust	14.8	-	4.8	10.0	-	
Derivative instruments ^(c)	1.1	(0.1)	0.1	-	1.1	
Total	\$ 199.8	\$ (0.1)	\$ 157.6	\$ 41.2	\$ 1.1	
Liabilities						
Derivative instruments ^(c)	-	(0.3)	0.3	-	-	
Total	\$ -	\$ (0.3)	\$ 0.3	\$ -	\$ -	

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Description	December 31 2012	Netting ^(d)	Level 1	Level 2	Level 3
			(millions)		
Assets					
Nuclear decommissioning trust ^(a)					
Equity securities	\$ 100.1	\$ -	\$ 100.1	\$ -	\$ -
Debt securities					
U.S. Treasury	18.5	-	18.5	-	-
U.S. Agency	2.8	-	-	2.8	-
State and local obligations	3.3	-	-	3.3	-
Corporate bonds	26.8	-	-	26.8	-
Other	0.3	-	-	0.3	-
Total nuclear decommissioning trust	151.8	-	118.6	33.2	-
Total	\$ 151.8	\$ -	\$ 118.6	\$ 33.2	\$ -
Liabilities					
Derivative instruments ^(c)	-	(0.2)	0.2	-	-
Total	\$ -	\$ (0.2)	\$ 0.2	\$ -	\$ -

- (a) Fair value is based on quoted market prices of the investments held by the fund and/or valuation models. The total does not include \$2.9 million of cash and cash equivalents at December 31, 2012.
- (b) Fair value is based on quoted market prices of the investments held by the trust. Debt securities classified as Level 1 are comprised of U.S. Treasury securities. Debt securities classified as Level 2 are comprised of corporate bonds, U.S. Agency, state and local obligations, and other asset-backed securities.
- (c) The fair value of derivative instruments is estimated using market quotes, over-the-counter forward price and volatility curves and correlations among fuel prices, net of estimated credit risk. Derivative instruments classified as Level 1 represent exchange traded derivative instruments. Derivative instruments classified as Level 3 represent TCRs valued at the most recent auction price in the SPP Integrated Marketplace.
- (d) Represents the difference between derivative contracts in an asset or liability position presented on a net basis by counterparty on the balance sheet where a master netting agreement exists between KCP&L and the counterparty. At December 31, 2013 and 2012, KCP&L netted \$0.2 million of cash collateral posted with counterparties.

The following table reconciles the beginning and ending balances for all Level 3 assets measured at fair value on a recurring basis.

Fair Value Measurements Using Significant Unobservable Inputs (Level 3)	
	Derivative Instruments
	2013
	(millions)
Balance at January 1	\$ -
Purchases	1.1
Balance at December 31	\$ 1.1

17. ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)

The following table reflects the change in the balance of each component of accumulated other comprehensive loss for KCP&L.

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Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Gains and Losses

on Cash Flow

Hedges^(a)

(millions)

Beginning balance January 1, 2013	\$ (25.8)
Amounts reclassified from accumulated other comprehensive loss	5.6
Net current period other comprehensive income	5.6
Ending balance December 31, 2013	\$ (20.2)

(a) Net of tax

The following table reflects the effect on certain line items of net income from amounts reclassified out of each component of accumulated other comprehensive loss for KCP&L.

Details about Accumulated Other Comprehensive Loss Components	Amount Reclassified from Accumulated Other Comprehensive Loss (millions)	Affected Line Item in the Income Statement
2013		
Gains and (losses) on cash flow hedges (effective portion)		
Interest rate contracts	\$ (8.8)	Interest charges
Commodity contracts	(0.3)	Operation expenses
	3.5	Income tax benefit
Total reclassifications, net of tax	\$ (5.6)	Net income

18. TAXES

Components of income tax expense are detailed in the following table.

	2013	2012
Current income taxes	(millions)	
Federal	\$ (2.6)	\$ 11.0
State	(0.9)	1.6
Total	(3.5)	12.6
Deferred income taxes		
Federal	75.7	48.8
State	16.2	11.4
Total	91.9	60.2
Noncurrent income taxes		
Federal	(9.0)	1.6
State	(1.5)	0.2
Total	(10.5)	1.8
Investment tax credit		
Deferral	0.3	-
Amortization	(1.1)	(1.8)
Total	(0.8)	(1.8)
Income tax expense	\$ 77.1	\$ 72.8

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following table.

	2013	2012
Federal statutory income tax rate	35.0 %	35.0 %
Differences between book and tax		
depreciation not normalized	(0.8)	1.3
Amortization of investment tax credits	(0.4)	(0.9)
Federal income tax credits	(5.4)	(4.4)
State income taxes	3.7	4.1
Other	(0.2)	(0.5)
Effective income tax rate	31.9 %	34.6 %

Deferred Income Taxes

The tax effects of major temporary differences resulting in deferred income tax assets (liabilities) on the balance sheets are in the following tables.

December 31	2013	2012
Current deferred income tax asset (liability)	(millions)	
Other	\$ (2.1)	\$ 4.0
Net current deferred income tax asset (liability)	(2.1)	4.0
Noncurrent deferred income taxes		
Plant related	(1,022.9)	(930.7)
Income taxes on future regulatory recoveries	(111.0)	(114.7)
Derivative instruments	23.4	27.4
Pension and postretirement benefits	(1.7)	(3.4)
SO ₂ emission allowance sales	28.8	30.4
Tax credit carryforwards	139.6	126.3
Customer demand programs	(19.4)	(19.2)
Net operating loss carryforward	71.6	72.4
Other	(27.3)	(32.1)
Net noncurrent deferred income tax liability	(918.9)	(843.6)
Net deferred income tax liability	\$ (921.0)	\$ (839.6)

December 31	2013	2012
	(millions)	
Gross deferred income tax assets	\$ 542.7	\$ 533.7
Gross deferred income tax liabilities	(1,463.7)	(1,373.3)
Net deferred income tax liability	\$ (921.0)	\$ (839.6)

Tax Credit Carryforwards

At December 31, 2013 and 2012, KCP&L had \$139.6 million and \$126.3 million, respectively, of federal general business income tax credit carryforwards. The carryforwards for KCP&L relate primarily to Advanced Coal Investment Tax Credits and Wind Production tax credits and expire in the years 2028 to 2033.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Uncertain Tax Positions

At December 31, 2013 and 2012, KCP&L had none and \$10.5 million, respectively, of liabilities related to unrecognized tax benefits. None of these amounts were expected to impact the effective tax rate if recognized. The \$10.5 million decrease in unrecognized tax benefits is primarily due to a change in certain income tax accounting methods for the capitalization of assets at KCP&L. This reduction in unrecognized tax benefits is offset by an increase to deferred income tax liabilities since the unrecognized tax benefits were related to temporary tax differences.

The following table reflects activity for KCP&L related to the liability for unrecognized tax benefits.

	2013	2012
	(millions)	
Beginning balance January 1	\$ 10.5	\$ 8.7
Additions for current year tax positions	-	3.6
Reductions for prior year tax positions	(10.5)	(1.6)
Statute expirations	-	(0.2)
Ending balance December 31	\$ -	\$ 10.5

KCP&L recognizes interest related to unrecognized tax benefits in interest expense and penalties in non-operating expenses. At December 31, 2013 and 2012, amounts accrued for interest related to unrecognized tax benefits for KCP&L were none and \$0.1 million, respectively. At December 31, 2013 and 2012, amounts accrued for penalties with respect to unrecognized tax benefits for KCP&L were insignificant. In each of 2013 and 2012, KCP&L recognized a decrease of \$0.1 million of interest expense related to unrecognized tax benefits.

Tangible Property Regulations

In September 2013, the IRS released final regulations regarding amounts paid to acquire, produce or improve tangible property. In addition, proposed regulations were issued regarding the treatment of retirements of depreciable property and general asset accounts. The final regulations are effective for tax years beginning on or after January 1, 2014, for all taxpayers that acquire, produce or improve tangible property. The new regulations have not had a significant impact on KCP&L's results of operations, financial position and cash flows.

19. JOINTLY-OWNED ELECTRIC UTILITY PLANTS

KCP&L's share of jointly-owned electric utility plants at December 31, 2013, is detailed in the following table.

	Wolf Creek Unit	La Cygne Units	Iatan No. 1 Unit	Iatan No. 2 Unit	Iatan Common
	(millions, except M W amounts)				
KCP&L's share	47%	50%	70%	55%	61%
Utility plant in service	\$ 1,550.8	\$ 542.6	\$ 515.4	\$ 987.2	\$ 347.3
Accumulated depreciation	813.6	314.4	196.8	297.5	79.3
Nuclear fuel, net	62.8	-	-	-	-
Construction work in progress	146.4	390.3	1.8	11.0	3.5
2014 accredited capacity-MWs	547	709	499	482	NA

Each owner must fund its own portion of the plant's operating expenses and capital expenditures. KCP&L's share of

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NOTES TO FINANCIAL STATEMENTS (Continued)			

direct expenses is included in the appropriate operating expense classifications in KCP&L's financial statements.

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FOOTNOTE DATA			

Schedule Page: 122(a)(b) Line No.: 7 Column: e

The recognition requirements of ASC 715 "Compensation-Retirement Benefits" results in recording unamortized transition costs, prior service costs and gain/losses for the pension and other post-retirement plans to accumulated other comprehensive income. In accordance with ASC 980 "Regulated Operations," these costs were transferred to a regulatory asset.

Schedule Page: 122(a)(b) Line No.: 8 Column: e

The recognition requirements of ASC 715 "Compensation-Retirement Benefits" results in recording unamortized transition costs, prior service costs and gain/losses for the pension and other post-retirement plans to accumulated other comprehensive income. In accordance with ASC 980 "Regulated Operations," these costs were transferred to a regulatory asset.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	8,265,390,454		8,265,390,454	
4	Property Under Capital Leases	1,919,473		1,919,473	
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	8,267,309,927		8,267,309,927	
9	Leased to Others				
10	Held for Future Use	7,584,442		7,584,442	
11	Construction Work in Progress	665,123,110		665,123,110	
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	8,940,017,479		8,940,017,479	
14	Accum Prov for Depr, Amort, & Depl	3,525,996,190		3,525,996,190	
15	Net Utility Plant (13 less 14)	5,414,021,289		5,414,021,289	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	3,351,415,904		3,351,415,904	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	174,580,286		174,580,286	
22	Total In Service (18 thru 21)	3,525,996,190		3,525,996,190	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,525,996,190		3,525,996,190	

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication				
3	Nuclear Materials	-13,069,363	1,919,200		
4	Allowance for Funds Used during Construction	6,807,203	350,990		
5	(Other Overhead Construction Costs, provide details in footnote)	9,482,151	2,021,961		
6	SUBTOTAL (Total 2 thru 5)	3,219,991			
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)	55,419,636	-55,419,636		
9	In Reactor (120.3)	92,442,408	10,169,859		
10	SUBTOTAL (Total 8 & 9)	147,862,044			
11	Spent Nuclear Fuel (120.4)	87,570,507	26,982,523		
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	157,374,962	3,990,501		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	81,277,580			
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)				
					1
					2
	506,042			-11,656,205	3
				7,158,193	4
				11,504,112	5
				7,006,100	6
					7
					8
				102,612,267	9
				102,612,267	10
				114,553,030	11
					12
				161,365,463	13
				62,805,934	14
					15
					16
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					18
					19
					20
					21
					22

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FOOTNOTE DATA			

Schedule Page: 202 Line No.: 3 Column: e

Other Reductions Include:

\$506,042 Reclassification of Nuclear Fuel from direct to indirect.

Schedule Page: 202 Line No.: 5 Column: c

Other Includes:

\$1,716,477 Consultant Charges

\$ 247,184 Labor and Overhead Costs

\$ 57,550 Other

\$ 750 Travel Expenses

\$2,021,961

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	72,186	
3	(302) Franchises and Consents	22,937	
4	(303) Miscellaneous Intangible Plant	201,098,351	41,831,993
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	201,193,474	41,831,993
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	9,393,693	
9	(311) Structures and Improvements	287,150,257	3,003,777
10	(312) Boiler Plant Equipment	2,039,038,813	43,338,160
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	482,550,990	7,817,548
13	(315) Accessory Electric Equipment	238,536,967	34,143,697
14	(316) Misc. Power Plant Equipment	45,081,094	4,223,661
15	(317) Asset Retirement Costs for Steam Production	12,611,142	13,588
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	3,114,362,956	92,540,431
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	3,411,585	125,094
19	(321) Structures and Improvements	423,429,901	826,927
20	(322) Reactor Plant Equipment	587,237,628	28,825,852
21	(323) Turbogenerator Units	210,682,861	16,621,629
22	(324) Accessory Electric Equipment	133,862,174	3,356,629
23	(325) Misc. Power Plant Equipment	82,987,940	28,080,710
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	1,441,612,089	77,836,841
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	1,102,201	
38	(341) Structures and Improvements	10,192,357	300,227
39	(342) Fuel Holders, Products, and Accessories	11,722,840	129,417
40	(343) Prime Movers		
41	(344) Generators	529,278,548	1,931,280
42	(345) Accessory Electric Equipment	22,033,595	909,138
43	(346) Misc. Power Plant Equipment	77,769	368,808
44	(347) Asset Retirement Costs for Other Production	5,049,157	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	579,456,467	3,638,870
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	5,135,431,512	174,016,142

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	26,561,792			
49	(352) Structures and Improvements	5,739,048	44,292		
50	(353) Station Equipment	157,186,749	11,169,773		
51	(354) Towers and Fixtures	4,287,911			
52	(355) Poles and Fixtures	113,636,501	4,862,541		
53	(356) Overhead Conductors and Devices	98,438,790	3,711,695		
54	(357) Underground Conduit	3,648,880			
55	(358) Underground Conductors and Devices	3,120,097			
56	(359) Roads and Trails				
57	(359.1) Asset Retirement Costs for Transmission Plant				
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	412,619,768	19,788,301		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	24,759,721			
61	(361) Structures and Improvements	12,540,024	60,549		
62	(362) Station Equipment	182,078,214	13,900,343		
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	274,028,261	16,103,012		
65	(365) Overhead Conductors and Devices	217,344,642	9,306,678		
66	(366) Underground Conduit	240,020,734	8,506,764		
67	(367) Underground Conductors and Devices	430,444,506	15,031,136		
68	(368) Line Transformers	260,830,707	10,454,741		
69	(369) Services	107,526,622	9,670,657		
70	(370) Meters	93,817,969	3,887,935		
71	(371) Installations on Customer Premises	10,483,451	506,615		
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems	38,688,108	2,121,231		
74	(374) Asset Retirement Costs for Distribution Plant				
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,892,562,959	89,549,661		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	2,883,385	1,420		
87	(390) Structures and Improvements	105,099,486	3,689,513		
88	(391) Office Furniture and Equipment	25,588,304	3,647,549		
89	(392) Transportation Equipment	46,793,855	7,005,950		
90	(393) Stores Equipment	824,910			
91	(394) Tools, Shop and Garage Equipment	4,751,084	331,721		
92	(395) Laboratory Equipment	6,090,301	842,929		
93	(396) Power Operated Equipment	23,984,959	1,826,369		
94	(397) Communication Equipment	102,563,765	8,234,886		
95	(398) Miscellaneous Equipment	482,702	75,446		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	319,062,751	25,655,783		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant				
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	319,062,751	25,655,783		
100	TOTAL (Accounts 101 and 106)	7,960,870,464	350,841,880		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	7,960,870,464	350,841,880		

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.		
					47		
			26,561,792		48		
321			5,783,019		49		
351,884			168,004,638		50		
			4,287,911		51		
203,424			118,295,618		52		
79,662			102,070,823		53		
			3,648,880		54		
			3,120,097		55		
					56		
					57		
635,291			431,772,778		58		
					59		
		-3,062	24,756,659		60		
17,866		-4,290	12,578,417		61		
321,179			195,657,378		62		
					63		
781,360		-1	289,349,912		64		
1,144,031		3,063	225,510,352		65		
172,453			248,355,045		66		
2,222,996			443,252,646		67		
1,461,049			269,824,399		68		
874,101			116,323,178		69		
581,762			97,124,142		70		
104,669			10,885,397		71		
					72		
4,852,416			35,956,923		73		
					74		
12,533,882		-4,290	1,969,574,448		75		
					76		
					77		
					78		
					79		
					80		
					81		
					82		
					83		
					84		
					85		
			2,884,805		86		
809,526		47,290	108,026,763		87		
181,470		692,746	29,747,129		88		
4,311,979		-414,713	49,073,113		89		
3,072			821,838		90		
29,043		-43,000	5,010,762		91		
137,017			6,796,213		92		
1,360,872		418,075	24,868,531		93		
246,244		-692,746	109,859,661		94		
2,734			555,414		95		
7,081,957		7,652	337,644,229		96		
					97		
					98		
7,081,957		7,652	337,644,229		99		
46,535,017	-873	214,000	8,265,390,454		100		
					101		
					102		
					103		
46,535,017	-873	214,000	8,265,390,454		104		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 8 Column: f

Transfer of land \$214,000 from Future Use Account 31000 to Utility Plant.

Schedule Page: 204 Line No.: 58 Column: b

Under KCP&L's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission Tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in KCP&L's transmission classification filing, Docket No. EL08-89.

The balance of transmission assets at December 31, 2012 excluded from KCP&L's transmission formula was \$81,913,221.

Schedule Page: 204 Line No.: 58 Column: g

Under KCP&L's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission Tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in KCP&L's transmission classification filing, Docket No. EL08-89.

The balance of transmission assets at December 31, 2013 excluded from KCP&L's transmission formula rate was \$81,137,505.

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	None				
2					
3					
4					
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6					
7					
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46					
47	TOTAL				

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3	Land for Hawthorn Ash Pond Expansion in	1996		3,651,071	
4	Jackson Co., Missouri				
5					
6	Site of future Ash Pond at Iatan Station in	1998		502,529	
7	Platte Co., Missouri				
8					
9	KCPL Campus Land 50 Hwy & I-470	2008		2,547,848	
10					
11	Purchase Land for Hillsdale Substation	2005		234,768	
12	20 Acres - Tract #347 NE 1/4 Sect 14				
13					
14	Land for Charlotte Sub#141	2007		648,226	
15	NE corner of 6th & Charlotte				
16					
17					
18					
19					
20					
21	Other Property:				
22					
23					
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46					
47	Total			7,584,442	

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)			
1	Purchase Land for Troost Substation	1,129,648			
2	Upgrade Underground Distribution Facilities-Forest Avenue	1,004,130			
3	DOE-Smart Substation	2,578,828			
4	DOE-Meter Data Management	1,841,820			
5	DOE-Cyber Security	1,028,109			
6	DOE-Distribution Management System	6,173,600			
7	DOE-Smart Distribution	2,121,761			
8	DOE-Smart Grid Battery	2,488,199			
9	Computer Operating System Refresh Phase 3	1,778,817			
10	Replace Roof Energy Center-Headquarters	1,026,670			
11	Upgrade Overhead Distribution Facilities-159th & Mission	1,020,134			
12	Replace Turbine Vortex Gland Seals	1,183,371			
13	Install Washdown System-Tripper	1,392,511			
14	Replace Hawthorn Unit 6 DCS Control System	1,016,215			
15	Replace Montrose Unit 1 Burners	1,329,076			
16	New Process Water Concentrator	2,164,397			
17	Warranty Retainage Work-Iatan2	1,820,098			
18	Install New Raw Water Clarifier	4,242,809			
19	LaCygne Station Environmental Upgrade	131,774,686			
20	Replace Fuel Yard Duct Bank	2,123,390			
21	LaCygne Unit 1 Flue Gas Desulfurization & Baghouse	92,706,590			
22	Turbine Control Valve Card Replacement and DCS Tuning	6,392,597			
23	LaCygne Unit 2 Selective Catalytic Reduction Replacement	114,229,743			
24	Capital Project Reimbursement for Westar	1,035,027			
25	Cedar Niles-Quarry 161kV Transmission Line	2,116,456			
26	New Iatan-Nashua 345kV Line	4,538,065			
27	Rebuild Olathe-Switzer 161kV Transmission Line	2,547,886			
28	Craig-Pflumm #6 Substation 161 kV Transmission Line	1,182,758			
29	CIS Software Enhancements	7,514,382			
30	Data Warehouse Software	5,552,126			
31	Computer & Operating System Refresh Phase 3	2,190,783			
32	Backup Library Refresh	1,151,538			
33	SPP Marketplace Phase 2	3,418,700			
34	NERC CIP 3/4/5	1,171,084			
35	Distribution Management & Outage Management System Software for Distribution Control Center	1,810,727			
36	Purchase from Innovari	5,043,003			
37	Wolf Creek-Air Conditioning Units	1,115,697			
38	Wolf Creek-Software Replacement	1,204,434			
39	Wolf Creek-Independent Cooling Loop for Heat Loads on EG System	1,459,619			
40	Wolf Creek-Containment Debris Reduction	1,730,423			
41	Wolf Creek-Essential Service Water-Waterhammer Resolution	1,983,063			
42	Wolf Creek-Essential Service Water Fence	2,089,763			
43	TOTAL	665,123,110			

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	Wolf Creek-Motor Control Centers				2,462,361
2	Wolf Creek-Reactor Head Vessel Forging				2,462,868
3	Wolf Creek-P081A & B TC/CCM System Replacement				2,833,995
4	Wolf Creek-Fukshima Design and Modifications				2,870,218
5	Wolf Creek-Westinghouse Class 1E Inverter Replacement				2,905,801
6	Wolf Creek-Service Water Above Ground Pipe				5,014,048
7	Wolf Creek-Essential Service Water Above Ground Pipe				6,760,024
8	Wolf Creek-Rewind Main Generator				9,700,505
9	Wolf Creek-Service Water Underground Pipe				84,569,645
10	Misc. Projects Under \$1,000,000				114,120,912
11					
12					
13					
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15					
16					
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42					
43	TOTAL				665,123,110

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	3,221,400,483	3,221,400,483		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	179,224,685	179,224,685		
4	(403.1) Depreciation Expense for Asset Retirement Costs	868,283	868,283		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	3,906,045	3,906,045		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	2,293,241	2,293,241		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	186,292,254	186,292,254		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	46,012,091	46,012,091		
13	Cost of Removal	16,545,530	16,545,530		
14	Salvage (Credit)	8,014,554	8,014,554		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	54,543,067	54,543,067		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17	Net Change in Retirement Workorders	-1,733,766	-1,733,766		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,351,415,904	3,351,415,904		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	1,325,134,566	1,325,134,566		
21	Nuclear Production	791,495,735	791,495,735		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	227,374,296	227,374,296		
25	Transmission	181,096,806	181,096,806		
26	Distribution	739,100,255	739,100,255		
27	Regional Transmission and Market Operation				
28	General	87,214,246	87,214,246		
29	TOTAL (Enter Total of lines 20 thru 28)	3,351,415,904	3,351,415,904		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: c

Pursuant to an order with the Kansas Commission, KCP&L is to record over a 10 year period an amortization for unrecovered General Plant reserve. The amount recorded for 2013 was \$1,661,925.

The provision for Unit Trains, \$631,316, is charged to Fuel Inventory.

Schedule Page: 219 Line No.: 12 Column: c

Book cost of plant retired shown is \$522,926 less than total retirements shown on Page 207, Line 104, column (d), because Page 219 is only for Account 108, which does not include retirements for intangibles, software, land rights, or leasehold improvements accounted for in Account 111.

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.

2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Kansas City Power & Light Receivables Company			3,000,000
2	Income (Loss) from Subsidiary			10,675,028
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
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36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	17,907,332	TOTAL	13,675,028

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
		3,000,000		1
4,232,304		14,907,332		2
				3
				4
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				41
4,232,304		17,907,332		42

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	63,547,278	50,241,301		
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	27,261,135	23,857,675		
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	64,806,122	71,713,799		
8	Transmission Plant (Estimated)	29,105	92,345		
9	Distribution Plant (Estimated)	1,730,026	1,535,486		
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	93,826,388	97,199,305		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	16,283,139	11,801,877		
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	173,656,805	159,242,483		

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FOOTNOTE DATA			

Schedule Page: 227 Line No.: 5 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for materials and supplies assigned to construction has been provided below:

Assigned to Construction (Estimated)	2012	2013
Production Plant (Estimated)	15,051,322	11,402,755
Transmission Plant (Estimated)	1,189,671	797,824
Distribution Plant (Estimated)	<u>11,020,142</u>	<u>11,657,096</u>
Total	27,261,135	23,857,675

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014		Year/Period of Report End of 2013/Q4		
Allowances (Accounts 158.1 and 158.2) (Continued)								
6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances. 7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts). 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies. 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers. 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.								
2015		2016		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
56,863.00		69,128.00		1,797,458.00		2,270,566.00		1
								2
								3
				69,128.00		69,128.00		4
								5
								6
								7
								8
						9.00		9
						3.00		10
								11
								12
								13
								14
						12.00		15
								16
								17
						33,062.00		18
								19
								20
								21
						2,818.00		22
						1,881.00		23
						8,611.00		24
								25
								26
								27
						13,310.00		28
56,863.00		69,128.00		1,866,586.00		2,293,334.00		29
								30
								31
								32
								33
								34
								35
1,992.00		1,992.00		51,792.00		59,760.00		36
				1,992.00		1,992.00		37
								38
						1,992.00		39
1,992.00		1,992.00		53,784.00		59,760.00		40
								41
								42
								43
							324	44
								45
								46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 1 Column: m

The difference between page 110 Line 52 Column D and page 229 a/b Line 1 Column M totaling \$14,349 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these REC's are not related to SO2 or NOx allowances and have not been reported on page 228-229.

Schedule Page: 228 Line No.: 18 Column: b

The allowances relinquished in 2013 include 2 related to 2012.

Schedule Page: 228 Line No.: 29 Column: m

The difference between page 110 Line 52 Column C and page 229a/b Line 29 Column M totaling \$52,733 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these REC's are not related to SO2 or NOx allowances and have not been reported on page 228-229.

