



JUNE 2004

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TECO ENERGY, Inc.
CONSOLIDATED STATEMENTS OF INCOME (Unaudited)

(All significant intercompany transactions have been eliminated in the consolidated financial statements.)

	Three Months Ended June 30,		Six Months Ended June 30,		Twelve Months Ended June 30,	
(thousands)	2004	2003	2004	2003	2004	2003
Revenues	\$713,058	\$695,272	\$1,355,348	\$1,347,103	\$2,748,044	\$2,739,573
Expenses						
Operation	474,129	437,302	905,362	840,809	1,838,825	1,716,668
Maintenance	33,530	35,659	64,969	70,301	147,035	151,544
Asset Impairment	2,431	-	9,178	104,125	50,114	104,125
Goodwill Impairment	-	95,156	-	95,156	27,506	95,156
Restructuring Charges	-	-	-	-	24,561	-
Depreciation	73,509	83,017	145,579	158,016	313,588	312,349
Taxes, other than income	49,279	43,600	97,618	86,990	185,669	172,175
Total expenses	632,878	694,734	1,222,706	1,355,397	2,587,298	2,552,017
Income from operations	\$80,180	\$538	\$132,642	(\$8,294)	\$160,746	\$187,556
Other income (expense)						
Allowance for other funds used during construction	-	4,150	718	11,736	8,758	26,647
Other income (expense), net	40,007	29,015	82,666	32,347	164,534	36,053
Loss on Debt Extinguishment	-	-	-	-	-	(34,125)
Impairment on TIE Investment	(151,860)	-	(151,860)	-	(151,860)	-
Contingent Arbitration Reserve	-	-	-	-	(32,000)	-
Earnings from equity investments	(1,020)	2,601	5,910	5,248	249	12,019
Total other income (expense)	(112,873)	35,766	(62,566)	49,331	(10,319)	40,594
Interest charges						
Interest expense	84,022	66,422	172,928	123,773	356,850	193,858
Distribution on Preferred Securities	-	9,987	-	19,975	-	39,951
Allowance for borrowed funds used during construction	-	(1,602)	(277)	(4,532)	(3,382)	(10,291)
Total interest charges	84,022	74,807	172,651	139,216	353,468	223,518
Income before provision for income taxes	(116,715)	(38,503)	(102,575)	(98,179)	(203,041)	4,632
(Benefit)Provision for income taxes	(15,798)	(20,147)	(7,127)	(59,491)	(82,784)	(91,776)
Net income from continuing operations before minority interest	(100,917)	(18,356)	(95,448)	(38,688)	(120,257)	96,408
Minority Interest	18,421	23,416	41,630	23,416	67,015	23,416
Net income from continuing operations	(82,496)	5,060	(53,818)	(15,272)	(53,242)	119,824
Discontinued Operations						
Income from discontinued operations	(39,540)	(174,150)	(79,814)	(134,541)	(1,339,913)	(92,130)
Income tax expense (benefit)-discontinued operations	(13,815)	(67,216)	(27,952)	(51,732)	(480,494)	(43,227)
Net income from discontinued operations	(25,725)	(106,934)	(51,862)	(82,809)	(859,419)	(48,903)
Cumulative effect of a change in accounting principle, net of tax	-	-	-	(1,111)	(3,233)	(1,111)
Net Income	(\$108,221)	(\$101,874)	(\$105,680)	(\$99,192)	(\$915,894)	\$69,810
Average common shares outstanding during the period (thousands)	188,349	176,421	188,184	176,207	185,453	169,955
Earnings per average common share outstanding:						
Earnings per share from continuing operations -- basic	(\$0.44)	\$0.03	(\$0.29)	(\$0.09)	(\$0.29)	\$0.71
Earnings per share -- basic	(\$0.57)	(\$0.58)	(\$0.56)	(\$0.56)	(\$4.94)	\$0.41
Earnings per share from continuing operations -- diluted	(\$0.44)	\$0.03	(\$0.29)	(\$0.09)	(\$0.29)	\$0.71
Earnings per share -- diluted	(\$0.57)	(\$0.58)	(\$0.56)	(\$0.56)	(\$4.94)	\$0.41

TECO ENERGY, Inc.
CONSOLIDATED BALANCE SHEETS (Unaudited)

(All significant intercompany transactions have been eliminated in the consolidated financial statements.)

