Second Quarter 2008 Results

July 31, 2008

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I. Second Quarter 2008 Group Figures

- Financial Highlights
- Business Segment Figures and Financial Highlights
- Income Statement
- Balance Sheet as of June 30, 2008
- First Half 2008 Net Cash Flow Statement
- First Half 2008 Subsea ROCE

Second Quarter 2008
Group Financial Highlights

€ in millions, except EPS	2Q07	2Q08	Change	ex. FX impact
Revenue	1,844.6	1,823.7	(1.1)%	+6.1%
EBITDA[1]	163.5	195.3	+19.4%	+23.9%
EBITDA margin	*8.9%*	*10.7%*	*184bp*	
Operating Income[2]	128.1	157.5	+23.0%	+26.5%
Operating margin	*6.9%*	*8.6%*	*169bp*	
Net Income	79.6	103.0	+29.4%	
EPS (€)	0.75	0.97	+29.2%	
Order Intake	1,684.6	1,407.6	(16.4)%	
Backlog as of June 30th	9,669.7	8,053.2	(16.7)%	
	3/31/08	6/30/08		
Net Cash	1,591.0	1,465.9	(7.9)%	

(1) Calculated as Operating Income from recurring activities pre depreciation and amortization
(2) From recurring activities

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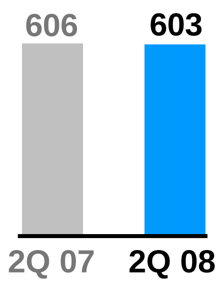
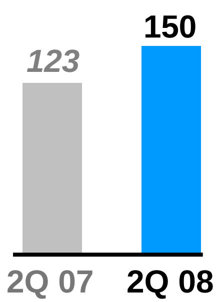
Subsea Figures

€ in millions

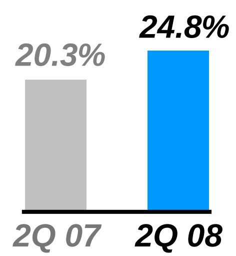
Revenue
(0.5)%



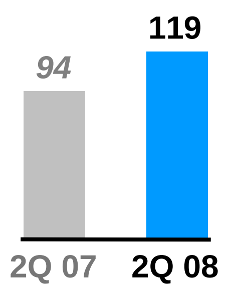
EBITDA
+21.7%



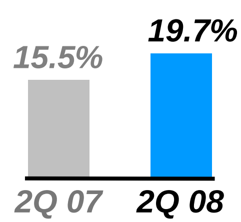
Margin
+450bp



Operating Income*
+26.3%

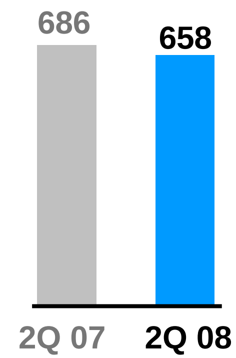


Margin
+420bp

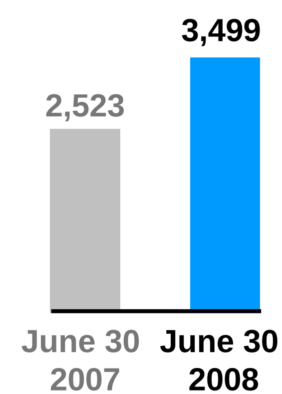


** from recurring activities*

Order Intake
(4.1)%



Backlog
+38.7%



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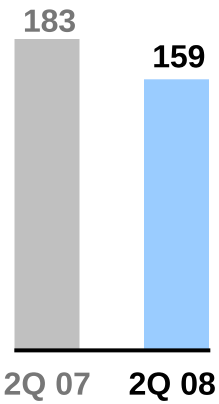
Subsea Financial Highlights

- **Revenue stable**
  - Revenue recognition on Agbami slipped, while MA-D6 provided good input
- **Strong operating income**
  - Good project execution remains key
  - Successful completion of a few projects
- **Backlog increased by 38.7% to €3,499 million versus year ago**
  - Market remains dynamic