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2014	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	21,168.00		14,989.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	47.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	MJMEUC	121.00			
10	KEPCO	26.00			
11	KCP&L GMO	437.00			
12					
13					
14					
15	Total	584.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	10,763.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Empire District	201.00			
23	KCP&L GMO	1,214.00			
24					
25					
26					
27					
28	Total	1,415.00			
29	Balance-End of Year	9,621.00		14,989.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2015		2016		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
						36,157.00		1
								2
								3
						47.00		4
								5
								6
								7
								8
						121.00		9
						26.00		10
						437.00		11
								12
								13
								14
						584.00		15
								16
								17
						10,763.00		18
								19
								20
								21
						201.00		22
						1,214.00		23
								24
								25
								26
								27
						1,415.00		28
						24,610.00		29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
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								41
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								43
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								45
								46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 229 Line No.: 9 Column: b

Seasonal Allowances	80
Annual Allowances	41
Total	121

Schedule Page: 229 Line No.: 10 Column: b
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Seasonal Allowances	26
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Schedule Page: 229 Line No.: 11 Column: b
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Annual Allowances	437
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Schedule Page: 229 Line No.: 18 Column: b
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Seasonal Allowances	3,275
Annual Allowances	7,488
Total	10,763

Schedule Page: 229 Line No.: 22 Column: b
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Seasonal Allowances	74
Annual Allowances	127
Total	201

Schedule Page: 229 Line No.: 23 Column: b
--

Seasonal Allowances	96
Annual Allowances	1,118
Total	1,214

Schedule Page: 229 Line No.: 29 Column: l
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Ending balance made up of	
Seasonal Allowances	8,062
Annual Allowances	16,548
Total	24,610

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)						
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	None					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014		Year/Period of Report End of 2013/Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21	None						
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
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43							
44							
45							
46							
47							
48							
49	TOTAL						

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	AG3-2011-AFS; Phase 4	1,960	561600		
3	AGP1-2011-AFS; Phase 8	394	561600		
4	AG3-2011-AFS; Phase 4	980	561600		
5	SPP ICT SIS Aggregate Facilities	158	561600		
6	AG3-2011-AFS; Phase 6	640	561600		
7	AG2-2012-AFS; Phase 3	814	561600		
8	AG2-2013-AFS; Phase 1	49,689	561600		
9	AG3-2011-AFS; Phase 6	466	561600		
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22					
23					
24					
25					
26					
27					
28					
29					
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32					
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40					

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4	
OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	CREDITS		Balance at end of Current Quarter/Year
	(a)	(b)	(c)	Written off During the Quarter/Year Account Charged	Written off During the Period Amount	(f)
				(d)	(e)	
1	Missouri Case No. EU-2004-0294 and					
2	Kansas Docket No. 04-WSEE-605-ACT:					
3	Non-nuclear asset retirement obligations recorded					
4	in accordance with ASC 410	31,527,118	3,273,313			34,800,431
5						
6						
7	Deferred Regulatory Asset-Recoverable Taxes:					
8	Gross up of tax related items to be recovered					
9	from future rate payers	215,062,383			5,451,755	209,610,628
10						
11						
12	Pension and OPEB costs deferred in accordance					
13	with Missouri Case No. ER-2012-0174 and Kansas					
14	Docket No. 12-KCPE-764-RTS	541,186,027	18,321,455	926,107	249,478,092	310,029,390
15						
16						
17	Missouri Case No. EO-2005-0329, ER-2007-0291,					
18	ER-2009-0089, ER-2010-0355 and ER-2012-0174:					
19	Represents the deferred costs for the energy					
20	efficiency and affordability programs as provided					
21	in the Missouri Public Service Commission orders.					
22	Vintage 1-4 costs will be amortized over 10 years					
23	and Vintage 5 costs will be amortized over 6 years					
24	Expenses continue to be deferred with recovery					
25	determined in a subsequent rate proceeding.	44,561,910	9,518,103	908	5,778,985	48,301,028
26						
27						
28	Kansas Docket No. 04-KCPE-1025-GIE:					
29	Represents the deferred costs for the energy					
30	efficiency and affordability programs as provided					
31	in the Kansas Corporation Commission order.					
32	These costs will be recovered through an Energy					
33	Efficiency Rider to be filed by March 31 of each					
34	year to recover costs incurred during the previous					
35	calendar year. Costs are to be amortized over 1					
36	year starting each July.	4,812,363	797,025	908	4,046,141	1,563,247
37						
38	Kansas Docket No. 10-KCPE-415-RTS:					
39	Deferred costs associated with the 2007 rate case					
40	preparation and presentation to the Kansas					
41	Corporation Commission with remaining balance					
42	to be amortized over 4 years beginning					
43	December 1, 2010.	104,380		928	54,459	49,921
44	TOTAL	942,695,741	43,781,243		281,821,661	704,655,323

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4	
OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Kansas Docket No. 10-KCPE-415-RTS:					
2	Deferred costs associated with the 2008 rate case					
3	preparation and presentation to the Kansas					
4	Corporation Commission with remaining balance					
5	to be amortized over 4 years beginning December					
6	1, 2010	712,832		928	371,913	340,919
7						
8						
9	Missouri Case No. ER-2010-0355 and					
10	Kansas Docket No. 10-KCPE-415-RTS:					
11	Deferred costs associated with the 2010 rate case					
12	preparation and presentation to the Missouri Public					
13	Service Commission and Kansas Corporation					
14	Commission to be amortized over 3 years in Missouri					
15	beginning May 2011 and 4 years in Kansas					
16	beginning December 1, 2010	5,411,473		928	3,038,671	2,372,802
17						
18						
19	Kansas Docket No. 06-KCPE-828-RTS:					
20	Deferred costs associated with the Talent					
21	Assessment to be amortized over 10 years					
22	beginning January 1, 2007	86,708		923	21,677	65,031
23						
24						
25	Missouri Case No. ER-2009-0089:					
26	Missouri jurisdictional expenses incurred relating					
27	to the research and development tax credit					
28	studies. These costs will be amortized over					
29	5 years beginning September 1, 2009	131,409		923	78,846	52,563
30						
31						
32	Kansas Docket No. 07-KCPE-905-RTS:					
33	Kansas jurisdictional Talent Assessment					
34	costs to be amortized over 10 years					
35	beginning January 1, 2008	2,013,042		920	402,608	1,610,434
36						
37						
38	Kansas Docket No. 07-KCPE-905-RTS:					
39	Kansas jurisdictional Employment Augmentation					
40	Programs to be amortized over 10 years					
41	beginning January 1, 2008	132,091		923	26,418	105,673
42						
43						
44	TOTAL	942,695,741	43,781,243		281,821,661	704,655,323

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014		Year/Period of Report End of 2013/Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)		
1	Kansas Docket No. 07-KCPE-905-RTS:						
2	Energy Cost Adjustment	8,906,566	1,848,634			10,755,200	
3							
4							
5	Kansas Docket No. 10-KCPE-415-RTS:						
6	Kansas jurisdictional transition costs for Great						
7	Plains Energy's acquisition of Aquila, to be						
8	amortized over 5 years beginning December 1, 2010	5,833,333		920,923	2,000,000	3,833,333	
9							
10							
11	Missouri Case No. ER-2010-0355:						
12	Missouri jurisdictional transition costs for Great						
13	Plains Energy's acquisition of Aquila, to be						
14	amortized over 5 years beginning May 2011	12,896,012		920, 923	3,868,804	9,027,208	
15							
16							
17	Kansas Docket No. 10-KCPE-415-RTS and						
18	12-KCPE-764-RTS:						
19	Kansas jurisdictional difference between allowed						
20	rate base and financial costs booked for Iatan I						
21	and Iatan Common. Vintage 1 will be amortized						
22	over 47 years beginning December 2010 and Vintage						
23	2 will be amortized over 44.9 years beginning						
24	January 2013.	3,360,302		405	74,817	3,285,485	
25							
26							
27	Missouri Case No. ER-2010-0355 and ER-2012-0174:						
28	Missouri jurisdictional difference between allowed						
29	rate base and financial costs booked for Iatan I						
30	and Iatan Common. Vintage 1 to be amortized over						
31	26 years beginning May 2011 and Vintage 2 to be						
32	amortized over 24.25 years beginning February 2013.	12,548,760		405	509,950	12,038,810	
33							
34							
35	Missouri Case No. ER-2009-0089 and ER-2012-0174:						
36	Defer refueling costs at Wolf Creek Nuclear						
37	Operating Corporation to be amortized over 5 years						
38	beginning September 1, 2009 and February 1, 2013,						
39	respectively.	4,559,852		524,530	1,054,109	3,505,743	
40							
41							
42							
43							
44	TOTAL	942,695,741	43,781,243		281,821,661	704,655,323	

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4	
OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Missouri Case No. ER-2009-0089:					
2	Missouri jurisdictional deferred 2007 DSM					
3	advertising costs to be amortized over 10 years					
4	beginning September 1, 2009	186,347		909	27,952	158,395
5						
6						
7	Missouri Case No. ER-2010-0355 and ER-2012-0174:					
8	Deferred 50% cost of the Economic Relief Pilot					
9	Program with Vintage 1 to be amortized over 3 years					
10	beginning May 2011 and Vintage 2 over 3 years					
11	beginning February 2013.	202,847		908	112,732	90,115
12						
13						
14	Missouri Case No. ER-2010-0355 and ER-2012-0174:					
15	Deferred costs associated with the latan 2 project,					
16	with Vintage 1 to be amortized over 47.7 years					
17	beginning May 2011 and Vintage 2 over 45.95 years					
18	beginning February 2013.	28,066,234		405	589,079	27,477,155
19						
20						
21	Missouri Case No. ER-2010-0355:					
22	Missouri jurisdictional deferred 2010 DSM					
23	advertising costs to be amortized over 10 years					
24	beginning May 2011	191,951		909	23,034	168,917
25						
26						
27	Kansas Docket No. 12-KCPE-452-TAR:					
28	Kansas Property Tax Rider	5,356,890		various	1,345,944	4,010,946
29						
30						
31	Missouri Case No. ER-2012-0174:					
32	Deferred costs related to latan 2 and Common O&M					
33	Tracker, to be amortized over 3 years beginning					
34	February 2013.	2,498,206		506,513	689,115	1,809,091
35						
36						
37	Missouri Case No. EU-2012-0131 and ER-2012-0174:					
38	Deferral of Solar Rebates and REC's to be amortized					
39	over 3 years beginning February 2013. Expenses					
40	continue to be deferred with recovery determined					
41	in a subsequent rate proceeding.	5,836,400	8,220,643	910	1,073,737	12,983,306
42						
43						
44	TOTAL	942,695,741	43,781,243		281,821,661	704,655,323

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4	
OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Missouri Case No. ER-2012-0174 and Kansas					
2	Docket No. 12-KCPE-764-RTS:					
3	Deferral of Missouri and Kansas jurisdictional					
4	2011 flood expenses, with Missouri to be amortized					
5	over 5 years beginning February 2013 and Kansas					
6	to be amortized over 10 years beginning January					
7	2013.	923,640	1,413,578	506	351,413	1,985,805
8						
9						
10	Kansas Docket No. 12-KCPE-764-RTS:					
11	Deferral of ORVS costs associated with the					
12	voluntary separation program, to be amortized over					
13	5 years beginning January 2013.	4,297,752		various	921,773	3,375,979
14						
15						
16	Kansas Docket No. 12-KCPE-764-RTS:					
17	Deferred costs associated with the 2012 rate case					
18	preparation and presentations to the Kansas					
19	Corporation Commision, to be amortized over 3					
20	years beginning January 2013.	1,288,913		928	429,637	859,276
21						
22						
23	Missouri Case No. EO-2014-0029, Deferral of					
24	KCPL-MO Non-MEEIA Opt-Outs per above					
25	Order/Case No., with recovery determined in					
26	a subsequent rate proceeding.		388,492			388,492
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41						
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43						
44	TOTAL	942,695,741	43,781,243		281,821,661	704,655,323

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.

2. For any deferred debit being amortized, show period of amortization in column (a)

3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Billing Work Orders	5,941,173	12,639,690	Various	17,383,939	1,196,924
2	Pension ASC 715 - Partner Share	-2,115,750	3,463,642	Various	1,752,504	-404,612
3	OPEB ASC 715	2,267,313	469,369	Various	188,476	2,548,206
4	OPEB ASC 715 - Partner Share	-200,613	227,999	Various	302,900	-275,514
5						
6	GMO portion of Iatan Retention	1,261,443	2,186,307	Various	2,854,511	593,239
7						
8	Misc. Work Orders, Other	65,120	602,923	Various	602,368	65,675
9						
10	Miscellaneous, Other	712,425	794,038,083	Various	794,105,013	645,495
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47	Misc. Work in Progress	16,419				1,179,288
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	7,947,530				5,548,701

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Accumulated Deferred Income Taxes - Federal	475,795,870	485,099,157
3	Accumulated Deferred Income Taxes - State	57,883,829	57,585,764
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	533,679,699	542,684,921
9	Gas		
10	Accumulated Deferred Income Taxes - Federal		
11	Accumulated Deferred income Taxes - State		
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	533,679,699	542,684,921

Notes

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company		04/17/2014	2013/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 18 Column: c

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

		2013
<u>Accumulated Deferred Income Tax Utility Oper Other</u>		<u>YE Balance</u>
190200	Emission credit sales	28,805,254
	Bond refunding amortization	0
	Retail Regulatory Assets/Liabilities	3,016,819
	KS & MO Additional Credit Amort	0
	Prior Years Depr Adj (Combustion Turbine)	3,381,651
	Bonus Pay Accrual	6,355,491
	FAS 106 Postretirement Benefits	10,667,104
	Customer Advances (Retail)	595,128
	Tax gross up on CIACs	2,871,445
	Partnership entries	2,351
	Tax Interest (FIN 48 & other contingencies)	0
	Wolf Creek Decomm Co	301,587
	AFDC Debt not in service	0
	Tax Interest Capitalized in CWIP	4,437,850
	Deferred Compensation - Non-current	6,823,547
	MTM - Interest Rate Lock	0
	FIN 48 Adjustments	1
	Stock Compensation Accrual	2,958,069
	Interest Rate Lock - through P&L	10,413,588
	Vacation Accrual	8,153,470
	Life insurance paid - severed Aquila employees	0
	Bad Debt	0
	Injuries and Damages	1,154,314
	Deferred Compensation - (Current)	1,098,141
	Interest Rate Lock - OCI Interest	12,978,886
	<u>Reclass from 282 for Debit balances</u>	
	Cost of Removal (normalized)	15,501,486
	AFUDC other than nuclear fuel	688,057
	Capitalized computer hardware	1,756,888
	Capitalized tax interest	52,737,762
	CIAC	28,008,055
	FAS106/Pensions	9,111,966
	KEPCO interest refund	179,747
	Repair retirements reversed	1,114,178
	Vehicle tax depreciation capitalized	10,897,286
	Impairment latan 1 & 2	4,299,060
	Smart Grid Grant	3,798,804
	Other	96,885
	Transmission CIAC	0
	Deferred Liability -Lease 1 KC Place	8,602,581
	Miscellaneous Accruals	0
	SO2 Allowance Write-down	535,986
	State NOL - Current	237,479
190400	Deferred Taxes - OCI (Gas Hedge)	0
190500	GBC Tax Credit Carry forward (Generation)	139,646,097
190601	FASB 109 Adjustment	87,075,839
190602	FASB 109 MO R&D Credit Deferred	82,389
190603	FASB 109 Medicare Subsidies	0
190300	Federal NOL	3,829,235
190301	State NOL	270,540
190300	Federal NOL - Accelerated Depreciation	63,790,796
190301	State NOL - Accelerated Depreciation	6,409,109
	<u>Total</u>	<u>542,684,921</u>

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	A/C 201 - Common Stock - No Par	1,000		
2				
3				
4	TOTAL COMMON	1,000		
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
1	487,041,247					1
						2
						3
1	487,041,247					4
						5
						6
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Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)					
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.					
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.					
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.					
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.					
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.					
Line No.	Item (a)				Amount (b)
1	A/C 208 - Donations received from Stockholders				
2					
3	A/C 209 - Reduction in Par of Stated Value of Capital Stock				
4					
5	A/C 210 - Gain on Resale or Cancellation of Reacquired Capital Stock				
6					
7	A/C 211 - Miscellaneous Paid-In Capital, December 31, 2012				1,076,114,704
8	Equity Investment in KCP&L by Great Plains Energy, Inc.				
9	Subtotal Balance - December 31, 2013				1,076,114,704
10					
11					
12					
13					
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34					
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36					
37					
38					
39					
40	TOTAL				1,076,114,704

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
CAPITAL STOCK EXPENSE (Account 214)					
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
1	None				
2					
3					
4					
5					
6					
7					
8					
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22	TOTAL				

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Pledged in Support of Pollution Control Bonds:		
2	Variable Rate 1992 Series Due 2017	31,000,000	1,421,702
3	Variable Rate 1993 Series A Due 2023	40,000,000	957,310
4	Variable Rate 1993 Series B Due 2023	39,480,000	943,421
5	Variable Rate 1994 Series Due 2015	13,982,500	427,145
6	Variable Rate 2005 Series Due 2035	21,940,000	560,697
7	Mortgage Bonds 7.15%	400,000,000	4,032,839
8	Mortgage Bonds 7.15% Discount		432,000 D
9	Unsecured Notes:		
10	Senior Notes 6.05%	250,000,000	2,259,054
11	Senior Notes 6.05% Discount		1,505,000 D
12	Senior Notes 5.85%	250,000,000	1,843,406
13	Senior Notes 5.85% Discount		420,000 D
14	Senior Notes 6.375%	350,000,000	2,566,730
15	Senior Notes 5.30%	400,000,000	3,999,362
16	Senior Notes 5.30% Discount		2,568,000 D
17	Senior Notes 3.15%, MPSC File No. EF-2012-0187, eff March 9, 2012	300,000,000	2,339,941
18	Senior Notes 3.15% Discount		282,000 D
19	Environmental Improvement Revenue Refunding Bonds:		
20	Variable Rate Series A Due 2035	73,250,000	961,789
21	Variable Rate Series B Due 2035	73,250,000	961,789
22	4.65% Fixed Rate Series C Due 2035	50,000,000	1,337,086
23	Missouri Tax-Exempt Series 2008 Due 2038	23,400,000	408,088
24	SUBTOTAL AC 221	2,316,302,500	30,227,359
25			
26			
27			
28	SUBTOTAL AC 222		
29	MODOT Highway Bridge	3,491,904	
30	SUBTOTAL AC 224	3,491,904	
31			
32			
33	TOTAL	2,319,794,404	30,227,359

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
09-15-92	07-01-17	09-15-92	07-01-17	31,000,000	697,500	2
12-07-93	12-01-23	12-07-93	12-01-23	40,000,000	1,410,000	3
12-07-93	12-01-23	12-07-93	12-01-23	39,480,000	873,495	4
02-23-94	03-01-15	03-01-94	02-28-15	13,982,000	564,698	5
09-01-05	09-01-35	09-01-05	09-01-35	21,940,000	1,017,376	6
04-01-09	04-01-19	04-01-09	04-01-19	400,000,000	33,942,000	7
						8
						9
11-17-05	11-15-35	11-17-05	11-15-35	250,000,000	14,726,664	10
						11
06-04-07	06-15-17	06-04-07	06-15-17	250,000,000	14,293,501	12
						13
03-01-08	03-01-18	03-01-08	03-01-18	350,000,000	26,432,073	14
09-20-11	10-01-41	09-20-11	10-01-41	400,000,000	21,200,000	15
						16
03-11-13	03-15-23	03-11-13	03-15-23	300,000,000	7,507,500	17
						18
						19
09-19-07	09-01-35	09-19-07	09-01-35	73,250,000	591,592	20
09-19-07	09-01-35	09-19-07	09-01-35	73,250,000	1,575,889	21
09-01-05	09-01-35	09-01-05	09-01-35	50,000,000	2,318,542	22
05-01-08	05-01-38	05-01-08	05-01-38	23,400,000	909,675	23
				2,316,302,000	128,060,505	24
						25
						26
						27
						28
05-27-09	09-01-18				21,066	29
					21,066	30
						31
						32
				2,316,302,000	128,081,571	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 31 Column: i

Great Plains Energy
FERC Form 1 Footnote
December 31, 2013

The FERC transmission formula rate case uses Great Plains Energy's Long-Term Debt interest, Preferred Dividends and Capital Structure component, per Case No. ER10-230-000. This additional information has been disclosed in the footnote below.

Long-Term Debt Interest

Date	Interest on Long Term Debt	Amort of Debt Disc and Exp	Amort of Loss on Reacquired Debt	Amort of Premium on Debt-Credit	Amort of Gain on Reacquired Debt-Credit
01/31/13	15,833,916	347,326	141,469	0	0
02/28/13	15,718,508	332,975	139,678	0	0
03/31/13	16,128,260	359,491	139,678	0	0
04/30/13	16,106,972	371,795	139,678	0	0
05/31/13	16,338,884	374,100	139,678	0	0
06/30/13	16,212,354	375,422	139,678	0	0
07/31/13	16,312,924	376,008	137,336	0	0
08/31/13	16,813,096	376,347	137,336	0	0
09/30/13	15,808,246	355,254	119,165	0	0
10/31/13	17,480,081	382,405	119,165	0	0
11/30/13	16,162,505	389,281	119,165	0	0
12/31/13	16,557,030	388,990	118,573	0	0
Total	195,472,776	4,429,395	1,590,601	0	0

Preferred Dividends

Date	Balance
01/31/13	137,167
02/28/13	137,166
03/31/13	137,167
04/30/13	137,167
05/31/13	137,166
06/30/13	137,167
07/31/13	137,167
08/31/13	137,166
09/30/13	137,167
10/31/13	137,167
11/30/13	137,166
12/31/13	137,167
Total	1,646,000

Capital Structure Components

Date	Adjusted Long Term Debt Balance of Consolidated GPE	Current Maturities LTD Balance of Consolidated GPE	Preferred Stock	Proprietary Capital	Treasury Stock	OCI Account 219	Noncontrolling interest
12/31/12	2,756,848,289	263,105,009	39,000,000	3,383,486,053	(5,128,685)	(38,404,564)	0
01/31/13	2,756,823,900	263,105,009	39,000,000	3,391,767,713	(5,128,685)	(37,191,633)	0
02/28/13	2,754,612,371	256,000,000	39,000,000	3,365,552,043	(5,128,685)	(36,178,757)	0
03/31/13	3,053,190,009	257,125,000	39,000,000	3,376,494,031	(2,851,470)	(35,170,022)	0
04/30/13	3,165,897,514	257,125,000	39,000,000	3,379,324,793	(2,602,833)	(34,161,288)	0
05/31/13	3,165,875,019	257,125,000	39,000,000	3,364,080,298	(2,610,283)	(33,152,555)	0
06/30/13	3,165,852,525	257,125,000	39,000,000	3,408,013,018	(2,587,635)	(32,143,820)	0
07/31/13	3,165,830,030	257,125,000	39,000,000	3,467,531,285	(2,594,880)	(31,135,086)	0
08/31/13	3,515,807,535	7,125,000	39,000,000	3,489,180,351	(2,962,537)	(30,287,213)	0

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

09/30/13	3,515,782,302	7,125,000	39,000,000	3,519,183,320	(2,913,422)	(29,226,701)	0
10/31/13	3,515,757,069	7,125,000	39,000,000	3,524,022,214	(2,848,236)	(28,327,050)	0
11/30/13	3,515,731,836	1,125,000	39,000,000	3,496,176,303	(2,828,868)	(27,427,400)	0
12/31/13	3,515,706,603	1,125,000	39,000,000	3,502,483,109	(2,782,127)	(25,258,736)	0
13 Month Ave	3,197,208,846	160,881,540	39,000,000	3,435,945,733	(3,305,257)	(32,158,833)	0

Reconciliation of Page 257, Line 33, column (i) to Interest on Long Term Debt (427) and Interest on Debt to Assoc Companies (430) on Page 117, Line(s) 62 and 67, Column c:

Interest on Long Term Debt (427)	\$128,081,571
Interest on Debt to Assoc Companies (430)	<u>(959)</u>
Total Interest Expense Pg 117, Line(s) 62&67	128,080,612
Total Interest Pg 257, Line 33, Column(i)	<u>128,081,571</u>
Difference, Money Pool Interest	\$ <u>(959)</u>

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	169,043,751
2		
3		
4	Taxable Income Not Reported on Books	
5	Contributions in Aid of Construction	4,303,989
6	Emission Allowances Sold	-3,983,454
7	Deferred Liability - Lease 1 KC Place	-582,722
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Income Tax Provision	77,097,059
11	Employee Pensions	22,333,880
12	Equity in Subsidiaries	-4,232,303
13	Other	9,624,552
14	Income Recorded on Books Not Included in Return	
15	AFDC	-24,701,290
16	Company Owned Life Insurance	-1,850,000
17	Iatan II - Deferred Revenue & Fuel Costs	589,079
18		
19	Deductions on Return Not Charged Against Book Income	
20	State Income Tax	-1,202,885
21	Excess of Straight-Line over Liberalized Depreciation	-152,690,354
22	Repair Allowance	-7,977,548
23	Repair Expenditures	-49,533,579
24	Refueling Outage Costs	-16,560,292
25	Other	-832,677
26		
27	Federal Tax Net Income	18,845,206
28	Show Computation of Tax:	
29		
30	Federal Tax \$18,845,206 @ 0.35	6,595,822
31		
32	Prior Tax Return Adjustments	-21,411,731
33	Deferral of Prior Year Tax Credits	1,550,398
34	Net Operating Loss	1,621,316
35		
36		
37	Federal income Tax (acct # 409.1 & 402.2)	-11,644,195
38		
39	NOTE: Positive numbers are additions to income	
40	and negative numbers are deductions from income	
41		
42		
43		
44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 13 Column: b

Limited Vacation Accrual	\$ 963,289
FASB 106 (ASC 715)	(2,876,029)
Injury Damage Reserve	33,949
Stock Compensation	906,445
Loss on Reacquired Debt-Amortization	1,006,814
Deferred Compensation	580,466
Clearing Accounts	4,856,569
Excess MO Gross Margin	(544,481)
162(m) Limitation	989,598
Legal Fees Reimbursement	(1,111,191)
1KC Place Rent Refunded to Ratepayers	(567,003)
Computers Expensed for Book	174,386
Bonus Pay Accrual	963,477
SmartGrid Grants Applied to Reduce Book Additions	714,031
Wolf Creek Recovery	4,943,840
Active Health & Welfare Benefits	(3,430,600)
Other	2,020,992
Total	\$ 9,624,552

Schedule Page: 261 Line No.: 25 Column: b

Dividend Paid on ESOP	\$ (2,700,000)
Deferred Transition Costs	5,868,804
KS Regulatory Energy Cost Adjustment	(1,848,634)
Kansas Property Tax Rider	1,345,944
Iatan 2 and Common Tracker	689,115
KS Org Realignment & Voluntary Separation Program	921,773
Solar Rebates and REC MO Jurisdiction	(7,146,906)
Tax Interest	(134,385)
Talent Assessment	450,704
Deferred STB Expense	(101,759)
Jurisdiction Difference Iatan 1 and Common	584,767
Economic Relief Pilot Program	112,732
Advertising Costs	50,986
Rate Case Expenses	3,894,681
Customer Demand Programs	(490,004)
Other	(2,330,495)
Total	\$ (832,677)

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	PAYROLL					
2	Federal Unempl. Ins.	67,869		136,087	132,619	
3	FICA	2,000,748		21,815,215	21,677,936	
4	Payroll Taxes - WCNO	126,308		3,989,438	3,943,312	
5	Unemployment - Missouri	36,904		111,238	122,527	
6	Unemployment - Kansas	13,357		38,747	33,370	
7	Unemployment - Washington	115		1,406	1,404	
8	Unemployment - Iowa					
9						
10	K.C. Earnings - Mo.	57,441		-4,153		
11						
12	Gross Receipts - Mo.	970,251	672,342	57,795,657	57,718,496	
13	Sales Tax - KS					
14						
15	FRANCHISE					
16	Missouri			284,384	284,384	
17	Kansas					
18						
19	BUSINESS LICENSE					
20	Occupational - Mo.			577	577	
21	Occupational - Ks.					
22						
23	PROPERTY					
24	Missouri - 2013			41,772,892	41,772,892	
25	Kansas - 2013			41,157,740	20,981,483	
26	Kansas - 2012	18,542,656			18,542,656	
27	Special Assessments - MO					
28	Special Assessments - KS	22,985			9,194	
29	Rail Car - Kentucky					
30	Rail car - Colorado			9,728	9,728	
31	Rail Car - Nebraska	47,026		16,647	47,026	
32	Rail Car - West Virginia			5	5	
33	Rail Car - Michigan					
34	Rail Car - Indiana			16	16	
35	Rail Car - Montana			9	9	
36	Rail Car - Wyoming			18,427	18,427	
37	Rail Car - Kansas	18,950		15,834	26,867	
38	Rail Car - Missouri					
39						
40	SUBTOTAL	21,904,610	672,342	167,159,894	165,322,928	
41	TOTAL	21,904,610	672,342	153,064,125	165,322,928	14,095,769