(thousands)	June 30, 2004	Dec. 31, 2003
ASSETS		
Current assets		
Cash and cash equivalents	\$85,618	\$108,228
Restricted cash	49,540	51,373
Short-term investments	6	6
Receivables, less allowance for uncollectibles	331,399	280,365
Inventories, at average cost		
Fuel	75,889	88,215
Materials and supplies	80,157	82,522
Current derivative asset	15,409	21,061
Prepayments and other current assets	119,778	68,653
Assets held for sale, current	117,004	169,358
Total current assets	874,800	869,781
Property, plant and equipment		
Utility plant in service-electric	5,085,379	5,245,634
Utility plant in service-gas	791,446	778,159
Construction work in progress	795,340	1,151,016
Other property	881,575	865,385
	7,553,740	8,040,194
Accumulated depreciation	(2,031,804)	(2,361,161)
Total property, plant and equipment, net	5,521,936	5,679,033
Other assets		
Other investments	11,526	16,509
Investment in unconsolidated affiliates	247,888	343,476
Intangible asset	4,843	4,930
Goodwill	71,188	71,188
Regulatory asset	160,288	188,305
Deferred income taxes	1,000,309	1,051,509
Deferred charges and other assets	139,087	160,179
Assets held for sale	2,061,301	2,077,438
Total other assets	3,696,430	3,913,534
Total assets	\$ 10,093,166	\$ 10,462,348
LIABILITIES AND CAPITAL		
Current liabilities		
Long-term debt due within one year		
Recourse	\$5,300	\$6,050
Non-recourse	8,637	25,496
Notes payable	30,000	37,500
Accounts payable	299,387	313,732
Current derivative liability	9,218	12,045
Customer deposits	104,406	101,405
Interest accrued	61,846	56,634
Taxes accrued	165,938	149,935
Liabilities associated with held for sale, current	1,570,032	1,544,368
Total current liabilities	2,254,764	\$2,247,165
Other liabilities		
Deferred income taxes	418,101	498,028
Investment tax credits	21,349	22,819
Regulatory liability	569,489	560,227
Other deferred credits and other liabilities	361,685	364,060
Liabilities associated with assets held for sale	674,075	697,846
Long-term debt, less amount due within one year		
Recourse	3,591,371	3,660,284
Non-recourse	14,813	83,237
Preferred company securities	669,300	649,125
Minority interest	2,881	1,852
Capital		
Common equity (outstanding 188,487,304 shares in 2004 and 187,792,475 shares in 2003)	1,524,678	1,692,347
Unearned compensation	(9,340)	(14,642)
Total liabilities and capital	\$10,093,166	\$10,462,348
Book value per share	\$8.09	\$9.01

TECO ENERGY, Inc.
CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited)

(All significant intercompany transactions have been eliminated in the consolidated financial statements.)