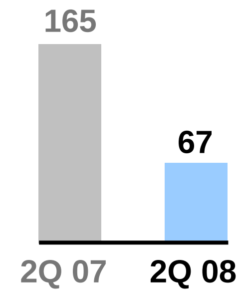
Offshore Figures

€ in millions

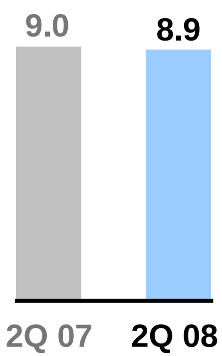
Revenue
(12.9)%



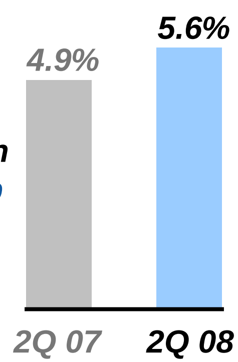
Order Intake
(59.8)%



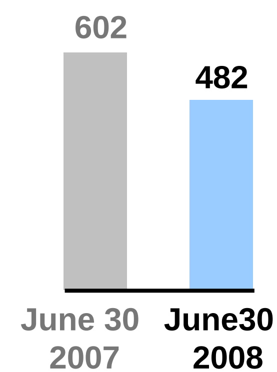
Operating Income*
=



Margin
+70bp



Backlog
(20)%



** from recurring activities*

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Offshore Financial Highlights

- **Revenue declined 12.9% year-on-year as expected**
  - Lower contribution from Akpo FPSO in second quarter 2008 and completion of Dalia FPSO in June 2007
- **Operating margin increased from 4.9% to 5.6%**
  - Perdido Spar favorably contributed
- **Order Intake declined 59.8% and Backlog slipped 20% year-on-year**
  - No new EPC facility lump sum contracts were awarded
  - Multitude of engineering contracts

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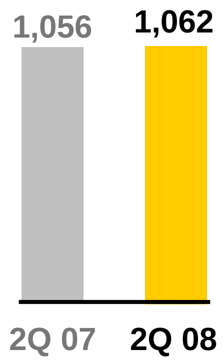
Onshore Figures

€ in millions

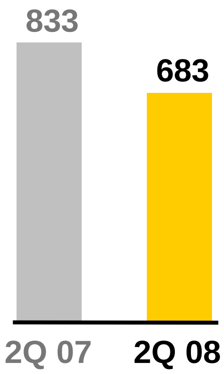
Revenue
+0.5%



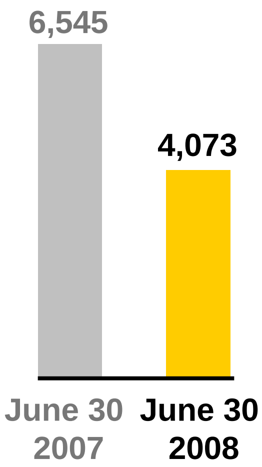
Operating Income*
+6.8%

Margin
+20bp

Order Intake
(18)%



Backlog
(37.8)%



** from recurring activities*

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Onshore Financial Highlights

- **Revenue stable compared to last year**
  - As major EPC lumpsum contracts are executed

- **Operating margin continues to improve**
  - Our “de-risking” strategy on new projects has started to produce results
  - Large projects were globally executed according to financial objectives

- **Order Intake and Backlog declined 18% and 37.8%, respectively yoy Sequentially the decline was 2.4% and 11.1%, respectively**
  - Foreign exchange had a negative impact, as most contracts are US$ denominated
  - No major EPC lumpsum contracts awarded year-to-date
  - Strong workload in engineering centers

Second Quarter Group Income Statement

€ in millions

	2Q 07	2Q 08	Change
Revenue	1,844.6	**1,823.7**	**(1.1)%**
EBITDA*	163.5	**195.3**	**19.4%**
Operating Income from Recurring Activities	128.1	**157.5**	**23%**
Income from Activity Disposal	(0.2)	-	
Operating Income	127.9	**157.5**	**23.1%**
Financial Charges	(13.5)	(14.0)	3.7%
Income of Equity Affiliates	0.3	0.2	
Profit Before Tax	114.7	**143.7**	**25.3%**
Income Tax	(32.6)	(40.2)	23.3%
Minority Interests	(2.5)	(0.5)	
Net Income	79.6	**103.0**	**29.4%**

