

List of Tariffs that Provide for Modification

(reference: Paragraph I. Rate and Tariff Issues, section 4 (d))

Ohio Edison Company

Standard Rules and Regulations

- VII Billing**
 - G. Dishonored Check Charge**
 - H. Service Restoration Charge**

VIII Service Connections and Line Extension

- A 2**
 - Underground Secondary Connection**
 - a iii (e)**
 - a iv (b)**
 - b ii (b)**
- A 3**
 - Change in Service Connection**
- A 4**
 - Temporary Facilities**
- B (2) a. ii**
 - (Non-standard Residential line extension)**
- B (2) b. i.**
 - (General service installation—payment)**
- B (2) c**
 - iii Premium Service**
- B (2) c iv**
 -
- B (3)**
 - Line extension on private property**
- B (4)**
 - Relocation for Residential, Commercial or Industrial Customers**
- B (5)**
 - Relocation for Highway, Street or Public Works Projects**

X Meter, Transformers and Special Facilities

- A**
 - Installation**
- D**
 - Meter Failure**
- E**
 - Customer Responsibility**
- F**
 - Special Facilities**

XI Customer Wiring, Equipment and Special Services

- C**
 - Special Customer Services**

General Service, Secondary Voltage Schedule, Sheet 21

General Service, Large Schedule, Sheet 23

General Service, Partial Service Rate Schedule, Sheet 24

General Service – High Use Manufacturing Schedule, Sheet 28

Ohio Edison Company

General Service, Interruptible Arc Furnace Rate Schedule, Sheet 29

Private Outdoor Lighting Service Schedule, Sheet 32

Street Lighting Schedule, Sheets 34 and 36

Cogeneration and Small Power Production Schedule, Sheet 50

Pole Attachment Schedule, Sheet 51

Conservation Service Program, Sheet 57

Miscellaneous Charges, Sheet 53

**Investigation Charge
Residential Disconnection/Reconnection for Customer Work
Residential Temporary Service Connection**

Interruptible Riders, Sheets 73, 74 and 75

Experimental Day Ahead Real Time Pricing Program Sheets 77, 78 and 79

Interconnection Tariff, Sheet 82

Universal Service Rider, Sheet 90

Temporary Energy Efficiency Rider, Sheet 91

State and Local Tax Rider, Sheet 92

List of Tariffs that Provide for Modification

(reference: Paragraph I. Rate and Tariff Issues, section 4 (d))

The Cleveland Electric Illuminating Company

Standard Rules and Regulations

- VII Billing**
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 - VIII Service Connections and Line Extension**
 - A 2 Underground Secondary Connection**
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 - B (2) a. ii (Non-standard Residential line extension)**
 - B (2) b. i. (General service installation—payment)**
 - B (2) c Premium Service**
 - B (3) Line extension on private property**
 - B (4) Relocation for Residential, Commercial or Industrial Customers**
 - B (5) Relocation for Highway, Street or Public Works Projects**

 - X Meter, Transformers and Special Facilities**
 - A Installation**
 - D Meter Failure**
 - E Customer Responsibility**
 - F Special Facilities**

 - XI Customer Wiring, Equipment and Special Services**
 - C Special Customer Services**
- Low Load Factor Schedule, Sheet 38**
- Outdoor Lighting Schedule, Sheet 42**
- Street Lighting Schedule, Sheet 43**
- Emergency Schedule, Sheet 45**
- Partial Service Schedule, Sheet 46**
- Cogeneration and Power Production Facilities Schedule, Sheet 48**

The Cleveland Electric Illuminating Company

Experimental Day Ahead Real Time Pricing Program, Sheet 68

Miscellaneous Charges, Sheet 75

**Current Diversion Charge
Investigation Charge
Residential Disconnection/Reconnection for Customer Work
Residential Temporary Service Connection**

Rider No. 11 Replacement Electricity, Sheet 88

Rider No. 14 Universal Service Rider, Sheet 90

Rider No. 15 Temporary Energy Efficiency Rider, Sheet 91

Rider No. 16 State and Local Tax Rider, Sheet 92

Interconnection Tariff, Sheet 95

Pole Attachment Tariff

List of Tariffs that Provide for Modification

(reference: Paragraph I. Rate and Tariff Issues, section 4 (d))