	Three Months Ended June 30,		Six Months Ended June 30,		Twelve Months Ended June 30,	
(thousands)	2004	2003	2004	2003	2004	2003
Cash flows from operating activities						
Net income	\$ (108,221)	\$ (101,874)	\$ (105,680)	\$ (99,192)	\$ (915,894)	\$ 69,810
Adjustments to reconcile net income to net cash:						
Depreciation	73,509	96,416	145,579	176,221	351,417	324,740
Deferred income taxes	(123,759)	(98,593)	(111,062)	(83,433)	(736,985)	(110,209)
Investment tax credit, net	(735)	(1,127)	(1,470)	(2,254)	(3,893)	(4,814)
Allowance for funds used during construction	-	(5,752)	(995)	(16,268)	(12,140)	(36,938)
Amortization of unearned compensation	3,186	4,056	6,840	8,469	16,649	15,666
Cumulative effect of a change in accounting principle, pretax	-	-	-	1,800	5,264	1,800
Gain on asset sales, pretax	(32,046)	(33,149)	(68,798)	(71,829)	(144,503)	(86,935)
Equity in earnings of unconsolidated affiliates	(1,475)	(1,196)	(5,798)	5,501	2,472	16,333
Minority loss	(18,421)	(23,416)	(41,630)	(23,416)	(67,015)	(23,416)
Asset impairment, pretax	154,291	(403)	161,038	104,125	1,387,654	118,269
Goodwill impairment and intangible asset impairment, pretax	-	95,156	-	95,156	27,506	95,156
Contingent arbitration reserve, pretax	-	-	-	-	32,000	-
Loss on TPGC transaction, pretax	-	153,933	-	153,933	-	153,933
Deferred recovery clause	(5,214)	(14,435)	25,731	(17,428)	15,893	3,490
Refunded to customers	-	-	-	-	-	(4,335)
Receivables, less allowance for uncollectibles	(62,839)	(10,975)	(23,082)	(67,881)	141,221	(75,277)
Inventories	274	(6,406)	12,542	(127)	19,672	(6,702)
Prepayments and other current assets	(2,528)	(42,558)	2,729	(47,139)	33,334	(45,919)
Taxes accrued	36,912	24,380	(31,787)	(81,354)	84,065	(102,459)
Interest accrued	(33,926)	(9,919)	31,807	21,767	(50,665)	24,128
Accounts payable	36,965	(88,698)	(43,575)	(58,713)	(2,315)	4,534
Other	91,418	46,603	107,649	56,097	133,602	56,548
	7,391	(17,957)	60,038	54,035	317,339	387,403
Cash flows from investing activities						
Capital expenditures	(64,392)	(208,493)	(123,914)	(310,672)	(403,850)	(797,033)
Allowance for funds used during construction	-	5,752	995	16,268	12,140	36,938
Net proceeds from sale of assets	31,766	24,808	141,419	149,713	180,485	252,989
Net proceeds from sale of business	-	-	-	-	107,718	-
Net cash reduction from deconsolidation	-	-	(22,755)	-	(22,755)	-
Restricted cash	(4,390)	(52,800)	(9,313)	(52,800)	(2,666)	(52,800)
Investment in unconsolidated affiliates	46,964	(3,673)	43,925	(4,687)	17,985	(13,756)
Other non-current investments	4,333	(22,435)	12,753	(66,548)	46,887	(445,482)
	14,281	(256,841)	43,110	(268,726)	(64,056)	(1,019,144)
Cash flows from financing activities						
Dividends	(35,794)	(33,536)	(71,501)	(95,972)	(140,754)	(213,734)
Common stock	1,717	1,968	6,490	4,553	138,569	217,019
Proceeds from long-term debt	-	643,216	-	648,133	6,927	1,563,844
Minority interest	21,699	20,435	43,497	20,435	67,433	20,435
Restricted cash	-	(20,435)	-	(20,435)	14,585	125,832
Repayment of long-term debt	(6,168)	(478,239)	(86,579)	(498,551)	(114,510)	(1,036,309)
Settlement of joint venture termination obligation	-	(33,534)	-	(33,534)	-	(33,534)
Net increase (decrease) in short-term debt	(20,000)	50,300	(7,500)	57,000	(387,500)	136,300
Equity contract adjustment payments	(5,082)	(5,082)	(10,165)	(10,165)	(20,330)	(20,330)
	(43,628)	145,093	(125,758)	71,464	(435,580)	759,523
Net increase (decrease) in cash and cash equivalents	(21,956)	(129,705)	(22,610)	(143,227)	(182,297)	127,782
Cash and cash equivalents at beginning of period	107,574	397,620	108,228	411,142	267,915	140,133
Cash and cash equivalents at end of period	\$ 85,618	\$ 267,915	\$ 85,618	\$ 267,915	\$ 85,618	\$ 267,915

TECO ENERGY, Inc.

SEGMENT INFORMATION (Unaudited)

