

UPSTREAM OPERATING STATISTICS

PROVED OIL AND GAS RESERVES⁽¹⁾

2012

2011

2010

2009

2008

Liquids, Including Oil Sands and Non-Consolidated Reserves (millions of barrels at year end)

Net proved developed and undeveloped reserves

United States	2,758	2,372	2,303	1,972	1,971
Canada/South America	4,446	3,894	2,946	2,918	2,683
Europe	373	405	454	517	560
Africa	1,501	1,675	1,799	1,907	2,137
Asia	3,488	3,620	3,896	4,049	4,424
Australia/Oceania	250	262	275	288	231
Total worldwide	12,816	12,228	11,673	11,651	12,006

Proportional interest in oil sands and non-consolidated reserves included above

United States	348	353	351	356	327
Canada/South America (bitumen) ⁽²⁾	3,560	3,106	2,102	2,055	1,767
Canada/South America (synthetic oil) ⁽²⁾	599	653	681	691	734
Europe	28	29	31	30	27
Asia	1,726	1,733	1,873	2,050	2,205

Net proved developed reserves included above

United States	1,753	1,722	1,749	1,490	1,521
Canada/South America	1,266	1,281	1,333	1,311	1,315
Europe	296	330	382	386	419
Africa	1,004	1,050	1,055	1,122	1,284
Asia	2,503	2,617	2,929	2,876	2,514
Australia/Oceania	116	126	139	153	165
Total worldwide	6,938	7,126	7,587	7,338	7,218

Natural Gas, Including Non-Consolidated Reserves (billions of cubic feet at year end)

Net proved developed and undeveloped reserves

United States	26,370	26,366	26,111	11,802	11,890
Canada/South America	925	835	1,258	1,368	1,383
Europe	12,784	13,755	14,788	16,173	17,284
Africa	929	982	908	920	918
Asia	25,515	27,037	28,399	30,304	32,383
Australia/Oceania	7,568	7,247	7,351	7,440	2,021
Total worldwide	74,091	76,222	78,815	68,007	65,879

Proportional interest in non-consolidated reserves included above

United States	155	112	117	114	112
Europe	9,535	10,169	10,746	11,450	11,839
Asia	19,670	20,566	21,139	22,001	22,526

Net proved developed reserves included above

United States	14,597	15,533	15,441	7,582	7,931
Canada/South America	670	658	1,077	1,200	1,148
Europe	9,583	10,629	11,683	12,782	13,710
Africa	814	853	711	739	738
Asia	23,581	25,067	27,087	25,206	17,876
Australia/Oceania	1,012	1,070	1,174	1,262	1,346

Total worldwide	50,257	53,810	57,173	48,771	42,749
Oil-Equivalent, Including Oil Sands and Non-Consolidated Reserves <i>(millions of barrels at year end)</i>					
Net proved developed and undeveloped reserves					
United States	7,153	6,766	6,654	3,939	3,953
Canada/South America	4,600	4,033	3,155	3,146	2,914
Europe	2,504	2,698	2,919	3,212	3,441
Africa	1,656	1,839	1,951	2,060	2,290
Asia	7,740	8,126	8,630	9,100	9,820
Australia/Oceania	1,511	1,470	1,500	1,528	568
Total worldwide	25,164	24,932	24,809	22,985	22,986

(1) ExxonMobil reserves using SEC historical price bases. Proved reserves as defined by the SEC are based on historical market prices: prior to 2009, the SEC defined price as the market price on December 31; beginning in 2009, the SEC changed the definition to the average of the market prices on the first day of each calendar month during the year. Mining and equity company reserves are included for all periods. See Frequently Used Terms on pages 93 through 95 of ExxonMobil's 2012 Financial & Operating Review.

(2) Proved reserves classified as bitumen are associated with the Cold Lake and Kearl projects in Canada. Proved reserves classified as synthetic oil are associated with the Syncrude project in Canada. Cold Lake uses in situ methods, and hydrocarbons are produced from wells drilled into the subsurface. Syncrude is an oil sands mining project which includes an upgrader that converts the mined hydrocarbons into a higher gravity crude oil. Kearl is an oil sands mining project that does not incorporate an upgrader.