Toledo Edison Company

Standard Rules and Regulations

- VII Billing**
 - G. Dishonored Check Charge**
 - H. Service Restoration Charge**

- VIII Service Connections and Line Extension**
 - A 2 Underground Secondary Connection**
 - a iii (e)**
 - a iv (b)**
 - b ii (b)**
 - A 3 Change in Service Connection**
 - A 4 Temporary Facilities**
 - B (2) a. ii (Non-standard Residential line extension)**
 - B (2) b. i. (General service installation—payment)**
 - B (2) c iii Premium Service**
 - B (2) c iv**
 - B (3) Line extension on private property**
 - B (4) Relocation for Residential, Commercial or Industrial Customers**
 - B (5) Relocation for Highway, Street or Public Works Projects**

- X Meter, Transformers and Special Facilities**
 - A Installation**
 - D Meter Failure**
 - E Customer Responsibility**
 - F Special Facilities**

- XI Customer Wiring, Equipment and Special Services**
 - C Special Customer Services**

Small General Service Schedule, Sheet 40 (Off-Peak Option)

Small School Rate SR-1a, Sheet 41 (Off-Peak Option)

Large School Rate SR-2a Sheet 42 (Off-Peak Option)

Toledo Edison Company

General Service Schedule, GS-14, Sheet 44

Small General Service Schedule, Sheet 45 (Off-Peak Option)

Medium General Service Schedule, Sheet 46 (Off-Peak Option)

Optional Process Heating/Electric Boiler Load, GS-3, Sheet 48 (Off-Peak Option)

General Service Heating, GS-17, Sheet 48 (Off-Peak Option)

Partial Service Schedule, GS-15, Sheet 52

Outdoor Security Lighting, GS-18, Sheet 54

Cogeneration and Power Production Facilities Schedule, CO-1, Sheet 70

Streetlighting Schedule, SL-1, Sheet 71

Experimental Day Ahead Real Time Pricing Program, Sheet 73

Miscellaneous Charges, Sheet 75

Investigation Charge

Residential Disconnection/Reconnection for Customer Work

Residential Temporary Service Connection

Rider No. 8 Replacement Electricity, Sheet 85

Rider No. 11 Universal Service Rider, Sheet 90

Rider No. 12 Temporary Energy Efficiency Rider, Sheet 91

Rider No. 13 State and Local Tax Rider, Sheet 92

Interconnection Tariff, Sheet 76

Pole Attachment Tariff

Ordinance Rates – WR-1, WR-2 (Off-Peak Option)

**Base Line
Costs of Fuel**

2002*

Fossil:

Coal consumed	\$ 569,992,000
Natural gas	41,985,000
Bay Shore steam	2,359,000
Lime, sludge stabilizer & dolomite	27,219,000
Other fuel	15,090,000
Emission allowances consumed	<u>13,673,000</u>
Total consumed	\$ 670,318,000

Nuclear:

Nuclear fuel expense	\$ 81,374,000
Nuclear fuel disposal	<u>23,137,000</u>
Total consumed	\$ 104,511,000

Total Fuel	<u>\$ 774,829,000</u>
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Generation MWH:

Fossil & other	47,181,174
Nuclear	<u>24,454,584</u>
	71,635,758

\$/MWH	\$10.816/MWH
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* This attachment reflects the Companies' aggregate fuel costs, not including fuel handling costs.

TRANSITION RATE CREDIT PROGRAM
RESIDENTIAL SERVICE

In conformity with the Commission Entry issued in Ohio Edison Case No. 95-830-EL-UNC, the customer/service charge in the following residential rates shall be reduced.

Standard Rate	Original Sheet No. 10
Space Heating Rate	Original Sheet No. 11
Optional Time-of-Day	Original Sheet No. 12
Load Management Rate	Original Sheet No. 17
Water Heating Service	Original Sheet No. 18
Optional Electrically Heated Apartment Rate	Original Sheet No. 19

Credit A

The customer/service charge in the above tariffs shall be reduced by \$1.50 per month commencing with bills rendered January 1, 2001 and continuing as long as Regulatory Transition Charges are in effect, or with bills rendered on December 31, 2005, whichever occurs last.