(in millions)	Three Months Ended June 30,		Six Months Ended June 30,		Twelve Months Ended June 30,	
	2004	2003	2004	2003	2004	2003
Revenues						
Tampa Electric	\$ 429.6	\$ 407.7	\$ 800.5	\$ 749.8	\$ 1,636.8	\$ 1,574.1
Peoples Gas	105.7	94.8	223.5	221.7	410.3	377.0
TECO Wholesale Generation-Merchant	32.7	31.1	47.7	50.3	93.3	130.7
TECO Transport	60.8	66.6	118.4	131.6	247.4	261.3
TECO Coal	82.7	78.1	161.4	153.6	304.1	309.5
Other unregulated companies	25.6	69.7	47.0	141.0	164.9	288.8
	737.1	748.0	1,398.5	1,448.0	2,856.8	2,941.4
Other/eliminations	(24.1)	(52.7)	(43.2)	(100.9)	(108.8)	(201.8)
Consolidated revenues	\$ 713.0	\$ 695.3	\$ 1,355.3	\$ 1,347.1	\$ 2,748.0	\$ 2,739.6
Net income (1)						
Tampa Electric (2)	\$ 41.9	\$ 39.5	\$ 65.8	\$ 30.5	\$ 134.2	\$ 120.9
Peoples Gas	5.9	4.8	18.7	16.7	26.5	26.7
TECO Wholesale Generation-Merchant (3)	(110.7)	(72.3)	(129.4)	(84.1)	(192.9)	(82.3)
TECO Transport	1.9	5.2	3.0	9.8	8.6	19.6
TECO Coal (4)	17.7	20.8	33.1	46.5	63.7	85.9
Other unregulated companies (5)	(17.9)	4.1	0.8	1.9	(6.7)	10.5
Other/financing/eliminations (6)	(21.3)	2.9	(45.8)	(36.6)	(86.7)	(61.5)
Net income from continuing operations	(82.5)	5.0	(53.8)	(15.3)	(53.3)	119.8
Discontinued operations (7)	(25.7)	(106.9)	(51.9)	(82.8)	(859.4)	(48.9)
Cumulative effect of change in accounting principle, net of tax (8)	-	-	-	(1.1)	(3.2)	(1.1)
Net income	\$ (108.2)	\$ (101.9)	\$ (105.7)	\$ (99.2)	\$ (915.9)	\$ 69.8
Average common shares outstanding during the period (thousands)	188,349	176,421	188,184	176,207	185,453	169,955

1) Segment net income is reported on a basis that includes internally allocated financing costs.

2) Tampa Electric net income for the 6-month and 12-month periods ended June 30, 2003, include a \$48.9 million after-tax asset impairment related to turbine purchase cancellations.

3) TWG Merchant operations net income for the 3-month, 6-month and 12-month periods ended June 30, 2004, include a \$98.7 million after-tax charge to write off its interest in the Texas Independent Energy (TIE) project. The 12-months ended June 30, 2004 also includes a \$26.7 million after-tax charge associated with the recording of a reserve for an arbitration award against TMDP related to its indirect ownership interest of Commonwealth Chesapeake Power Station. The 3-month, 6-month and 12-month periods ended June 30, 2003 include a \$61.2 million after-tax charge to record goodwill impairments.

4) TECO Coal's net income for the 12-month period ended June 30, 2004 includes a reversal of \$7.0 million of tax credits which were not usable due to insufficient taxable income in 2003.

5) Other unregulated net income for the 3-month period ended June 30, 2004 includes a \$6.7 million after-tax charge related to the refinancing of the debt associated with the San Jose Power Station in Guatemala, a \$19.3 million provision for income taxes due to the repatriation of cash from Guatemala following the financing, a \$1.5 million after-tax asset impairment at TECO Solutions and a \$1.6 million after-tax gain on the sales of the remaining propane business interests. Results for the 6-months ended June 30, 2004, also include the \$10.6 million after-tax gain related to the sale of the propane business in the first quarter of 2004. Results for the 12-months ended June 30, 2004 also include \$52.4 million of after-tax charges related to asset impairments, goodwill impairments, tax credit reversals and other non-operating charges, and a \$34.6 million after-tax gain on the sale of Hardee Power Partners. Results for the 6-months and 12-months ended June 30, 2003, include an after-tax charge of \$15.3 million related to turbine purchase cancellations.

6) Net income for the 3-month period ended June 30, 2003 includes the recognition of \$15.4 million of previously deferred tax credits for the production of synthetic fuel in the first quarter of 2003. The 6-month and 12-month periods ended June 30, 2003 include the net deferral of \$10.9 million of synfuel tax credits. The 12-months ended June 30, 2003 also includes a \$20.9 million after-tax charge for debt extinguishment. Interest expense that was previously internally allocated to Union and Gila River power stations is now reflected as a TECO Energy parent company expense. These interest expense allocations were \$14.8 million for the 12-month period ended June 30, 2004, \$6.1 million for the 3-months ended June 30, 2003, and \$10.8 million for the 6-months and 12-months ended June 30, 2003.