** Calculated as Operating Income from recurring activities pre depreciation and amortization*

Group Balance Sheet

€ in millions

	Dec. 31, 2007	June 30, 2008
FIXED ASSETS	3,279.1	3,319.5
OTHER ASSETS	2,418.7	2,452.2
CASH & CASH EQUIVALENTS	2,401.5	2,155.8
TOTAL ASSETS	**8,099.3**	**7,927.5**

SHAREHOLDERS' EQUITY (incl. min. Interests)	2,196.8	2,287.2
FINANCIAL DEBT	697.2	689.9
OTHER LIABILITIES	5,205.3	4,950.4
TOTAL SHAREHOLDERS' EQUITY AND LIABILITIES	**8,099.3**	**7,927.5**

First Half 2008
Net Cash Flow Statement

€ in millions

Net Cash as of December 31, 2007	**1,704.3**
Operating Cash Flow	**268.9**
Capex	**(147.8)**
Working Capital	**(172.3)**
Dividends payment	**(125.1)**
Others	**(62.1)**
Net Cash as of June 30, 2008	**1,465.9**

Project milestone payments amounted to €1,191 million as of June 30, 2008 versus €1,580 million as of December 31, 2007

First Half 2008
Subsea Return on Capital Employed

€ in millions

	SUBSEA			OTHERS**			GROUP		
	2006	2007	1H 08	2006	2007	1H 08	2006	2007	1H 08
Non Current Assets	2,701	2,763	2,840	698	701	674	3,399	3,464	3 514
Working Capital and Others	(601)	(1,131)	(1,165)	(2,134)	(1,888)	(1,567)	(2,735)	(3,019)	(2,732)
Capital Employed*	**2,100**	**1,632**	**1,675**	**(1,436)**	**(1,187)**	**(893)**	**664**	**445**	**782**
Op. Income after tax + income of equity affiliates	**149**	**286**	**152**	**100**	**(97)**	**54**	**249**	**189**	**206**
Net Return on Capital Employed (annual/annualized)	**7%**	**18%**	**19%**						

** Based on the consolidated balance sheets without restatement of the goodwill already amortized*
*** Onshore, Offshore and Corporate Segments*

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II. Second Quarter 2008 Operational Highlights

- **Subsea**
- **Offshore**
- **Onshore**

Subsea Operational Highlights

Operations / Projects

- High vessel utilization rate of 82%
- Flexible pipe production units are working at full capacity
- Offshore Nigeria the Agbami field project was slowed down by security events which occurred during the second quarter
- In India, MA-D6 project phase 1 was successfully completed in June
- Engineering is progressing well and procurement has started on Pazflor, Angola

New Contracts

- Gjøa field, Norway for StatoilHydro
- Ruby Surf, offshore Vietnam, in JV with Subsea 7
- New Pipelay vessel 4 year charter for Petrobras, in 50/50 JV with DOF
- Entrada oil field development for Callon in the Gulf of Mexico
- OYO project for Agip in Nigeria

Backlog

- Balanced portfolio with 1 large project (PazFlor) and many medium / small size projects well distributed over all regions

Offshore Operational Highlights

Operations / Projects

- Perdido SPAR hull is currently being fitted in Texas and will be handed over to Shell in the coming weeks
- Akpo FPSO sailed away on June 26, 2008 from Korea and is expected in Nigeria this October
- Brazil: P-51 nearly completed, sail-away planned for October 2008; P-56 execution on going
- Diversification of the Pori yard (Finland) is progressing well as previously subcontracted works are brought in-house

Mooring shackles

- Tahiti spar: ongoing discussions with Chevron to resolve contractual differences
- Other Spar project: replacement of shackles continues to progress

Numerous small contracts awarded for a total of €67 million

- Hywind: first floating wind turbine development with StatoilHydro
- Nautilus: world first engineering service contract for subsea mining, offshore Papua New Guinea

Backlog

- Offshore Backlog mainly composed of engineering studies
- Ongoing negotiations for potential Spar contract awards, expected in 2009

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Onshore Operational Highlights

Operations / Projects

- Discussions on QatarGas III & IV are progressing. Qatar LNG and Gas treatment projects are executed in-line with plan. QatarGas II first train, number 4, to be delivered at summer end
- LNG Project in Yemen is progressing inline with plan
- In Saudi Arabia the Khursaniyah field development is delayed, yet no material financial impact for Technip
- Most of the systems on the Saudi Yansab project will be handed over during second half 2008
- CNRL Horizon project in Canada, the hydrogen plant and the heavy oil upgrader units are nearing completion
- In UAE, delivery and installation of the first OAG modules on Das Island are advancing according to schedule
- Other projects (Dung Quat refinery in Vietnam, Gdansk refinery in Poland…) are progressing according to plan

