# news release

#### AMERADA HESS CORPORATION

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#### FOR IMMEDIATE RELEASE

#### AMERADA HESS REPORTS ESTIMATED RESULTS FOR THE FIRST QUARTER OF 2006

New York, New York....April 26, 2006...Amerada Hess Corporation (NYSE: AHC) reported net income of \$695 million for the first quarter of 2006 compared with net income of \$219 million for the first quarter of 2005. See the following page for a table of items affecting the comparability of earnings between periods. The after-tax results by major operating activity are as follows:

	Three months ended March 31 (unaudited)				
	2006 2005				2005
	(In n	nillions, ex	cept per	share	amounts)
Exploration and Production	\$	706		\$	263
Marketing and Refining		49			63
Corporate		(23)			(69)
Interest expense		(37)			(38)
Net income	\$	695		\$	219
Net income per share (diluted)	\$	6.62		\$	2.12
Weighted average number of shares (diluted)		104.9			103.2

Exploration and Production earnings were \$706 million in the first quarter of 2006 compared with \$263 million in the first quarter of 2005. First quarter 2006 results included an after-tax gain of \$186 million related to the sale of certain producing properties located in the Permian Basin in Texas and New Mexico. The Corporation's oil and gas production, on a barrel-of-oil equivalent basis, was 361,000 barrels per day in the first quarter of 2006 compared with 358,000 barrels per day in the first quarter of 2005. In the first quarter of 2006, the Corporation's average worldwide crude oil selling price, including the effect of hedging, was \$53.30 per barrel, an increase of \$21.99 per barrel from the first quarter of 2005. The increase reflects higher crude oil prices and reduced hedge positions in 2006. The Corporation's average United States natural gas selling price was \$7.73 per Mcf in the first quarter of 2006, an increase of \$1.58 per Mcf from the first quarter of 2005.

Marketing and Refining earnings were \$49 million in the first quarter of 2006 compared with \$63 million in the first quarter of 2005. Refining earnings were \$21 million in the first quarter of 2006 compared with \$42 million in the first quarter of 2005. In the first quarter of 2006, earnings from HOVENSA were adversely impacted by the unscheduled shutdown and maintenance of the fluid catalytic cracking unit which lasted for approximately 20 days. Marketing operations generated earnings of \$12 million in the first quarter of 2006, compared with \$13 million in the same period of 2005.

The following items, on an after-tax basis, are included in net income (in millions):

		Three months ended				
		March 31				
	2	2006	2005			
Exploration and Production						
Gains from asset sales	\$	186	\$	11		
Legal settlement		-		11		
<u>Corporate</u>						
Tax on repatriated earnings				(41)		
	\$	186	\$	(19)		

Net cash provided by operating activities was \$1,198 million in the first quarter of 2006 compared with \$461 million in 2005. Capital and exploratory expenditures for the first quarter of 2006 amounted to \$1,387 million of which \$1,354 million related to exploration and production activities. These expenditures include \$673 million for the acquisition of a 55% working interest in the deepwater section of the West Mediterranean Block 1 Concession in Egypt and the initial payment for the Corporation's reentry into Libya. Capital and exploratory expenditures for the first quarter of 2005 amounted to \$483 million, including \$454 million for exploration and production.

At March 31, 2006, cash and cash equivalents totaled \$504 million compared with \$315 million at December 31, 2005. The Corporation's debt to capitalization ratio at March 31, 2006 was 35.8% compared with 37.6% at the end of 2005. Total debt was \$3,775 million at March 31, 2006 and \$3,785 million at December 31, 2005.