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL			-11,644,195		11,644,195
2						
3	STATE					
4						
5	Missouri			-1,805,143		1,805,143
6	Kansas			-646,431		646,431
7						
8	OTHER					
9	Iowa					
10	Pennsylvania					
11	District of Columbia					
12	California					
13	Texas					
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41	TOTAL	21,904,610	672,342	153,064,125	165,322,928	14,095,769

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
71,337		318,793			-182,706	2
2,138,027		8,529,839			13,285,376	3
172,434		3,453,240			536,198	4
25,615		122,528			-11,290	5
18,734		33,370			5,377	6
117		117			1,289	7
						8
						9
53,288		45,847			-50,000	10
						11
1,108,578	733,508	57,795,657				12
						13
						14
						15
		285,584			-1,200	16
						17
						18
						19
		577				20
						21
						22
						23
		41,176,342			596,550	24
20,176,257		40,270,544			887,196	25
						26
						27
13,791						28
						29
					9,728	30
16,647					16,647	31
					5	32
						33
					16	34
					9	35
					18,427	36
7,917					15,834	37
						38
						39
23,802,742	733,508	152,032,438			15,127,456	40
23,802,742	733,508	145,714,268			7,349,857	41

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
		-5,067,305			-6,576,890	1
						2
						3
						4
		-921,037			-884,106	5
		-329,828			-316,603	6
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23,802,742	733,508	145,714,268			7,349,857	41

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 262.1 Line No.: 1 Column: f

Payments to/from holding company pursuant to tax sharing agreement	\$	(1,865,915)
Reclass to/from income tax receivables		4,777,153
FIN 48 adjustments (ASC 740)		8,978,021
Miscellaneous adjustments		(245,064)
Total	\$	11,644,195

Schedule Page: 262.1 Line No.: 5 Column: f

Payments to/from holding company pursuant to tax sharing agreement	\$	(253,947)
Reclass to/from income tax receivables		968,179
FIN 48 adjustments (ASC 740)		1,123,819
Miscellaneous adjustments		(32,908)
Total	\$	1,805,143

Schedule Page: 262.1 Line No.: 6 Column: f

Payments to/from holding company pursuant to tax sharing agreement	\$	(90,940)
Reclass to/from income tax receivables		346,710
FIN 48 adjustments (ASC 740)		402,446
Miscellaneous adjustments		(11,785)
Total	\$	646,431

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014		Year/Period of Report End of 2013/Q4	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	19,324,419			411.4	592,993	
6	15%	92,232,726			411.4	369,921	
7	30%		411.4	211,474			
8	TOTAL	111,557,145		211,474		962,914	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11	10%	733,162			420	30,844	
12	15%	13,788,610			420	55,302	
13	30%		420	85,390			
14	A/C 255	126,078,917		296,864		1,049,060	
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Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION			Line No.
					1
					2
					3
					4
18,731,426	60 years				5
91,862,805	48 years				6
211,474	33 years				7
110,805,705					8
					9
					10
702,318	33 years				11
13,733,308	48 years				12
85,390	20 years				13
125,326,721					14
					15
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					18
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 266 Line No.: 14 Column: h

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

<u>Accumulated Deferred Investment Tax Credits</u>		2013 <u>YE Balance</u>
255520	ITC - Wolf Creek ITC	(17,428,503)
255634	ITC - Electric	(1,302,923)
255600	ITC - Wolf Creek Sales	(702,318)
255700	ITC - Iatan 2 Advanced Coal Credit	(91,862,805)
255750	ITC - Iatan 2 Adv Coal Cr Non-Utility	(13,733,308)
255800	ITC - Misc Credit	(211,474)
255850	ITC - Misc Credit Non-Utility	(85,390)
Total		<u>(125,326,721)</u>

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Wolf Creek					
2	Deferred Compensation & Inter	8,816,582		1,090,243	1,772,990	9,499,329
3						
4	Tax Gross-Up Contributions in					
5	Aid of Construction	7,664,174		1,044,549	761,982	7,381,607
6						
7	Long Term Compensation	8,831,798		3,053,131	2,263,255	8,041,922
8						
9	ASC 740 (FIN 48) Tax - State					
10						
11	Lease	22,697,327		1,748,206	1,165,485	22,114,606
12						
13	Other	23,589,101		3,027,068	16,525,658	37,087,691
14						
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47	TOTAL	71,598,982		9,963,197	22,489,370	84,125,155

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	35,999,569	14,795,109	
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	35,999,569	14,795,109	
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	35,999,569	14,795,109	
18	Classification of TOTAL			
19	Federal Income Tax	30,493,208	12,466,815	
20	State Income Tax	5,506,361	2,328,294	
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						50,794,678	4
							5
							6
							7
						50,794,678	8
							9
							10
							11
							12
							13
							14
							15
							16
						50,794,678	17
							18
						42,960,023	19
						7,834,655	20
							21

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 272 Line No.: 17 Column: k

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

<u>Accumulated Deferred Income Tax - Accelerated Amortization Property</u>		2013 <u>YE Balance</u>
281000	Total Plant	50,794,678
	Total	<u>50,794,678</u>

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	904,619,566	70,004,044	
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	904,619,566	70,004,044	
6	Reclass per FA96-19-000	127,331,561		
7	FASB109 (ASC 740)	119,243,456		
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	1,151,194,583	70,004,044	
10	Classification of TOTAL			
11	Federal Income Tax	975,112,121	57,726,821	
12	State Income Tax	176,082,462	12,277,223	
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
						974,623,610	2
							3
							4
						974,623,610	5
					858,613	128,190,174	6
		182	3,331,022	254	716,875	116,629,309	7
							8
			3,331,022		1,575,488	1,219,443,093	9
							10
			2,817,240		1,332,482	1,031,354,184	11
			513,782		243,006	188,088,909	12
							13

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 6 Column: j

Reclass to /from account 190 per FA96-19-000.

Schedule Page: 274 Line No.: 7 Column: h

The amount of \$3,331,022 reflects the change in deferred income tax liability balance for the FAS109 (ASC 740) adjustment related to AFUDC equity, ITC basis adjustment and basis difference previously flowed through.

Schedule Page: 274 Line No.: 7 Column: j

The amount of \$716,875 reflects the change in deferred income tax liability balance for the FAS109 (ASC 740) adjustment related to excess taxes.

Schedule Page: 274 Line No.: 9 Column: k

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Accumulated Deferred Income Tax Other Property		2013 YE Balance
282611	Total Plant	974,623,610
282611	Reclass Debit Balances to 190	128,190,174
282601	FASB 109 Adjustment	116,629,309
	Total	<u>1,219,443,093</u>

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
 2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		186,069,066	25,719,616	2,852,900
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	186,069,066	25,719,616	2,852,900
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	186,069,066	25,719,616	2,852,900
20	Classification of TOTAL			
21	Federal Income Tax	157,689,060	21,525,854	2,412,864
22	State Income Tax	28,380,006	4,193,762	440,036
23	Local Income Tax			

NOTES

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
 4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
					-15,447,197	193,488,585	3
							4
							5
							6
							7
							8
					-15,447,197	193,488,585	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
					-15,447,197	193,488,585	19
							20
					-13,157,462	163,644,588	21
					-2,289,735	29,843,997	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 3 Column: j

Other Adjustments:

Reclass to/from account 190 per FA96-19-000	(6,218,825)
Change in Deferred Tax Liability per FAS 109 Adjustment (ASC 740)	(2,120,734)
Other comprehensive income - Interest Rate Hedge	3,396,647
FIN 48 Adjustments (ASC 740)	(10,504,285)
	<u>(15,447,197)</u>

Schedule Page: 276 Line No.: 19 Column: d

Reconciliation to the income statement (page 114, line 18):

Page 234, Account 190	292,029	
Page 276, Account 283	2,852,900	
SUBTOTAL	<u>3,144,929</u>	
Page 272, Account 254	194,111	R&D Credit Claims in accordance with MO Case No. ER-2007-0291
TOTAL pg. 114, Ln. 18c	<u>3,339,040</u>	

Schedule Page: 276 Line No.: 19 Column: k

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Accumulated Deferred Income Tax	Other Utility	2013 YE Balance
283300	<u>Deferred Tax Miscellaneous:</u>	
	Miscellaneous Accruals	0
	Bond Refinancing (Loss on Reacq Debt)	2,748,461
	Clearing Accounts	5,116,323
	Retail Regulatory Assets/Liabilities	51,108,701
	Employee pensions	12,336,553
	Prepaid Gross Receipts Tax	285,335
	Coal Premium Offset	0
	Interest on Decommissioning & Decontamination	249,856
	Section 174 Ded in CWIP (Iatan-Production)	0
	AFUDC Debt in CWIP	1,376
	Book Amort Mortgage Register Taxes	0
	Software Deduction in CWIP	10,125,874
	Nonutility Depreciation	0
	Nonutility Capitalized Interest	0
	Nonutility Book Capitalized Software	0
	Jurisdictional Diff Iatan 1 and Common	5,961,150
	Stock Compensation Accrual	0
	SmartGrid Dem Grant Deferred	0
	Active Health & Welfare Benefits	4,416,951
	Section 174 Ded in CWIP (LaCygne-Production)	6,580,355
	Tax Interest (FIN 48 & other contingencies)	64,978
	Deferred Inter-Co Gain	125,128
283100	Nuclear Fuel	12,829,011
283601	FASB 109 Adjustment	81,538,534
283410/510	FIN 48 Liability (after FERC Reclass)	(1)
283400	Deferred Taxes - OCI (Gas Hedge)	0
	Total	<u>193,488,585</u>

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Emission Allowances Transactions					
2	per Missouri Order ER-2010-0355 and					
3	Kansas Order 10-KCPE-415-RTS, with					
4	Kansas emission allowances to be amortized					
5	over 22 years beginning December 2010					
6	and Missouri emission allowances to be					
7	amortized over 21 years beginning May 2011	78,032,951	509	3,983,454		74,049,497
8						
9						
10	Deferred Regulatory Liability-ASC 740	100,376,776	190	1,775,763		98,601,013
11						
12						
13	Asset Retirement Obligation related					
14	to the decommissioning trust per FERC					
15	Order 631, Missouri Case No.					
16	EU-2004-0294 and Kansas Docket No.					
17	04-WSEE-605-ACT	63,063,018			23,180,217	86,243,235
18						
19						
20	R&D Credit Claims in accordance with					
21	Missouri Case No. ER-2009-0089, to be amortized					
22	over 5 years beginning September 2009	323,518	411	194,111		129,407
23						
24						
25	Excess MO Wholesale Gross Margin					
26	in accordance with Missouri Case No.					
27	ER-2009-0089, ER-2010-0355 and ER-2012-0174,					
28	to be amortized over 10 years beginning					
29	September 2009, May 2011 and February					
30	2013, respectively. Costs continue to be					
31	deferred with recovery determined in subsequent					
32	subsequent rate proceeding.	5,455,343	440,442,444	544,481		4,910,862
33						
34						
35	Excess STB Settlement in accordance					
36	with MO Case No. ER-2009-0089, to be					
37	amortized over 10 years beginning September					
38	2009	678,395	501	101,759		576,636
39						
40						
41	TOTAL	253,341,679		9,658,997	23,180,217	266,862,899

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Legal Fee Reimbursement per Kansas					
2	Docket Nos. 10-KCPE-415-RTS and					
3	12-KCPE-764-RTS and Missouri Case Nos.					
4	ER-2010-0355 and ER-2012-0174, with Kansas to be					
5	amortized over 3 years beginning December					
6	2010 and January 2013, respectively, and					
7	Missouri to be amortized over 3 years					
8	beginning May 2011 and February 2013,					
9	respectively.	2,399,062	923	1,111,191		1,287,871
10						
11						
12	One KC Place Lease Abatement per					
13	Kansas Docket No. 10-KCPE-415-RTS and					
14	Missouri Case No. ER-2010-0355, with Kansas					
15	to be amortized over 4 years beginning December					
16	1, 2010 and Missouri to be amortized over 5					
17	years beginning May 2011	1,546,949	931	567,002		979,947
18						
19						
20	OPEB Liabilities in accordance with Missouri Case					
21	No. ER-2012-0174 and Kansas Docket No.					
22	12-KCPE-764-RTS, with Missouri to be					
23	amortized over 5 years beginning February					
24	2013 and Kansas to be amortized over					
25	3 years beginning January 2013.	1,465,667	107,926	1,381,236		84,431
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	253,341,679		9,658,997	23,180,217	266,862,899

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 10 Column: a

Excess taxes due to change in tax rates	\$ 18.7 million
Investment tax credits	\$ 12.6 million
R&D credits	\$ 0.1 million
Advance coal credit	\$ <u>67.2</u> million
Total	\$ 98.6 million

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	625,341,407	598,907,052
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	702,561,234	658,029,923
5	Large (or Ind.) (See Instr. 4)	127,000,198	117,582,669
6	(444) Public Street and Highway Lighting	12,929,839	12,519,718
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,467,832,678	1,387,039,362
11	(447) Sales for Resale	186,655,481	174,458,199
12	TOTAL Sales of Electricity	1,654,488,159	1,561,497,561
13	(Less) (449.1) Provision for Rate Refunds	173,238	-86,619
14	TOTAL Revenues Net of Prov. for Refunds	1,654,314,921	1,561,584,180
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3,328,963	3,163,387
17	(451) Miscellaneous Service Revenues	1,254,497	1,492,601
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	2,946,288	2,810,682
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	1,174,651	791,385
22	(456.1) Revenues from Transmission of Electricity of Others	8,402,689	10,080,825
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	17,107,088	18,338,880
27	TOTAL Electric Operating Revenues	1,671,422,009	1,579,923,060

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases. 8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts. 9. Include unmetered sales. Provide details of such Sales in a footnote.					
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH			Line
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.	
					1
5,428,351	5,440,280	454,211	452,559		2
					3
7,552,401	7,564,784	58,500	58,140		4
1,783,998	1,818,134	1,983	2,008		5
86,628	88,552	111	113		6
					7
					8
					9
14,851,378	14,911,750	514,805	512,820		10
6,831,951	7,067,141	38	41		11
21,683,329	21,978,891	514,843	512,861		12
					13
21,683,329	21,978,891	514,843	512,861		14
Line 12, column (b) includes \$ 4,548,462 of unbilled revenues. Line 12, column (d) includes 38,791 MWH relating to unbilled revenues					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
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FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

\$ 515,020	Reconnect Charge
\$ 561,880	Temporary Install Charge
\$ 101,100	Collection Charge
\$ 40,055	Replace Damaged Meter
\$ 30,902	Disconnect Service Charge
\$ 4,340	OK on Arrival Fees
\$ 1,200	Miscellaneous
\$ 1,254,497	Total

Schedule Page: 300 Line No.: 17 Column: c

\$ 810,551	Reconnect Charge
\$ 434,139	Temporary Install Charge
\$ 160,165	Collection Charge
\$ 46,702	Disconnect Service Charge
\$ 42,385	Replace Damaged Meter
\$ (1,341)	OK on Arrival Fees
\$ 1,492,601	Total

Schedule Page: 300 Line No.: 21 Column: b

\$ 367,987	Distribution Demand Charge
\$ 460,524	Use & Sales Tax Timely Filing Discount
\$ 346,140	Returned Check Service Charge
\$ 1,174,651	Total

Schedule Page: 300 Line No.: 21 Column: c

\$ 414,720	Sales & Use Tax Timely Filing Discount
\$ 375,840	Returned Check Service Charge
\$ 825	Distribution Demand Charge
\$ 791,385	Total

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)
--

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	1ALDA-Area Lighting	920	314,124	966	952	0.3414
2	1ALDE-Area Lighting		-81			
3	1RFEB-Residential Apts All Elec	1,768	183,096	15	117,867	0.1036
4	1RH1A-Residential Space Heat	330	25,273	61	5,410	0.0766
5	1RO1A-Residential Standard	226	34,845	40	5,650	0.1542
6	1RS1A-Residential Standard	1,864,471	223,293,573	188,192	9,907	0.1198
7	1RS1B-Residential Standard	825	114,933	34	24,265	0.1393
8	1RS2A-Residential Submeter Heat	16,217	1,557,492	1,127	14,390	0.0960
9	1RS3A-Residential Sep Ht Meter	138,998	13,282,848	9,290	14,962	0.0956
10	1RS6A-Residential Elec Heat	554,753	56,553,122	41,280	13,439	0.1019
11	1RSDA-Residential Standard 3PH	1,790	186,245	72	24,861	0.1040
12	1RW1A-Residential Water Heat		121			
13	1RW2A-Res Water/Space Heat		125			
14	1RW3A-Res Water/Space Heat		383			
15	1RW6A-Res Water/Space Heat		359			
16	1RW7A-Res Water/Space Heat	662	58,339	26	25,462	0.0881
17	1TE1A-Residential Time of Day	557	63,124	39	14,282	0.1133
18	1TOAA-Res Smart Grid Tou/Elec Ht	163	16,234	15	10,867	0.0996
19	1TOUA-Res Smart Grid Tou	843	94,034	87	9,690	0.1115
20	Excess Gross Margin		462,273			
21	Net Metering	343				
22	Unbilled	15,872	1,695,083			0.1068
23	Total MO Residential	2,598,738	297,935,545	241,244	10,772	0.1146
24						
25						
26	2ALDA-Area Lighting	1,084	372,434	1,938	559	0.3436
27	2RO1A-Residential Standard	58	10,030	16	3,625	0.1729
28	2RS1A-Residential Standard	1,844,327	221,654,519	153,082	12,048	0.1202
29	2RS2A-Residential Submeter	12,495	1,345,331	934	13,378	0.1077
30	2RS3A-Residential Sep Heat	167,237	17,668,444	10,662	15,685	0.1056
31	2RS6A-Residential Elec Heat	389,332	42,650,186	25,320	15,376	0.1095
32	2RSDA-Residential Standard 3PH	1,587	177,437	32	49,594	0.1118
33	2RW1A-Residential Water Heat	4,702	490,939	298	15,779	0.1044
34	2RW2A-Res Water/Space Heat	1,415	129,825	66	21,439	0.0917
35	2RW3A-Res Water/Space Heat	24,335	2,192,753	912	26,683	0.0901
36	2RW6A-Res Water/Space Heat	366,661	38,890,415	24,387	15,035	0.1061
37	2RW7A-Res Water/Space Heat	1,573	157,197	51	30,843	0.0999
38	2TE1A-Residential Time of Day	747	86,536	56	13,339	0.1158
39	4ALDC-Area Lighting	-1	-115	1	-1,000	0.1150
40	Fuel Clause Accrual		839,505			
41	TOTAL Billed	14,812,587	1,463,284,216	514,805	28,773	0.0988
42	Total Unbilled Rev.(See Instr. 6)	38,791	4,548,462	0	0	0.1173
43	TOTAL	14,851,378	1,467,832,678	514,805	28,849	0.0988

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Property Tax Surcharge		-590,157			
2	Net Metering	30				
3	Unbilled Revenue	14,031	1,330,584			0.0948
4	Total KS Residential	2,829,613	327,405,863	217,755	12,994	0.1157
5						
6						
7	1ALDE-Area Lighting	13,279	2,838,780	2,310	5,748	0.2138
8	1LGAE-Large General All Elec	600,535	48,984,624	198	3,033,005	0.0816
9	1LGAF-Large General All Elec	159,740	12,582,159	14	11,410,000	0.0788
10	1LGHE-Large General Heat	44,034	4,053,618	30	1,467,800	0.0921
11	1LGSE-Large General Service	1,020,027	91,869,387	612	1,666,711	0.0901
12	1LGSF-Large General Service	186,132	16,074,083	58	3,209,172	0.0864
13	1LSHE-Large General Heat	2,599	266,367	2	1,299,500	0.1025
14	1MGAE-Medium General All Elec	106,785	9,620,686	366	291,762	0.0901
15	1MGAF-Medium General All Elec	429	38,384	1	429,000	0.0895
16	1MGHE-Medium General Heat	21,266	2,030,540	78	272,641	0.0955
17	1MGSE-Medium General Service	892,886	90,675,124	4,483	199,172	0.1016
18	1MGSF-Medium General Service	7,433	706,554	28	265,464	0.0951
19	1MSHE-Medium General Heat	167	16,739	1	167,000	0.1002
20	1MSSE-Medium General Service	24,655	2,885,988	174	141,695	0.1171
21	1PGSE-Large Power Service	379,438	28,296,005	25	15,177,520	0.0746
22	1PGSF-Large Power Service	368,627	29,312,218	19	19,401,421	0.0795
23	1POSF-Large Power Off Peak	142,270	10,831,395	7	20,324,286	0.0761
24	1POSW-Large Power Off Peak	26,911	1,610,164	1	26,911,000	0.0598
25	1SGAE-Small General Service	14,896	1,644,575	441	33,778	0.1104
26	1SGHE-Small General Heat	4,973	584,283	195	25,503	0.1175
27	1SGSE-Small General Service	344,939	44,527,032	22,593	15,268	0.1291
28	1SGSF-Small General Service	1,108	193,857	36	30,778	0.1750
29	1SSAE-Small General All Elec	117	13,171	5	23,400	0.1126
30	1SSHE-Small General Heat	757	89,134	12	63,083	0.1177
31	1SSSE-Small General Service	8,806	1,357,673	489	18,008	0.1542
32	1SUSE-Small General Unmetered	7,483	1,039,728	1,225	6,109	0.1389
33	Excess Gross Margin		207,277			
34	Net Metering	676				
35	Unbilled Revenue	5,995	1,315,097			0.2194
36	Total MO Commercial	4,386,963	403,664,642	33,403	131,334	0.0920
37						
38	2ALDE-Area Lighting	2,030	542,351	736	2,758	0.2672
39	2LGAE-Large General Space Heat	685,537	53,957,932	294	2,331,759	0.0787
40	2LGAF-Large General Space Heat	21,432	1,170,247	2	10,716,000	0.0546
41	TOTAL Billed	14,812,587	1,463,284,216	514,805	28,773	0.0988
42	Total Unbilled Rev.(See Instr. 6)	38,791	4,548,462	0	0	0.1173
43	TOTAL	14,851,378	1,467,832,678	514,805	28,849	0.0988

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
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3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	2LGHE-Large General Heat	90,175	7,661,229	56	1,610,268	0.0850
2	2LGSE-Large General Service	985,999	87,779,516	648	1,521,603	0.0890
3	2LGSF-Large General Service	204,941	16,982,793	33	6,210,333	0.0829
4	2LGSW-Large General Service	98,745	5,897,994	1	98,745,000	0.0597
5	2LS1E-Off Peak Light Service	40,261	2,962,402	1,554	25,908	0.0736
6	2MGAE-Medium Gen Space Heat	105,977	9,805,781	413	256,603	0.0925
7	2MGAF-Medium Gen Space Heat	164	15,071	1	164,000	0.0919
8	2MGHE-Medium General Heat	19,887	2,069,109	108	184,139	0.1040
9	2MGSE-Medium General Service	591,618	64,669,116	3,429	172,534	0.1093
10	2MGSF-Medium General Service	2,363	387,383	5	472,600	0.1639
11	2MLIK-Commercial St Light		45			
12	2MLSK-Commercial St Light HP	2	667	1	2,000	0.3335
13	2PGSW-Large Power Service	5,270	1,693,812			0.3214
14	2SGAE-Small Gen Space Heat	20,567	2,410,767	1,117	18,413	0.1172
15	2SGAF-Small Gen Space Heat	10	1,382	2	5,000	0.1382
16	2SGHE-Small General Heat	10,342	1,233,286	392	26,383	0.1193
17	2SGSE-Small General Service	275,191	36,297,868	18,621	14,779	0.1319
18	2SGSF-Small General Service	254	24,309	3	84,667	0.0957
19	2SUSE-Small General Service	2,760	478,838	948	2,911	0.1735
20	Wind Generation		4			
21	Fuel Clause Accrual		3,511,158			
22	Property Tax Surcharge		-706,971			
23	Net Metering	27				
24	Unbilled Revenue	1,886	50,503			0.0268
25	Total KS Commercial	3,165,438	298,896,592	28,364	111,601	0.0944
26						
27						
28	1LGAH-Large General All Elec	30,485	2,201,988	6	5,080,833	0.0722
29	1LGHH-Large General Heat	1,712	135,103	1	1,712,000	0.0789
30	1LGSE-Large General Service					
31	1LGSG-Large General Service	57,831	5,623,648	23	2,514,391	0.0972
32	1LGSH-Large General Service	119,162	11,287,833	79	1,508,380	0.0947
33	1MGAH-Medium General All Elec	3,885	387,901	12	323,750	0.0998
34	1MGHH-Medium General Heat	258	29,220	2	129,000	0.1133
35	1MGSG-Medium General Service	2,075	200,532	9	230,556	0.0966
36	1MGSH-Medium General Service	51,943	5,848,279	284	182,898	0.1126
37	1PGSG-Large Power Service	457,014	30,996,771	13	35,154,923	0.0678
38	1PGSH-Large Power Service	67,877	5,470,632	7	9,696,714	0.0806
39	1PGSV-Large Power Service	343,365	19,190,908	3	114,455,000	0.0559
40	1PGSZ-Large Power Service	124,878	8,197,312	3	41,626,000	0.0656
41	TOTAL Billed	14,812,587	1,463,284,216	514,805	28,773	0.0988
42	Total Unbilled Rev.(See Instr. 6)	38,791	4,548,462	0	0	0.1173
43	TOTAL	14,851,378	1,467,832,678	514,805	28,849	0.0988

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SALES OF ELECTRICITY BY RATE SCHEDULES

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Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	1POSG-Large Power Off Peak	108,322	5,739,005	2	54,161,000	0.0530
2	1POSZ-Large Power Off Peak	124,697	7,224,788	1	124,697,000	0.0579
3	1SGAH-Small General All Elec	206	37,564	6	34,333	0.1823
4	1SGHH-Small General Heat	50	4,664	1	50,000	0.0933
5	1SGSG-Small General Service	80	10,849	6	13,333	0.1356
6	1SGSH-Small General Service	10,203	1,388,837	575	17,744	0.1361
7	Excess Gross Margin		71,373			
8	Net Metering	85				
9	Unbilled Revenue	414	133,807			0.3232
10	Total MO Industrial	1,504,542	104,181,014	1,033	1,456,478	0.0692
11						
12						
13	2LGAH-Large General Space Heat	21,382	1,861,406	10	2,138,200	0.0871
14	2LGHH-Large General Heat	1,419	113,841	1	1,419,000	0.0802
15	2LGSG-Large General Service	48,924	3,981,736	11	4,447,636	0.0814
16	2LGSH-Large General Service	151,423	13,284,656	56	2,703,982	0.0877
17	2LGSV-Large General Service	7,803	635,905	1	7,803,000	0.0815
18	2MGAH-Medium General Space	2,288	265,105	6	381,333	0.1159
19	2MGHH-Medium General Heat	566	69,922	4	141,500	0.1235
20	2MGSG-Medium General Service	4	1,726	1	4,000	0.4315
21	2MGSH-Medium General Service	28,387	3,214,770	156	181,968	0.1132
22	2SGAH-Small General Space Heat	398	44,656	13	30,615	0.1122
23	2SGHH-Small General Heat	56	5,795	3	18,667	0.1035
24	2SGSG-Small General Service		205	1		
25	2SGSH-Small General Service	16,213	1,877,013	703	23,063	0.1158
26	Ash Grove Aggregate		-9,596			
27	Fuel Clause Accrual		-2,505,729			
28	Property Tax Surcharge		-45,616			
29	Unbilled Revenue	593	23,389			0.0394
30	Total KS Industrial	279,456	22,819,184	966	289,292	0.0817
31						
32						
33	1MLCL-Municipal St Light	228	39,066	1	228,000	0.1713
34	1MLLL-Municipal St Light LED	7	6,067	1	7,000	0.8667
35	1MLML-Municipal St Light MV	8	2,119	4	2,000	0.2649
36	1MLSL-Municipal St Light HP	3,727	1,363,829	17	219,235	0.3659
37	1TSLM-Traffic Signal Lights	120	51,591	2	60,000	0.4299
38	3MLCL-Municipal St Light	61	11,723	8	7,625	0.1922
39	3MLML-Municipal St Light MV	1	235	1	1,000	0.2350
40	3MLSL-Municipal St Light HP	1,983	537,742	37	53,595	0.2712
41	TOTAL Billed	14,812,587	1,463,284,216	514,805	28,773	0.0988
42	Total Unbilled Rev.(See Instr. 6)	38,791	4,548,462	0	0	0.1173
43	TOTAL	14,851,378	1,467,832,678	514,805	28,849	0.0988

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	KCMO School Parking Lots	646	46,405			0.0718
2	Kansas City St Lights	65,139	4,778,497			0.0734
3	Excess Gross Margin		3,426			
4	Total MO Public Street Lights	71,920	6,840,700	71	1,012,958	0.0951
5						
6						
7	2MLCL-Municipal St Light	4	768	1	4,000	0.1920
8	2MLIL-Municipal St Light	109	19,507	13	8,385	0.1790
9	2MLLL-Municipal St Light LED	217	181,548	5	43,400	0.8366
10	2MLML-Municipal St Light MV	721	158,294	25	28,840	0.2195
11	2MLSL-Municipal St Light HP	11,059	4,312,880	43	257,186	0.3900
12	2MOSL-Municipal St Light	43	51,345	2	21,500	1.1941
13	2TSLM-Traffic Signal Lights	2,555	1,364,297	12	212,917	0.5340
14	Fuel Clause Accrual		3,700			
15	Property Tax Surcharge		-3,200			
16	Total KS Public Street Lights	14,708	6,089,139	101	145,624	0.4140
17						
18	Instruction Note (5)					
19	Fuel Clause Revenue Billed:					
20	Residential	56,953,272				
21	Commercial	63,946,482				
22	Industrial	5,604,092				
23	Public street Lights	297,452				
24	Total Fuel Clause Revenue Billed	126,801,298				
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	14,812,587	1,463,284,216	514,805	28,773	0.0988
42	Total Unbilled Rev.(See Instr. 6)	38,791	4,548,462	0	0	0.1173
43	TOTAL	14,851,378	1,467,832,678	514,805	28,849	0.0988

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 41 Column: d

Note: The average number of customers reported on page 301 is the number of bills rendered, per premise, during the year divided by 12 periods. However, on page 304, some customers are served under more than one rate.

