W&T Offshore, Inc.

Capital One Southcoast 2008 Energy Conference
Windsor Court Hotel
New Orleans, LA
December 9, 2008

Company Highlights

Reserve Data (as of 12/31/07)

Proved Reserves (Bcfe)	639
Proved Developed Reserves (Bcfe)	395
Proved Developed %	62%
Oil and Liquids %	48%

Highlights

Ticker	WTI (NYSE)
Initial Public Offering	January 2005
Employees	295
Market Capitalization ($ in MMs) (1)	$934
Insider Ownership (% of S. O.)	58%

Field Statistics (as of 12/31/07)

# of Producing Fields w/WI	155
Approx. Acreage (Gross/Net)	1.7 million/1.0 million
% Held-by-Production	73%

Key Financials ($ in MMs)

Key Financials ($ in MMs)	9M 2008	2007	2006
Revenue	$1,107	$1,114	$800
Adjusted EBITDA	$862	$820	$642
Adjusted EBITDA Margin %	78%	74%	80%
CAPEX	$505	$362	$589

Production (Pre-storms 8/27/08)

Average Daily Production (MMcfe)	310 +/-
Natural Gas %	55%
Operated Production % (net)	67%

Production (Post-storms 11/4/08)

Current Production (MMcfe)	159 +/-
Natural Gas %	67%

(1) Market capitalization as of December 1, 2008

W&T's Business Strategy

- Cash flow returns and generation is our top priority
- Increase reserves and revenue through the drill bit and by acquisition
- Continued focus on offshore Gulf of Mexico
  - Conventional shelf – primary focus
  - Deep Shelf and Deepwater – secondary focus
- Numerous acquisition opportunities exist today
  - Competitors continue to divest GOM assets
  - Assets are not leaving basin, just changing hands
- Acreage will be King!
  - Many companies have "left or are leaving" the shelf
  - Held by production acreage is best
- Maintain financial discipline

Hurricane Update

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Gulf of Mexico Hurricane Gustav/Ike Summary

- Offshore Platforms Toppled
  - Operated: EI 397“A”, EI 371“B”
  - Non-operated: VR 386“B”, VR 284 “A”&“B”, EI 349“A”, EI 175“E”, EI 292“B”, ST 148“B”
  - Non-operated processing facilities: EW 947“A”, ST 196“A”
- Gas Pipelines
  - Four Major pipelines damaged: HIOS, Sea Robin, ANR, Discovery
    - 55 MMcfe/d production deferred
- Production Facilities with damage to both Gas and Oil Pipeline
  - EC 321: Gas line is TETCO, Oil line is portions of Marathon/Exxon
  - SS 154: Gas line is Tennessee 500, Oil line is Whitecap
    - Total production deferred 30 MMcfe/d
- Oil Pipelines
  - 20 MMcfe/d production deferred
- Operated Drilling Rigs
  - Mat Cantilever rig replaced by Independent Leg Jack-up due to sea floor conditions

Reserves and Production Overview

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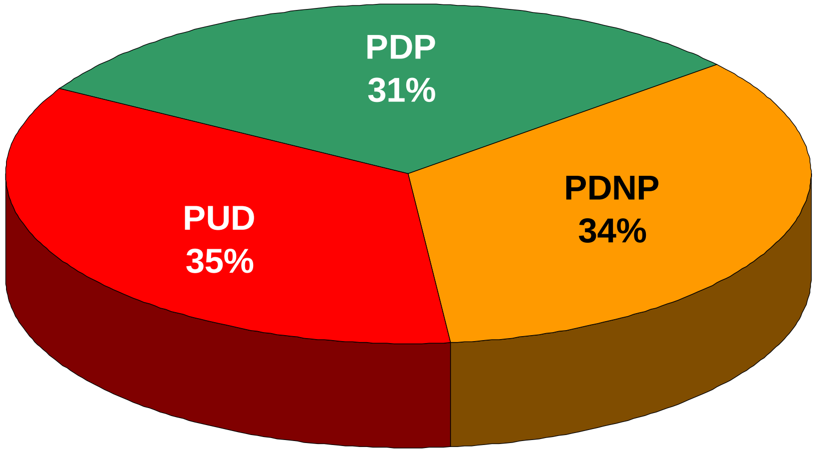
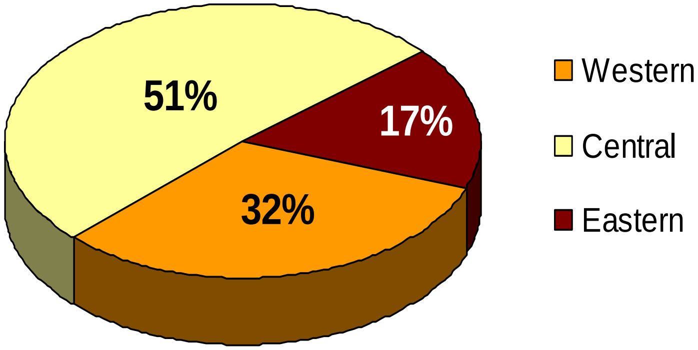
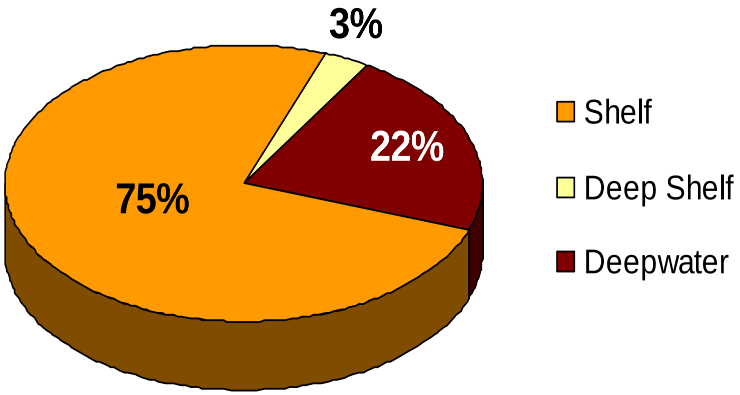
Proved Reserves – December 31, 2007



By Geographic Region



By Category



	Oil & NGLs (MMbbls)	Gas (Bcf)	Total (Bcfe)	PV-10 [2] ($ in millions)
Net Proved Reserves: [1]				
PDP	13.4	143.5	224.1	$ 964
PDNP	13.2	91.8	171.2	1,002
PUD	24.3	97.5	243.5	1,089
Total Proved	**51.0**	**332.8**	**638.8**	**$ 3,055**

1. *PV 10 is based on SEC flat pricing of $87.22/Bbl and $6.88/Mcf as of December 31, 2007. Totals may not foot due to rounding.*
2. *The PV-10, as calculated by our independent petroleum consultant, has been adjusted by the Company to include estimated retirement obligations. The PV-10 value is a non-GAAP measure and is defined in the 2007 10k.*