New contracts

- Hydrogen plant in Romania for the Petromidia Refinery (EP lumpsum)
- Sulfuric acid unit for TIFERT (EPC lumpsum in Consortium with Pireco in charge of construction)
- Fujairah water transmission system extension in UAE (EPC lumpsum in Consortium with Dodsal, responsible for construction)
- Biodiesel plant for Neste Oil in The Netherlands (Cost+ service contract)

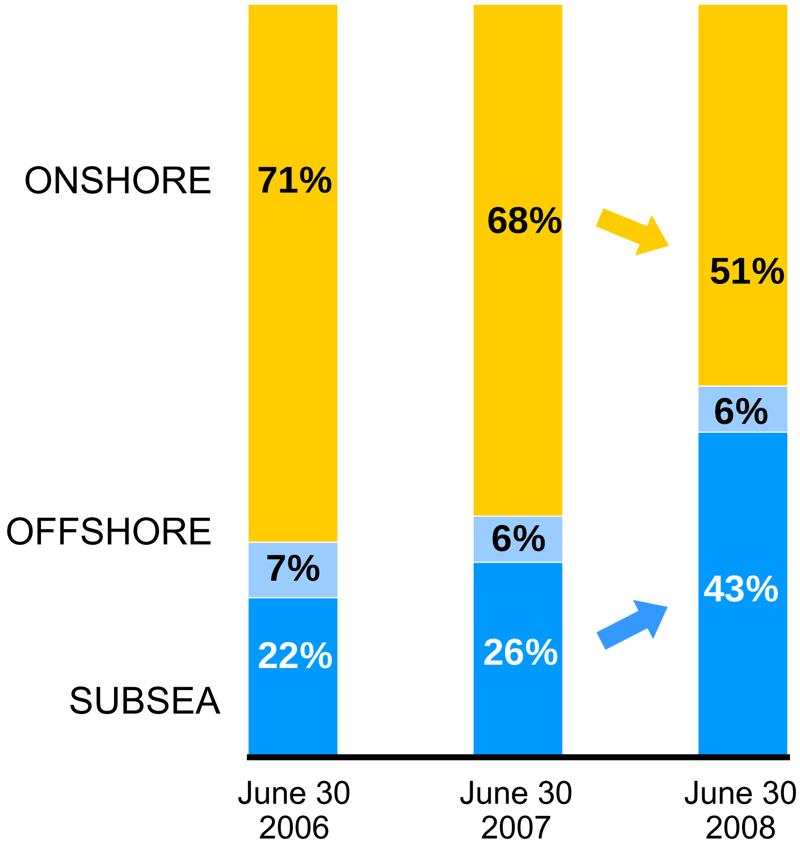
Backlog

- Increase in service contracts

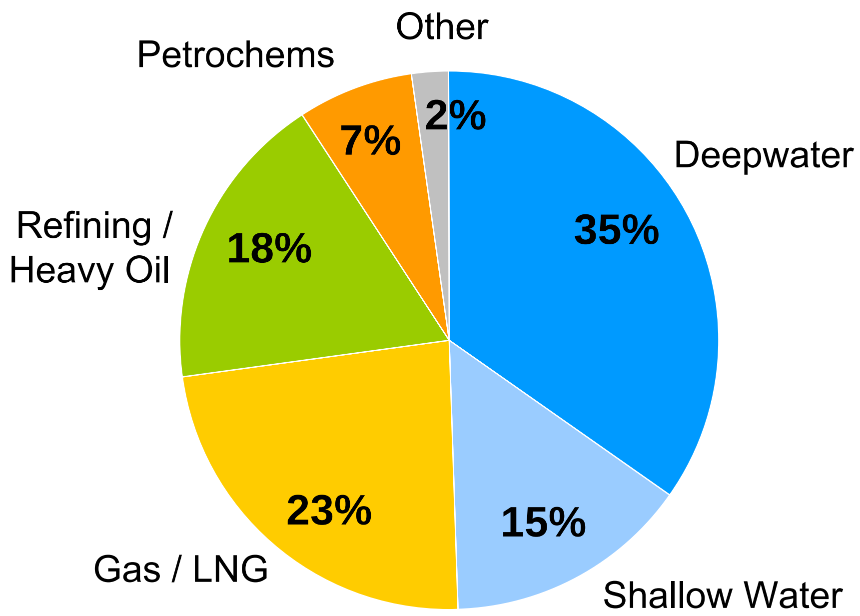
III. Backlog Analysis

More Balanced Backlog: Segments and Markets

Business Segment Split



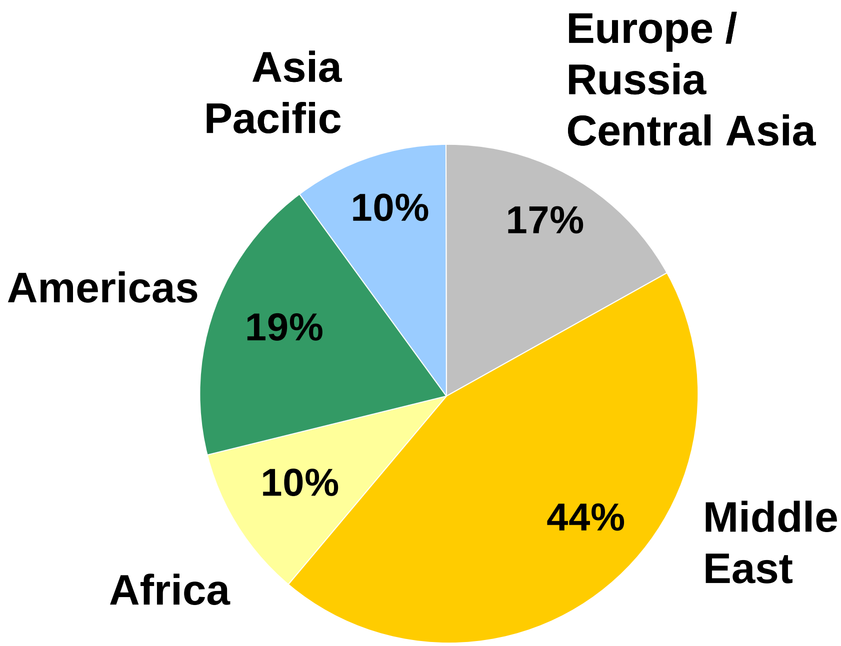
Market Split



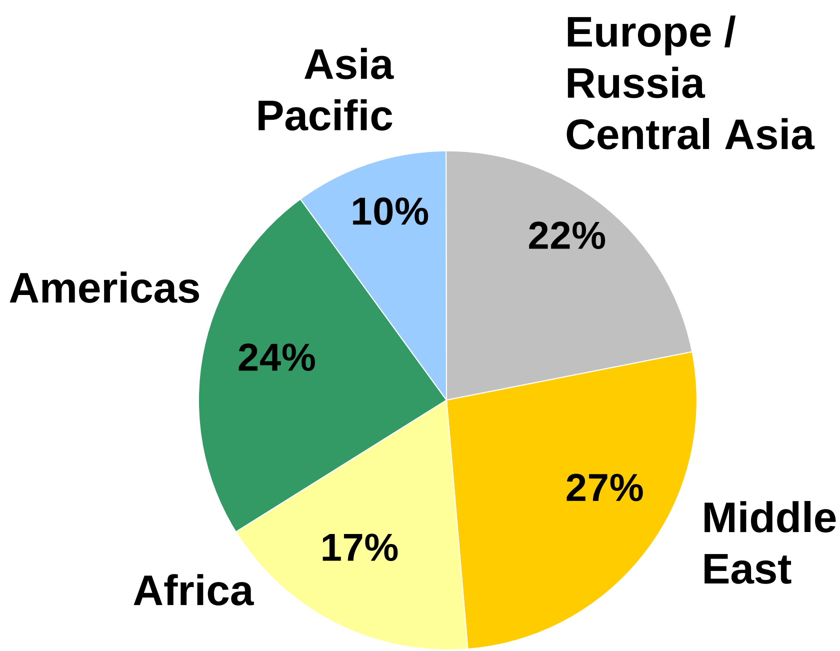
Backlog as of June 30, 2008: €8,053 million