Credit B

In conformity with Section 4928.33 of the Ohio Revised Code to reflect a rate reduction for residential customers, the monthly amount of billed Generation Charges, Regulatory Transition Charges and Generation Transition Charges resulting from the application of any residential rate for the above tariffs, shall be reduced by five percent (5.0%) through December 21, 2005.

Rider No. 12 – TRANSITION RATE CREDIT PROGRAM

RESIDENTIAL SERVICE

In conformity with the Commission's Order issued in Case No. 96-1211-EL-UNC, the charges resulting from the following Residential Schedules shall be reduced by the amounts set forth below:

Residential Schedule	Original Sheet No. 10
Residential Water Heating Schedule	Original Sheet No. 12
Residential Space Heating Schedule	Original Sheet No. 13
Residential Water Heating and Space Heating Schedule	Original Sheet No. 14
Optional Electrically Heated Residential Apartment Schedule	Original Sheet No. 15

Credit A

The charge resulting from the application of the above tariffs shall be reduced by \$5.00 per month for the period commencing with bills rendered July 1, 2001 and continuing as long as Regulatory Transition Charges are in effect, or with bills rendered on December 31, 2005, whichever occurs last.

In no event shall the above reductions result in a negative bill or a refund to the customer.

Credit B

In conformity with Section 4928.33 of the Ohio Revised Code to reflect a rate reduction for residential customers, the monthly amount of billed Generation Charges, Regulatory Transition Charges and Generation Transition Charges resulting from the application of any residential rate shall be reduced by five percent (5.0%) until December 31, 2005.

The continuing availability of the Credit A paragraphs of this rider shall be determined by the Commission in Case No. 96-1211-EL-UNC.

Rider No. 9

TRANSITION RATE CREDIT PROGRAM
RESIDENTIAL SERVICE

In conformity with the Commission's Order issued in Case No. 96-1211-EL-UNC, the charges resulting from the following Residential Schedules shall be reduced by the amount set forth below:

Residential Rate "R-01"	Original Sheet No.	10
Residential Rate "R-01a"	Original Sheet No.	12
Residential Optional Heating Rate "R-06"	Original Sheet No.	13
Residential Optional Heating Rate "R-06a"	Original Sheet No.	14
Residential Hot Water Rate "R-04"	Original Sheet No.	15
Residential Hot Water Rate "R-04a"	Original Sheet No.	16
Residential Heating Rate "R-07"	Original Sheet No.	17
Residential Heating Rate "R-07a"	Original Sheet No.	18
Optional Electrically Heated Apartment Rate "R-09"	Original Sheet No.	19
Optional Electrically Heated Apartment Rate "R-09a"	Original Sheet No.	20

Credit A

The charges resulting from the application of the above tariffs shall be reduced by \$5.00 per month for the period commencing with bills rendered on July 1, 2001 and continuing as long as Regulatory Transition Charges are in effect, or with bills rendered on December 31, 2005, whichever occurs last.

In no event shall the above reductions result in a negative bill or a refund to the customer.

Credit B

In conformity with Section 4928.33 of the Ohio Revised Code to reflect a rate reduction for residential customers, the monthly amount of billed Generation Charges, Regulatory Transition Charges and Generation Transition charges resulting from the application of any residential rate, as shall be reduced by five percent (5.0%) until December 31, 2005.

The continuing availability of this rider shall be determined by the Commission in Case No. 96-1211-EL-UNC.

Ohio Edison Company

Transition Rate Credit Program—Residential Service

In conformity with the Commission Entry in Case No. 03-____-EL-UNC, Credit C and Credit D identified below apply to the following Residential tariffs for the time periods shown:

Standard Rate	Original Sheet No. 10
Space Heating Rate	Original Sheet No. 11
Optional Time of Day	Original Sheet No. 12
Load Management Rate	Original Sheet No. 17
Water Heating Service	Original Sheet No. 18
Optional Electrically Heated Apartment Rate	Original Sheet No. 19

For purposes of reflecting Credits C or D on customer bills, the company may reflect the credit as part of delivery charges or transition charges or generation related charges.

The percentage reduction reflected in Credit D will be calculated prior to the application of Credit C. In no event shall Credit C reduce a customer's total bill below zero.