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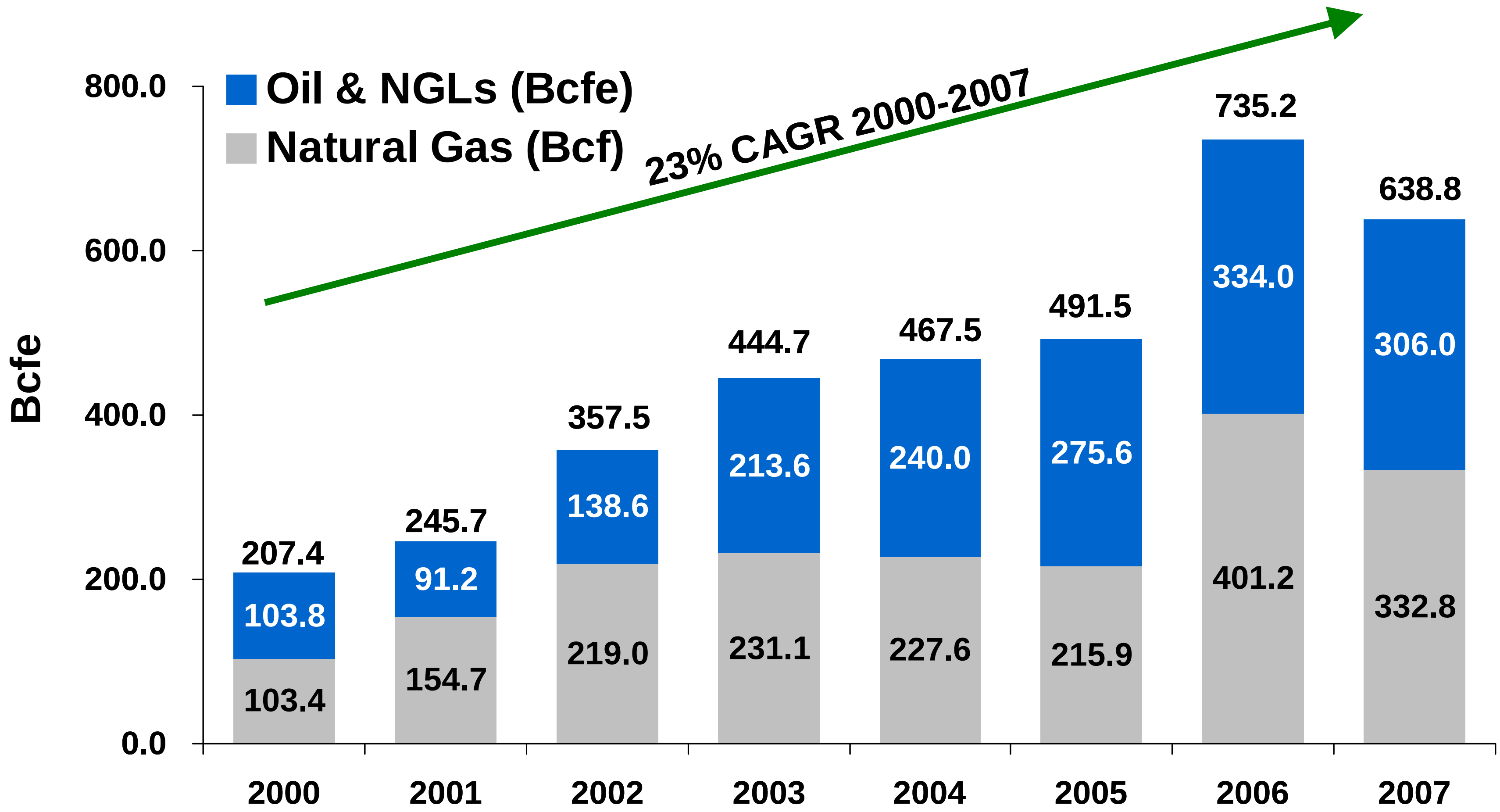
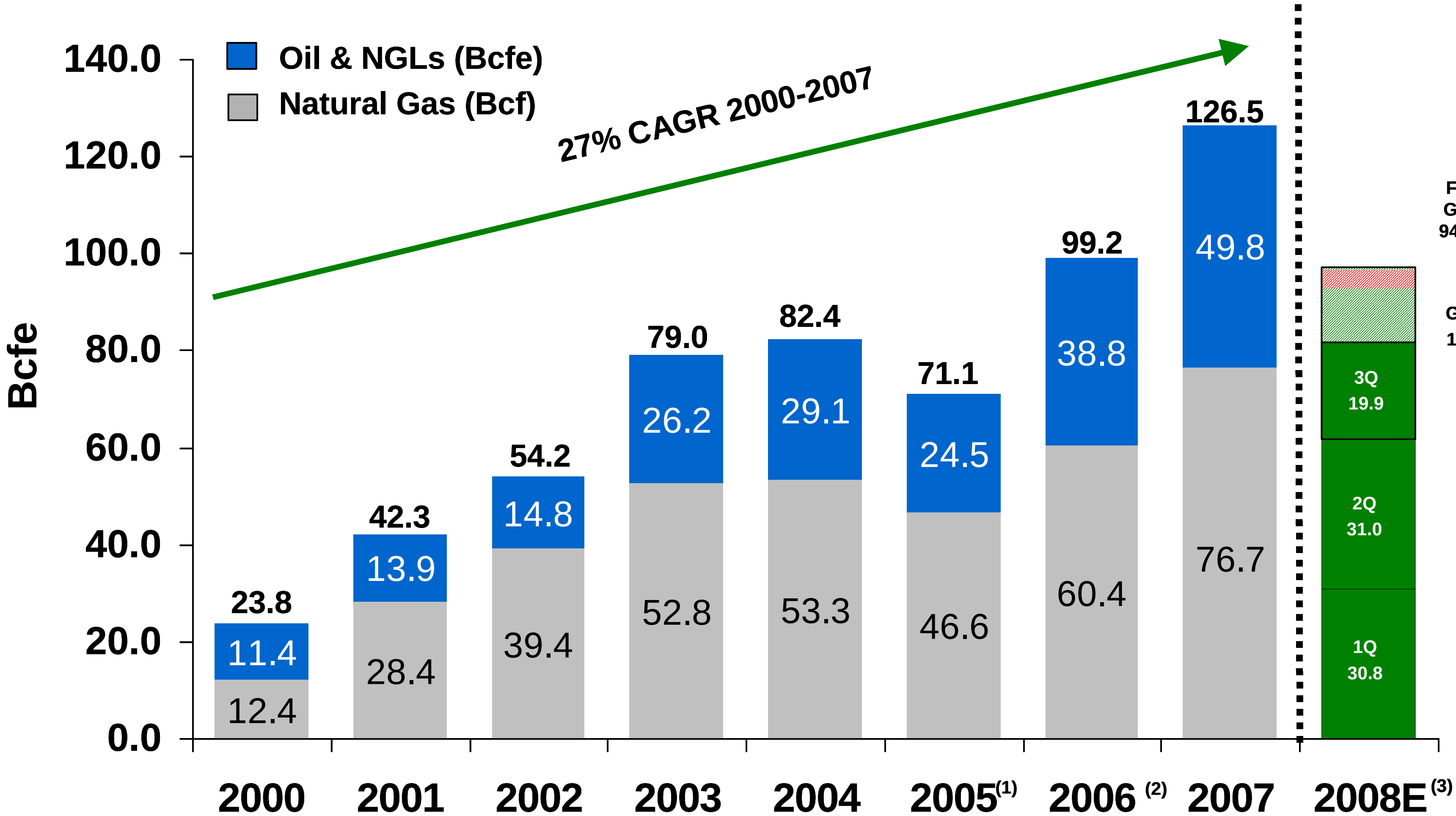
History of reserve growth



Production growth



1 2005 Production does not include17.4 Bcfe of deferral caused by Hurricanes Katrina and Rita
2 2006 Production does not include 7.8 Bcfe of deferral caused by Hurricanes Katrina and Rita
3 2008E Production does not include 8.0 Bcfe of deferral caused by Hurricanes Gustav and Ike

Acquisitions

Winning Acquisition Strategy

Key to our successful acquisition strategy is our ability to ***target under-exploited assets***

Key Acquisition Factors	Example
1. Cash Flow	Strong current production rates, including several behind pipe, workover projects identified early
2. "Bank-ability"	High % proved developed reserve base Banks lend based on Proved Developed Reserves
3. Identified Upside	Undrilled prospects in dataroom Contiguous acreage to existing heritage properties Undeveloped lease blocks / acreage ▪ Reduced need to supplement with lease sales
4. Neglected properties	Overlooked assets Lacking expertise Minimal CAPEX in recent years

Transaction History

- Ability to overcome natural decline rates
- Strong acquire and exploit capabilities
- Cumulative production through 2007 was 473 Bcfe