More Balanced Backlog: Regions

June 30, 2007
€9,670 million



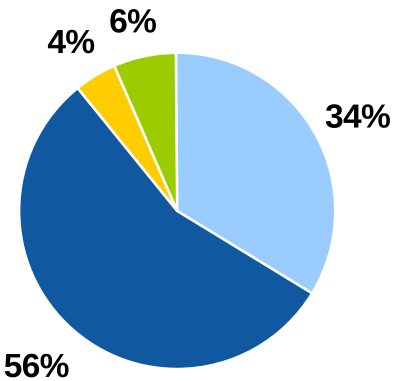
June 30, 2008
€8,053 million



Backlog by Contract Award Date as of June 30, 2008

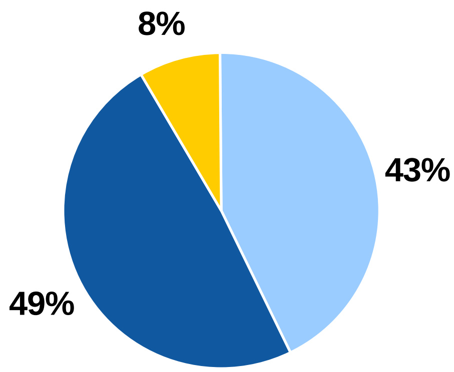
SUBSEA

€3,499 million



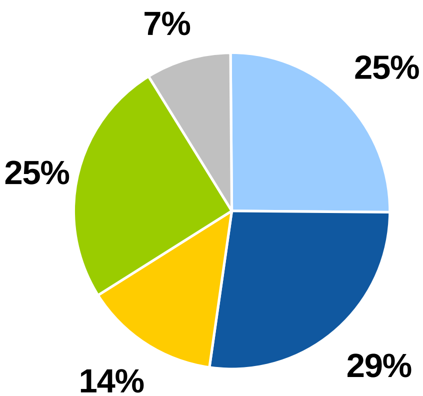
OFFSHORE

€481 million



ONSHORE

€4,073 million



< 2005 | 2005 | 2006 | 2007 | 1H 2008

IV. Capex Status

- Major Capex progress as of June 30, 2008
- 2007 – 2010 Investment Program Update