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Pomona, KS	RQ	WSPP, Sch A	2.686		2.364
2	City of Prescott, KS	RQ	WSPP, Sch A	.610		.537
3	City of Slater, MO	RQ	WSPP, Sch A	6.376		5.611
4	Independence Power & Light	RQ	WSPP, Sch A			
5	Kansas City Power & Light - GMO	RQ	WSPP, Sch A			
6						
7	American Electric Power Services Corp.	OS	EEl Agreement			
8	Arkansas Electric Cooperative Corp.	OS	WSPP, Sch A			
9	Associated Electric Cooperative, Inc.	OS	WSPP, Sch A			
10	Board of Public Utilities - KCK	OS	WSPP, Sch A			
11	Cargill Power Markets, LLC	OS	EEl Agreement			
12	Citigroup Energy, Inc	OS	WSPP, Sch A			
13	City of Chanute, KS	LF	EEl Agreement			
14	City of Eudora, KS	LF	EEl Agreement			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City Utilities of Springfield, MO	LU	FPC No 46			
2	City Utilities of Springfield, MO	OS	WSPP, Sch A			
3	Cleco Power, LLC	OS	WSPP, Sch A			
4	Constellation Energy Commodities Group	OS	EEI Agreement			
5	Empire District Electric Company	OS	WSPP, Sch A			
6	Entergy Services, Inc.	OS	WSPP, Sch A			
7	ETC Endure Energy, LLC	OS	WSPP, Sch A			
8	Exelon Generation Company, LLC	OS	EEI Agreement			
9	Exelon Generation Company, LLC	OS	WSPP, Sch A			
10	Grand River Dam Authority	OS	WSPP, Sch A			
11	Independence Power & Light	OS	WSPP, Sch A			
12	Independence Power & Light	OS	WSPP, Sch A SR			
13	Kansas City Power & Light - GMO	OS	WSPP, Sch A			
14	Kansas Municipal Energy Agency	OS	EEI Agreement			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Lafayette Utilities System	OS	WSPP, Sch A			
2	Lincoln Electric System	OS	MEMA Sch M			
3	Louisiana Energy and Power Authority	OS	WSPP, Sch A			
4	Macquarie Energy LLC	OS	WSPP, Sch A			
5	Merril Lynch Commodities, Inc.	OS	ISDA			
6	MidContinent Independent System Operato	OS	MISO RTO			
7	Midwest Energy, Inc.	OS	WSPP, Sch A			
8	MO Joint Muni Elec Util Commission	OS	WSPP, Sch A			
9	Morgan Stanley Capital Group, Inc	OS	WSPP, Sch A			
10	Municipal Energy Agency of Nebraska	OS	MEMA Sch M			
11	Nebraska Public Power District	OS	MEMA Sch M			
12	NRG Power Marketing, Inc.	OS	MEMA Sch M			
13	Oklahoma Gas & Electric	OS	WSPP, Sch A			
14	Oklahoma Municipal Power Authority	OS	WSPP, Sch A			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Omaha Public Power District	OS	MEMA Sch M			
2	PJM Interconnection, LLC	OS	PJM RTO			
3	Rainbow Energy Marketing Corporation	OS	MEMA Sch M			
4	South Mississippi Elec. Pwr. Assoc.	OS	WSPP, Sch A			
5	Southwest Power Pool	OS	SWPP			
6	Southwest Power Pool	OS	SPP RTO			
7	Southwestern Public Service Company	OS	WSPP, Sch A			
8	Sunflower Electric Power Corporation	OS	WSPP, Sch A			
9	Tenaska Power Services Company	OS	MEMA Sch M			
10	The Energy Authority	OS	MEMA Sch M			
11	TransAlta Entergy Marketing US, Inc.	OS	WSPP, Sch A			
12	Union Electric Company	OS	IA Emergency			
13	Union Electric Company	OS	WSPP, Sch A			
14	Westar Energy, Inc.	OS	WSPP, Sch A			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
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 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Western Area Power Administration	OS	MEMA Sch M			
2	Western Farmers Electric Cooperative	OS	WSPP, Sch A			
3						
4	Elimination of inter-co transactions					
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
7,801	74,887	569,467		644,354	1
1,900	17,245	138,676		155,921	2
22,301	176,119	1,271,180		1,447,299	3
1,101		61,512		61,512	4
1,496		18,703		18,703	5
					6
37,944		953,262		953,262	7
21,683		610,993		610,993	8
162,524		4,435,285		4,435,285	9
52		2,287		2,287	10
896,106		23,731,948		23,731,948	11
4,950		142,657		142,657	12
254,533	3,433,806	7,483,270		10,917,076	13
25,149	315,000	907,879		1,222,879	14
34,599	268,251	2,059,538	0	2,327,789	
6,797,352	6,302,556	199,583,872	-21,558,736	184,327,692	
6,831,951	6,570,807	201,643,410	-21,558,736	186,655,481	

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
104,530	1,593,750	2,520,425		4,114,175	1
24		1,062		1,062	2
1,331		38,635		38,635	3
62,206		1,842,312		1,842,312	4
17,250		546,783		546,783	5
470		15,317		15,317	6
110,463		2,222,576		2,222,576	7
94,292		2,394,635		2,394,635	8
98,516		2,601,784		2,601,784	9
47,186		1,222,883		1,222,883	10
-54		-7,204		-7,204	11
4,948		138,138	397,941	536,079	12
1,460,123	960,000	46,530,296		47,490,296	13
36,506		1,014,144		1,014,144	14
34,599	268,251	2,059,538	0	2,327,789	
6,797,352	6,302,556	199,583,872	-21,558,736	184,327,692	
6,831,951	6,570,807	201,643,410	-21,558,736	186,655,481	

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
20		804		804	1
7,482		231,904		231,904	2
4		155		155	3
1,670		61,597		61,597	4
15,591		458,330		458,330	5
958,296		23,605,570		23,605,570	6
740		35,149		35,149	7
2,120		69,600		69,600	8
4,926		129,517		129,517	9
1,249		40,725		40,725	10
70		2,177		2,177	11
619,239		17,417,803		17,417,803	12
311		11,695		11,695	13
700		20,550		20,550	14
34,599	268,251	2,059,538	0	2,327,789	
6,797,352	6,302,556	199,583,872	-21,558,736	184,327,692	
6,831,951	6,570,807	201,643,410	-21,558,736	186,655,481	

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
5,603		206,924		206,924	1
		4,286		4,286	2
24,235		721,252		721,252	3
96		3,370		3,370	4
		366,130		366,130	5
1,791,626		40,975,896		40,975,896	6
8,492		197,689		197,689	7
20,037		602,923		602,923	8
273,630		7,132,919		7,132,919	9
32,093		872,098		872,098	10
7,070		196,994		196,994	11
		6,626		6,626	12
2,138		117,063		117,063	13
92,465		2,201,338		2,201,338	14
34,599	268,251	2,059,538	0	2,327,789	
6,797,352	6,302,556	199,583,872	-21,558,736	184,327,692	
6,831,951	6,570,807	201,643,410	-21,558,736	186,655,481	

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
111,422		3,183,699		3,183,699	1
56,273		1,359,722		1,359,722	2
					3
-680,978			-21,956,677	-21,956,677	4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
34,599	268,251	2,059,538	0	2,327,789	
6,797,352	6,302,556	199,583,872	-21,558,736	184,327,692	
6,831,951	6,570,807	201,643,410	-21,558,736	186,655,481	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: a

KCP&L Full Requirement Customers: City of Pomona, City of Prescott and City of Slater CP Demand per service contracts.

Schedule Page: 310 Line No.: 5 Column: a

Great Plains Energy, the parent company of Kansas City Power & Light Company, also owns all the outstanding shares of KCP&L - GMO and its Missouri based electric utility assets.

Schedule Page: 310 Line No.: 7 Column: b

OS service: hour by hour economy power interchanges for all statistic classes of OS.

Schedule Page: 310 Line No.: 13 Column: a

City of Chanute, KS: LF service, termination date 12/31/2014.

Schedule Page: 310 Line No.: 14 Column: a

City of Eudora, KS: LF service, termination date 06/30/2023.

Schedule Page: 310.1 Line No.: 1 Column: a

City Utilities of Springfield, MO: market based sales tariff provided from KCP&L's Montrose station. Service is provided from 2001-2013 as specified in the Power Sales Agreement, amendatory agreement No. 1 (FPC No. 46).

Schedule Page: 310.1 Line No.: 12 Column: a

Independence Power & Light, non LF service: supplemental regulation service agreement, originally July 1, 2008 through December 31, 2012, now year-to-year. Other charges are related to MF costs.

Schedule Page: 310.3 Line No.: 5 Column: a

Southwest Power Pool: provider of transmission service and collects loss revenue related to the sales of transmission service where KCP&L's generators provide losses.

Schedule Page: 310.3 Line No.: 6 Column: a

Southwest Power Pool: RTO Energy Markets tariff, start date February 1, 2007.

Schedule Page: 310.4 Line No.: 4 Column: a

Elimination of activity between Kansas City Power & Light and KCP&L-GMO.

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	9,006,911		6,735,020	
5	(501) Fuel	350,718,716		348,084,338	
6	(502) Steam Expenses	19,558,060		17,802,860	
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	7,044,541		6,560,996	
10	(506) Miscellaneous Steam Power Expenses	8,684,821		10,218,945	
11	(507) Rents	160,093		144,465	
12	(509) Allowances	-3,905,868		-3,671,030	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	391,267,274		385,875,594	
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	7,079,743		7,367,790	
16	(511) Maintenance of Structures	4,841,301		4,675,384	
17	(512) Maintenance of Boiler Plant	31,737,336		29,526,047	
18	(513) Maintenance of Electric Plant	6,515,839		6,270,568	
19	(514) Maintenance of Miscellaneous Steam Plant	415,207		574,373	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	50,589,426		48,414,162	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	441,856,700		434,289,756	
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering	9,777,051		7,770,106	
25	(518) Fuel	26,556,715		28,680,763	
26	(519) Coolants and Water	2,918,728		2,639,961	
27	(520) Steam Expenses	19,787,528		11,889,830	
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses	1,143,688		950,022	
31	(524) Miscellaneous Nuclear Power Expenses	26,237,353		30,542,425	
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)	86,421,063		82,473,107	
34	Maintenance				
35	(528) Maintenance Supervision and Engineering	8,954,344		4,589,282	
36	(529) Maintenance of Structures	3,245,819		2,489,480	
37	(530) Maintenance of Reactor Plant Equipment	9,287,675		24,815,202	
38	(531) Maintenance of Electric Plant	8,466,844		3,090,049	
39	(532) Maintenance of Miscellaneous Nuclear Plant	3,061,206		2,438,869	
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	33,015,888		37,422,882	
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	119,436,951		119,895,989	
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering	213,839		263,360	
63	(547) Fuel	9,594,490		11,729,247	
64	(548) Generation Expenses	1,140,037		1,586,634	
65	(549) Miscellaneous Other Power Generation Expenses	2,302,259		1,099,725	
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)	13,250,625		14,678,966	
68	Maintenance				
69	(551) Maintenance Supervision and Engineering	341,087		872,702	
70	(552) Maintenance of Structures	167,361		244,461	
71	(553) Maintenance of Generating and Electric Plant	1,600,611		1,760,079	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	100,265		7,203	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	2,209,324		2,884,445	
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	15,459,949		17,563,411	
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	62,419,571		35,530,008	
77	(556) System Control and Load Dispatching	2,979,307		2,283,084	
78	(557) Other Expenses	7,021,647		5,621,170	
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	72,420,525		43,434,262	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	649,174,125		615,183,418	
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	1,105,045		1,330,648	
84					
85	(561.1) Load Dispatch-Reliability			240	
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	539,009		547,394	
87	(561.3) Load Dispatch-Transmission Service and Scheduling	171,259		157,212	
88	(561.4) Scheduling, System Control and Dispatch Services	4,487,204		4,779,857	
89	(561.5) Reliability, Planning and Standards Development				
90	(561.6) Transmission Service Studies	62,789		72,482	
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services	1,530,881		1,253,094	
93	(562) Station Expenses	385,742		302,893	
94	(563) Overhead Lines Expenses	96,019		80,977	
95	(564) Underground Lines Expenses			38	
96	(565) Transmission of Electricity by Others	37,313,845		23,997,074	
97	(566) Miscellaneous Transmission Expenses	2,008,723		1,986,388	
98	(567) Rents	2,381,951		2,374,676	
99	TOTAL Operation (Enter Total of lines 83 thru 98)	50,082,467		36,882,973	
100	Maintenance				
101	(568) Maintenance Supervision and Engineering				
102	(569) Maintenance of Structures	2,512		7,300	
103	(569.1) Maintenance of Computer Hardware				
104	(569.2) Maintenance of Computer Software				
105	(569.3) Maintenance of Communication Equipment				
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	977,598		600,951	
108	(571) Maintenance of Overhead Lines	2,866,941		3,701,701	
109	(572) Maintenance of Underground Lines	48,733		263	
110	(573) Maintenance of Miscellaneous Transmission Plant	8,185		7,364	
111	TOTAL Maintenance (Total of lines 101 thru 110)	3,903,969		4,317,579	
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	53,986,436		41,200,552	

FERC FORM NO. 1 (ED. 12-93) Page 322

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	72,437	105,941
168	(908) Customer Assistance Expenses	11,208,486	11,905,469
169	(909) Informational and Instructional Expenses	248,836	113,211
170	(910) Miscellaneous Customer Service and Informational Expenses	2,129,470	-548,566
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	13,659,229	11,576,055
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	3	
175	(912) Demonstrating and Selling Expenses	358,973	456,239
176	(913) Advertising Expenses		815
177	(916) Miscellaneous Sales Expenses	63,560	39,903
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	422,536	496,957
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	42,272,388	33,216,150
182	(921) Office Supplies and Expenses	-1,381,907	-685,933
183	(Less) (922) Administrative Expenses Transferred-Credit	4,666,954	5,198,618
184	(923) Outside Services Employed	12,449,443	15,151,084
185	(924) Property Insurance	4,619,477	4,157,903
186	(925) Injuries and Damages	7,214,674	6,486,664
187	(926) Employee Pensions and Benefits	69,852,014	69,507,283
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	9,210,096	10,999,551
190	(929) (Less) Duplicate Charges-Cr.	12,687	53,977
191	(930.1) General Advertising Expenses	22,273	142,802
192	(930.2) Miscellaneous General Expenses	5,584,432	9,274,004
193	(931) Rents	4,919,098	4,864,847
194	TOTAL Operation (Enter Total of lines 181 thru 193)	150,082,347	147,861,760
195	Maintenance		
196	(935) Maintenance of General Plant	5,675,249	5,293,567
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	155,757,596	153,155,327
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	950,427,859	892,203,987

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 98 Column: b

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

	YTD 2013
CFSI Joint & Terminal Facility Charge	202,123
Cooper-Fairpoint - St. Joe-Billing for Share	242,197
Wolf Creek Line Lease	1,896,514
Total KCPL Transmission Lease Expense	2,340,834

All Other	41,117
Total KCPL Account 567000	2,381,951

Schedule Page: 320 Line No.: 98 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

	YTD 2012
CFSI Joint & Terminal Facility Charge	202,123
Cooper-Fairpoint - St. Joe-Billing for Share	260,457
Wolf Creek Line Lease	1,896,206
Total KCPL Transmission Lease Expense	2,358,786

All Other	15,890
Total KCPL Account 567000	2,374,676

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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Constellation Energy Commodities Group	OS	EEI Agreement			
2	Empire District Electric Company	OS	WSPP, Sch A			
3	Entergy Services, Inc.	OS	WSPP, Sch A			
4	ETC Endure Energy, LLC	OS	WSPP, Sch A			
5	Exelon Generation Company, LLC	OS	EEI Agreement			
6	Exelon Generation Company, LLC	OS	WSPP, Sch A			
7	Grand River Dam Authority	OS	WSPP, Sch A			
8	Independence Power & Light	RQ	WSPP, Sch A			
9	Independence Power & Light	OS	WSPP, Sch A			
10	Independence Power & Light	OS	WSPP, Sch A SR			
11	Kansas City Power & Light - GMO	RQ	47			
12	Kansas City Power & Light - GMO	OS	WSPP, Sch A			
13	Lafayette Utilities System	OS	WSPP, Sch A			
14	Lincoln Electric System	OS	MEMA Sch M			
	Total					

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Louisiana Energy and Power Authority	OS	WSPP, Sch A			
2	Merrill Lynch Commodities, Inc.	OS	ISDA			
3	MidContinent Independent System Operat	OS	MISO RTO			
4	Morgan Stanley Capital Group, Inc.	LF	WSPP, Sch A			
5	Municipal Energy Agency of Nebraska	OS	MEMA Sch M			
6	Nebraska Public Power District	OS	MEMA Sch M			
7	NRG Power Marketing, Inc.	OS	MEMA Sch M			
8	Oklahoma Gas & Electric	OS	WSPP, Sch A			
9	Oklahoma Municipal Power Authority	OS	WSPP, Sch A			
10	Omaha Public Power District	OS	MEMA Sch M			
11	PJM Interconnection, LLC	OS	PJM RTO			
12	Rainbow Energy Marketing Corporation	OS	MEMA Sch M			
13	South Mississippi Elec. Pwr. Assoc.	OS	WSPP, Sch A			
14	Southwest Power Pool	OS	SPP RTO			
	Total					

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Southwestern Power Administration	OS	WSPP, Sch A			
2	Southwestern Public Service Company	OS	SPS Att S			
3	Southwestern Public Service Company	OS	SPS ECST			
4	Spearville 3, LLC	OS	PPA			
5	Sunflower Electric Power Corporation	OS	WSPP, Sch A			
6	Tenaska Power Services Company	OS	MEMA Sch M			
7	The Energy Authority	OS	MEMA Sch M			
8	TransAlta Energy Marketing US, Inc.	OS	WSPP, Sch A			
9	Union Electric Company	OS	WSPP, Sch A			
10	Veolia (Trigen/KC District Energy)	OS	n/a			
11	Westar Energy, Inc.	OS	WSPP, Sch A			
12	Western Area Power Administration	OS	MEMA Sch M			
13	Western Farmers Electric Cooperative	OS	WSPP, Sch A			
14						
	Total					

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Elimination of inter-co transactions					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
53,339				1,844,699		1,844,699	1
				56,583		56,583	2
85,576				3,218,447		3,218,447	3
18,654				758,456		758,456	4
35				2,143		2,143	5
47,730				1,847,640		1,847,640	6
37,110				974,726		974,726	7
503,624				17,640,774		17,640,774	8
1,961				63,435		63,435	9
			210,000			210,000	10
217			2,923,200	38,269		2,961,469	11
55				1,953		1,953	12
202				10,162		10,162	13
1,414				29		29	14
1,565,619			3,861,034	80,515,214	-21,956,677	62,419,571	

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
62				1,950		1,950	1
12,434				320,049		320,049	2
2,289				127,090		127,090	3
13,496				501,584		501,584	4
60				1,209		1,209	5
1,065				34,902		34,902	6
3,981				138,188		138,188	7
1,883				89,435		89,435	8
21				1,353		1,353	9
4,124				104,247		104,247	10
580				7,246		7,246	11
1,821				65,134		65,134	12
27				1,440		1,440	13
21,836				519,785		519,785	14
1,565,619			3,861,034	80,515,214	-21,956,677	62,419,571	

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
31				1,629		1,629	1
30,380				1,187,673		1,187,673	2
51,749				1,105,577		1,105,577	3
			727,834			727,834	4
6,345				196,418		196,418	5
-1,735				-49,821		-49,821	6
7,987				271,476		271,476	7
548				20,650		20,650	8
19,557				654,254		654,254	9
7,254				186,840		186,840	10
				5,000		5,000	11
13,200				399,812		399,812	12
85				4,263		4,263	13
136,483				4,637,640		4,637,640	14
1,565,619			3,861,034	80,515,214	-21,956,677	62,419,571	

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
110				5,500		5,500	1
530				21,073		21,073	2
21,102				905,581		905,581	3
334,159				16,585,720		16,585,720	4
534				13,323		13,323	5
82,375				2,729,988		2,729,988	6
288,959				8,209,899		8,209,899	7
865				26,192		26,192	8
29,667				1,138,369		1,138,369	9
4,510				58,644		58,644	10
393,025				13,643,524		13,643,524	11
1,405				49,440		49,440	12
3,876				135,622		135,622	13
							14
1,565,619			3,861,034	80,515,214	-21,956,677	62,419,571	

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
-680,978					-21,956,677	-21,956,677	1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
1,565,619			3,861,034	80,515,214	-21,956,677	62,419,571	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 2 Column: a
Associated Electric Cooperative, Inc.: RQ service per mint line agreement dated 3/5/90.

Schedule Page: 326 Line No.: 4 Column: a
Board of Public Utilities - KCK: RQ service, border customer agreement.

Schedule Page: 326 Line No.: 8 Column: a
Cimarron Windpower II, LLC (Duke): LU service termination in year 2032.

Schedule Page: 326 Line No.: 10 Column: a
City of Chanute, KS: LF service, termination date 12/31/2014.

Schedule Page: 326 Line No.: 11 Column: a
City of Higginsville, Missouri: LU service per Revised and Restated Amendatory Agreement No. 1 to the Municipal Participation Agreement, First Revised Rate Schedule FERC No. 108, dated 6/1/96 through 5/31/16.

Schedule Page: 326.1 Line No.: 8 Column: a
Independence Power & Light: RQ service, border customer.

Schedule Page: 326.1 Line No.: 9 Column: a
Independence Power & Light: non LF service, Supplemental Regulation Service Agreement dated 7/1/08 through 12/31/2012, and year-to-year thereafter.

Schedule Page: 326.1 Line No.: 11 Column: a
Great Plains Energy, the parent company of Kansas City Power & Light Company, also owns all the outstanding shares of KCP&L-GMO and its Missouri based electric utility assets. RQ service, border customer agreement.

Schedule Page: 326.2 Line No.: 4 Column: a
Morgan Stanley Capital Group, Inc: LF service per Capacity Agreement dated 2/13/96.

Schedule Page: 326.2 Line No.: 14 Column: a
Southwest Power Pool: RTO Energy Markets tariff, start date February 1, 2007.

Schedule Page: 326.3 Line No.: 2 Column: a
Southwestern Public Service Company: non LF service, SPS Attachment S.

Schedule Page: 326.3 Line No.: 3 Column: a
Southwestern Public Service: SPS electric coordination service tariff.

Schedule Page: 326.3 Line No.: 4 Column: a
Spearville 3, LLC (wind): LU service termination in year 2032.

Schedule Page: 326.4 Line No.: 1 Column: a
Elimination of activity between Kansas City Power & Light and KCP&L-GMO.