Transaction	Producing Fields Acq'd	Reserves Acq'd	Transaction Price ($MM)	Acq. Multiple $/Mcfe	2007 Reserves
Vastar - 1999	**7**	**18 Bcfe**	**$9.9**	**$0.55**	**37 Bcfe**
Amoco -1999[(1)]	**5**	**64 Bcfe**	**$26.1**	**$0.41**	**43 Bcfe**
EEX - 2000	**40**	**46 Bcfe**	**$43.8**	**$0.95**	**15 Bcfe**
Burlington - 2002	**53**	**120 Bcfe**	**$52.3**	**$0.44**	**104 Bcfe**
ConocoPhillips - 2003[(1)]	**13**	**95 Bcfe**	**$55.8**	**$0.59**	**72 Bcfe**
Sub Total	**118**	**343 Bcfe**	**$187.9**	**$0.55**	**271 Bcfe**
Kerr-McGee - 2006	**72**	**247 Bcfe**	**$1,061.0**	**$4.30**	**197 Bcfe**
Apache "Mahogany" - 2008[(2)]	**1**	**60 Bcfe**	**$116.0**	**$1.93**	**60 Bcfe**
Grand Total	**191**	**650 Bcfe**	**$1,364.9**	**$2.10**	**528 Bcfe**

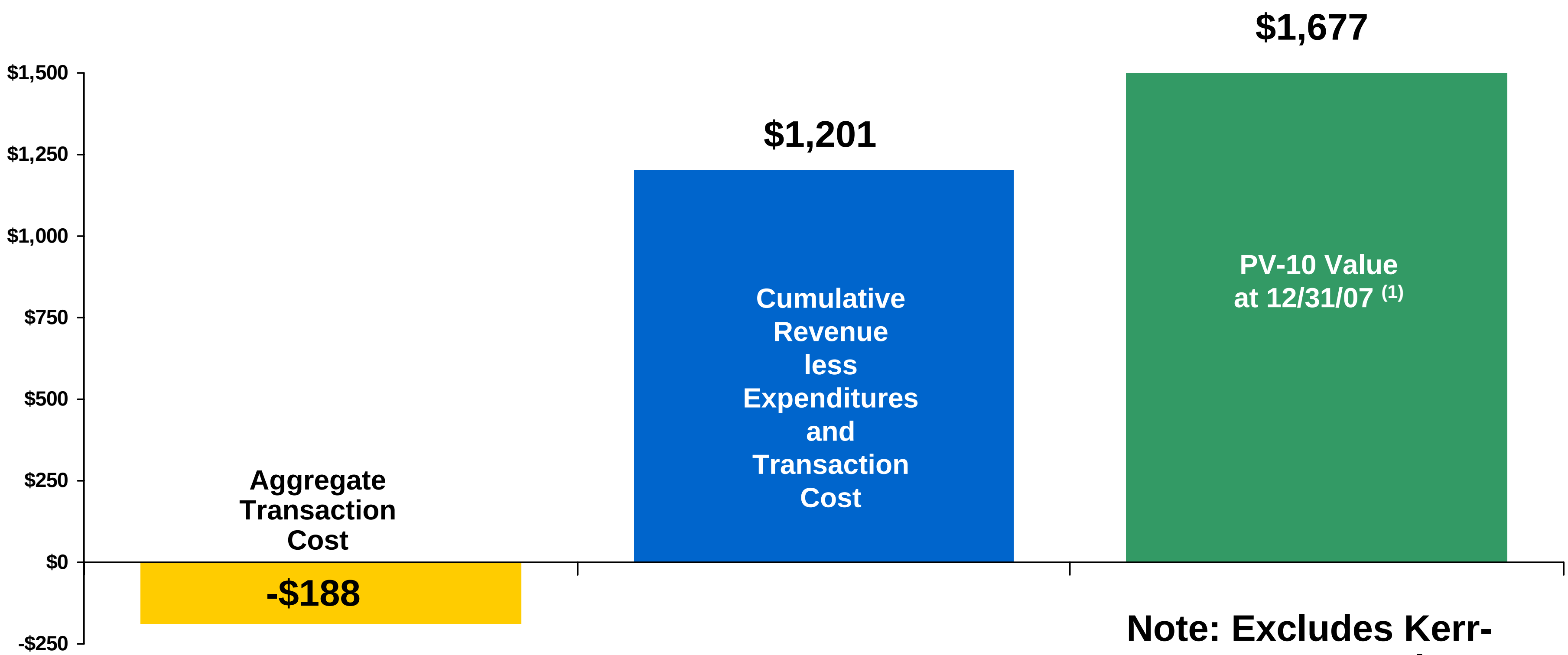
(1)Purchased partial working interest in Amoco and ConocoPhilips transactions. (2) Closed 1/29/08 with effective date of 1/1/08.

Acquisitions Prior to KMG

Value created from 5 Major Transactions from 1999-2003 ($ in millions)

Probable and Possible:		
Probable:	**78.8 Bcfe**	**$470 MM PV-10**
Possible:	**85.5 Bcfe**	**$518 MM PV-10**

93 Exploration and Development Wells Drilled



Note: Excludes Kerr-McGee transaction.

(1) PV-10 value does not include P&A

PV-10 is based on SEC flat pricing of $87.22/Bbl and $6.88/Mcf as of December 31, 2007

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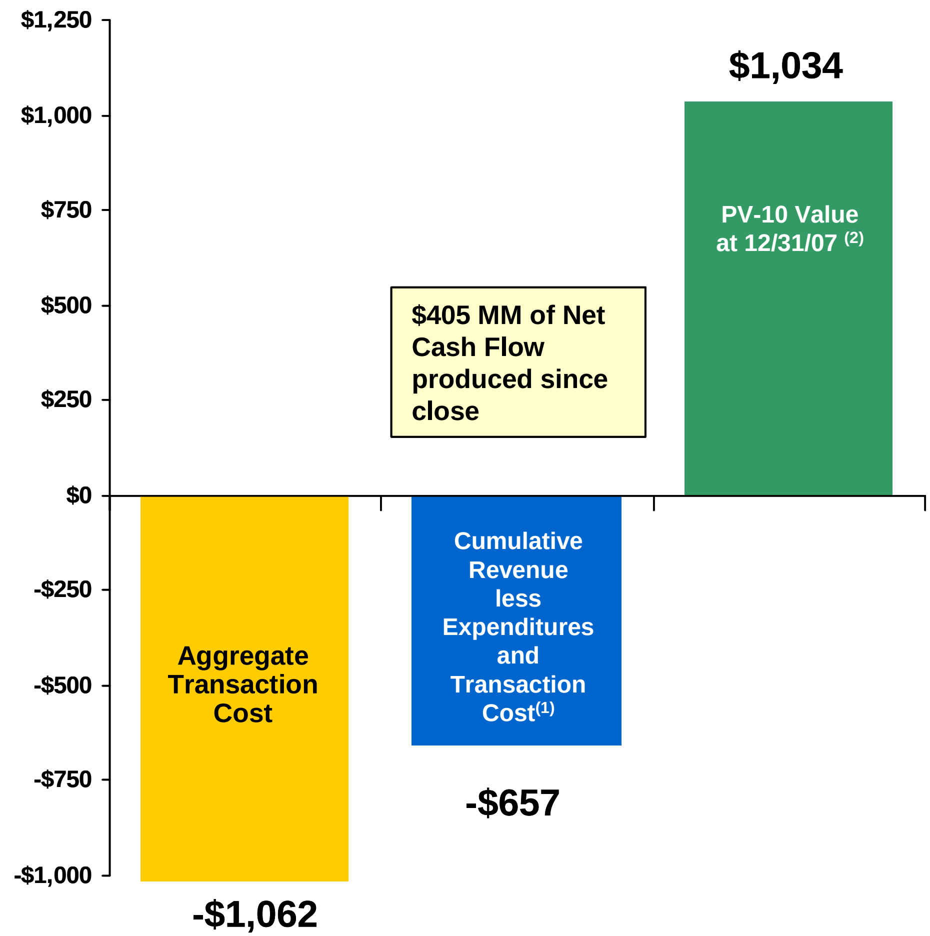
Kerr-McGee Report Card

We believe the integration of KMG into W&T is on schedule and we are continuing to find more opportunities

- Assumed operations on October 1, 2006
- Purchased new seismic
- Completed 36 recompletes & 14 workovers
- Wells drilled through 2007:
  - 10 exploration wells
  - 2 development wells
- Anticipate drilling 22 exploration wells in 2008
- Anticipate drilling 1 development well in 2008