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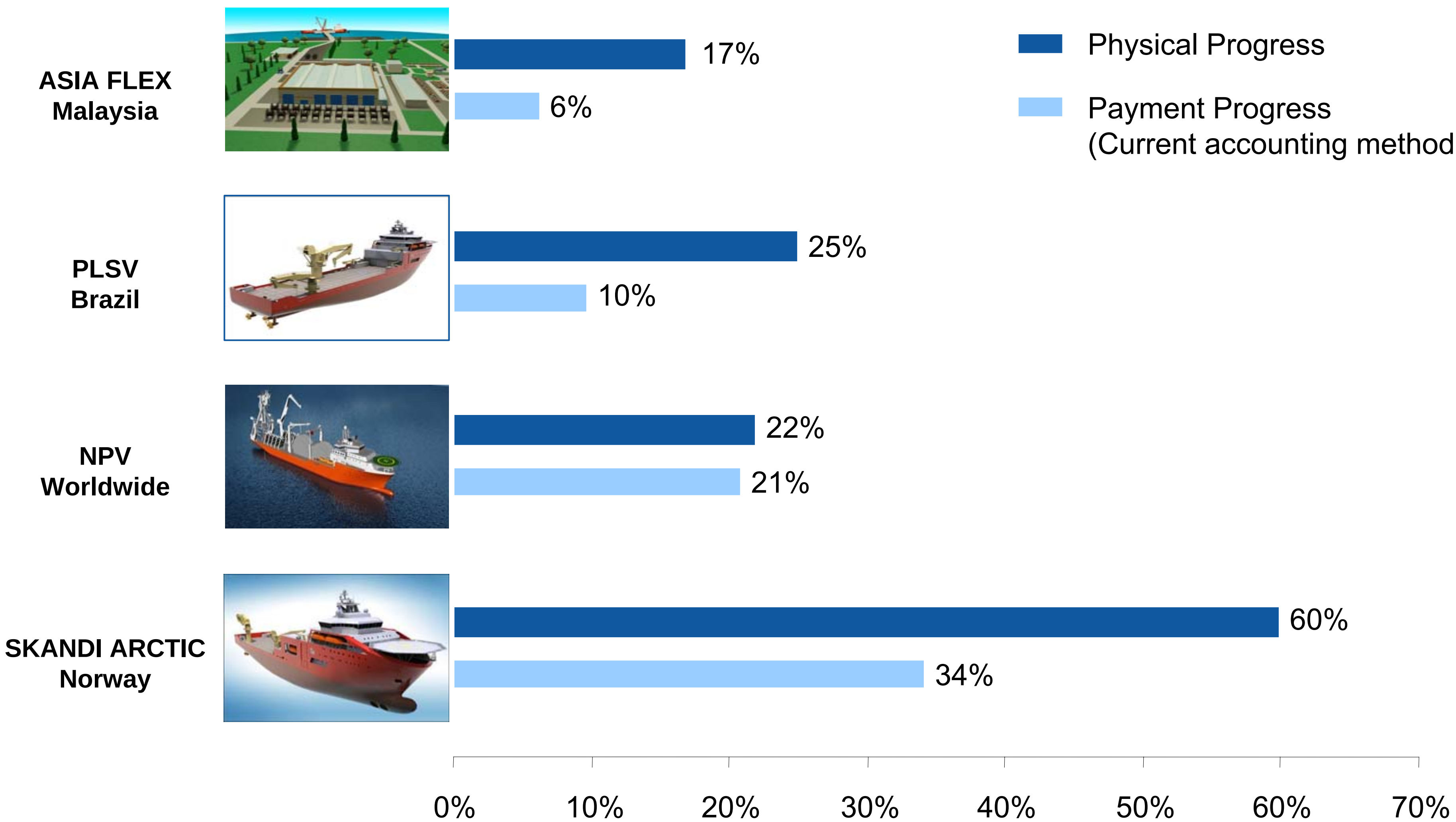
Major Capex Progress as of June 30, 2008



Technip's 2007 – 2010 Investment Program Update

► **2007 Capex (actual)**
- €262 million

► **2008 Capex**
- As of June 30, 2008: €148 million (actual)
- Full Year estimate: ~ €400 million

► **2009 - 2010 Capex (estimate)**
- €650 – 750 million

► **15% Subsea ROCE minimum target achievable thanks to high profitability**

V. M&A Activity

Second Quarter 2008 M&A Activity

Technology driven acquisition: EURODIM

- **Eurodim, based in France, holds numerous patents and provides innovative solutions in high-potential markets:**
  - cryogenic flexible pipe for LNG transfer
  - adaptation of offshore equipment to harsh sea conditions
  - ~20 employees
  - €2.5 million revenue in 2007

Market position driven acquisition: EPG

- **EPG, based in The Netherlands, reinforces Onshore development in Holland and Belgium:**
  - specializes in plant modifications: modernization, capacity extension…
  - ~120 employees
  - €8 million revenue in 2007

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V. 2008 Outlook

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2008 Full Year Outlook*

Revenue

Subsea	€2.7 billion
Offshore / Onshore	~ €4.7 billion
Group	**~ €7.4 billion**

Operating Margin

Subsea	> 18.0%
Offshore / Onshore (combined) reaffirmed	3.8%
Group	**~ 8.0%**

Net Cash Situation

€1.1 - €1.3 billion at year end 2008

* Based upon current exchange

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Second Quarter 2008
Conclusion

- **Solid Subsea performance**
  - EBITDA margin: 24.8%
  - Operating margin: 19.7%

- **Offshore and Onshore on track**
  - Combined operating margin: 3.7%

- **Backlog balanced per segment, region and market**

- **Business outlook**
  - Sustained activity in Subsea during second half 2008 and extended visibility,
  - Offshore/Onshore: activity on track, project awards experiencing delays, major awards expected late 2008 / first half 2009