7) Net (loss) income from discontinued operations for the 3-month and 6-month periods ended June 30, 2004 include the losses from operations of the Union and Gila River power stations. The 12-months ended June 30, 2004 also includes \$762.0 million in after-tax asset impairment charges associated with the designation of these TPGC projects as discontinued operations. The 3-month, 6-month and 12-month periods ended June 30, 2003 include an after-tax charge of \$94.7 million related to the partnership termination and resulting consolidation of the Union and Gila River stations. The 6-month and 12-month periods ended June 30, 2003 also include gains of \$23.5 million and \$31.2 million, respectively, primarily related to the sale of TECO Coalbed Methane's assets.

8) The 12-month period ended June 30, 2004 includes a \$3.2 million after tax charge for the cumulative effect of an accounting change to reflect the implementation of FAS 150, Accounting for Certain Financial Instruments with Characteristics of both Liabilities and Equity. The 6-month and 12-month periods ended June 30, 2003 include a \$1.1 million after-tax charge for the cumulative effect of an accounting change to reflect the adoption of FAS 143, Accounting for Asset Retirement Obligations.

TAMPA ELECTRIC COMPANY

ELECTRIC OPERATING STATISTICS (Unaudited)

Three Months Ended June 30,	Operating Revenues*			Sales -- Kilowatt-hours*		
	2004	2003	Percent Change	2004	2003	Percent Change
Residential	\$ 197,710	\$ 190,706	3.7	1,992,438	2,028,657	(1.8)
Commercial	126,511	118,948	6.4	1,500,180	1,496,064	0.3
Industrial -- Phosphate	16,841	17,232	(2.3)	316,395	329,449	(4.0)
Industrial -- Other	25,183	22,885	10.0	346,336	331,103	4.6
Other sales of electricity	33,957	32,077	5.9	388,454	390,516	(0.5)
Deferred and other revenues	10,566	6,452	63.8	-	-	-
	\$ 410,768	\$ 388,300	5.8	4,543,803	4,575,789	(0.7)
Sales for resale	9,965	11,248	(11.4)	160,533	184,458	(13.0)
Other operating revenue	8,828	8,227	7.3	-	-	-
	\$ 429,561	\$ 407,775	5.3	4,704,336	4,760,247	(1.2)
Average customers	618,191	602,851	2.5	--	--	--
Retail Output to Line				5,024,004	5,005,683	0.4

Six Months Ended June 30,	Operating Revenues*			Sales -- Kilowatt-hours*		
	2004	2003	Percent Change	2004	2003	Percent Change
Residential	\$ 379,162	\$ 359,842	5.4	3,807,988	3,907,427	(2.5)
Commercial	238,789	215,713	10.7	2,814,904	2,762,686	1.9
Industrial -- Phosphate	35,320	33,048	6.9	650,284	664,360	(2.1)
Industrial -- Other	48,723	42,142	15.6	665,473	630,439	5.6
Other sales of electricity	66,754	58,602	13.9	762,286	721,782	5.6
Deferred and other revenues	(4,969)	1,195	-	-	-	-
	\$ 763,779	\$ 710,542	7.5	8,700,935	8,686,694	0.2
Sales for resale	19,246	22,426	(14.2)	309,270	386,349	(20.0)
Other operating revenue	17,477	16,867	3.6	-	-	-
	\$ 800,502	\$ 749,835	6.8	9,010,205	9,073,043	(0.7)
Average customers	617,365	601,908	2.6	--	--	--
Retail Output to Line				9,264,778	9,290,701	(0.3)