Kerr-McGee from close to 9/30/08
($ in millions)



(1) Approximate Revenues and Costs at 9/30/08

(2) PV-10 value does not include P&A

PV-10 is based on SEC flat pricing of $87.22/Bbl and $6.88/Mcf as of December 31, 2007

Drilling Overview

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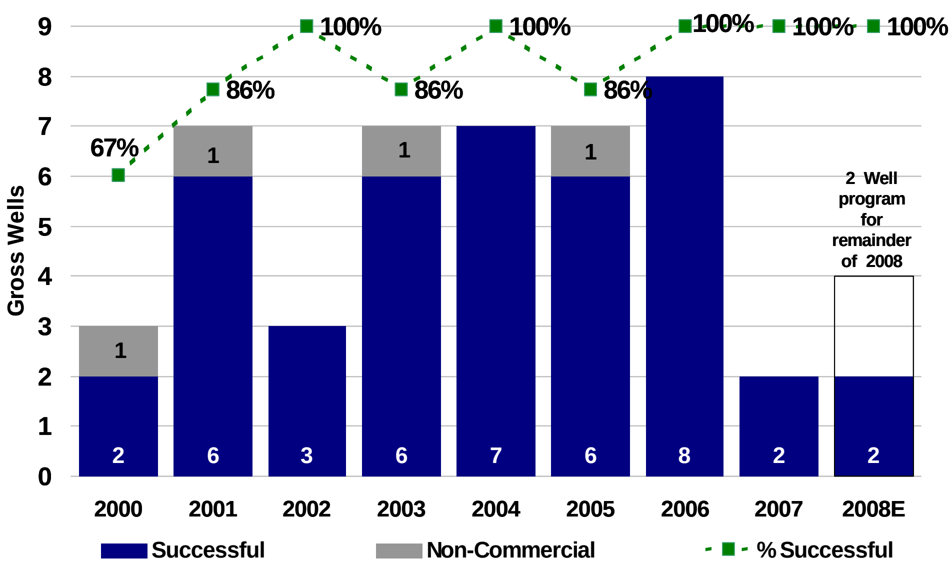
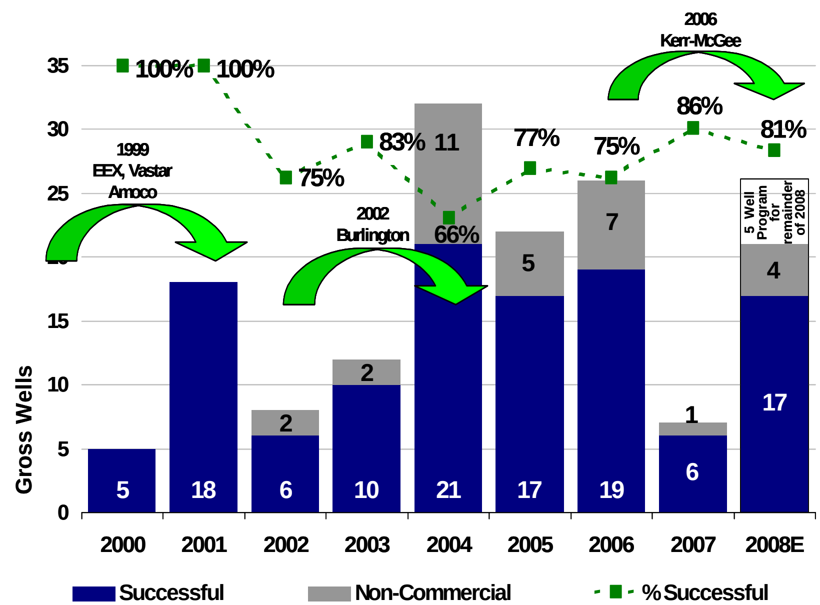
Development and Exploration Success

Thus far in 2008, W&T has continued its strong performance with total average success rate of 83%

Development Drilling



Exploration Drilling



Overall Development Drilling success: 42 of 46, 91% success rate

Overall Exploration Drilling success: 119 of 151, 79% success rate

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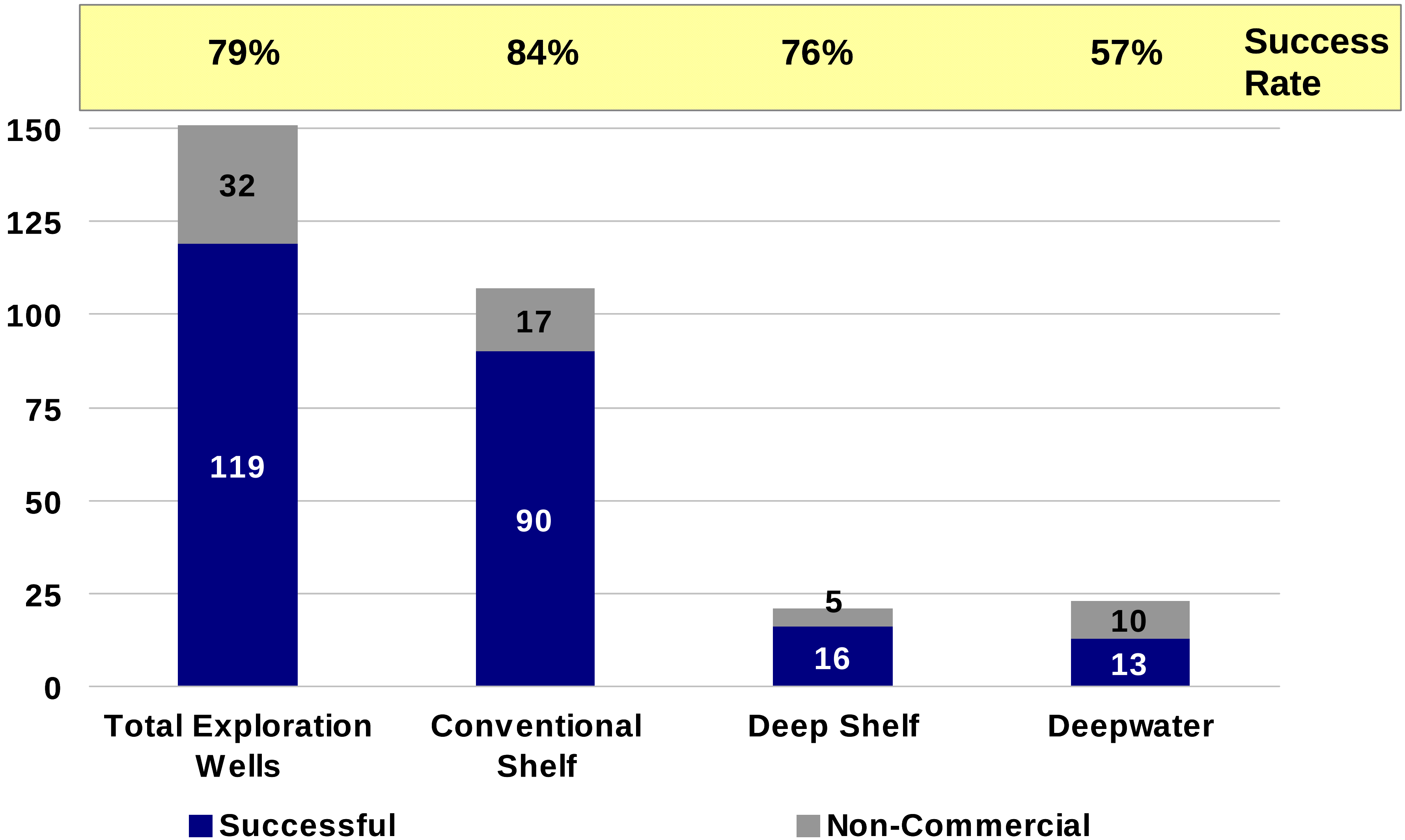
Exploration Success 2000 – December 1, 2008



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2008 Exploration & Development Program