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Safe Harbor

This presentation contains both historical and forward-looking statements. These forward-looking statements are not based on historical facts, but rather reflect our current expectations concerning future results and events and generally may be identified by the use of forward-looking words such as “believe”, “aim”, “expect”, “anticipate”, “intend”, “foresee”, “likely”, “should”, “planned”, “may”, “estimates”, “potential” or other similar words. Similarly, statements that describe our objectives, plans or goals are or may be forward-looking statements. These forward-looking statements involve known and unknown risks, uncertainties and other factors that may cause our actual results, performance or achievements to differ materially from the anticipated results, performance or achievements expressed or implied by these forward-looking statements. Risks that could cause actual results to differ materially from the results anticipated in the forward-looking statements include, among other things: our ability to successfully continue to originate and execute large services contracts, and construction and project risks generally; the level of production-related capital expenditure in the oil and gas industry as well as other industries; currency fluctuations; interest rate fluctuations; raw material (especially steel) as well as maritime freight price fluctuations; the timing of development of energy resources; armed conflict or political instability in the Arabian-Persian Gulf, Africa or other regions; the strength of competition; control of costs and expenses; the reduced availability of government-sponsored export financing; losses in one or more of our large contracts; U.S. legislation relating to investments in Iran or elsewhere where we seek to do business; changes in tax legislation, rules, regulation or enforcement; intensified price pressure by our competitors; severe weather conditions; our ability to successfully keep pace with technology changes; our ability to attract and retain qualified personnel; the evolution, interpretation and uniform application and enforcement of International Financial Reporting Standards (IFRS), according to which we prepare our financial statements as of January 1, 2005; political and social stability in developing countries; competition; supply chain bottlenecks; the ability of our subcontractors to attract skilled labor; the fact that our operations may cause the discharge of hazardous substances, leading to significant environmental remediation costs; our ability to manage and mitigate logistical challenges due to underdeveloped infrastructure in some countries where are performing projects.

Some of these risk factors are set forth and discussed in more detail in our Annual Report. Should one of these known or unknown risks materialize, or should our underlying assumptions prove incorrect, our future results could be adversely affected, causing these results to differ materially from those expressed in our forward-looking statements. These factors are not necessarily all of the important factors that could cause our actual results to differ materially from those expressed in any of our forward-looking statements. Other unknown or unpredictable factors also could have material adverse effects on our future results. The forward-looking statements included in this release are made only as of the date of this release. We cannot assure you that projected results or events will be achieved. We do not intend, and do not assume any obligation to update any industry information or forward looking information set forth in this release to reflect subsequent events or circumstances.

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Annex: June 30, 2008 Backlog Estimated Scheduling

€ in millions

	Subsea	Offshore	Onshore	Group
2H 2008	1,436	265	1,899	3,600
2009	1,243	160	1,939	3,342
2010+	820	56	235	1,111
Total	**3,499**	**481**	**4,073**	**8,053**

Annex: First Half Group Income Statement

€ in millions, except EPS	1H 07	1H 08	Change	ex. FX impact
Revenue	**3,619.3**	**3,640.5**	**0.6%**	**7.8%**
EBITDA*	**307.3**	**366.2**	**19.2%**	**23.2%**
Operating Income from Recurring Activities	**236.0**	**294.4**	**24.7%**	**28.0%**
Income from Activity Disposal	14.4	-	-	-
Operating Income	**250.4**	**294.4**	**17.6%**	
Operating Margin	***6.9%***	***8.1%***	***117bp***	
Financial Charges	(34.1)	(22.3)	34.6%	
Income of Equity Affiliates	1.7	0.4	nm	
Profit Before Tax	**218.0**	**272.5**	**25.0%**	
Income Tax	(59.4)	(79.0)	33.0%	
Income tax on Activity Disposal	(7.2)	-	-	
Minority Interests	(3.7)	(0.6)	*nm*	
Net Income	**147.7**	**192.9**	**30.6%**	
EPS (€)	**1.41**	**1.83**	**29.8%**	

** Calculated as Operating Income from recurring activities pre depreciation and amortization*

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Annex: First Half 2008
Business Segment Operating Performance

€ in millions

	SUBSEA	OFFSHORE	ONSHORE
Revenue	**1,152.2**	**346.0**	**2,142.2**
Change	*(2.6)%*	*(14.7)%*	*+5.5%*
Operating Income from recurring activities	**216.8**	**18.6**	**69.3**
Change	*+35.4%*	*(10.1)%*	*+5.5%*
Operating Margin from recurring activities	***18.8%***	***5.4%***	***3.2%***

Second Quarter 2008 Results

July 31, 2008

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