## AMERADA HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

	 First Quarter 2006	First Quarter 2005	 Fourth Quarter 2005
Income Statement Revenues and Non-operating Income Sales (excluding excise taxes) and other operating revenues Non-operating income	\$ 7,159	\$ 4,957	\$ 7,059
Equity in income (loss) of HOVENSA L.L.C. Gain on asset sales Other, net	 (2) 289 15	50 18 45	 67 30 (10)
Total revenues and non-operating income	 7,461	 5,070	 7,146
Costs and Expenses Cost of products sold (excluding items shown separately below) Production expenses Marketing expenses Exploration expenses, including dry holes	5,229 265 231	3,628 225 197	5,367 284 238
and lease impairment Other operating expenses General and administrative expenses Interest expense Depreciation, depletion and amortization	 112 31 106 57 266	 133 31 85 61 254	 86 37 103 55 258
Total costs and expenses	6,297	4,614	6,428
Income before income taxes Provision for income taxes	 1,164 469	456 237	 718 266
Net income	\$ 695	\$ 219	\$ 452
Preferred stock dividends	12	12	12
Net income applicable to common stockholders	\$ 683	\$ 207	\$ 440
Supplemental Income Statement Information			
Foreign currency gains (losses), after-tax Capitalized interest	\$ 7 24	\$ 6 14	\$ 2 23
Cash Flow Information Net cash provided by operating activities (*)	\$ 1,198	\$ 461	\$ 289
Capital and Exploratory Expenditures Exploration and Production United States International	\$ 160 1,194	\$ 91 363	\$ 95 654
Total Exploration and Production  Marketing and Refining	1,354 33	454 29	749 32
Total Capital and Exploratory Expenditures	\$ 1,387	\$ 483	\$ 781
Exploration expenses charged to income included above United States International	\$ 24 27	\$ 8	\$ 28 29
	\$ 51	\$ 16	\$ 57

<sup>(\*)</sup> Includes changes in working capital

## AMERADA HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

Balance Sheet Information	March 31 2006		December 31 2005	
Coch and coch conjugators	\$	504	\$	315
Cash and cash equivalents Other current assets	Ф		Ф	
		4,075		4,975
Investments		1,189		1,389
Property, plant and equipment - net		10,970		9,512
Other assets		3,147		2,924
Total assets	\$	19,885	\$	19,115
Short-term debt and current maturities of long-term debt	\$	107	\$	26
Other current liabilities		6,061		6,421
Long-term debt		3,668		3,759
Deferred liabilities and credits		3,290		2,623
Stockholders' equity excluding other comprehensive income (loss)		8,487		7,812
Accumulated other comprehensive income (loss)		(1,728)		(1,526)
Total liabilities and stockholders' equity	\$	19,885	\$	19,115

### AMERADA HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION EARNINGS (UNAUDITED) (IN MILLIONS OF DOLLARS)

	F	First Quarter 2006				
	United States	International	Total			
Sales and other operating revenues Non-operating income Total revenues	\$ 344 288 632	\$ 1,207 13 1,220	\$ 1,551 301 1,852			
Costs and expenses Production expenses, including related taxes	52	213	265			
Exploration expenses, including dry holes and lease impairment General, administrative and other expenses	62 20	50 25	112 45			
Depreciation, depletion and amortization Total costs and expenses	29 163	222 510	251 673			
Results of operations before income taxes Provision for income taxes	469 167	710 306	1,179 473			
Results of operations	\$ 302	\$ 404	\$ 706			
	United F	First Quarter 200	5			
	States	International	Total			
Sales and other operating revenues	\$ 279	\$ 751	\$ 1,030			
Non-operating income (expenses) Total revenues	(2)	800	1,077			
Costs and expenses Production expenses, including related taxes	49	176	225			
Exploration expenses, including dry holes and lease impairment	109	24	133			
General, administrative and other expenses Depreciation, depletion and amortization	19 44	10 197	29 241			
Total costs and expenses	221	407	628			
Results of operations before income taxes Provision for income taxes	56 22	393 164	449 186			
Results of operations	\$ 34	\$ 229	\$ 263			
		ourth Quarter 200	05			
	United States	International	Total			
Sales and other operating revenues	\$ 274	\$ 826	\$ 1,100			
Non-operating income Total revenues	<u>3</u> 277	28 854	1,131			
Costs and expenses Production expenses, including related taxes Exploration expenses, including dry holes	70	214	284			
and lease impairment General, administrative and other expenses	34 21	52 22	86 43			
Depreciation, depletion and amortization	24	216	240			
Total costs and expenses	149	504	653			
Results of operations before income taxes Provision for income taxes	128 43	350 137	478 180			
Results of operations	\$ 85	\$ 213	\$ 298			

### AMERADA HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL OPERATING DATA (UNAUDITED) (IN THOUSANDS, EXCEPT FOR AVERAGE SELLING PRICES)