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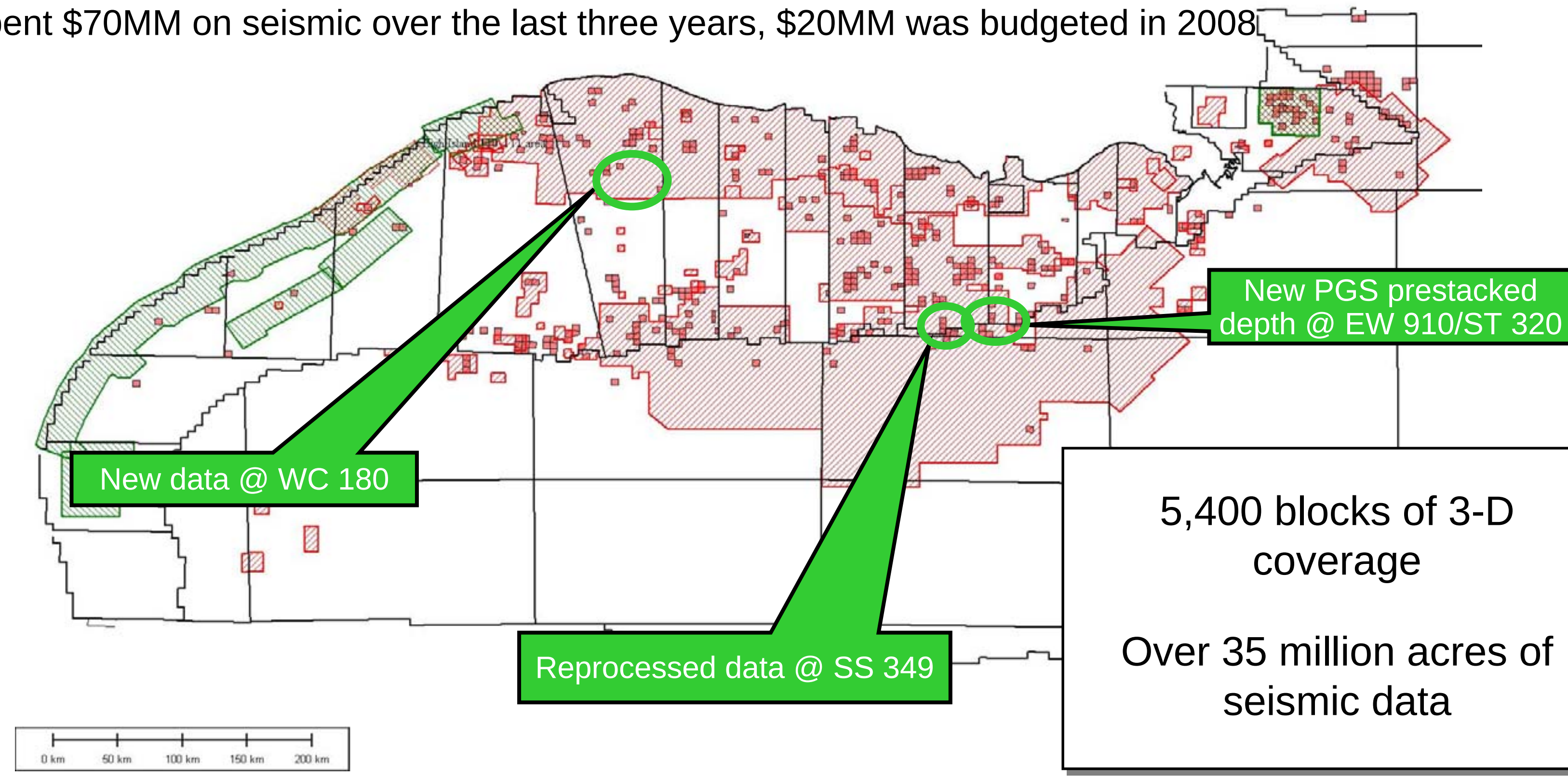
Seismic Coverage

- Goal is to obtain a continuous 3-D database covering all W&T properties
- Recent new 3-D seismic acquisition – as indicated in the green shaded areas
  - 660 blocks of SEI 3-D across offshore Texas
  - 68 blocks of WesternGECO/GPI across Main Pass
  - 25 blocks across West Cameron
- New seismic is already showing results on W&T and KMG properties
- Spent $70MM on seismic over the last three years, $20MM was budgeted in 2008