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Ameren	Kansas City Power & Light	Ameren	LFP
2	Ameren	Kansas City Power & Light	Ameren	OS
3	Associated Electric	Kansas City Power & Light	Associated Electric	LFP
4	City of Pomona	Kansas City Power & Light	City of Pomona	FNO
5	City of Pomona	Kansas City Power & Light	City Of Pomona	AD
6	City of Prescott	Kansas City Power & Light	City of Prescott	FNO
7	City of Prescott	Kansas City Power & Light	City of Prescott	AD
8	City of Slater	Kansas City Power & Light	City of Slater	FNO
9	City of Slater	Kansas City Power & Light	City of Slater	AD
10	KCP&L GMOC-MOPUB	Kansas City Power & Light	KCP&L GMOC-MOPUB	OS
11	Southwest Power Pool	Kansas City Power & Light	SPP	OS
12	Southwest Power Pool	Kansas City Power & Light	SPP	AD
13	Westar Energy	Kansas City Power & Light	Westar Energy	LFP
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
104	Ameren	Maurer Lake	66	250,258	250,258	1
104	Ameren	Liberty				2
89	Assoc Elec Intercon	Dover	1	6,922	6,922	3
126	City of Pomona	South Ottawa Sub				4
126	City of Pomona	South Ottawa Sub				5
127	City of Prescott	Centerville Sub				6
127	City of Prescott	Centerville Sub				7
128	City of Slater	Norton Substation				8
128	City of Slater	Norton Substation				9
58	MPS Interconnects	Multiple				10
SPP Tariff	Multiple	Multiple				11
SPP Tariff	Multiple	Multiple				12
55	Westar Energy	Kaw Valley Hydro	1	2,215	2,215	13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			68	259,395	259,395	

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
889,440			889,440	1
		7,008	7,008	2
24,035			24,035	3
		36,350	36,350	4
		566	566	5
		8,513	8,513	6
		143	143	7
		93,843	93,843	8
		1,527	1,527	9
		199,384	199,384	10
		7,090,845	7,090,845	11
		38,795	38,795	12
12,240			12,240	13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
925,715	0	7,476,974	8,402,689	

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

- Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
- In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
- In column (d) report the revenue amounts as shown on bills or vouchers.
- Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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19					
20					
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22					
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24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: g

Facility use charge billed to KCP&L from Independence is for capacity on Independence's 161 KV transmission line from KCP&L Blue Mills substation.

Schedule Page: 332 Line No.: 2 Column: g

Emergency and firm transmission service delivered to KCP&L is for transmission capacity needed from KCP&L GMO for KCP&L to carry load. There is no actual scheduling of energy with usual transmission service. Energy purchases are handled through purchase power.

Schedule Page: 332 Line No.: 8 Column: g

Amortization of \$1,250,000 payment to Southwest Public Service for assignment of transmission paths to KCP&L that runs 09/01/2007 to 09/01/2013.

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)		
Line No.	Description (a)	Amount (b)
1	Industry Association Dues	705,511
2	Nuclear Power Research Expenses	1,632,644
3	Other Experimental and General Research Expenses	1,422,254
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	1,589,957
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6		
7	Employee Services	
8	Winning Culture	462
9	Support Services	15,512
10		
11	Maintain Corporate Visibility	
12	Reporting	154,904
13	Compliance	27,009
14	Shareholder Communications	21
15		
16	Support Industry Programs	
17	Other	36,158
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	5,584,432

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				14,261,766	14,261,766
2	Steam Production Plant	71,261,504	615,825	17,321	1,174,812	73,069,462
3	Nuclear Production Plant	24,414,370				24,414,370
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	22,782,375	252,458		588	23,035,421
7	Transmission Plant	7,353,698			157,356	7,511,054
8	Distribution Plant	42,924,165			210,683	43,134,848
9	Regional Transmission and Market Operation					
10	General Plant	10,488,573		1,552,367	1,661,925	13,702,865
11	Common Plant-Electric					
12	TOTAL	179,224,685	868,283	1,569,688	17,467,130	199,129,786

B. Basis for Amortization Charges

Basis and effective annual rates used to record Account 405 Amortization:

	FERC A/C	Plant Base	Annual Rate
Misc Intangible Plant:			
Station Equipment	303	\$ 2,033,869	1.36%
Capitalized Software 5 yr	303	\$ 140,802,648	20.00%
Capitalized Software 10 yr	303	\$ 90,430,066	10.00%
Steam Prod Structures	303	\$ 34,980	2.76%
Transmission Line	303	\$ 5,839,200	2.22%
Transmission MINT Line	303	\$ 55,209	***
Highway & Bridge	303	\$ 3,243,743	1.96%
Other Production	303	\$ 93,269	.63%
Transmission Plant	303	\$ 24,977,131	.63%
Distribution Plant	303	\$ 16,589,190	1.27%

Basis used to record Account 404 Amortization:

Steam Prod Structures	311	\$ 332,244	***
General Structures	390	\$ 34,121,504	***

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014		Year/Period of Report End of 2013/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	DEPRECIABLE PLANT						
13	AND RATES						
14	(SEE FOOTNOTE)						
15							
16	303-Misc Intang-Subst	2,034			1.36		
17	303-Cap Soft 5-yr Cust	40,312			20.00		
18	303-Cap Soft 5-yr Ener	8,850			20.00		
19	303-Cap Soft 5-yr PD	33,725			20.00		
20	303-Cap Soft 5-yr S/W	28,312			20.00		
21	303-Cap Soft 5-yr T/D	3,829			20.00		
22	303-Cap Sof 10-yr Cust	43,529			10.00		
23	303-Cap Sof 10-yr Ener	22,684			10.00		
24	303-Cap Sot 10-yr S/W	24,217			10.00		
25	303-Cap Soft 5-yr WC	25,775			20.00		
26	303-Steam Prod Struct	35			2.76		
27	303-Trans Line	5,839			2.22		
28	303-latan Hwy & Bridge	3,244			1.96		
29	INTANGIBLES TOTAL	242,385			3.81		
30							
31	311 Structures	188,540			2.47		
32	311 Struct Haw 5 Rebl'd	8,923			0.87		
33	311 Structures latan 2	91,830			1.64		
34	312 Boiler Plant	1,186,588			2.76		
35	312 Boil Plt Unit Trns	20,904			3.06		
36	312 Boiler Plant - AQC	33,607			0.07		
37	312 Boil Plt-Haw 5 Rbd	221,991			0.97		
38	312 Boiler Plt latan 2	608,832			1.89		
39	314 Turbogenerator	265,676			2.84		
40	314 Turbognt'r latan 2	224,391			1.71		
41	315 Accessory Equip	177,383			3.30		
42	315 Acc Equip - Haw 5	39,397			0.96		
43	315 Acc Equip - Comput	14			2.06		
44	315 Acc Equip latan 2	55,761			1.80		
45	316 Misc Pwr Plt Equip	43,148			2.37		
46	316 Misc Pwr Plt Haw 5	2,305			0.59		
47	316 Misc Pwr latan 2	3,796			1.29		
48	321 Nucl Str & Improv	405,096			1.45		
49	321 Nuc S/I MO Gr-up	19,154			1.48		
50	322 Nuc Reactor	568,534			1.77		

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	322 Nuc Reac MO Gr-up	48,217			1.60		
13	323 Nuc Turbine	209,211			1.89		
14	323 Nuc Tur MO Gr-up	4,332			1.71		
15	324 Nuc Accessory	130,101			2.01		
16	324 Nuc Ac MO Gr-up	5,886			2.11		
17	325 Nuc Misc Pwr Pt Eq	109,980			2.58		
18	325 Nuc Pwr MO Gr-up	1,073			2.93		
19	340 Oth Prod Land Rgts	93			0.63		
20	341 Oth Prod Struct	6,243			2.76		
21	341 Oth Prod Str Wind	4,662			5.08		
22	342 Oth Prod Fuel Hldr	11,830			2.91		
23	344 Oth Prod Generator	272,029			3.26		
24	344 Oth Prd Gen Wind	258,854			4.91		
25	345 Oth Prd Acc Equip	22,181			2.13		
26	345 Oth Prd Ac Eq Wind	707			5.25		
27	346 Oth Prd Misc Pwr	88			2.82		
28	PRODUCTION TOTAL	5,251,357					
29							
30	350 Land Rgts				0.63		
31	350 Land Rgts MO Situs	11,149			0.63		
32	350 Land Rgts KS Situs	13,828			0.63		
33	350 Land Rgts Wolf Cr				0.63		
34	350 Wolf Cr Gr AFUDC				1.19		
35	352 Struct & Impr	5,517			1.69		
36	352 Wolf Cr Str & Imp	250			1.69		
37	352 Wolf Cr Gr AFUDC	16			1.93		
38	353 Station Equip	148,233			1.36		
39	353 Wolf Cr Station Eq	11,223			1.36		
40	353 Wolf Cr Gr AFUDC	532			1.51		
41	353 Station Eq Comm Eq	8,016			17.86		
42	354 Towers & Fixtures	4,288			0.68		
43	355 Poles & Fixtures				2.22		
44	355 Pol & Fix MO Situs	63,507			2.22		
45	355 Pol & Fix KS Situs	54,727			2.22		
46	355 Wolf Cr Pol & Fix	58			2.22		
47	355 Wolf Cr Gr AFUDC	4			2.40		
48	356 OH Conduc & Device				1.06		
49	356 OH Con/Dev MO Situ	38,451			1.06		
50	356 OH Con/Dev KS Situ	63,578			1.06		

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	356 Wolf Cr OH Con Dev	39			1.06		
13	356 Wolf Cr Gr AFUDC	3			1.72		
14	357 Undergrd Circuit	3,649			1.23		
15	358 Undergrd Cond Dev	3,120			1.43		
16	TRANSMISSION TOTAL	430,188					
17							
18	360 Dist Land Rgts	16,589			1.27		
19	361 Dist Str & Impr	12,578			1.69		
20	362 Dist Station Equip	191,546			1.83		
21	362 Dis Stn Eq Comm Eq	4,111			16.63		
22	364 Dist Pol Twr & Fix	289,350			3.00		
23	365 Dis OH Conductor	225,510			2.36		
24	366 Dis UG Circuit	248,355			1.85		
25	367 Dis UG Con & Dev	443,253			1.63		
26	368 Dis Line Transform	269,824			1.73		
27	369 Dist Services	116,323			4.92		
28	370 Dist Meters	97,124			1.49		
29	371 Dist Cust Prem Ins	10,885			0.84		
30	373 Dist Str Ltg & Tra	35,957			4.87		
31	DISTRIBUTION TOTAL	1,961,405					
32							
33	390 Struc & Improv	73,905			2.69		
34	391 Off Fur & Equip	9,358			4.99		
35	391 Of Fur & Eq WC 706	7,427			4.99		
36	391 Of Fur & Eq Comp	12,962			15.91		
37	392 Trans Eq Autos	682			11.06		
38	392 Trans Eq Lt Trucks	9,002			10.39		
39	392 Trans Eq Hvy Truck	36,910			8.11		
40	392 Trans Eq Tractors	584			6.56		
41	392 Trans Eq Trailers	1,896			3.42		
42	393 Stores Equip	822			4.00		
43	394 Tools, Shop Equip	5,011			4.08		
44	395 Laboratory Equip	6,796			4.08		
45	396 Power Oper Eq	24,869			7.63		
46	397 Communic Eq	109,707			4.62		
47	397 Wolf Cr Comm Eq	143			4.62		
48	397 Wolf Cr Gr AFUDC	9			2.86		
49	398 Misc Equip	555			4.11		
50	GENERAL PLANT TOTAL	300,638					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 14 Column: a

**Kansas City Power & Light Co.
Jurisdictional Allocation Factors December 2013**

LN	A/C	Description	Allocation Basis	Missouri Allocation Factor	Kansas Allocation Factor	FERC Allocation Factor	KCPL Composite Total Allocation Factor
			(g)	(a)	(c)	(e)	(h)
1	301	Organization	PTD	53.3887%	46.0896%	0.5217%	100.00%
2	302	Franchises	100 MO	100.0000%	0.0000%	0.0000%	100.00%
3	303	Misc Intangible - Substation (like A/C 353)	D	52.4947%	46.8551%	0.6502%	100.00%
4	303	Misc Intangible - Cap Software 5 Year (Customer)	C2	53.0076%	46.9911%	0.0013%	100.00%
5	303	Misc Intangible - Cap Software 5 Year (Energy)	E1	57.0112%	42.2982%	0.6906%	100.00%
6	303	Misc Intangible - Cap Software 5 Year (Prod Demand)	D	52.4947%	46.8551%	0.6502%	100.00%
7	303	Misc Intangible - Cap Software 5 Year (Sal/Wages)	SW	53.1055%	46.4017%	0.4928%	100.00%
8	303	Misc Intangible - Cap Software 5 Year (Transm Demand)	D	52.4947%	46.8551%	0.6502%	100.00%
9	303	Misc Intangible - Cap Software 10 Year (Customer)	C2	53.0076%	46.9911%	0.0013%	100.00%
10	303	Misc Intangible - Cap Software 10 Year (Energy)	E1	57.0112%	42.2982%	0.6906%	100.00%
11	303	Misc Intangible - Steam Prod Structures (like A/C 312)	D	52.4947%	46.8551%	0.6502%	100.00%
12	303	Misc Intangible - Trans Line (like A/C 355)	D	52.4947%	46.8551%	0.6502%	100.00%
13	303	Misc Intangible - Iatan Hwy & Bridge (like A/C 311)	D	52.4947%	46.8551%	0.6502%	100.00%
14	350	Land	N/A	52.4947%	46.8551%	0.6502%	100.00%
15	350	Land Rights	D	52.4947%	46.8551%	0.6502%	100.00%
16	350	Land Rights - MO Situs	100MO	100.0000%	0.0000%	0.0000%	100.00%
17	350	Land Rights - KS Situs	100KS	0.0000%	100.0000%	0.0000%	100.00%
18	350	Land Rights - Wolf Creek	D	52.4947%	46.8551%	0.6502%	100.00%
19	350	Wolf Creek Gross AFUDC - Land Rights	100MO	100.0000%	0.0000%	0.0000%	100.00%
20	352	Structures and Improvements	D	52.4947%	46.8551%	0.6502%	100.00%
21	352	Wolf Creek - Structures and Improvement	D	52.4947%	46.8551%	0.6502%	100.00%
22	352	Wolf Creek Gross AFUDC - Structures & Improvement	100MO	100.0000%	0.0000%	0.0000%	100.00%
23	353	Station Equipment	D	52.4947%	46.8551%	0.6502%	100.00%
24	353	Wolf Creek - Station Equipment	D	52.4947%	46.8551%	0.6502%	100.00%

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Kansas City Power & Light Company		04/17/2014	2013/Q4
FOOTNOTE DATA			

25	353 Wolf Creek Gross AFUDC - Station Equipment	100MO	100.0000%	0.0000%	0.0000%	100.00%
26	353 Station Equipment-Communication Eq (same as 397)	D	52.4947%	46.8551%	0.6502%	100.00%
27	354 Towers and Fixtures	D	52.4947%	46.8551%	0.6502%	100.00%
28	355 Poles and Fixtures	D	52.4947%	46.8551%	0.6502%	100.00%
29	355 Poles and Fixtures - MO Situs	100MO	100.0000%	0.0000%	0.0000%	100.00%
30	355 Poles and Fixtures - KS Situs	100KS	0.0000%	100.0000%	0.0000%	100.00%
31	355 Wolf Creek - Poles and Fixtures	D	52.4947%	46.8551%	0.6502%	100.00%
32	355 Wolf Creek Gross AFUDC - Poles and Fixtures	100MO	100.0000%	0.0000%	0.0000%	100.00%
33	356 Overhead Conductors and Devices	D	52.4947%	46.8551%	0.6502%	100.00%
34	356 Overhead Conductors and Devices - MO Situs	100MO	100.0000%	0.0000%	0.0000%	100.00%
35	356 Overhead Conductors and Devices - KS Situs	100KS	0.0000%	100.0000%	0.0000%	100.00%
36	356 Wolf Creek - Overhead Conductors and Devices	D	52.4947%	46.8551%	0.6502%	100.00%
37	356 Wolf Creek Gross AFUDC - O/H Conductor & Devices	100MO	100.0000%	0.0000%	0.0000%	100.00%
38	357 Underground Conduit	D	52.4947%	46.8551%	0.6502%	100.00%
39	358 Underground Conductors and Devices	D	52.4947%	46.8551%	0.6502%	100.00%
40	389 Land and Land Rights	PTD	53.3887%	46.0896%	0.5217%	100.00%
41	390 Structures and Improvements	PTD	53.3887%	46.0896%	0.5217%	100.00%
42	390 Structures and Impr - Leasehold Impr (amort over lease)	PTD	53.3887%	46.0896%	0.5217%	100.00%
43	391 Office Furniture and Equipment	PTD	53.3887%	46.0896%	0.5217%	100.00%
44	391 Office Furniture and Equipment - WC Sub 706	PTD	53.3887%	46.0896%	0.5217%	100.00%
45	391 Office Furniture and Equipment - Computers	PTD	53.3887%	46.0896%	0.5217%	100.00%
46	392 Transportation Equipment	PTD	53.3887%	46.0896%	0.5217%	100.00%
47	393 Stores Equipment	PTD	53.3887%	46.0896%	0.5217%	100.00%
48	394 Tools, Shop and Garage Equipment	PTD	53.3887%	46.0896%	0.5217%	100.00%
49	395 Laboratory Equipment	PTD	53.3887%	46.0896%	0.5217%	100.00%
50	396 Power Operated Equipment	PTD	53.3887%	46.0896%	0.5217%	100.00%
51	397 Communication Equipment	PTD	53.3887%	46.0896%	0.5217%	100.00%
52	397 Wolf Creek - Communication Equipment	PTD	53.3887%	46.0896%	0.5217%	100.00%
53	397 Wolf Creek Gross AFUDC - Communication Equip.	100MO	100.0000%	0.0000%	0.0000%	100.00%
54	398 Miscellaneous Equipment	PTD	53.3887%	46.0896%	0.5217%	100.00%
55	399 Other Tangible Property	100MO	100.0000%	0.0000%	0.0000%	100.00%
56	399 Other Tangible Property	100KS	0.0000%	100.0000%	0.0000%	100.00%

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Kansas City Power & Light Company			
FOOTNOTE DATA			

Notes

- 1 KCP&L adopted a composite depreciation calculation in FY 2010 based on allocation methods of the predominant regulatory jurisdiction applied to the approved depreciation rates for each jurisdiction. Missouri is the predominant jurisdiction for KCP&L based upon size of load. Although the specific weighting values will change from year to year, the allocation methods documented in the above table will not change without an order from the Commission approving the new methods or depreciation rates. As the formula rate is updated each year, the above table will be populated with allocation factors reflecting the approved methods in order to calculate a composite depreciation rate for each line.
- 2 The Allocation Basis codes in the above table represent the weighting methods to apply to the approved jurisdictional depreciation rates to calculate composite depreciation expense on an account-specific basis for FERC Form No. 1. Following is the definition of each code:
 - C2 - The customer allocator is based on the number of customers receiving power in each regulatory jurisdiction.
 - D - The demand allocator is based on the monthly coincident peak (CP) demands for each jurisdiction.
 - E1 - The energy allocator is based on the total annual kilowatt-hour usage of each jurisdiction's customers, adjusted for line losses.
 - PP - The PP allocator reflects the total production plant value allocated and specifically assigned to each jurisdiction as a percentage of KCP&L total production plant.
 - PTD - The PTD allocator reflects the total production, transmission, and distribution plant value allocated and specifically assigned to each jurisdiction as a percentage of KCP&L total production, transmission, and distribution plant.
 - T&D - The T&D allocator reflects the total transmission and distribution plant value allocated and specifically assigned to each jurisdiction as a percentage of KCP&L total transmission and distribution plant.
 - S - The steam plant allocator is a blend of the demand allocator (D) and the energy allocator (E1), based on the percentage of production plant devoted to non-environmental and environmental functions, respectively.
 - SW - The salary and wages allocator represents the weighting of salary and wages (excluding Administrative and General) for production, transmission, distribution, and customer accounts.
- 3 Allocation factors based on 2011 Missouri Surveillance Reporting.

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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.

2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Federal Energy Regulatory Commission		1,169,076	1,169,076	
2					
3	AC13-20 (KCPL Acctg Entries Iatan Common Fac)				
4	EC12-145 (KCPL GMO req Joint App Entergy Trns)				
5	EC13-145 (KCPL GMO App Trnsfr Equip Transource)				
6	EL12-107 (KCPL GMO req Joint App Entergy Trns)				
7	ER10-2074 (KCPL Triennial Mrkt Power Update)				
8	ER12-1179 (KCPL GMO Protest SPP IMC Filing)				
9	ER12-2681 (KCPL GMO Req Joint App Entergy Trn)				
10	ER12-2682 (KCPL GMO Req Joint App Entergy Trn)				
11	ER12-2683 (KCPL GMO Req Joint App Entergy Trn)				
12	ER12-2693 (KCPL GMO Req Joint App Entergy Trn)				
13	ER13-370 (KCPL rvsn of Rate Sch 132 Spearvl 3)				
14	ER13-459 (SPP sub of LGIA - KCPL)				
15	ER13-594 (SPP sub of Meter Agent Sr Agmt KCPL)				
16	ER-13-665 (KCPL GMO Intrv MISO OATT LTTRs)				
17	ER13-756 (SPP sub Interconnection Agmt KCPL)				
18	ER13-782 (KCPL GMO Req Joint App Entergy Trn)				
19	ER13-870 (KCPL revsn Rate Sched 54 BPU)				
20	ER13-948 (KCPL GMO Req Joint App Entergy Trn)				
21	ER13-1379 (KPL GMO Intervn SPP OATT)				
22	ER13-1768 (KCPL GMO Intervn SPP IATT Part 1)				
23	ER13-1769 (KCPL GMO Intervn SPP OATT Part 2)				
24	E13-1864 (KCPL GMO INtervn SPP IATT JOA M2M)				
25	ER13-1937 (KCPL GMO Intervn SPP Order 1000)				
26	ER13-1938 (KCPL GMO Intervn MISO SPP ORD 1K)				
27	ER13-1939 (KCPL GMO Intervn SPP Order 1000)				
28	ER13-1945 (KCPL GMO Intervn MISO ORder 1000)				
29	ER13-1996 (KCPL GMO Intervn SPP OATT PTP)				
30	ER13-2031 (KCPL GMO SPP revsn bylw memb agrmt)				
31	ER13-2033 (KCPL GMO SPP OATT withdraw obligtn)				
32	ER13-2162 (KCPL GMO Intern MISO OCRA)				
33	ER13-2164 (KCPL GMO Intervn SPP OATT ATSS)				
34	ER14-22 (KCPL GMO Depr Amortization Rates)				
35	ER14-89 (KCPL GMO Entergy, ARK EAI MO OATT)				
36	ER14-107 (KCPL GMO MISO Tariff Sched 7 8 9 26)				
37	ER14-114 (KCPL GMO MISO Coord Agrmnt Entergy)				
38	ER14-115 (KCPL GMO MISO sub Srvs Agrmnt)				
39	ER14-148 (KCPL GMO MISO sub Entergy NITSA PTP)				
40	ER14-224 (SPP Designee Qual Novation KCPL GMO)				
41	ER14-278 (KCPL GMO SPP OATT Admin Charge)				
42	ER14-298 (KCPL GMO Sub Upgrade Agrment)				
43	ER14-300 (KCPL Supplement Serv Agrmnt)				
44	ER14-620 (SPP sub KCPL/GMO frmula rate templat)				
45	ER-828 (KCPL revsn Mrkt based Rate Tariffs)				
46	TOTAL	2,203,481	7,006,615	9,210,096	7,517,599

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REGULATORY COMMISSION EXPENSES

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Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	ID-5817 (KCPL GMO Interlock Ntc Chng Tickles)				
2	ID-7084 (KCPL GMO Interlock Infrm Rpt Murtlow)				
3	RM94-14 (KCPL 2012 Nuclr Decom Trust Fund Rpt)				
4	RM13-5 (KCPL GMO Cmnts Crit Infra Rel Stndrd)				
5	RP13-941 (KCPL GMO Intervn So. Star Rate Case)				
6	ZZ13-1 (KCPL 2012 CPA Cert Stmtn)				
7	ZZ13-2 (KCPL 12 Annual FERC & Rept Shrhldr)				
8	Great Plains Energy Services Inc Form 60				
9	GPE/KCPL/GMO Ferc Form 552				
10	KCPL FERC Form 561 (ID-5799,et al)				
11	KCPL FERC Form 566				
12	KCPL FERC Form 714				
13	KCPL FERC Form 715				
14	KCPL FERC Form 3Q				
15	KCPL FERC Form 1				
16	Total FERC Regulatory Proceedings		437,392	437,392	
17					
18	Missouri Public Service Commission				
19	Annual Assessments	1,268,327		1,268,327	
20					
21	Missouri Regulatory Proceedings:				
22	Load Research Program				
23	Other Regulatory Proceedings				
24	AX-2013-0091 (MPSC Rlmkg Amnd 4 CSR 240-13)				
25	EA-2011-0368 (KCPL CCN SmrtGrid Proj Area App)				
26	EA-2013-0098 (Transource MO LLC APP re CCN)				
27	EC-2013-0024 (KCPL Customer Complaint)				
28	EC-2013-0379 (KCPL Customer Complaint)				
29	EC-2013-0500 (KCPL Customer Complaint)				
30	EC-2014-0039 (KCPL Customer Complaint)				
31	EC-2014-0122 (KCPL Customer Complaint)				
32	EE-2013-0125 (KCPL Variance APP Re Net Metrng)				
33	EE-2013-0388 (KCPL Cariance APP IRP Ann Updte)				
34	EE-2013-0452 (KCPL RES Compliance Plan)				
35	EF-2012-0187 (KCPL APP Issuance Debt Secur)				
36	EO-2012-0135 (KCPL APP Funct Cntrl Trnm SPP)				
37	EO-2012-0141 (Cathedral Squar Var KCPL TAR)				
38	EO-2012-0142 (KCPL Intervene Union Elec MEEIA)				
39	EO-2012-0269 (KCPL Interv Emp Interim Rpt SPP)				
40	EO-2012-0271 (MPSC Invstg Platte Cnty Tran Ln)				
41	EO-2012-0323 (KCPL 2012 IRP)				
42	EO-2013-0359 (KCPL APP Cust Opt Out DSM)				
43	Eo-2013-0396 (KCPL Intervene Entergy Merger)				
44	EO-2013-0431 (KCPL Intervene Entergy ICFC)				
45	EO-2013-0439 (KCPL 2012 Veg Mgmt Guidelines)				
46	TOTAL	2,203,481	7,006,615	9,210,096	7,517,599

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REGULATORY COMMISSION EXPENSES

