



28 May 2008

KUPE DEVELOPMENT WELLS FLOW TEST REPORT

New Zealand Oil & Gas Ltd (NZOG) advises that at 22:30 hrs on 27 May flow test operations were completed for the Kupe South 7 (KS-7 ST1) development well.

KS-7 ST1 test results are as follows:

- Depth and interval tested: 3,188m - 3,280m measured depth below rotary table
- Sustained Gas Rate = 41.8 million standard cubic feet / day
- Condensate Rate = 6,393 Stock Tank Barrels / day
- Choke Size = 56/64 inches
- Surface Flowing Pressure = 3,051 psig
- Fluids Recovered = Gas and Condensate

This now concludes the testing phase of the three development wells which will remain shut in as the rig prepares to move to the Momoho exploration well location.

The Kupe Project is located within permit PML38146 in the offshore Taranaki Basin, New Zealand, approximately 30km off the coast. The development will comprise production wells tied into an unmanned offshore platform, a 30 km pipeline to shore, and an onshore processing station. The Kupe Project is expected to be completed by mid-2009 and produce approximately 254 petajoules of natural gas, 1.1 million tonnes of LPG and 14.7 million barrels of light oil/condensate.

Participants in the Kupe Gas Project are:

Origin Energy Limited (through its subsidiary Origin Energy Resources (Kupe) Limited)	50% (Operator)
Genesis Energy (through wholly owned subsidiaries)	31%
New Zealand Oil & Gas Limited (through wholly owned subsidiaries)	15%
Mitsui E&P Australia Pty Ltd	4%

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NZOG stock symbols: NZX shares - NZO options - NZOOD
 ASX shares - NZO options – NZOO