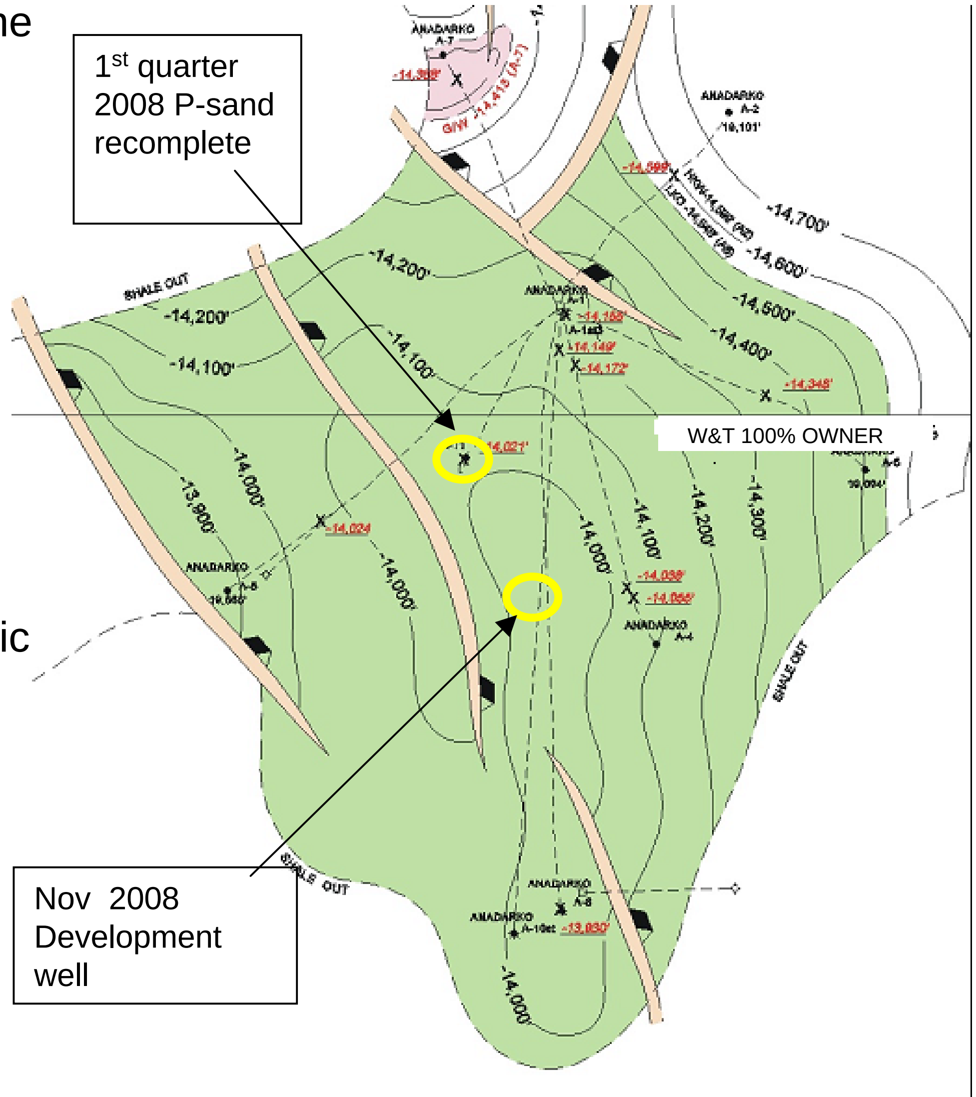


5,400 blocks of 3-D coverage

Over 35 million acres of seismic data

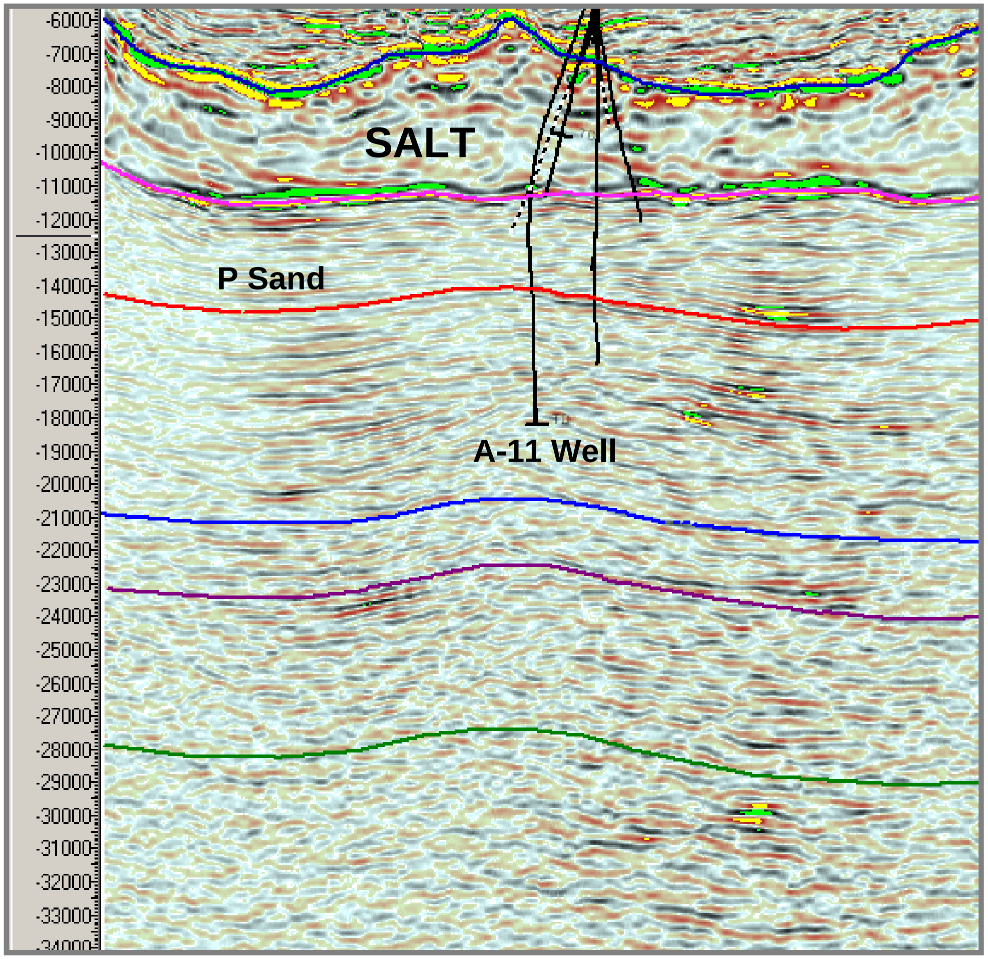
Recent Asset Acquisition – SS349 “Mahogany”

- First commercial field in the subsalt play in the GOM
  - 5 productive horizons below salt at depths as deep as 17,000 feet
  - Miocene section is undrilled
- Became operator in Dec. 2004
- Closed transaction on 1/29/08; effective date 1/1/08
- Purchased 60 Bcfe for $116MM
- 83% oil reserves on 12/31/07
- Newly reprocessed pre-stacked depth seismic
- Maximizing production
  - Acid Stimulation Program (A-4, A-5)
  - Recomplete to P-sand (A-11)



SS349 "Mahogany"- Deep Prospect

- A-11 deepest well in Field @ 18,380' TVD
- Deepest pay zone – X-Sand @ 17,150' TVD
- A-11 TD in lower most Pliocene, essentially all of Miocene & deeper section not penetrated
- P-Sand most prolific of productive zones beneath salt
- Gross production of P-Sand only through 12-2007
  15MMBO & 25Bcfg
- Total subsalt gross production through 12-2007 including P-Sand
  19.6 MMBO & 35.2 Bcfg



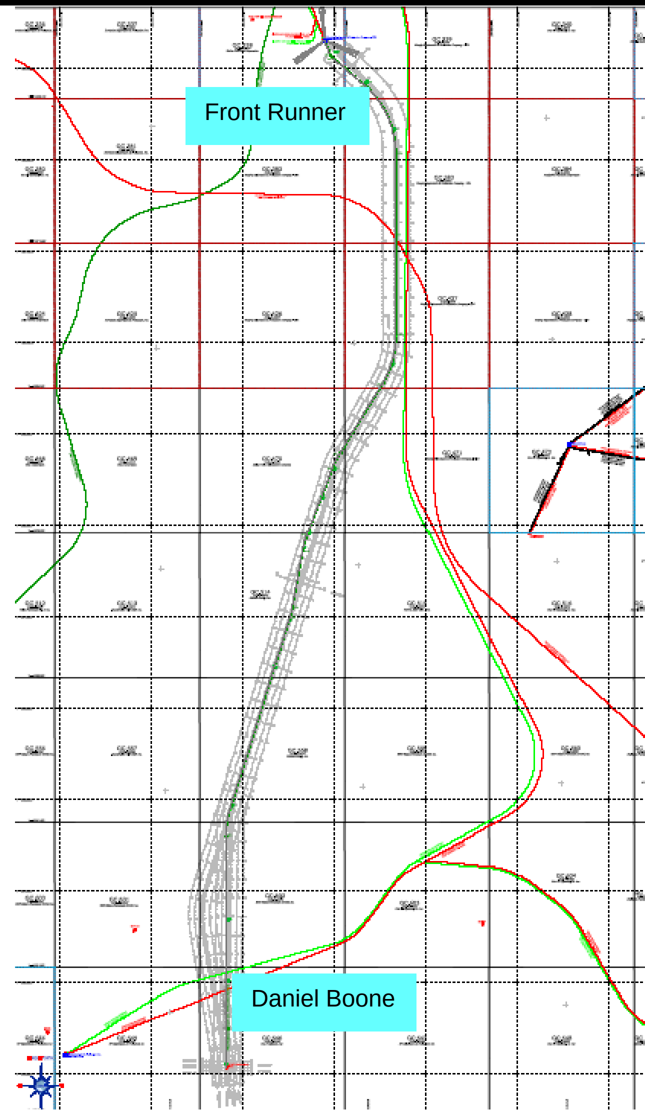
Note: Seismic courtesy of PGS

Green Canyon 646 “Daniel Boone”