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Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	EO-2013-0486 (KCPL 2012 Reliability Indices)				
2	EO-2013-0504 (KCPL 2013 RES Compliance Plan)				
3	EO-2013-0537 (KCPL 2013 IRP Update Rpt)				
4	EO-2014-0003 (KCPL Infrastr Stds Comp Plan)				
5	EO-2014-0029 (KCPL Cust Opt Out of DSM)				
6	EO-2014-0030 (KCPL Emp APP Cust Opt Out DSM)				
7	EO-2014-0042 (MPSC Staff Audit KCPL LAC AQCS)				
8	EO-2014-0064 (Spec Contmp Res Plan KCP Trien)				
9	EO-2014-0095 (KCPL APP DSM Invest Mech)				
10	EO-2014-0128 (KCPL APP Mod Order EO-91-224)				
11	EO-2014-0189 (KCPL APP CAM)				
12	ER-2012-0174 (KCPL 2012 Rate Case)				
13	ER-2014-0031 (KCPL TAR EDR)				
14	ET-2014-0027 (KCPL TAR Var RE CSR 240-20.065)				
15	ET-2014-0071 (KCPL AP Supend Pymt Solar Reb)				
16	ET-2014-0085 (KCPL Intrvn Amern Solar Rebates)				
17	EU-2014-0077 (KCPL AAO Electric Operations)				
18	EW-2012-0065 (Wrk Case MO Util Cost Fed Envir)				
19	EW-2013-0011 (Working Case Re Cybersecurity)				
20	EW-2013-0101 (Working Case RE Hedging Practic)				
21	GM-2013-0254 (KCPL Intrv MGE/Laclede APP Merg)				
22	JE-2013-0321 (KCPL TAR Parallel Generation)				
23	JE-2014-0026 (KCPL TAR EDR)				
24	JE-2014-0058 (KCPL TAR Net Mtrg Solar Rebates)				
25	JE-2014-0103 (KCPL TAR Indiv Mtrg Sep Premis)				
26	JE-2014-0120 (KCPL TAR Solar Rebate Prog)				
27	JE-2014-0243 (KCPL TAR Inc Elig Weather Prog)				
28	YE-2012-0404 (KCPL TAR Rate Relief)				
29	YE-2013-0273 (KCPL TAR Net Metering)				
30	YE-2013-0325 (KCPL TAR Rate Relief)				
31	YE-2014-0167 (KCPL TAR EDR)				
32	YE-2014-0169 (KCPL TAR Cust Opt Out DSM)				
33	YE-2014-0170 (KCPL TAR Cust Opt Out DSM)				
34	YE-2014-0213 (KCPL TAR Net Mtrg Solar Rebates)				
35	Total Other Missouri Regulatory Proceedings		1,306,839	1,306,839	
36					
37	Missouri 2010 Rate Case				
38	Amortize 5/2011-4/2014		1,536,870	1,536,870	2,518,959
39					
40	Kansas Corporation Commission				
41	Commission Assessments	879,507		879,507	
42	Citizen Utility Ratepayers Board Assessments	55,647		55,647	
43					
44					
45					
46	TOTAL	2,203,481	7,006,615	9,210,096	7,517,599

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REGULATORY COMMISSION EXPENSES

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1	Kansas Regulatory Proceedings:				
2	99-GMIE-321-GIE (GI KS Elect Gen Cap)				
3	02-GIME-365-GIE (GI Srv Qual Elec Utility)				
4	13-GIME-256-CPL (KCPL Comp KS Gen Plan Srvy)				
5	13-GIME-391-GIE (GI Retail Rate Impact RPS)				
6	06-GIMX-679-GIV (KCPL Compl 04-GIMX-651-GIV)				
7	08-GIMX-1142-GIV (GI Depreciation Issues)				
8	12-GIMX-337-GIV (EE Pol For Util Spns EE Prog)				
9	13-GIMX-150-GIV (Mon Ongoing Envir Reg Dev)				
10	13-GIMX-606-GIV (CCOS and Rate Design Methods)				
11	08-KCPE-677-CPL (KCPL Compliance ECA)				
12	11-KCPE-533-CPL (KCPL Compl Ring Fenc Rules)				
13	11-KCPE-780-TAR (KCPL TAR DSM Portfolio)				
14	12-KCPE-205-TAR (KCPL TAR LED Pilot Prog)				
15	12-KCPE-258-CPL (KCPL Compliance LaCygne)				
16	12-KCPE-665-CPL (KCPL Compliance Net Metering)				
17	12-KCPE-764-RTS (KCPL 2012 Rate Case)				
18	12-KCPE-791-CPL (KCPL Compliance Acq Docket)				
19	12-KCPE-885-CON (KCPL Customer Contract)				
20	13-KCPE-233-COM (KCPL Customer Complaint)				
21	13-KCPE-367-COM (KCPL CUsomer Complaint)				
22	13-KCPE-415-TAR (KCPL TAR Prop Tax Surch 2012)				
23	13-KCPE-439-TAR (KCPL TAR Muni LED Lighting)				
24	13-KCPE-463-CPL (KCPL Compl 13-GIME-391-GIE)				
25	13-KCPE-469-COM (KCPL Customer Complaint)				
26	13-KCPE-540-ACA (KCPL 2012 ECA ACA)				
27	13-KCPE-584-TAR (KCPL TAR 2013 EE Rider)				
28	13-KCPE-657-COM (KCPL Customer Complaint)				
29	14-KCPE-011-COM (KCPL Customer Complaint)				
30	14-KCPE-042-TAR (KCPL TAR DSM Portfolio Ext)				
31	14-KCPE-074-GIE (GI KCPL EMV DSM Prog)				
32	14-KCPE-098-TAR (KCPL TAR Enrgy Opt Prog)				
33	14-KCPE-197-COM (KCPL Customer Complaint)				
34	14-KCPE-283-COM (KCPL Customer Complaint)				
35	Total Other Kansas Regulatory Proceedings		198,627	198,627	
36					
37	Kansas 2007 Rate Case				
38	Amortize 12/2010-11/2014		54,459	54,459	104,380
39					
40	Kansas 2008 Rate Case				
41	Amortize 12/2010-11/214		371,913	371,913	712,832
42					
43	Kansas 2010 Rate Case				
44	Amortize 12/2010-11/2014		1,501,801	1,501,801	2,892,514
45					
46	TOTAL	2,203,481	7,006,615	9,210,096	7,517,599

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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.

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Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Kansas 2012 Rate Case				
2	Amortize 1/2013-12/2016		429,638	429,638	1,288,914
3					
4					
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38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	2,203,481	7,006,615	9,210,096	7,517,599

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	1,169,076					1
							2
							3
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							45
		9,210,096			3,894,681	3,622,919	46

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
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							11
							12
							13
							14
							15
Electric	928	437,392					16
							17
							18
Electric	928	1,268,327					19
							20
							21
							22
							23
							24
							25
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							45
		9,210,096			3,894,681	3,622,919	46

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
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							30
							31
							32
							33
							34
Electric	928	1,306,839					35
							36
							37
Electric	928	1,536,870			1,536,870	982,089	38
							39
							40
Electric	928	879,507					41
Electric	928	55,647					42
							43
							44
							45
		9,210,096			3,894,681	3,622,919	46

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
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							31
							32
							33
							34
Electric	928	198,627					35
							36
							37
Electric	928	54,459			54,459	49,921	38
							39
							40
Electric	928	371,913			371,913	340,920	41
							42
							43
Electric	928	1,501,801			1,501,801	1,390,713	44
							45
		9,210,096			3,894,681	3,622,919	46

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
Electric	928	429,638			429,638	859,276	2
							3
							4
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							45
		9,210,096			3,894,681	3,622,919	46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 350.1 Line No.: 16 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for FERC Transmission Regulatory Commission expense has been provided below:

FERC Transmission Formula Rate Docket ER10-230-000	35,672
Other Specifically Assignable to Transmission	48,719
Subtotal - Specifically Assignable to Transmission	84,391
All Other FERC Regulatory Commission Expense	353,001
Total FERC Regulatory Commission Expense	437,392

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

a. hydroelectric

 i. Recreation fish and wildlife

 ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1		
2	B(1) Research Support to EPRI	Artificial Neural Network Short Term Load Forecaster (ANNSTLF) Maint.
3		
4	B(1) Research Support to EPRI	PROJ_BOP Checworks UG (CHUG)
5		
6	B(1) Research Support to EPRI	Customer Service Plan Preference
7		
8	B(1) Research Support to EPRI	Research Support to EPRI
9		
10	B(5) Total	
11		
12		
13		
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Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
17,955		557	17,955		2
					3
8,000		512	8,000		4
					5
31,845		910	31,845		6
					7
1,422,254		930.2	1,422,254		8
					9
1,480,054			1,480,054		10
					11
					12
					13
					14
					15
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 352 Line No.: 8 Column: f

Additional detail for specific Transmission Research and Development expenses, to be used in the FERC Transmission Formula Rate per settlement of Docket No. ER10-230-000, are provided below:

Transmission Specific Projects/Programs:

Transmission Lines & Substation Reliability	\$ 108,820
Transmission Grid Operation & Planning	80,842
Transmission Environmental Issues	<u>87,759</u>

Total Transmission Specific Projects/Programs:	<u>\$ 277,421</u>
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Other Research and Development Expenses	<u>\$1,144,833</u>
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Total Page 353, Line 8, Column f	<u>\$1,422,254</u>
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Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
1	Electric				
2	Operation				
3	Production	80,331,370			
4	Transmission	2,784,900			
5	Regional Market				
6	Distribution	14,699,962			
7	Customer Accounts	9,892,694			
8	Customer Service and Informational	987,636			
9	Sales	311,400			
10	Administrative and General	32,812,449			
11	TOTAL Operation (Enter Total of lines 3 thru 10)	141,820,411			
12	Maintenance				
13	Production	24,012,763			
14	Transmission	500,081			
15	Regional Market				
16	Distribution	7,599,608			
17	Administrative and General	123,876			
18	TOTAL Maintenance (Total of lines 13 thru 17)	32,236,328			
19	Total Operation and Maintenance				
20	Production (Enter Total of lines 3 and 13)	104,344,133			
21	Transmission (Enter Total of lines 4 and 14)	3,284,981			
22	Regional Market (Enter Total of Lines 5 and 15)				
23	Distribution (Enter Total of lines 6 and 16)	22,299,570			
24	Customer Accounts (Transcribe from line 7)	9,892,694			
25	Customer Service and Informational (Transcribe from line 8)	987,636			
26	Sales (Transcribe from line 9)	311,400			
27	Administrative and General (Enter Total of lines 10 and 17)	32,936,325			
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	174,056,739	5,719,396	179,776,135	
29	Gas				
30	Operation				
31	Production-Manufactured Gas				
32	Production-Nat. Gas (Including Expl. and Dev.)				
33	Other Gas Supply				
34	Storage, LNG Terminaling and Processing				
35	Transmission				
36	Distribution				
37	Customer Accounts				
38	Customer Service and Informational				
39	Sales				
40	Administrative and General				
41	TOTAL Operation (Enter Total of lines 31 thru 40)				
42	Maintenance				
43	Production-Manufactured Gas				
44	Production-Natural Gas (Including Exploration and Development)				
45	Other Gas Supply				
46	Storage, LNG Terminaling and Processing				
47	Transmission				

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution				
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	174,056,739	5,719,396	179,776,135	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	39,992,356	14,793,168	54,785,524	
69	Gas Plant				
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	39,992,356	14,793,168	54,785,524	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	4,467,156	306,278	4,773,434	
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	4,467,156	306,278	4,773,434	
77	Other Accounts (Specify, provide details in footnote):				
78	Misc Income Deductions	962,615	4,080	966,695	
79	Unit Trains	17,173	1,070,800	1,087,973	
80	Miscellaneous & Billing Work Orders	1,455,777	80,734	1,536,511	
81	Nuclear Fuel (120100)	170,896	5,332	176,228	
82	Deferred Customer Programs	52,098		52,098	
83	SmartGrid Deferred	129,030	1,477	130,507	
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	2,787,589	1,162,423	3,950,012	
96	TOTAL SALARIES AND WAGES	221,303,840	21,981,265	243,285,105	

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	1,340,257	1,169,503	736,218	887,201
3	Net Sales (Account 447)	9,779,813	12,730,449	21,832,402	20,205,897
4	Transmission Rights				
5	Ancillary Services	507,614	158,613	620,551	291,070
6	Other Items (list separately)				
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39					
40					
41					
42					
43					
44					
45					
46	TOTAL	11,627,684	14,058,565	23,189,171	21,384,168

Name of Respondent Kansas City Power & Light Company					This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014		Year/Period of Report End of 2013/Q4	
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM: Kansas ctity Power & Light Company										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	2,583	31	1900	2,418	75		90		
2	February	2,554	1	800	2,390	74		90		
3	March	2,271	25	800	2,116	65		90		
4	Total for Quarter 1	7,408			6,924	214		270		
5	April	2,131	30	1700	1,984	57		90		
6	May	2,597	15	1700	2,455	72		70		
7	June	3,457	26	1700	3,274	113		70		
8	Total for Quarter 2	8,185			7,713	242		230		
9	July	3,568	9	1700	3,382	116		70		
10	August	3,566	30	1700	3,382	114		70		
11	September	3,437	9	1700	3,258	109		70		
12	Total for Quarter 3	10,571			10,022	339		210		
13	October	2,723	4	1700	2,569	84		70		
14	November	2,305	26	1900	2,167	69		69		
15	December	2,706	9	1900	2,552	84		70		
16	Total for Quarter 4	7,734			7,288	237		209		
17	Total Year to Date/Year	33,898			31,947	1,032		919		

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM: Kansas City Power & Light Company

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014		Year/Period of Report End of 2013/Q4	
ELECTRIC ENERGY ACCOUNT							
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.							
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)		
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY			
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	14,851,378		
3	Steam	17,035,407	23	Requirements Sales for Resale (See instruction 4, page 311.)	34,599		
4	Nuclear	3,369,101	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	6,797,352		
5	Hydro-Conventional		25	Energy Furnished Without Charge			
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	27,880		
7	Other	665,940	27	Total Energy Losses	924,858		
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	22,636,067		
9	Net Generation (Enter Total of lines 3 through 8)	21,070,448					
10	Purchases	1,565,619					
11	Power Exchanges:						
12	Received						
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)						
15	Transmission For Other (Wheeling)						
16	Received	259,395					
17	Delivered	259,395					
18	Net Transmission for Other (Line 16 minus line 17)						
19	Transmission By Others Losses						
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	22,636,067					

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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.

2. Report in column (b) by month the system's output in Megawatt hours for each month.

3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	2,138,127	779,604	2,418	31	1900
30	February	1,460,415	276,432	2,390	1	800
31	March	1,593,444	337,104	2,116	25	800
32	April	1,516,640	402,599	1,984	30	1700
33	May	1,592,674	387,422	2,455	15	1700
34	June	2,067,726	663,794	3,274	26	1700
35	July	2,333,573	753,372	3,382	9	1700
36	August	2,246,120	673,793	3,382	30	1700
37	September	1,906,274	549,835	3,258	9	1700
38	October	1,956,607	794,444	2,569	4	1700
39	November	1,872,445	659,651	2,167	26	1900
40	December	1,952,022	519,302	2,552	9	1900
41	TOTAL	22,636,067	6,797,352			

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: <i>Montrose</i> (b)			Plant Name: <i>Hawthorn 5</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Full Outdoor		
3	Year Originally Constructed	1958			1969		
4	Year Last Unit was Installed	1964			1969		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	563.00			594.00		
6	Net Peak Demand on Plant - MW (60 minutes)	518			557		
7	Plant Hours Connected to Load	8480			8067		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	510			476		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	120			131		
12	Net Generation, Exclusive of Plant Use - KWh	2792636000			3872746000		
13	Cost of Plant: Land and Land Rights	1620842			807281		
14	Structures and Improvements	17743687			38769245		
15	Equipment Costs	246865061			461583821		
16	Asset Retirement Costs	6877641			3672688		
17	Total Cost	273107231			504833035		
18	Cost per KW of Installed Capacity (line 17/5) Including	485.0928			849.8873		
19	Production Expenses: Oper, Supv, & Engr	2201922			2001890		
20	Fuel	66126807			78958485		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	3002900			4251346		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	1741108			1554855		
26	Misc Steam (or Nuclear) Power Expenses	2600104			2836985		
27	Rents	26476			113558		
28	Allowances	0			-3983685		
29	Maintenance Supervision and Engineering	1897130			1369599		
30	Maintenance of Structures	927343			1605400		
31	Maintenance of Boiler (or reactor) Plant	5434920			7791379		
32	Maintenance of Electric Plant	2305383			924054		
33	Maintenance of Misc Steam (or Nuclear) Plant	23698			60771		
34	Total Production Expenses	86287791			97484637		
35	Expenses per Net KWh	0.0309			0.0252		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil		Coal	Gas	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Coal-tons	Oil-barrel		Coal-tons	Gas-mcf	
38	Quantity (Units) of Fuel Burned	1719203	27711	0	2255554	115372	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8870	138520	0	8748	1000	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	33.964	105.969	0.000	30.095	8.463	0.000
41	Average Cost of Fuel per Unit Burned	35.177	131.443	0.000	31.191	8.463	0.000
42	Average Cost of Fuel Burned per Million BTU	1.983	22.593	0.000	1.783	8.463	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.023	0.000	0.000	0.017	0.000	0.000
44	Average BTU per KWh Net Generation	10978.448	0.000	0.000	10219.815	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: <i>latan 1 (100%)</i> (b)			Plant Name: <i>latan 1 (70%)</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler			Outdoor Boiler		
3	Year Originally Constructed	1980			1980		
4	Year Last Unit was Installed	1980			1980		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	726.00			508.00		
6	Net Peak Demand on Plant - MW (60 minutes)	0			507		
7	Plant Hours Connected to Load	0			7354		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	670			469		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	177			0		
12	Net Generation, Exclusive of Plant Use - KWh	4555163000			3190353000		
13	Cost of Plant: Land and Land Rights	0			3958430		
14	Structures and Improvements	0			47533368		
15	Equipment Costs	0			596833754		
16	Asset Retirement Costs	0			81194		
17	Total Cost	0			648406746		
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000			1276.3912		
19	Production Expenses: Oper, Supv, & Engr	0			1526090		
20	Fuel	0			59607817		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			3944235		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			631660		
26	Misc Steam (or Nuclear) Power Expenses	0			786175		
27	Rents	0			1453		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			474330		
30	Maintenance of Structures	0			664400		
31	Maintenance of Boiler (or reactor) Plant	0			5082420		
32	Maintenance of Electric Plant	0			842855		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			47680		
34	Total Production Expenses	0			73609115		
35	Expenses per Net KWh	0.0000			0.0231		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)				Coal	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)				Coal-tons	Oil-barrel	
38	Quantity (Units) of Fuel Burned	0	0	0	1842327	12457	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	8775	136985	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	28.913	130.537	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	29.878	130.201	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	1.702	22.630	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.018	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	10157.524	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: Northeast (b)			Plant Name: Wolf Creek (47%) (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Internal Combustion			Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Full Indoor		
3	Year Originally Constructed	1972			1985		
4	Year Last Unit was Installed	1977			1985		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	491.00			581.00		
6	Net Peak Demand on Plant - MW (60 minutes)	168			576		
7	Plant Hours Connected to Load	22			6209		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	0			550		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	6			1029		
12	Net Generation, Exclusive of Plant Use - KWh	-564000			3369101000		
13	Cost of Plant: Land and Land Rights	285450			3536679		
14	Structures and Improvements	1430158			424249638		
15	Equipment Costs	50563496			1077333713		
16	Asset Retirement Costs	229609			0		
17	Total Cost	52508713			1505120030		
18	Cost per KW of Installed Capacity (line 17/5) Including	106.9424			2590.5680		
19	Production Expenses: Oper, Supv, & Engr	42920			9777051		
20	Fuel	333906			26556715		
21	Coolants and Water (Nuclear Plants Only)	0			2918728		
22	Steam Expenses	0			19787528		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	372179			1143688		
26	Misc Steam (or Nuclear) Power Expenses	22			26237353		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	65484			8954344		
30	Maintenance of Structures	65922			3245819		
31	Maintenance of Boiler (or reactor) Plant	0			20264170		
32	Maintenance of Electric Plant	201625			8466844		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			-7915289		
34	Total Production Expenses	1082058			119436951		
35	Expenses per Net KWh	-1.9185			0.0355		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil			Nuclear	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Oil-barrel			Nuclear-m	Oil-barrel	
38	Quantity (Units) of Fuel Burned	3331	0	0	34530109	5778	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	136860	0	0	1	137999	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.747	130.524	0.000
41	Average Cost of Fuel per Unit Burned	99.934	0.000	0.000	0.747	130.397	0.000
42	Average Cost of Fuel Burned per Million BTU	17.385	0.000	0.000	0.747	22.498	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	-0.059	0.000	0.000	0.008	0.000	0.000
44	Average BTU per KWh Net Generation	-33948.582	0.000	0.000	10258.997	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)										
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>										
Plant Name: Hawthorn 6 & 9 (d)			Plant Name: Hawthorn 7 & 8 (e)			Plant Name: Osawatomie (f)			Line No.	
Combined Cycle			Gas Turbine			Gas Turbine			1	
Full Outdoor			Full Outdoor			Full Outdoor			2	
2000			2000			2003			3	
2000			2000			2003			4	
301.00			164.00			102.00			5	
271			135			77			6	
2485			59			13			7	
0			0			0			8	
281			154			0			9	
0			0			0			10	
0			0			0			11	
160582000			1476000			257000			12	
0			0			694545			13	
2534104			788537			1588888			14	
126231514			53816493			30312456			15	
64655			0			0			16	
128830273			54605030			32595889			17	
428.0076			332.9575			319.5675			18	
241100			0			2334			19	
7376218			293209			-736340			20	
0			0			0			21	
425056			0			0			22	
0			0			0			23	
0			0			0			24	
1428239			26685			37766			25	
60159			0			0			26	
0			0			0			27	
0			0			0			28	
43053			120			489			29	
87091			7188			10236			30	
458085			0			0			31	
795265			22859			84015			32	
0			0			0			33	
10914266			350061			-601500			34	
0.0680			0.2372			-2.3405			35	
Gas			Gas			Gas			36	
Gas-mcf			Gas-mcf			Gas-mcf			37	
1440105	0	0	33870	0	0	10262	0	0	38	
1000	0	0	1000	0	0	1000	0	0	39	
5.021	0.000	0.000	8.511	0.000	0.000	-72.231	0.000	0.000	40	
5.021	0.000	0.000	8.511	0.000	0.000	-72.231	0.000	0.000	41	
5.021	0.000	0.000	8.511	0.000	0.000	-72.231	0.000	0.000	42	
0.045	0.000	0.000	0.195	0.000	0.000	-2.884	0.000	0.000	43	
8968.035	0.000	0.000	22947.154	0.000	0.000	39929.961	0.000	0.000	44	

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: <i>Iatan 2 (100%)</i> (d)			Plant Name: <i>Iatan 2 (54.71%)</i> (e)			Plant Name: <i>West Gardner</i> (f)			Line No.
Steam			Steam			Gas Turbine			1
Outdoor Boiler			Outdoor Boiler			Full Outdoor			2
2010			2010			2003			3
2010			2010			2003			4
999.00			547.00			408.00			5
0			497			312			6
0			7600			189			7
0			0			0			8
850			465			0			9
0			0			0			10
38			0			6			11
6042112000			3334761000			23623000			12
0			366678			271106			13
0			147239361			3507405			14
0			1030240075			121558861			15
0			0			0			16
0			1177846114			125337372			17
0.0000			2153.2836			307.1994			18
0			1502935			14590			19
0			54861281			2334934			20
0			0			0			21
0			3450477			0			22
0			0			0			23
0			0			0			24
0			929509			350827			25
0			895456			0			26
0			450			0			27
0			0			0			28
0			615052			159611			29
0			579270			47079			30
0			4263634			0			31
0			1258564			222953			32
0			140277			0			33
0			68496905			3129994			34
0.0000			0.0205			0.1325			35
			Coal	Oil		Gas			36
			Coal-tons	Oil-barrel		Gas-mcf			37
0	0	0	1738487	4347	0	343892	0	0	38
0	0	0	8746	137781	0	1000	0	0	39
0.000	0.000	0.000	28.913	130.537	0.000	6.685	0.000	0.000	40
0.000	0.000	0.000	29.857	132.783	0.000	6.685	0.000	0.000	41
0.000	0.000	0.000	1.707	22.946	0.000	6.685	0.000	0.000	42
0.000	0.000	0.000	0.016	0.000	0.000	0.097	0.000	0.000	43
0.000	0.000	0.000	9126.703	0.000	0.000	14557.508	0.000	0.000	44

Name of Respondent Kansas City Power & Light Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 04/17/2014		Year/Period of Report End of 2013/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: LaCygne 1 (50%) (d)			Plant Name: LaCygne 2 (50%) (e)			Plant Name: LaCygne (100%) (f)			Line No.
Steam			Steam			Steam			1
Full Outdoor			Full Outdoor			Full Outdoor			2
1973			1973			1973			3
1977			1977			1977			4
436.50			362.93			1654.00			5
371			350			0			6
6685			6568			0			7
0			0			0			8
681			681			1362			9
0			0			0			10
0			0			226			11
2030795000			1814116000			7520252000			12
2321637			383925			0			13
24774040			9513873			0			14
277970025			185149177			0			15
1698071			0			0			16
306763773			195046975			0			17
702.7807			537.4231			0.0000			18
958052			1024609			0			19
49836076			41320813			0			20
0			0			0			21
2640571			1842855			0			22
0			0			0			23
0			0			0			24
739041			743996			0			25
575988			639537			0			26
9073			9014			0			27
0			0			0			28
1392476			1286436			0			29
528311			486782			0			30
4884019			3821966			0			31
500493			290912			0			32
70987			71793			0			33
62135087			51538713			0			34
0.0306			0.0284			0.0000			35
Coal	Oil		Coal	Oil					36
Coal-tons	Oil-barrel		Coal-tons	Oil-barrel					37
1226972	12770	0	1094642	13759	0	0	0	0	38
8674	137092	0	8664	137004	0	0	0	0	39
34.444	129.696	0.000	34.444	129.696	0.000	0.000	0.000	0.000	40
36.845	130.109	0.000	34.617	130.366	0.000	0.000	0.000	0.000	41
2.124	22.597	0.000	1.998	22.656	0.000	0.000	0.000	0.000	42
0.023	0.000	0.000	0.022	0.000	0.000	0.000	0.000	0.000	43
10518.065	0.000	0.000	10499.826	0.000	0.000	0.000	0.000	0.000	44

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Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 403 Line No.: 1 Column: f

Osawatomie is designed for peak load service.

Schedule Page: 402 Line No.: 7 Column: b

Montrose Station is comprised of three units. Hours reported are for the unit connected to the load the longest.

Schedule Page: 403 Line No.: 7 Column: d

Hawthorn 6 & 9 is comprised of two units. Hours reported are for both units combined.

Schedule Page: 403 Line No.: 7 Column: e

Hawthorn 7 & 8 is comprised of two units. Hours reported are for both units combined.

Schedule Page: 402.1 Line No.: -1 Column: c

Kansas City Power & Light owns 70% of Iatan 1 Station.

Schedule Page: 403.1 Line No.: -1 Column: e

Kansas City Power & Light owns 54.71% of Iatan 2 Station.

Schedule Page: 403.1 Line No.: 1 Column: f

West Gardner is designed for peak load service.

Schedule Page: 402.1 Line No.: 11 Column: b

There are 215 employees at the Iatan plant. There are 32 operators, 5 shift foremen and one shift supervisor for Iatan Unit 2. There are 29 operators, 5 shift foremen and one shift supervisor for Iatan Unit 1. The remainder of the employees are considered common employees and are assigned as necessary. These common employees have been included in the total number for Iatan 1.

Schedule Page: 402.2 Line No.: -1 Column: c

Wolf Creek is a nuclear generating plant with a pressurized water reactor. The design is by Standard Nuclear Unit Power Plant System (SNUPPS). The plant is operated by the Wolf Creek Nuclear Operating Corporation. Wolf Creek is jointly owned by Kansas City Power & Light Company (47%), Kansas Gas and Electric Company (47%) and Kansas Electric Power Cooperative, Inc. (6%).