Twelve Months Ended June 30,	Operating Revenues*			Sales -- Kilowatt-hours*		
	2004	2003	Percent Change	2004	2003	Percent Change
Residential	\$ 786,725	\$ 757,577	3.8	8,165,309	8,170,279	(0.1)
Commercial	483,135	452,986	6.7	5,912,432	5,783,606	2.2
Industrial -- Phosphate	67,630	69,628	(2.9)	1,262,480	1,348,760	(6.4)
Industrial -- Other	95,107	85,086	11.8	1,337,812	1,261,879	6.0
Other sales of electricity	133,017	120,157	10.7	1,578,524	1,480,820	6.6
Deferred and other revenues	(11,372)	(4,695)	-	-	-	-
	\$ 1,554,242	\$ 1,480,739	5.0	18,256,557	18,045,344	1.2
Sales for resale	38,410	58,174	(34.0)	614,006	983,257	(37.6)
Other operating revenue	44,136	35,187	25.4	-	-	-
	\$ 1,636,788	\$ 1,574,100	4.0	18,870,563	19,028,601	(0.8)
Average customers	612,631	597,259	2.6	--	--	--
Retail Output to Line				19,183,992	19,084,064	0.5

* in thousands

PEOPLES GAS SYSTEM

GAS OPERATING STATISTICS (Unaudited)

Three Months Ended June 30,	Operating Revenues*			Therms*		
	2004	2003	Percent Change	2004	2003	Percent Change
<i>By Customer Segment:</i>						
Residential	\$ 23,051	\$ 20,069	14.9	12,317	10,635	15.8
Commercial	36,771	31,761	15.8	89,687	80,331	11.6
Industrial	2,631	2,375	10.8	59,321	54,646	8.6
Off System Sales	32,211	29,483	9.3	54,777	47,660	14.9
Power generation	2,789	2,664	4.7	83,721	91,106	(8.1)
Other revenues	8,275	8,382	(1.3)	-	-	--
	\$ 105,728	\$ 94,734	11.6	299,823	284,378	5.4

<i>By Sales Type:</i>						
System supply	\$ 77,337	\$ 68,321	13.2	86,776	76,155	13.9
Transportation	20,116	18,031	11.6	213,047	208,223	2.3
Other revenues	8,275	8,382	(1.3)	--	--	--
	\$ 105,728	\$ 94,734	11.6	299,823	284,378	5.4
Average customers	307,436	291,212	5.6	--	--	--

Six Months Ended June 30,	Operating Revenues*			Therms*		
	2004	2003	Percent Change	2004	2003	Percent Change
<i>By Customer Segment:</i>						
Residential	\$ 68,721	\$ 61,713	11.4	42,205	40,300	4.7
Commercial	85,902	79,421	8.2	199,579	186,419	7.1
Industrial	5,656	5,437	4.0	158,283	114,109	38.7
Off System Sales	39,808	51,332	(22.4)	80,941	81,793	(1.0)
Power generation	5,489	5,082	8.0	107,928	177,714	(39.3)
Other revenues	17,983	18,678	(3.7)	-	--	--
	\$ 223,559	\$ 221,663	0.9	588,936	600,335	(1.9)
<i>By Sales Type:</i>						
System supply	\$ 162,708	\$ 163,859	(0.7)	170,761	170,500	0.2
Transportation	42,868	39,126	9.6	418,175	429,835	(2.7)
Other revenues	17,983	18,678	(3.7)	-	--	--
	\$ 223,559	\$ 221,663	0.9	588,936	600,335	(1.9)
Average customers	305,761	290,397	5.3	--	--	--

Twelve Months Ended June 30,	Operating Revenues*			Therms*		
	2004	2003	Percent Change	2004	2003	Percent Change
<i>By Customer Segment:</i>						
Residential	\$ 112,676	\$ 97,641	15.4	66,123	65,088	1.6
Commercial	150,168	137,423	9.3	367,981	341,695	7.7
Industrial	10,612	11,380	(6.7)	227,597	229,402	(0.8)
Off System Sales	92,982	88,126	5.5	185,242	172,462	7.4
Power generation	10,523	10,592	(0.7)	330,642	417,203	(20.7)
Other revenues	33,351	31,853	4.7	--	--	--
	\$ 410,312	\$ 377,015	8.8	1,177,585	1,225,850	(3.9)
<i>By Sales Type:</i>						
System supply	\$ 297,080	\$ 268,812	10.5	337,535	327,200	3.2
Transportation	79,881	76,350	4.6	840,050	898,650	(6.5)
Other revenues	33,351	31,853	4.7	--	--	--
	\$ 410,312	\$ 377,015	8.8	1,177,585	1,225,850	(3.9)
Average customers	299,600	284,564	5.3	--	--	--

* in thousands