- W&T working interest 60% and is the operator

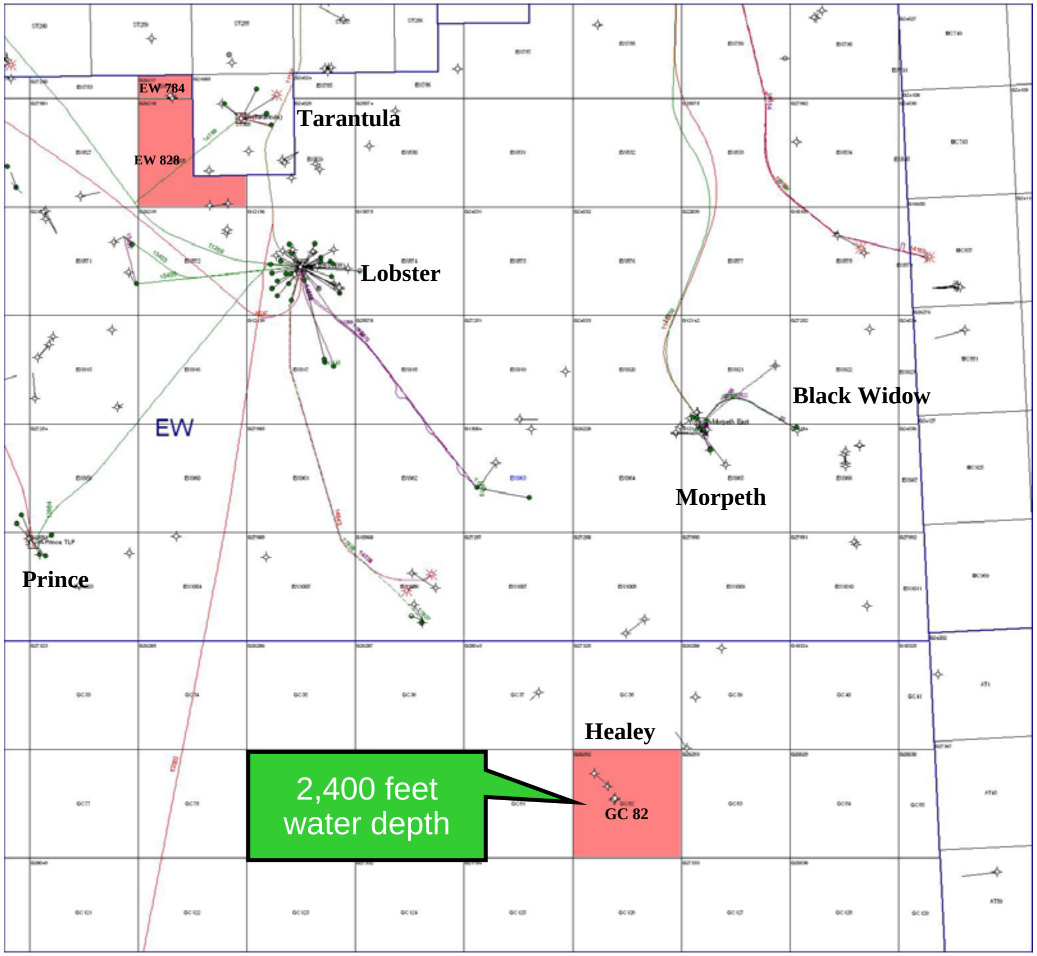
Reserves (Bcfe)	
Proved	24
Probable	10
Possible	19
3P Total	53

- Total measured depth 12,365 feet
- 119 miles off coast of Louisiana
- 4,230 feet of water depth
- 275 feet of oil and natural gas sands
- Development via a subsea production system tied back to the Front Runner spar
  - 26 mile tie back
- First production expected second half 2009
  - No delays due to recent storms



Green Canyon 82 - Healey

- 100% W&T Working Interest
- Lease purchased in 2004
- Development options under review
  - EPS
  - Subsea tieback
    - Lobster platform
    - Morpeth TLP
    - Prince TLP
- 4 Additional prospects identified with Healey #4



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2008 Drilling Program

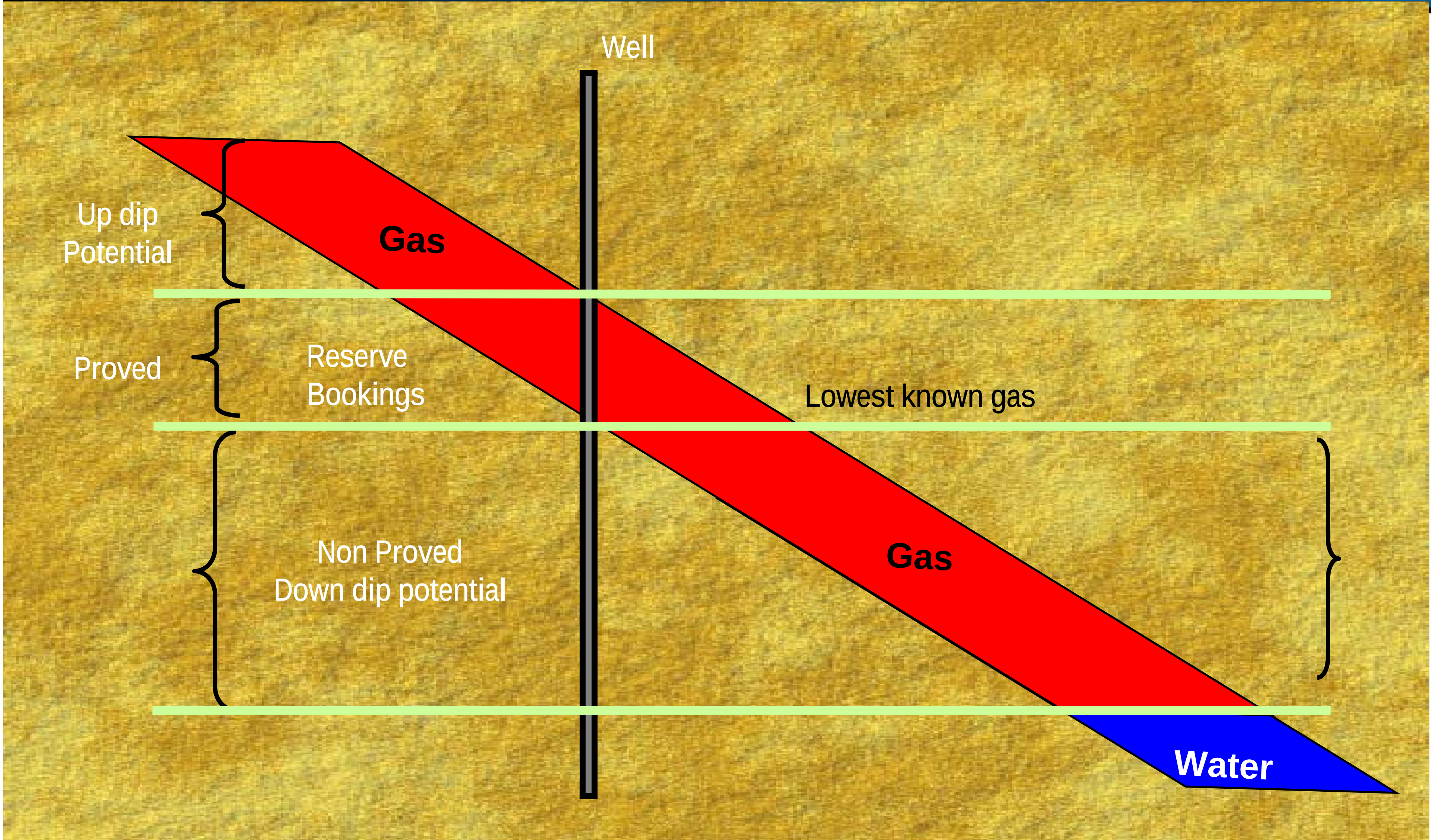
Development

Drilled and online				
1	Ship Shoal 224	E-19	Shelf	67%
2	South Timbalier 230	A-7st	Shelf	100%
To Begin Drilling in 2008				
3	Ship Shoal 359	A-12st	Shelf	100%
4	Vermilion 23	C-2st	Shelf	25%