Schedule Page: 403.2 Line No.: -1 Column: d

Kansas City Power & Light owns 50% of LaCygne 1 Station.

Schedule Page: 403.2 Line No.: -1 Column: e

Kansas City Power & Light owns 50% of LaCygne 2 Station.

Schedule Page: 402.2 Line No.: 7 Column: b

Northeast is comprised of eight units. Hours reported are for all the units combined.

Schedule Page: 403.2 Line No.: 16 Column: d

ARO amount includes both LaCygne Unit 1 and Unit 2.

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings) 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number. 3. If net peak demand for 60 minutes is not available, give that which is available specifying period. 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.							
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)				
1	Kind of Plant (Run-of-River or Storage)						
2	Plant Construction type (Conventional or Outdoor)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00				
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0				
7	Plant Hours Connect to Load	0	0				
8	Net Plant Capability (in megawatts)						
9	(a) Under Most Favorable Oper Conditions	0	0				
10	(b) Under the Most Adverse Oper Conditions	0	0				
11	Average Number of Employees	0	0				
12	Net Generation, Exclusive of Plant Use - Kwh	0	0				
13	Cost of Plant						
14	Land and Land Rights	0	0				
15	Structures and Improvements	0	0				
16	Reservoirs, Dams, and Waterways	0	0				
17	Equipment Costs	0	0				
18	Roads, Railroads, and Bridges	0	0				
19	Asset Retirement Costs	0	0				
20	TOTAL cost (Total of 14 thru 19)	0	0				
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000				
22	Production Expenses						
23	Operation Supervision and Engineering	0	0				
24	Water for Power	0	0				
25	Hydraulic Expenses	0	0				
26	Electric Expenses	0	0				
27	Misc Hydraulic Power Generation Expenses	0	0				
28	Rents	0	0				
29	Maintenance Supervision and Engineering	0	0				
30	Maintenance of Structures	0	0				
31	Maintenance of Reservoirs, Dams, and Waterways	0	0				
32	Maintenance of Electric Plant	0	0				
33	Maintenance of Misc Hydraulic Plant	0	0				
34	Total Production Expenses (total 23 thru 33)	0	0				
35	Expenses per net KWh	0.0000	0.0000				

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014		Year/Period of Report End of <u>2013/Q4</u>	
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."							
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.							
FERC Licensed Project No. 0 Plant Name: (d)		FERC Licensed Project No. 0 Plant Name: (e)		FERC Licensed Project No. 0 Plant Name: (f)		Line No.	
						1	
						2	
						3	
						4	
0.00		0.00		0.00		5	
0		0		0		6	
0		0		0		7	
						8	
0		0		0		9	
0		0		0		10	
0		0		0		11	
0		0		0		12	
						13	
0		0		0		14	
0		0		0		15	
0		0		0		16	
0		0		0		17	
0		0		0		18	
0		0		0		19	
0		0		0		20	
0.0000		0.0000		0.0000		21	
						22	
0		0		0		23	
0		0		0		24	
0		0		0		25	
0		0		0		26	
0		0		0		27	
0		0		0		28	
0		0		0		29	
0		0		0		30	
0		0		0		31	
0		0		0		32	
0		0		0		33	
0		0		0		34	
0.0000		0.0000		0.0000		35	

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of <u>2013/Q4</u>
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p>					
Line No.	Item (a)			FERC Licensed Project No. Plant Name: (b)	
1	Type of Plant Construction (Conventional or Outdoor)				
2	Year Originally Constructed				
3	Year Last Unit was Installed				
4	Total installed cap (Gen name plate Rating in MW)				
5	Net Peak Demand on Plant-Megawatts (60 minutes)				
6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				
8	Average Number of Employees				
9	Generation, Exclusive of Plant Use - Kwh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	Cost of Plant				
13	Land and Land Rights				
14	Structures and Improvements				
15	Reservoirs, Dams, and Waterways				
16	Water Wheels, Turbines, and Generators				
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)				
22	Cost per KW of installed cap (line 21 / 4)				
23	Production Expenses				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per KWh (line 37 / 9)				

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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)					
<p>6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.</p> <p>7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.</p>					
FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.		
			1		
			2		
			3		
			4		
			5		
			6		
			7		
			8		
			9		
			10		
			11		
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			34		
			35		
			36		
			37		
			38		

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Spearville Wind Energy Facility		151.70	153.0	480,566,000	269,621,910
2	(67 Units @ 1.5 MW each)	2006				
3	(32 Units @ 1.6 MW each)	2010				
4						
5						
6						
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Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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GENERATING PLANT STATISTICS (Small Plants) (Continued)
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3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
1,777,336	1,943,488		762,071	wind		1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
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						45
						46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 410 Line No.: 1 Column: a

Net generation, cost of plant, operation expense and maintenance expense are not tracked separately for each set of wind turbine units; therefore, totals have been included in Line No. 1.

Schedule Page: 410 Line No.: 1 Column: e

Amounts reported for net generation are in kWh.

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Missouri (Overhead Lines):							
2	Stilwell	Sibley	345.00	345.00	Wd-H-Frame	5.22		1
3	Sibley	Overton	345.00	345.00	Wd-H-Frame	73.02		1
4	Hawthorn	Nashua-St. Joe	345.00	345.00	Wd-H-Frame	31.33		1
5	River X Iatan	Stranger Creek Jct	345.00	345.00	Tower	0.51		1
6	Iatan	Stranger Creek Jct	345.00	345.00	Wd-H-Frame	1.38		1
7	Hawthorn	Sibley	345.00	345.00	Wd-H-Frame	17.76		1
8	DC River X Hawthorn	Nashua/Sibley	345.00	345.00	Tower	0.57		2
9	River X Hawthorn	Sibley	345.00	345.00	Tower	0.44		1
10	Total 345 Kv					130.23		9
11	Common R/W	Hawthorn Plant	161.00	161.00				
12	Hawthorn	Blue Valley Tower	161.00	161.00	Tower	1.82		1
13	Hawthorn	Leeds Tower	161.00	161.00	Wd-H-Frame	1.37		1
14	Blue Valley Tower	Blue Valley	161.00	161.00	Tower	0.51		3
15	Hawthorn	Randolph-Avon	161.00	161.00	Wd-H-Frame	5.08		1
16	TC River X	Hawthorn	161.00	161.00	Tower	0.54		3
17	DC River X	Northeast	161.00	161.00	Tower	0.36		2
18	Blue Valley	Winchester Jct	161.00	161.00	Wd-H-Frame	7.90		1
19	Leeds Tower	Loma Vista	161.00	161.00	Wd-H-Frame	11.25		1
20	Southtown	Bunker Ridge	161.00	161.00	Wd-H-Frame	3.08		1
21	Northeast	Grand Ave	161.00	161.00	Wd-H-Frame	0.13		1
22	Blue Mills Jct	Blue Mills #2	161.00	161.00	Wood Pole	0.23		1
23	Leeds	Roeland Park	161.00	161.00	Wd-H-Frame	2.31		1
24	DC Southtown	Hickman/Grandview	161.00	161.00	Wd-H-Frame	0.11		2
25	DC Montrose	Loma Vista	161.00	161.00	Tower	0.97		2
26	Grand Ave	Navy-Terrace	161.00	161.00	Wd-H-Frame	1.95		1
27	Common R/W	Hawthorn-Southtown	161.00	161.00				
28	Northeast	Crosstown	161.00	161.00	Stl Pl / Tower	0.19		1
29	Maywood	Weatherby	161.00	161.00	Stl Pl/Wd-H-Fr	5.19		1
30	DC NE-Grand Ave	Hawthorn-Crosstown	161.00	161.00	Tower	0.21		2
31	Henry	Rw Montrose-Stilwell	161.00	161.00	Wd-Pole			1
32	Montrose	Loma Vista #9	161.00	161.00	Wd-H-Frame	57.26		1
33	Montrose	Loma Vista #11	161.00	161.00	Wd-H-Frame	57.29		1
34	Montrose	Stilwell #13	161.00	161.00	Wd-H-Frame	50.00		1
35	Montrose	Archie-Stilwell	161.00	161.00	Wd-H-Frame	48.15		1
36					TOTAL	1,808.10		195

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Southtown	Grandview	161.00	161.00	Wd-H-Frame	7.71		1
2	Stilwell	Hickman	161.00	161.00	Wd-H-Frame	6.64		1
3	Hawthorn	Blue Valley	161.00	161.00	Wd-H-Frame	1.71		1
4	Hawthorn	Missouri City	161.00	161.00	Wd-H-Frame	14.30		1
5	Missouri City	Moberly	161.00	161.00	Wd-H-Frame	90.23		1
6	Salisbury	Norton	161.00	161.00	Wd-H-Frame	22.28		1
7	Norton	Malta Bend-South Waverly	161.00	161.00	Wd-H-Frame	14.18		1
8	Nashua	St Joseph	161.00	161.00	Wd-H-Frame			
9	Montrose	Clinton	161.00	161.00	Wd-H-Frame	12.22		1
10	Midtown	Forest	161.00	161.00	Steel Pole	1.62		1
11	Forest	Southtown	161.00	161.00	Steel Pole	3.24		1
12	Blue Mills Jct	Blue Mills #1	161.00	161.00	Wd-H-Frame	0.21		1
13	Midtown	Crosstown	161.00	161.00	Steel Pole	7.88		1
14	Terrace	State Line	161.00	161.00	Wd-H-Frame	0.78		1
15	Armco	Melt Shop Jct	161.00	161.00	Steel Pole	0.32		1
16	Barry	Line Creek	161.00	161.00	Wood Pole	4.19		1
17	Winchester Jct	Southtown	161.00	161.00	Wd-H-Frame	7.47		1
18	Winchester Jct	Swope #1	161.00	161.00	Wd-H-Frame	0.39		1
19	DC NKC	NE / Avondale	161.00	161.00	Steel Pole	1.16		2
20	Northeast	NKC	161.00	161.00	Steel Pole	0.16		1
21	DC Martin City	Redel / Grandview	161.00	161.00	Steel Pole	0.36		2
22	Southtown	Hickman	161.00	161.00	Wd-H-Frame	5.71		1
23	Martin City	Grandview	161.00	161.00	Wd-H-Frame	1.34		1
24	Line Creek	Riverside	161.00	161.00	Wd-Stl-Pole	4.20		1
25	Hawthorn	Independence	161.00	161.00	Steel Pole	1.75		1
26	Birmingham	Claycomo	161.00	161.00	Wd-H-Frame	4.39		1
27	Avondale	NKC	161.00	161.00	Wd-H-Frame	2.14		1
28	Northeast	Avondale	161.00	161.00	Wd-H-Frame	2.10		1
29	Avondale Jct	Riverside	161.00	161.00	Wd-St Pl/H Fr	4.47		1
30	Northeast	Grand West	161.00	161.00	Steel Pole	1.51		1
31	Bunker Ridge	Loma Vista	161.00	161.00	Wd-H-Frame	0.78		1
32	DC Bunker Ridge	Southtown/Loma Vista	161.00	161.00	Steel Pole	1.31		2
33	Weatherby	Tiffany	161.00	161.00	Stl Pl/Wd-H-Fr	3.95		1
34	Tiffany	Roanridge	161.00	161.00	Steel Pole	1.64		1
35	Roanridge	Barry	161.00	161.00	Steel Pole	2.35		1
36					TOTAL	1,808.10		195

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Roanridge	Nashua	161.00	161.00	Stl Pl/Wd-H-Fr	4.99		1
2	DC Roanridge	Barry/Nashua	161.00	161.00	Steel Pole	0.95		2
3	Hawthorn	Leeds #27	161.00	161.00	StlPl/Stl-H-Fr	6.19		1
4	Gladstone	Shoal Creek	161.00	161.00	Wd/Stl Pole	3.70		1
5	Shoal Creek	Nashua	161.00	161.00	Wd-H-Frame	6.85		1
6	Shoal Creek	Claycomo	161.00	161.00	Wd/Stl Pole	4.33		1
7	Hawthorn	Levee	161.00	161.00	Steel Pole	0.36		1
8	Levee	Northeast #17	161.00	161.00	Stl PlWd-H-Fr	5.32		1
9	Hawthorn	Chouteau	161.00	161.00	Stl/Wd-H-Fr	2.85		1
10	Chouteau	Northeast #5	161.00	161.00	Wd-H-Frame	2.37		1
11	DC Hawthorn	Leeds/Chouteau	161.00	161.00	Steel Pole	0.39		2
12	Malta Bend	S Waverly	161.00	161.00		7.63		1
13	Martin City	Redel	161.00	161.00	Wd-H-Fr	0.62		1
14	Leeds	Independence	161.00	161.00	Steel Pole	1.15		1
15	DC Leeds	Hawthorn/Independ	161.00	161.00	Steel Pole	1.03		2
16	Winchester Jct	Swope #2	161.00	161.00	Wd-H-Fr	0.48		1
17	Avondale	Gladstone	161.00	161.00	Wd Pole/H-Fr	5.74		1
18	Southtown	Bendix	161.00	161.00	Wd-H-Fr	1.35		1
19	Bendix	Tomahawk	161.00	161.00	Wd-H-Frame	4.15		1
20	Tomahawk	Mission Jct	161.00	161.00	Wd-H-Frame	3.14		1
21	Total 161 Kv					554.18		91
22	Various 66 Kv					68.52		
23	Total 66 Kv					68.52		
24	Various 33 Kv					165.13		
25	Total 33 Kv					165.13		
26	Underground Lines:							
27	Grand Ave	Guinotte Ts	161.00	161.00	Ug Const	4.04		1
28	Midtown	Brush Creek Ts	161.00	161.00	Ug Const	6.25		1
29	Midtown	Roe Ts	161.00	161.00	Ug Const	6.00		1
30	Grand Ave	Crosstown	161.00	161.00	Ug Const	5.83		1
31	Crosstown	Guinotte TS	161.00	161.00	Ug Const	7.84		1
32	Grand Ave	Navy/Terrace	161.00	161.00	Ug Const	0.56		1
33	Total 161 Kv Underground					30.52		6
34								
35								
36					TOTAL	1,808.10		195

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Kansas (Overhead Lines)							
2	Swissvale	Stilwell	345.00	345.00	Wd-H-Frame	33.25		1
3	Stilwell	Sibley	345.00	345.00	Wd-H-Frame	3.05		1
4	LaCygne	Stilwell	345.00	345.00	Wd-H-Frame	30.78		1
5	LaCygne	W. Gardner	345.00	345.00	Wd-H-Frame	40.38		1
6	DC Craig	Gardner/Cedar Ck	345.00	345.00	Steel Pole	2.06		2
7	River X Iatan	Stranger Creek Jct	345.00	345.00	Tower	0.40		1
8	Iatan	Stranger Creek Jct	345.00	345.00	Wd-H-Frame	11.90		1
9	Stranger Creek Jct	Craig	345.00	345.00	Wd-H-Frame	28.14		1
10	Craig	W. Gardner	345.00	345.00	Wd-H-Frame	16.19		1
11	DC W Gardner	LaCygne/Craig	345.00	345.00	Steel Pole	0.05		2
12	DC W Gardner	LaCygne/Ottawa	345.00	345.00	St Pole/H-Fr	0.49		2
13	Wolf Creek		345.00	345.00				
14	Total 345 Kv					166.69		14
15	Leeds	Roeland Pk	161.00	161.00	Wd-H-Frame	0.17		1
16	Greenwood	Shawnee	161.00	161.00	Wd-H-Frame	3.12		1
17	Oxford	Olathe	161.00	161.00	Steel Pole	3.08		1
18	Mission Jct	Kenilworth	161.00	161.00	Wd-H-Frame	4.79		1
19	Overland Pk	Roeland Pk	161.00	161.00	Wd-H-Frame	11.51		1
20	Common R/W	Shawnee-Fisher Jct	161.00	161.00				
21	Maywood	Weatherby	161.00	161.00	Wd-H-Frame	5.30		1
22	Montrose	Stilwell #13	161.00	161.00	Wd-H-Frame	3.26		1
23	Montrose	Archie-Stilwell	161.00	161.00	Wd-H-Frame	3.14		1
24	Stilwell	Hickman	161.00	161.00	Wd-H-Frame	6.94		1
25	Brookridge	Overland Pk	161.00	161.00	Wd-H-Frame	2.04		1
26	Stilwell	Antioch	161.00	161.00	Wd-H-Frame	8.45		1
27	Wagstaff	Centennial	161.00	161.00	Wd-H-Frame	11.33		1
28	Paola	Marmaton	161.00	161.00	Wd-H-Frame	51.33		1
29	Paola	S. Ottawa	161.00	161.00	Wd-H-Frame	21.81		1
30	Merriam	Greenwood	161.00	161.00	Wd-H-Frame	4.41		1
31	Greenwood	Midland	161.00	161.00	Wd-H-Frame	2.23		1
32	Greenwood	Metropolitan	161.00	161.00	Wd-H-Frame	4.98		1
33	Kenilworth	Lenexa	161.00	161.00	Wood Pole	11.43		1
34	College	Olathe	161.00	161.00	Wood Pole	3.72		1
35	Craig	Lenexa	161.00	161.00	Steel Pole	0.22		1
36					TOTAL	1,808.10		195

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Craig	College	161.00	161.00	Wd-H-Frame	0.47		1
2	Craig	Greenwood #3	161.00	161.00	Wd-H-Frame	3.98		1
3	DC Craig-Greenwood	Lenexa-Kenilworth	161.00	161.00	Steel Pole	0.11		2
4	DC Craig	Lenexa/Greenwood	161.00	161.00	Steel Pole	2.73		2
5	DC Moonlight	Murlen/Gardner	161.00	161.00	Stl-Wd-Pole	0.39		2
6	Moonlight	W. Gardner	161.00	161.00	Steel Pole	5.39		1
7	Switzer	Riley	161.00	161.00	Steel Pole	1.82		1
8	Switzer	Olathe	161.00	161.00	Steel Pole	4.01		1
9	DC Switzer	Riley/Olathe	161.00	161.00	Steel Pole	0.22		2
10	DC Oxford	Antioch/Olathe	161.00	161.00	Wood Pole	1.30		2
11	Olathe	Murlen	161.00	161.00	Stl-Wd-Pole	4.58		1
12	Kenilworth	Overland Pk	161.00	161.00	Wd-H-Frame	3.28		1
13	DC Overland Pk	Brookrdg/Kenilworth	161.00	161.00	Wd-H-Frame	0.12		2
14	Centennial	Paola	161.00	161.00	Wood Pole	2.86		1
15	Gardner	Ottawa	161.00	161.00	Wd-H-Frame	24.34		1
16	Stilwell	Spring Hill	161.00	161.00	Wd-H-Frame	9.35		1
17	DC Stilwell	Redel/Spring Hill	161.00	161.00	Wd-H-Frame	1.31		2
18	Antioch	Oxford	161.00	161.00	Wd-H-Frame	4.90		1
19	W Gardner	Cedar Creek	161.00	161.00	Stl Pl/Stl-H-F	14.46		1
20	Martin City	Redel	161.00	161.00	Wd-H-Frame	2.74		1
21	Redel	Stilwell	161.00	161.00	Wd-H-Frame	4.21		1
22	Craig	Pflumm	161.00	161.00	Steel Pole	4.36		1
23	Pflumm	Overland Park	161.00	161.00	Steel Pole	1.83		1
24	Metropolitan	Maywood	161.00	161.00	Stl-Wd-H-Fr	4.97		1
25	Cedar Creek	Greenwood	161.00	161.00	Stl-Wd-Pole	9.89		1
26	DC Craig	Overland Park/College	161.00	161.00	Steel Pole	1.77		2
27	Lenexa Tap	Craig-Greenwood	161.00	161.00	Steel Pole	0.06		1
28	DC Riley	Brookridge/Switzer	161.00	161.00	Steel Pole	1.53		2
29	Brookridge	Riley	161.00	161.00	Steel Pole	2.56		1
30	Craig	Cedar Creek	161.00	161.00	Stl-Wd-H-Fr	1.30		1
31	Tomahawk	Mission Jct	161.00	161.00	Wd-H-Frame	1.73		1
32	Riley	Sprint	161.00	161.00	Steel Pole	0.90		1
33	Sprint	Mission Jct	161.00	161.00	Steel Pole	2.63		1
34	Bucyrus	Wagstaff	161.00	161.00	Wd-H-Frame	4.22		1
35	Stilwell	Bucyrus	161.00	161.00	Wd-H-Frame	3.05		1
36					TOTAL	1,808.10		195

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Bucyrus	N Louisburg	161.00	161.00	Steel Pole	7.85		1
2	Paola	Osawatomie	161.00	161.00	Steel Pole	0.32		1
3	W Gardner	Cedar Niles	161.00	161.00	Steel Pole	8.20		1
4	DC SE Ottawa	Gardner/S Ottawa	161.00	161.00	Stl-H-Frame	1.34		2
5	Moonlight	Quarry	161.00	161.00	Wd-Stl Pole	4.82		1
6	Quarry	Murlen	161.00	161.00	Wd/Stl Pole	5.62		1
7	SE Ottawa	S Ottawa	161.00	161.00	Wd Frm/Stl Pl	1.46		1
8	W Gardner	Bull Creek	161.00	161.00		0.26		1
9	Underground Lines:							
10	Midtown	Roe	161.00	161.00	Ug Const	5.51		1
11	Total 161 Kv					332.01		74
12	Windfarm	Spearville	230.00	230.00	Steel Pole	0.31		1
13	Total 230 Kv					0.31		1
14	Various 66 Kv					3.01		
15	Total 66 Kv					3.01		
16	Various 33 Kv					357.50		
17	Total 33 Kv					357.50		
18	Transmission Line Expenses							
19	Overhead							
20	Underground							
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,808.10		195

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TRANSMISSION LINE STATISTICS (Continued)			
7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g) 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company. 9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company. 10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
795M-AL	76,506	582,690	659,196					2
795M-AL	445,796	5,718,314	6,164,110					3
795M-AL	771,067	4,016,638	4,787,705					4
954M-AL		3,269,095	3,269,095					5
954M-AL		422,333	422,333					6
795M-AL	456,349	1,922,926	2,379,275					7
795M-AL	3,593	580,777	584,370					8
795M-AL	27,465	396,367	423,832					9
	1,780,776	16,909,140	18,689,916					10
	52,652		52,652					11
1192M-AL	1,348	326,387	327,735					12
1192M-AL	48,173	448,420	496,593					13
1192M-AL	82,960	291,126	374,086					14
1192M-AL	52,016	1,665,564	1,717,580					15
1192M-AL	2,533	548,053	550,586					16
1192M-AL		171,236	171,236					17
1192M-AL	228,268	1,302,455	1,530,723					18
1192M-AL	208,401	893,328	1,101,729					19
1192M-AL	44,167	365,322	409,489					20
1192M-AL	31,656	668,852	700,508					21
795M-AL		53,208	53,208					22
1192M-AL	76,527	341,354	417,881					23
1192M-AL		77,369	77,369					24
1192M-AL		430,933	430,933					25
1192M-AL	85,667	872,374	958,041					26
	79,514		79,514					27
1192M-AL		204,924	204,924					28
1192M-AL	188,104	423,686	611,790					29
1192M-AL		60,727	60,727					30
								31
1192M-AL	305,069	2,336,493	2,641,562					32
1192M-AL	313,956	2,859,859	3,173,815					33
1192M-AL	144,576	3,034,450	3,179,026					34
1192M-AL	140,512	2,519,333	2,659,845					35
	25,623,976	230,286,076	255,910,052	96,019	2,915,674	2,381,951	5,393,644	36

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1192M-AL	26,674	761,105	787,779					1
1192M-AL	202,848	890,423	1,093,271					2
1192M-AL		143,189	143,189					3
556M-AL	54,414	790,959	845,373					4
556M-AL	111,599	4,170,472	4,282,071					5
795M-AL	69,438	1,022,582	1,092,020					6
795M-AL	68,625	805,591	874,216					7
								8
795M-AL	70,936	1,864,418	1,935,354					9
1192M-AL		462,310	462,310					10
1192M-AL		817,929	817,929					11
795M-AL	2,839	25,805	28,644					12
1192M-AL	1,910,102	5,113,576	7,023,678					13
1192M-AL		152,273	152,273					14
556M-AL	504	78,372	78,876					15
1192M-AL	356,681	581,324	938,005					16
1192M-AL	26,316	1,063,604	1,089,920					17
1192M-AL	20,400	165,303	185,703					18
1192M-AL	85,589	905,470	991,059					19
1192M-AL		151,542	151,542					20
1192M-AL		219,013	219,013					21
1192M-AL	73,499	842,923	916,422					22
1192M-AL		112,884	112,884					23
1192M-AL	1,195,041	1,204,295	2,399,336					24
1192M-AL	6	15	21					25
1192M-AL	122,386	1,441,771	1,564,157					26
1192M-AL		244,263	244,263					27
1192M-AL		135,451	135,451					28
1192M-AL	76,838	1,112,318	1,189,156					29
1192M-AL	37,215	1,140,396	1,177,611					30
1192M-AL	77,428	84,904	162,332					31
1192M-AL		381,686	381,686					32
1192M-AL	112,393	450,485	562,878					33
1192M-AL	44,957	360,450	405,407					34
1192M-AL	95,111	574,894	670,005					35
	25,623,976	230,286,076	255,910,052	96,019	2,915,674	2,381,951	5,393,644	36

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1192M-AL	188,750	411,619	600,369					1
1192M-AL		514,888	514,888					2
1192M-AL	822,714	3,525,418	4,348,132					3
1192M-AL	134,856	811,837	946,693					4
1192M-AL	845,342	1,300,546	2,145,888					5
1192M-AL	197,910	581,292	779,202					6
1192M-AL		204,426	204,426					7
1192M-AL	12,198	1,446,958	1,459,156					8
1192M-AL	31,708	1,200,858	1,232,566					9
1192M-AL	19,393	992,620	1,012,013					10
1192M-AL		490,453	490,453					11
	29,156	248,484	277,640					12
1192M-AL		48,266	48,266					13
1192M-AL	9	4	13					14
1192M-AL		122,935	122,935					15
1192M-AL		229,104	229,104					16
1192M-AL	5,970	1,113,462	1,119,432					17
1192M-AL	51,926	443,901	495,827					18
1192M-AL	80,782	694,157	774,939					19
1192M-AL	24,504	418,989	443,493					20
	9,373,156	62,967,665	72,340,821					21
	458,508	12,565,746	13,024,254					22
	458,508	12,565,746	13,024,254					23
	300,726	13,163,279	13,464,005					24
	300,726	13,163,279	13,464,005					25
								26
2500M-CO		535,502	535,502					27
2500M-CO		995,631	995,631					28
2500M-CO		1,218,806	1,218,806					29
2500M-CO		1,063,478	1,063,478					30
2500M-CO		1,350,708	1,350,708					31
2500M-CO		148,974	148,974					32
		5,313,099	5,313,099					33
								34
								35
	25,623,976	230,286,076	255,910,052	96,019	2,915,674	2,381,951	5,393,644	36