	First Quarter 2006	First Quarte 2005	er	Fourth Quarter 2005
Operating Data				
Net Production Per Day				
Crude oil - barrels	4:	1	10	27
United States	41 113		49 120	37 105
Europe Africa	82		64	66
Asia and other	10		5	10
Total	246	6 2	238	218
Total	240	<u> </u>	<u> </u>	210
Natural gas liquids - barrels				
United States		9	13	9
Europe		<u> </u>	7	4
Total	13	3	20	13
Natural gas - mcf				
United States	123	3 1	165	112
Europe	280		336	254
Asia and other	207		103	147
Total	610	0 6	504	513
Barrels of oil equivalent	361	<u> </u>	358	316
Average Selling Price (including hedging) Crude oil - per barrel United States Europe Africa Asia and other	\$ 57.39 54.98 45.67 59.04	8 31 7 30	.18 \$ .21 .06 .32	30.95 33.50 34.08 55.30
Natural gas liquids - per barrel				
United States	\$ 44.21	1 \$ 32	.83 \$	48.67
Europe	47.16	6 31	.69	44.60
Natural gas - per mcf				
United States	\$ 7.73			11.75
Europe	8.39		.41	6.91
Asia and other	3.89	9 3	.93	4.04
Assurance Calling Drive (assaltations had aires)				
Average Selling Price (excluding hedging) Crude oil - per barrel				
United States	\$ 57.39	9 \$ 45	.18 \$	54.85
Europe	56.89		.82	53.10
Africa	61.61		.84	54.72
Asia and other	59.04	4 45	.32	55.30
Natural gas liquids - per barrel				
United States	\$ 44.21		.83 \$	48.67
Europe	47.16	6 31	.69	44.60
Natural gas - per mcf				
United States	\$ 7.73		.15 \$	11.75
Europe	8.39		.41	6.91
Asia and other	3.89	9 3	.93	4.04

### AMERADA HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES HEDGED PRICES AND VOLUMES (UNAUDITED)

	Bren	t Crude Oil
Maturity	Average Selling Price	Thousands of barrels per day
2006		
2nd Quarter	\$ 28.21	30
3rd Quarter	27.96	30
4th Quarter	27.75	30
2007	25.85	24
2008	25.56	24
2009	25.54	24
2010	25.78	24
2011	26.37	24
2012	26.90	24

Note: There were no WTI crude oil or natural gas hedges outstanding at March 31, 2006.

### AMERADA HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES MARKETING AND REFINING SUPPLEMENTAL FINANCIAL AND OPERATING DATA (UNAUDITED)

		 First Quarter 2006		First Quarter 2005		Fourth Quarter 2005
nancial Information (in millions of dollars)						
Marketing and Refining Earnings						
Income before income taxes		\$ 76	\$	102	\$	358
Provision for income taxes		 27		39		129
Marketing and Refining Earnings		\$ 49	\$	63	\$	229
Summary of Marketing and Refining Ear	rnings					
Refining		\$ 21	\$	42	\$	83
Marketing		12		13		131
Trading		 16		8		15
Total Marketing and Refining Earn	iings	\$ 49	\$	63	\$	229
perating Data (in thousands unless noted)  Refined Product Sales (barrels per day)						
Gasoline		226		181		218
Distillates		166		166		170
Residuals		85		74		78
Other		43		41		53
Total		 520		462		519
Refinery Throughput (barrels per day)						
HOVENSA - Crude runs		420		449		482
HOVENSA - AHC 50% share		210		225		241
Port Reading		64		35		64
Refinery Utilization	Refinery Capacity					
HOVENSA Crude	(barrels per day) 500	84.0% **		89.8%		96.3%
FCC	150	66.4% *		57.2% <b>**</b>	:	90.3% 87.1%
						85.3% *
					:	98.5%
Coker Port Reading  * Utilization for these units was impac  ** Reflects reduced utilization primarily				92.9% 56.5% **		
Retail Marketing		1 242		1.050		1 254
Number of retail stations (a)	os of dollars) (b)	\$ 1,343 233	•	1,250	•	1,354
Convenience store revenue (in million		\$ 	\$	218	\$	241
Average gasoline volume per station (	ganons per month) (b)	195		195		199

<sup>(</sup>a) Includes company operated, Wilco-Hess, dealer and branded retailer.

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<sup>(</sup>b) Company operated only.