Credit C

For bills rendered from January 1, 2004 through December 31, 2005, the Generation Transition Charge will be reduced by \$1.50 per month.

For bills rendered from January 1, 2006 through the time at which the Regulatory Transition Charge is terminated, the Regulatory Transition Charge will be reduced by \$1.50 per month.

For bills rendered for usage for which the Extended Regulatory Transition Charge is applicable, the Extended Regulatory Transition Charge will be reduced at the rate of \$1.50 per month.

Credit D

For bills rendered from January 1, 2004 through December 31, 2005, the Generation Transition Charge shall be reduced by 17.1%.

For bills rendered from January 1, 2006 through the time at which the Regulatory Transition Charge is terminated, the Regulatory Transition Charge will be reduced by 23.3%.

For all customer bills for which an Extended Regulatory Transition Charge is applicable, the Extended Regulatory Transition Charge will be reduced by 23.3%.

The Cleveland Electric Illuminating Company

Transition Rate Credit Program—Residential Service

In conformity with the Commission Entry in Case No. 03-____-EL-UNC, Credit C and Credit D identified below apply to the following Residential tariffs for the time periods shown:

Residential Schedule	Original Sheet No. 10
Residential Water Heating Schedule	Original Sheet No. 12
Residential Space Heating Schedule	Original Sheet No. 13
Residential Water Heating and Space Heating Schedule	Original Sheet No. 14
Optional Electrically Heated Residential Apartment Schedule	Original Sheet No. 15

For purposes of reflecting Credits C or D on customer bills, the company may reflect the credit as part of delivery charges or transition charges or generation related charges.

The percentage reduction reflected in Credit D will be calculated prior to the application of Credit C. In no event shall Credit C reduce a customer's total bill below zero.

Credit C

For bills rendered from January 1, 2004 through December 31, 2005, the Generation Transition Charge will be reduced by \$5.00 per month.

For bills rendered from January 1, 2006 through the time at which the Regulatory Transition Charge is terminated, the Regulatory Transition Charge will be reduced by \$5.00 per month.

For bills rendered for usage for which the Extended Regulatory Transition Charge is applicable, the Extended Regulatory Transition Charge will be reduced at the rate of \$5.00 per month.

Credit D

For bills rendered from January 1, 2004 through December 31, 2005, the Generation Transition Charge shall be reduced by 19.9%.

For bills rendered from January 1, 2006 through the time at which the Regulatory Transition Charge is terminated, the Regulatory Transition Charge will be reduced by 12.8%.

For all customer bills for which an Extended Regulatory Transition Charge is applicable, the Extended Regulatory Transition Charge will be reduced by 12.8%.

The Toledo Edison Company

Transition Rate Credit Program—Residential Service

In conformity with the Commission Entry in Case No. 03-____-EL-UNC, Credit C and Credit D identified below apply to the following Residential tariffs for the time periods shown:

Residential Rate "R-01"	Original Sheet No. 10
Residential Rate "R-01a"	Original Sheet No. 12
Residential Optional Heating Rate "R-06"	Original Sheet No. 13
Residential Optional Heating Rate "R-06a"	Original Sheet No. 14
Residential Hot Water Rate "R-04"	Original Sheet No. 15
Residential Hot Water Rate "R-04a"	Original Sheet No. 16
Residential Heating Rate "R-07"	Original Sheet No. 17
Residential Heating Rate "R-07a"	Original Sheet No. 18
Optional Electrically Heated Apartment Rate "R-09"	Original Sheet No. 19
Optional Electrically Heated Apartment Rate "R-09a"	Original Sheet No. 20

For purposes of reflecting Credits C or D on customer bills, the company may reflect the credit as part of delivery charges or transition charges or generation related charges.

The percentage reduction reflected in Credit D will be calculated prior to the application of Credit C. In no event shall Credit C reduce a customer's total bill below zero.

Credit C

For bills rendered from January 1, 2004 through December 31, 2005, the Generation Transition Charge will be reduced by \$5.00 per month.

For bills rendered from January 1, 2006 through the time at which the Regulatory Transition Charge is terminated, the Regulatory Transition Charge will be reduced by \$5.00 per month.

For bills rendered for usage for which the Extended Regulatory Transition Charge is applicable, the Extended Regulatory Transition Charge will be reduced at the rate of \$5.00 per month.