Name of Respondent Kansas City Power & Light Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014		Year/Period of Report End of 2013/Q4	
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1192M-AL	82,697	534,891	617,588					1
1192M-AL	151,667	226,775	378,442					2
1192M-AL	77,465	105,989	183,454					3
1192M-AL	443,416	808,963	1,252,379					4
1192M-AL	4,753	174,943	179,696					5
1192M-AL	128,482	1,061,197	1,189,679					6
1192M-AL	19,114	516,447	535,561					7
1192M-AL	33,616	385,227	418,843					8
1192M-AL	105,478	136,435	241,913					9
1192M-AL	123,083	432,663	555,746					10
1192M-AL	253,076	469,613	722,689					11
1192M-AL	166,187	674,120	840,307					12
556M-AL	8,588	67,273	75,861					13
1192M-AL		405,443	405,443					14
1192M-AL	591,458	3,694,152	4,285,610					15
1192M-AL	353,000	1,924,670	2,277,670					16
1192M-AL		571,565	571,565					17
1192M-AL		1,362,413	1,362,413					18
1192M-AL	301,786	3,644,673	3,946,459					19
1192M-AL	2,838	364,878	367,716					20
1192M-AL	4,647	843,349	847,996					21
954M-AL	430,140	2,491,673	2,921,813					22
954M-AL	175,242	1,358,783	1,534,025					23
1192M-AL		589,571	589,571					24
1192M-AL	368,060	1,753,723	2,121,783					25
1192M-AL	235,117	977,135	1,212,252					26
1192M-AL		31,755	31,755					27
1192M-AL	1,382,519	920,621	2,303,140					28
1192M-AL	26,805	702,929	729,734					29
1192M-AL		310,977	310,977					30
1192M-AL	80,554	439,181	519,735					31
1192M-AL		300,706	300,706					32
1192M-AL		820,623	820,623					33
1192M-AL	11,139	571,623	582,762					34
1192M-AL		562,714	562,714					35
	25,623,976	230,286,076	255,910,052	96,019	2,915,674	2,381,951	5,393,644	36

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1192M-AL	381,708	2,559,953	2,941,661					1
954M-AL		222,129	222,129					2
1192M-AL	629,412	2,929,962	3,559,374					3
1192M-AL		67	67					4
1192M-AL	241,093	628,541	869,634					5
1192M-AL	241,093	534,459	775,552					6
1192M-AL		283,359	283,359					7
954M-AL		90,512	90,512					8
								9
2500M-CO		721,097	721,097					10
	8,990,443	60,280,839	69,271,282					11
1192M-AL		401,068	401,068					12
		401,068	401,068					13
		415,977	415,977					14
		415,977	415,977					15
	527,387	22,944,748	23,472,135					16
	527,387	22,944,748	23,472,135					17
								18
				96,019	2,866,941	2,381,951	5,344,911	19
					48,733		48,733	20
								21
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								32
								33
								34
								35
	25,623,976	230,286,076	255,910,052	96,019	2,915,674	2,381,951	5,393,644	36

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	No New Lines Added or						
2	Altered for 2013						
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44	TOTAL						

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	10-Birmingham	AC Distribution	161.00	13.00	
2	7th & Milwaukee, Clay Co, Mo.				
3	11-Barry	AC Distribution	161.00	13.00	
4	Tiffany Springs Rd, Platte Co, Mo.				
5	12-Brookridge	AC Distribution	161.00	13.00	
6	10001 W. 103rd St, Johnson Co, Ks.				
7	13-Shawnee	AC Distribution	161.00	13.00	
8	12501 W. 51st St, Johnson Co, Ks.				
9	15-Grand Avenue	AC Distribution	161.00	13.00	
10	2nd & Grand Ave, Jackson Co, Mo.				
11	15W-Grand Avenue West	AC Distribution	161.00	13.00	
12	115 Grand Avenue, Jackson Co, MO				
13	16-Stilwell	AC Transmission	345.00	161.00	13.00
14	6300 W. 191st St, Johnson Co, Ks.	AC Distribution	161.00	13.00	
15	17-Navy	AC Distribution	161.00	13.00	
16	115 N. Main St, Jackson Co, Mo.				
17	19-Riley	AC Distribution	161.00	13.00	
18	12100 Metcalf Ave, Johnson Co, Ks.				
19	20-Reeder	AC Distribution	161.00	13.00	
20	7545 Reeder Rd, Johnson Co, Ks.				
21	22-Switzer	AC Distribution	161.00	13.00	
22	9900 W. 127th St, Johnson Co, Ks.				
23	23-Southtown	AC Distribution	161.00	13.00	
24	8627 Troost Ave, Jackson Co, Mo.				
25	24-Crosstown	AC Distribution	161.00	13.00	
26	1801 Cherry, Jackson Co, Mo.				
27	25-Glasgow	AC Distribution	34.00	13.00	
28	819 2nd St, Howard Co, Mo.				
29	27-Avondale	AC Distribution	161.00	13.00	
30	3150 Walker Rd, Clay Co, Mo.				
31	28-Sweet Springs	AC Distribution	34.00	13.00	
32	Broadway & Oak St, Saline Co, Mo.				
33	29-Lenexa	AC Distribution	161.00	13.00	
34	15730 W. 95th St, Johnson Co, Ks.				
35	30-Swope	AC Distribution	161.00	13.00	
36	6330 E. 63rd St Tfwy, Jackson Co, Mo.				
37	31-Forest	AC Distribution	161.00	13.00	
38	1105 E. 61st St, Jackson Co, Mo.				
39	35-Loma Vista	AC Distribution	161.00	13.00	
40	6620 E. 91st St, Jackson Co, Mo.				

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	37-Terrace	AC Distribution	161.00	13.00	
2	1837 Terrace St, Jackson Co, Mo.				
3	38-Oxford	AC Distribution	161.00	13.00	
4	14540 Antioch Rd, Johnson Co, Ks.				
5	39-Tiffany	AC Distribution	161.00	13.00	
6	NW of I-29 & Hwy 152, Platte Co, Mo.				
7	41-Olathe	AC Distribution	161.00	13.00	
8	Olathe-Martin City Rd, Johnson Co, Ks.				
9	42-Brunswick	AC Transmission	161.00	34.00	13.00
10	U.S. Hwy 24, Chariton Co, Mo.	AC Distribution	34.00	13.00	
11	44-Chouteau	AC Distribution	161.00	13.00	
12	1400 Chouteau, Jackson Co, Mo.				
13	46-South Ottawa	AC Transmission	161.00	34.00	
14	N. I-35 & W. U.S.-59, Franklin Co, Ks.	AC Distribution	34.00	13.00	
15	47-Overland Park	AC Distribution	161.00	13.00	
16	9521 W. 88th St, Johnson Co, Ks.				
17	48-Tomahawk	AC Distribution	161.00	13.00	
18	910 W. 103rd St, Jackson Co, Mo.				
19	49-Weatherby	AC Distribution	161.00	13.00	
20	45 Hwy & Garden Rd, Platte Co, Mo.				
21	50-Kenilworth	AC Distribution	161.00	13.00	
22	4601 W. 90th Terr, Johnson Co, Ks.				
23	51-Cedar Creek	AC Distribution	161.00	13.00	
24	K-7 & K-10 Highways, Johnson Co, Ks.				
25	52-Claycomo	AC Distribution	161.00	13.00	
26	Ravena Rd, E. U.S.-69, Clay Co, Mo.				
27	53-Blue Valley	AC Distribution	161.00	13.00	
28	7801 U.S.-24, Jackson Co, Mo.				
29	55-Paola	AC Transmission	161.00	34.00	
30	32808 Lone Star Road, Miami County, KS				
31	56-Hickman	AC Distribution	161.00	13.00	
32	11500 Grandview Rd, Jackson Co, Mo.				
33	57-Courtney	AC Distribution	69.00	13.00	
34	Barry & Baker Rd, Jackson Co, Mo.				
35	61-Leeds	AC Distribution	161.00	13.00	
36	4210 Raytown Rd, Jackson Co, Mo.				
37	63-Line Creek	AC Distribution	161.00	13.00	
38	3810 N.W. 64th St, Platte Co, Mo.				
39	65-Antioch	AC Distribution	161.00	13.00	
40	9608 W. 167th St, Johnson Co, Ks.				

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	66-Martin City	AC Distribution	161.00	13.00	
2	13701 Wyandotte, Jackson Co, Mo.				
3	67-Lakeview	AC Distribution	34.00	13.00	
4	1/4 Mi S of Louisburg on Metcalf, Miami Co, Ks.				
5	68-Roeland Park	AC Distribution	161.00	13.00	
6	4702 Roe Blvd, Johnson Co, Ks.				
7	69-Moonlight	AC Distribution	161.00	13.00	
8	17508 Moonlight Rd, Johnson Co, Ks.				
9	70-Shoal Creek	AC Distribution	161.00	13.00	
10	8500 N Brighton, North KC, Clay Co, Mo.				
11	71-Randolph	AC Distribution	161.00	13.00	
12	Birmingham & Eldon Rds, Clay Co, Mo.				
13	72-Craig	AC Transmission	345.00	161.00	13.00
14	10859 Woodland Rd, Johnson Co, Ks.				
15	73-Centennial	AC Distribution	161.00	13.00	
16	Popular Ridge Rd, Miami Co, Ks.				
17	74-Northeast GSU - Units 11-18	AC Transmission	13.00	161.00	
18	2000 River Front Rd, Jackson Co, Mo.	AC Distribution	161.00	13.00	
19	75-Midtown	AC Distribution	161.00	13.00	
20	1223 E. 48th St, Jackson Co, Mo.				
21	78-Gladstone	AC Distribution	161.00	13.00	
22	2101 E. 72nd St North, Clay Co, Mo.	AC Transmission	161.00	69.00	
23	79-Blue Mills	AC Distribution	161.00	69.00	13.00
24	Atherton & Courtney Rds, Ja Co, Mo.	AC Distribution	161.00	13.00	
25	81-West Gardner	AC Transmission	345.00	161.00	13.00
26	18827 Dillie Rd, Johnson Co, Ks.	AC Transmission	161.00	34.00	
27	82-Murlen	AC Distribution	161.00	13.00	
28	15900 W. 159th St, Johnson Co, Ks.				
29	83-Salisbury	AC Transmission	161.00	34.00	13.00
30	U.S.-24 & Mo.Hwy-5, Chariton Co, Mo.	AC Transmission	161.00	34.00	
31	84-Bunker Ridge	AC Distribution	161.00	13.00	
32	10001 Marion Park Dr, Jackson Co, Mo.				
33	86-Blue Springs	AC Distribution	69.00	13.00	
34	Mo.Hwy-7 & Truman Rd, Jackson Co, Mo.				
35	90-College	AC Distribution	161.00	13.00	
36	16300 W. 110th St, Johnson Co, Ks.				
37	91-Merriam	AC Distribution	161.00	13.00	
38	6412 Carter St, Johnson Co, Ks.				
39	93-Shawnee Mission	AC Distribution	161.00	13.00	
40	65th & Lackman Rd, Johnson Co, Ks.				

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	94-North Kansas City	AC Distribution	161.00	13.00	
2	840 Swift St, Clay Co, Mo.				
3	95-Norton	AC Transmission	161.00	34.00	
4	Missouri Highway-O, Saline Co, Mo.				
5	96-Hawthorn	AC Transmission			
6	8700 Hawthorne Rd, Jackson Co, Mo.				
7	Hawthorn GSU - Unit 5	AC Transmission	21.00	161.00	
8	Hawthorn GSU - Unit 6	AC Transmission	16.00	161.00	
9	Hawthorn GSU - Unit 9	AC Transmission	13.00	161.00	
10	Hawthorn Bank 1	AC Transmission	66.00	13.00	
11	Hawthorn Bank 2 & 32	AC Distribution	161.00	13.00	
12	Hawthorn Bank 11 & 12	AC Transmission	159.00	66.00	
13	Hawthorn Bank 20	AC Transmission	161.00	345.00	21.00
14	Hawthorn Bank 22	AC Transmission	161.00	345.00	13.00
15	98-Riverside	AC Distribution	161.00	13.00	
16	4101 N. Tillison Lane, Platte Co, Mo.	AC Distribution	69.00	13.00	
17	104-Carrollton	AC Transmission	161.00	34.00	
18	N.E. of Carrollton, Carrol Co, Mo.	AC Distribution	34.00	13.00	
19	108-Centerville	AC Transmission	161.00	34.00	
20	W. of Centerville, Linn Co, Ks.				
21	112-Montrose Station	AC Transmission			
22	Montrose Station, Henry Co, Mo.				
23	Montrose Station GSU - Unit 1	AC Transmission	22.00	161.00	
24	Montrose Station GSU - Unit 2	AC Transmission	22.00	161.00	
25	Montrose Station GSU - Unit 3	AC Transmission	22.00	161.00	
26	113-Wagstaff	AC Transmission	161.00	34.00	
27	247th St, W. of 69 Hwy, Miami Co, Ks.				
28	114-Lackman	AC Distribution	161.00	13.00	
29	19407 Lackman Rd, Johnson Co, Ks.				
30	115-Redel	AC Distribution	161.00	13.00	
31	4409 W 159th St. Johnson Co, Ks.				
32	117-Bucyrus	AC Distribution	161.00	13.00	
33	21801 Antioch Road, Miami Co, Ks				
34	118-Duncan	AC Transmission	161.00	69.00	
35	2200 N.E. Duncan Rd, Jackson Co, Mo.	AC Distribution	161.00	13.00	
36	121-North Louisburg	AC Distribution	161.00	13.00	
37	N. of Louisburg, Miami Co, Ks.				
38	125-Pflumm	AC Distribution	161.00	13.00	
39	Pflumm & Marshall Dr, Johnson Co, Ks.				
40	127-South Waverly	AC Transmission	161.00	69.00	

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	S. of Waverly, Lafayette Co, Mo.	AC Transmission	161.00	34.00	
2	128-Quarry	AC Distribution	161.00	13.00	
3	24651 W. Hwy 56, Johnson Co, Ks.				
4	132-Cedar Niles	AC Distribution	161.00	13.00	
5	22046 Cedar Niles Rd, Miami Co, Ks.				
6	136-Malta Bend	AC Distribution	161.00	13.00	
7	65 & 127 Hwy, Saline Co, Mo.				
8	137-Pleasant Valley	AC Transmission	161.00	34.00	
9	N. of 68 Hwy, Miami Co, Ks.				
10	139-Troost	AC Distribution	161.00	13.00	
11	2935 Forest Ave, Jackson Co, Mo				
12	161-BNSF	AC Distribution	161.00	13.00	
13	32880 W 191st, Johnson Co, Ks				
14	472-Baldwin	AC Distribution	34.00	13.00	
15	S. of Baldwin, Douglas Co, Ks.				
16	474-Linn Valley	AC Distribution	34.00	13.00	
17	N. of K-152 & 69 Hwy, Linn Co, Ks.				
18	478-Michigan Valley	AC Distribution	34.00	13.00	
19	S. of Michigan Valley, Osage Co, Ks.				
20	482-Chiles	AC Distribution	34.00	13.00	
21	69 Hwy & Cleveland-Chiles Rd, Mi. Co, Ks.				
22	484-Walmart	AC Distribution	34.00	13.00	
23	E. of I-35 on K-68, Franklin Co, Ks.				
24	650-Tina Pipeline	AC Distribution	34.00	4.00	
25	Keystone Pumping Stn near Tina, Carrol Co, Mo				
26	651-Salisbury Pipeline	AC Distribution	34.00	4.00	
27	Keystone Pumping Stn Near Salisbury, Chariton Co, Mo				
28	652-LaCygne Lake	AC Transmission	69.00	34.00	
29	E. 220 Rd & Young Rd, Linn Co, Ks.				
30	704-La Cygne GSU - Unit 1 & 2	AC Transmission			
31	East side of LaCygne Station, Linn Co, Ks.				
32	La Cygne Station GSU - Unit 1	AC Transmission	22.00	345.00	
33	La Cygne Station GSU - Unit 2	AC Transmission	22.00	345.00	
34	La Cygne Station Switch Yard	AC Transmission	345.00	69.00	
35	705-Iatan	AC Transmission			
36	Iatan Station, Platte Co, Mo.				
37	Iatan GSU - Unit 1	AC Transmission	22.00	345.00	
38	Iatan GSU - Unit 2	AC Transmission	24.50	345.00	
39	Iatan North Switch Yard	AC Transmission	345.00	161.00	
40	Iatan South Switch Yard U2	AC Transmission			

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Iatan Station Switch Yard Addition	AC Transmission			
2	706-Wolf Creek GSU	AC Transmission	25.00	345.00	
3	Wolf Creek Station, Coffey Co, Ks.				
4	707-Levee GSU - Units 7 & 8	AC Transmission	13.00	161.00	
5	Hawthorn Station, Jackson Co, Mo.				
6	708-Bull Creek GSU - Units 1, 2, 3 & 4	AC Transmission	13.00	161.00	
7	18827 Dillie Rd, Gardner, Johnson Co, Ks.				
8	709-Osawatomie GSU - Unit 1	AC Transmission	13.00	161.00	
9	32808 Lone Star Rd, Miami Co, Ks.				
10	716-Spearville Windfarm	AC Transmission			
11	Spearville, Ford Co, Ks.				
12	Spearville WT GSU 1-67	AC Transmission	0.60	34.00	
13	(Windfarm Sw-Yard 2006)	AC Transmission	34.00	230.00	
14	Spearville WT GSU 68-99	AC Transmission	0.60	34.00	
15	(Expand WF Sw-Yard 2010)	AC Transmission	34.00	230.00	
16	2148-Liberty South (MOPUB Owned Sub)	AC Transmission	161.00	69.00	
17	2000 Birmingham Rd, Liberty, Clay Co, Mo.				
18	42-Small Company-Owned Substations	AC Distribution			
19	with less than 10 MVA capacity.				
20					
21	133 -Total Company-Owned Substations		16222.70	7141.00	112.00
22	25 Transmission Substations	AC Transmission			
23	112 Distribution Substations	AC Distribution			
24					
25					
26					
27					
28	Notes:				
29	1. All Substations are unattended unless				
30	otherwise specified by an * in column (i)				
31	2. Voltage is in KV (Kilo-Volts)				
32	3. Capacity is in MVA (Mega-Volt-Amps)				
33	4. Ten Transmission Substations include				
34	Generator Step-Up Transformers = GSU				
35	5. Company Owned (CO) Single Customer				
36	Substations are not included.				
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	1					1
						2
97	3					3
						4
200	4					5
						6
50	2					7
						8
160	2					9
						10
50	1					11
						12
1100	2					13
34	1					14
34	1					15
						16
174	5					17
						18
67	2					19
						20
127	4					21
						22
165	5					23
						24
206	4					25
						26
19	2					27
						28
184	4					29
						30
19	2					31
						32
134	3					33
						34
60	2					35
						36
134	3					37
						38
114	3					39
						40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
101	3					1
						2
101	3					3
						4
92	3					5
						6
201	5					7
						8
17	1					9
9	1					10
33	1					11
						12
97	3	1				13
14	2					14
88	3					15
						16
117	3					17
						18
134	3					19
						20
206	4					21
						22
67	2					23
						24
180	4					25
						26
250	4	1				27
						28
67	2					29
						30
117	3					31
						32
17	3					33
						34
150	3					35
						36
97	3					37
						38
67	2					39
						40

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
97	3					1
						2
19	2					3
						4
134	3					5
						6
60	2					7
						8
67	2					9
						10
64	2					11
						12
1500	3					13
						14
64	2					15
						16
507	4					17
207	5					18
198	4					19
						20
150	3					21
		1				22
80	1					23
20	1					24
600	1	1				25
25	1					26
131	4					27
						28
17	1					29
20	1					30
45	2					31
						32
10	3	1				33
						34
134	4					35
						36
150	3					37
						38
97	3					39
						40

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
113	3					1
						2
17	1					3
						4
						5
						6
650	1	1				7
200	1					8
147	1					9
		1				10
160	2					11
60	2					12
500	1					13
550	1					14
53	2					15
		1				16
67	2	1				17
4	1					18
50	2					19
						20
						21
						22
210	1	1				23
195	1					24
220	1					25
25	1					26
						27
34	1					28
						29
64	2					30
						31
67	2					32
						33
60	1					34
33	1					35
34	1					36
						37
67	2					38
						39
20	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
25	1					1
67	2					2
						3
67	2					4
						5
80	1					6
						7
30	1					8
						9
30	1					10
						11
34	1					12
						13
14	2	1				14
						15
19	2					16
						17
17	2					18
						19
19	2					20
						21
19	2					22
						23
22	1					24
						25
22	1	1				26
						27
30	1					28
						29
						30
						31
970	1	1				32
850	1					33
30	3	1				34
						35
						36
724	1					37
1110	3	1				38
650	1					39
						40

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
1245	3					2
						3
200	2					4
						5
400	4					6
						7
100	1					8
						9
						10
						11
117	67	1				12
125	1					13
56	32					14
180	1					15
60	1					16
						17
313	88	12				18
						19
						20
20991	444	28				21
13823						22
7168						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

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Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 426.2 Line No.: 17 Column: a

This line item includes GSU transformers.

Schedule Page: 426.3 Line No.: 7 Column: a

This line item includes GSU transformers.

Schedule Page: 426.3 Line No.: 8 Column: a

This line item includes GSU transformers.

Schedule Page: 426.3 Line No.: 9 Column: a

This line item includes GSU transformers.

Schedule Page: 426.3 Line No.: 23 Column: a

This line item includes GSU transformers.

Schedule Page: 426.3 Line No.: 24 Column: a

This line item includes GSU transformers.

Schedule Page: 426.3 Line No.: 25 Column: a

This line item includes GSU transformers.

Schedule Page: 426.4 Line No.: 32 Column: a

This line item includes GSU transformers.

Schedule Page: 426.4 Line No.: 33 Column: a

This line item includes GSU transformers.

Schedule Page: 426.4 Line No.: 37 Column: a

This line item includes GSU transformers.

Schedule Page: 426.4 Line No.: 38 Column: a

This line item includes GSU transformers.

Schedule Page: 426.5 Line No.: 2 Column: a

This line item includes GSU transformers.

Schedule Page: 426.5 Line No.: 2 Column: f

Footnote Linked. See note on 426.5, Row: 2, col/item:

Schedule Page: 426.5 Line No.: 4 Column: a

Footnote Linked. See note on 426.5, Row: 2, col/item:

Schedule Page: 426.5 Line No.: 6 Column: a

Footnote Linked. See note on 426.5, Row: 2, col/item:

Schedule Page: 426.5 Line No.: 8 Column: a

Footnote Linked. See note on 426.5, Row: 2, col/item:

Schedule Page: 426.5 Line No.: 12 Column: a

This line item includes GSU transformers.

Schedule Page: 426.5 Line No.: 14 Column: a

This line item includes GSU transformers.

Schedule Page: 426.5 Line No.: 22 Column: a

Transmission Substations with Generator Step-Up Transformers have "GSU" indicated on the individual line items.

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies. 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general". 3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Affiliated				
2	Common use facilities	GMO	922	2,638,768	
3					
4					
5					
6					
7					
8					
9					
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11					
12					
13					
14					
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16					
17					
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19					
20	Non-power Goods or Services Provided for Affiliate				
21	Construction work in progress	GMO	107	25,933,165	
22	Retirements	GMO	108	4,023,613	
23	Undistributed stores expense	GMO	163	2,725,718	
24	Fleet, overhead and tool clearing	GMO	184	10,241,375	
25	Payroll taxes	GMO	408	5,120,143	
26	Community service and donations	GMO	426.1	1,176,966	
27	Other nonoperating deductions	GMO	426.5	598,442	
28	Generation supervision & engineering	GMO	500	802,781	
29	Fuel	GMO	501	4,004,858	
30	Steam expense	GMO	502	5,222,296	
31	Electric expense	GMO	505	2,041,848	
32	Miscellaneous steam power	GMO	506	1,773,968	
33	Generation maintenance supervision & engineering	GMO	510	1,890,140	
34	Maintenance of structures	GMO	511	639,092	
35	Maintenance of boiler plant	GMO	512	3,883,300	
36	Maintenance of electric plant	GMO	513	810,278	
37	Generation expense	GMO	548	560,953	
38	Miscellaneous other power supply expense	GMO	549	260,692	
39	Other power supply maintenance supervision & eng.	GMO	551	315,935	
40	Maintenance of generating & electric equipment	GMO	553	704,955	
41	System control & load dispatching	GMO	556	797,712	
42	Other power supply expense	GMO	557	1,219,283	
1	Non-power Goods or Services Provided by Affiliated				
2					

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
3					
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19					
20	Non-power Goods or Services Provided for Affiliate				
21	Transmission supervision & engineering	GMO	560	716,592	
22	Transmission load dispatching	GMO	561	840,908	
23	Transmission expense	GMO	566	641,605	
24	Transmission maintenance	GMO	570	361,602	
25	Distribution supervision & engineering	GMO	580	2,635,172	
26	Distribution load dispatching	GMO	581	407,072	
27	Overhead line expense	GMO	583	1,320,338	
28	Underground line expense	GMO	584	629,439	
29	Meter expense	GMO	586	2,058,517	
30	Distribution expense	GMO	588	5,686,786	
31	Maintenance of station equipment	GMO	592	413,447	
32	Maintenance of overhead lines	GMO	593	2,547,215	
33	Maintenance of underground lines	GMO	594	538,782	
34	Maintenance of line transformers	GMO	596	273,756	
35	Maintenance of misc. distribution plant	GMO	598	550,445	
36	Customer accounts supervision	GMO	901	625,127	
37	Meter reading	GMO	902	3,643,988	
38	Customer records and collections	GMO	903	5,405,459	
39	Misc customer expense	GMO	905	304,677	
40	Customer assistance expense	GMO	908	407,285	
41	Customer service	GMO	910	583,923	
42	Administrative & general salaries	GMO	920	14,792,838	
1	Non-power Goods or Services Provided by Affiliated				
2					
3					
4					

Name of Respondent Kansas City Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report End of 2013/Q4
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19					
20	Non-power Goods or Services Provided for Affiliate				
21	Office supplies and expense	GMO	921	1,621,137	
22	Common use facilities	GMO	922	6,032,026	
23	Outside services	GMO	923	2,087,560	
24	Property insurance	GMO	924	728,444	
25	Injuries and damages	GMO	925	755,468	
26	Employee benefits	GMO	926	12,017,166	
27	Regulatory expense	GMO	928	870,424	
28	Miscellaneous general expense	GMO	930	1,290,488	
29	Rent	GMO	931	2,999,918	
30	General maintenance	GMO	935	2,469,532	
31	Non utility operations	KCREC	417.1	2,571,439	
32	Non-operating deductions	GPE	426.5	448,233	
33	Regulatory expense	GPTHC	928	369,701	
34	Non utility operations	SOLAR	417.1	1,860,250	
35					
36					
37					
38					
39					
40					
41					
42					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2014	Year/Period of Report 2013/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 21 Column: a

Note-Lines 1-42

Goods and services related to one affiliate are direct billed to the benefiting affiliate. The cost of goods and services related to more than one affiliate are allocated to the affiliates on a relevant cost driver determined by the type of cost and the benefiting affiliate.

Assets belonging to one affiliate may be used by other affiliates. The bill for common use property is based on the depreciation or amortization of the underlying asset and a rate of return applied to the net plant. The total cost is then allocated on an applicable allocation factor.

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