Credit D

For bills rendered from January 1, 2004 through December 31, 2005, the Generation Transition Charge shall be reduced by 16.7%.

For bills rendered from January 1, 2006 through the time at which the Regulatory Transition Charge is terminated, the Regulatory Transition Charge will be reduced by 11.3%.

For all customer bills for which an Extended Regulatory Transition Charge is applicable, the Extended Regulatory Transition Charge will be reduced by 11.3%.

Maximum Shopping Credits: 2006-2008

Values in \$/MWH

Ohio Edison

Residential	51.71
Commercial	45.47
Industrial	34.55

CEI

Residential	52.46
Commercial	45.47
Industrial	34.55

Toledo Edison

Residential	49.78
Commercial	45.47
Industrial	34.55

The maximum shopping credits are the 2004 Market Support Prices from Attachment 2 to the Stipulation in Case No. 99-1212-EL-ETP, with a 45% incentive for Residential rate schedules, 30% incentive for Commercial rate schedules and 15% incentive for Industrial rate schedules. Rate Schedules are classified as Residential, Commercial or Industrial on Attachment 4 to the Stipulation in Case No. 99-1212-EL-ETP.

Attachment 6

Amortization Schedule

(Dollars in Millions)

Year	Ohio Edison		Cleveland Electric Illuminating		Toledo Edison	
	Transition Cost Amortization	Year End Unamortized Transition Costs	Transition Cost Amortization	Year End Unamortized Transition Costs	Transition Cost Amortization	Year End Unamortized Transition Costs
2003		\$ 1,166		\$ 885		\$ 445
2004	\$ 410	756	\$ 193	692	\$ 126	319
2005	479	277	214	478	140	179
2006	183	94	118	360	80	99
2007	94	-	131	229	89	10
2008	-	-	144	85	10	-
2009	-	-	85	-	-	-
	<u>\$ 1,166</u>		<u>\$ 885</u>		<u>\$ 445</u>	

Ohio Edison Company

The Regulatory Transition Charges identified in the company's tariffs shall terminate after the earlier of the following events:

- (1) the last bill rendered reflecting customer usage in December 2007, or
- (2) the time at which cumulative Ohio Edison Company sales exceed 88,610,797,000 kWh, starting with bills reflecting customer usage after the customer's first scheduled meter read date in 2004.

The Extended Regulatory Transition Charge shall equal the charges identified in these tariffs as Regulatory Transition Charges prior to their termination.

The Extended Regulatory Transition Charge shall take effect upon termination of the Regulatory Transition Charge, and shall terminate when the deferred shopping credit incentives and other deferrals created by the Rate Stabilization Plan are fully recovered, but no later than with usage through December 31, 2010.

The Cleveland Electric Illuminating Company

The Regulatory Transition Charges identified in the company's tariffs shall terminate after the earlier of the following events:

- (1) the last bill rendered reflecting customer usage in July 2009, or
- (2) the time at which cumulative Cleveland Electric Illuminating sales exceed 110,393,267,000 kWh, starting with bills reflecting customer usage after the customer's first scheduled meter read date in 2004.

The Extended Regulatory Transition Charge shall equal the charges identified in these tariffs as Regulatory Transition Charges prior to their termination.

The Extended Regulatory Transition Charge shall take effect upon termination of the Regulatory Transition Charge, and shall terminate when the deferred shopping credit incentives and other deferrals created by the Rate Stabilization Plan are fully recovered, but no later than with usage through December 31, 2010.

The Toledo Edison Company

The Regulatory Transition Charges identified in the company's tariffs shall terminate after the earlier of the following events:

- (1) the last bill rendered reflecting customer usage in July 2008, or
- (2) the time at which cumulative Toledo Edison Company sales exceed 44,032,303,000 kWh, starting with bills reflecting customer usage after the customer's first scheduled meter read date in 2004.

The Extended Regulatory Transition Charge shall equal the charges identified in these tariffs as Regulatory Transition Charges prior to their termination.

The Extended Regulatory Transition Charge shall take effect upon termination of the Regulatory Transition Charge, and shall terminate when the deferred shopping credit incentives and other deferrals created by the Rate Stabilization Plan are fully recovered, but no later than with usage through December 31, 2010.