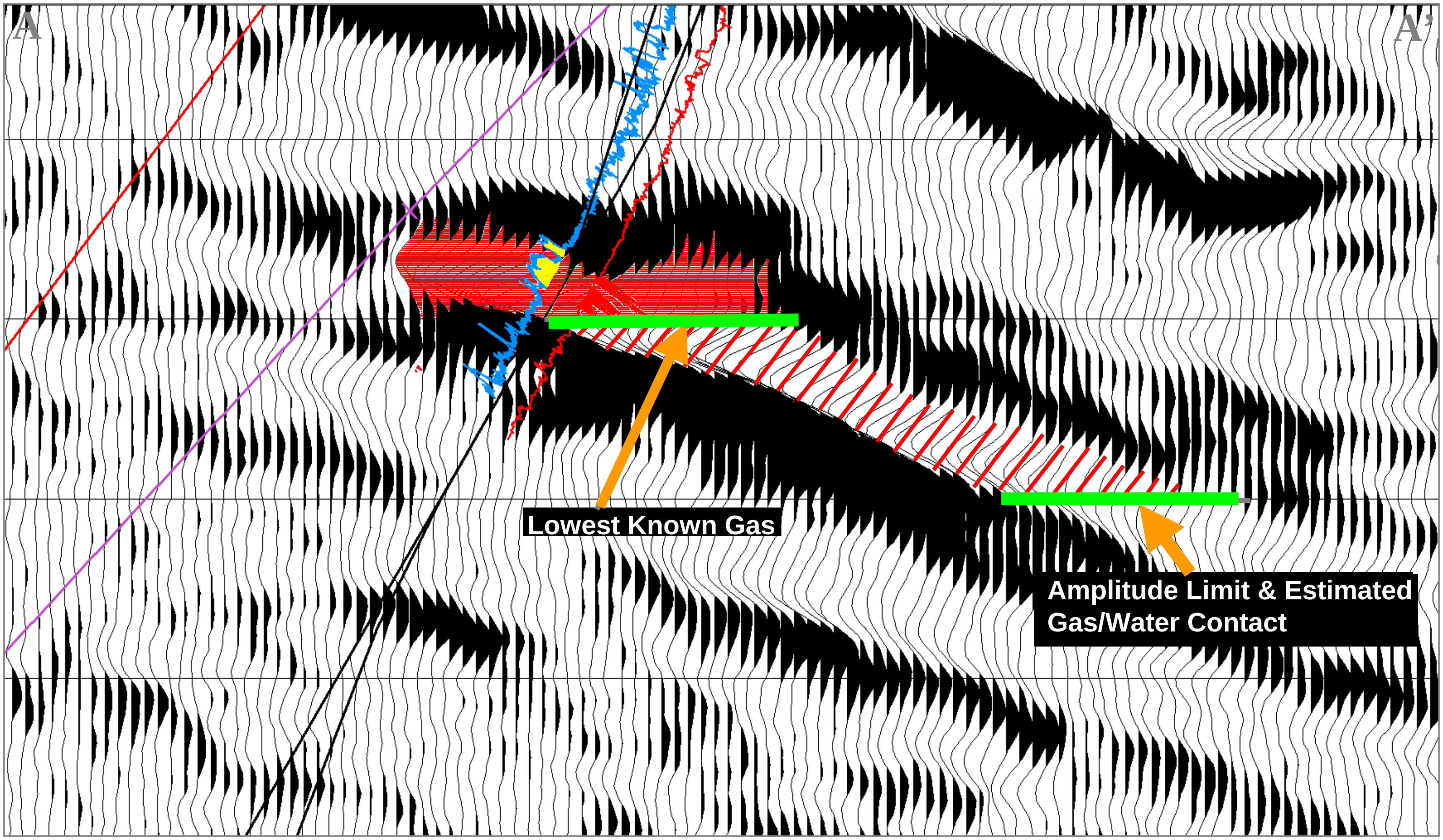
Exploration

Drilled and online					
1	Eugene Island 175	H-5	Shelf	25%	
2	Eugene Island 175	I-2st	Shelf	25%	
3	High Island 111	A-11	Shelf	62%	
4	Main Pass 108	D-2	Shelf	75%	
5	Main Pass 108	D-3	Shelf	75%	
6	Main Pass 283	A-1st	Shelf	75%	
7	Ship Shoal 224	E-18	Deep Shelf	47%	
8	Ship Shoal 224	E-20	Shelf	100%	
9	Ship Shoal 232	B-2st	Deep Shelf	90%	
10	Ship Shoal 300	A-2st	Shelf	100%	
11	Ship Shoal 314	A-4st	Shelf	100%	
12	Ship Shoal 314	A-2st	Shelf	75%	
13	Ship Shoal 315	A-3st	Shelf	100%	
14	South Timbalier 217	A-3	Shelf	50%	
Completing					
15	Eugene Island 186	#1	Deep Shelf	100%	To be completed and on-line in 2008
16	Eugene Island 261	A-5	Shelf	33%	To be completed and on-line in 2009
17	High Island A376	#7	Shelf	28%	To be completed and on-line in 2009
Currently Drilling					
18	Main Pass 108	E-1	Shelf	75%	
19	Main Pass 279	A-6	Shelf	75%	Net unrisked reserve potential ~100 Bcfe
20	South Timbalier 320	A-7	Deep Shelf	100%	
21	Vermilion 225	B-7	Deep Shelf	94%	
To Begin Drilling in 2008					
22	South Marsh Island 39	C-4st	Shelf	50%	
Non Commercial					
23	High Island 38	#2	Deep Shelf	53%	
24	Main Pass 266	A-5	Shelf	50%	
25	Ship Shoal 317	#1	Shelf	75%	
26	Viosca Knoll 519	#1	Deep Shelf	90%	

Proved Reserve Bookings Example



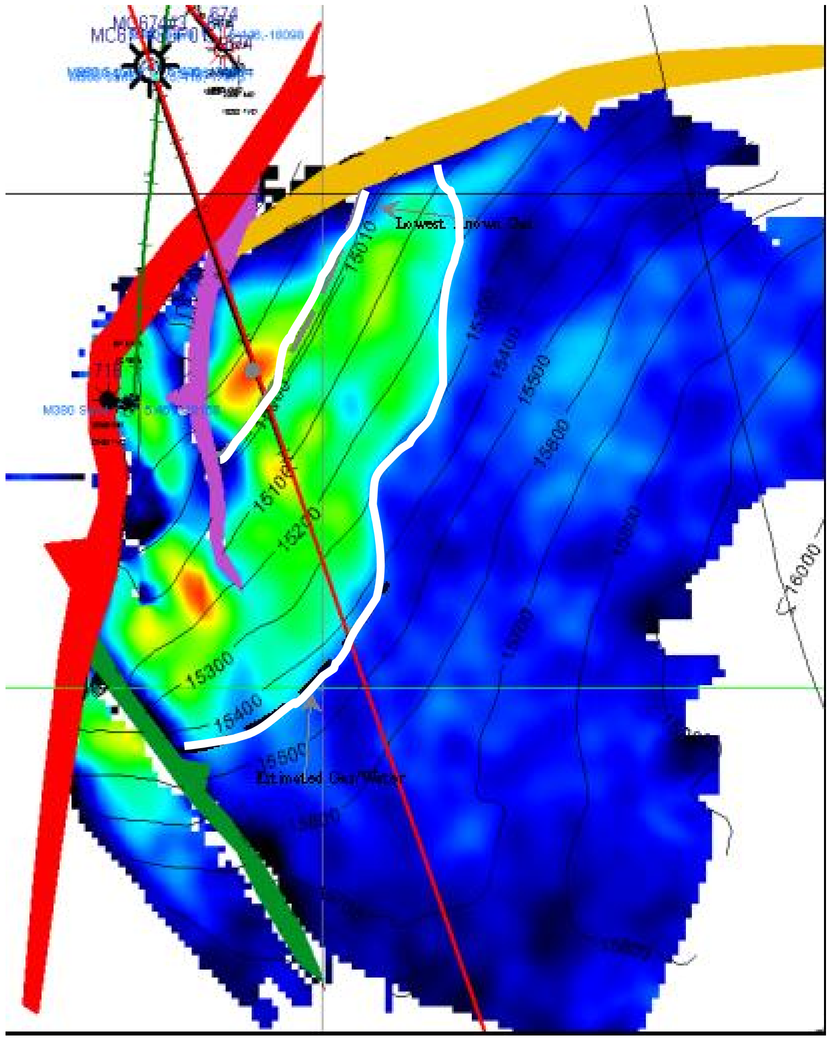
Proved Reserve Bookings - Pluto MC 718



3-D Seismic Courtesy of WesternGeco

Pluto MC 718 #3 M1:50 Deepwater Sand

- Example of limited proved reserve bookings
- Initial production in mid-September 2006
- Proved reserves at booking was 2.9 Bcfe gross
- Cumulative production is 10.5 Bcfe gross



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Financials

2008 Capital Expenditures Program

($ in millions)	4Q 2008 Budget[1]		9M 2008 Actual		2007A			2006A		
Exploration	$	34	$	196	$	171	47%	$	252	43%
Development		71		253		129	36%		302	51%
Seismic & other[2]		2		55		61	17%		35	6%
Total Capital Budget	$	107	$	504	$	361	100%	$	589	100%

- W&T spent $117 MM to acquire the remaining interest in SS349 “Mahogany”
- The 2008 budget will be funded from internally generated cash flow

(1) Assumes 30 wells drilled in 2008 (2) Includes $21 MM in additional Leasehold costs in 9M 2008 actual

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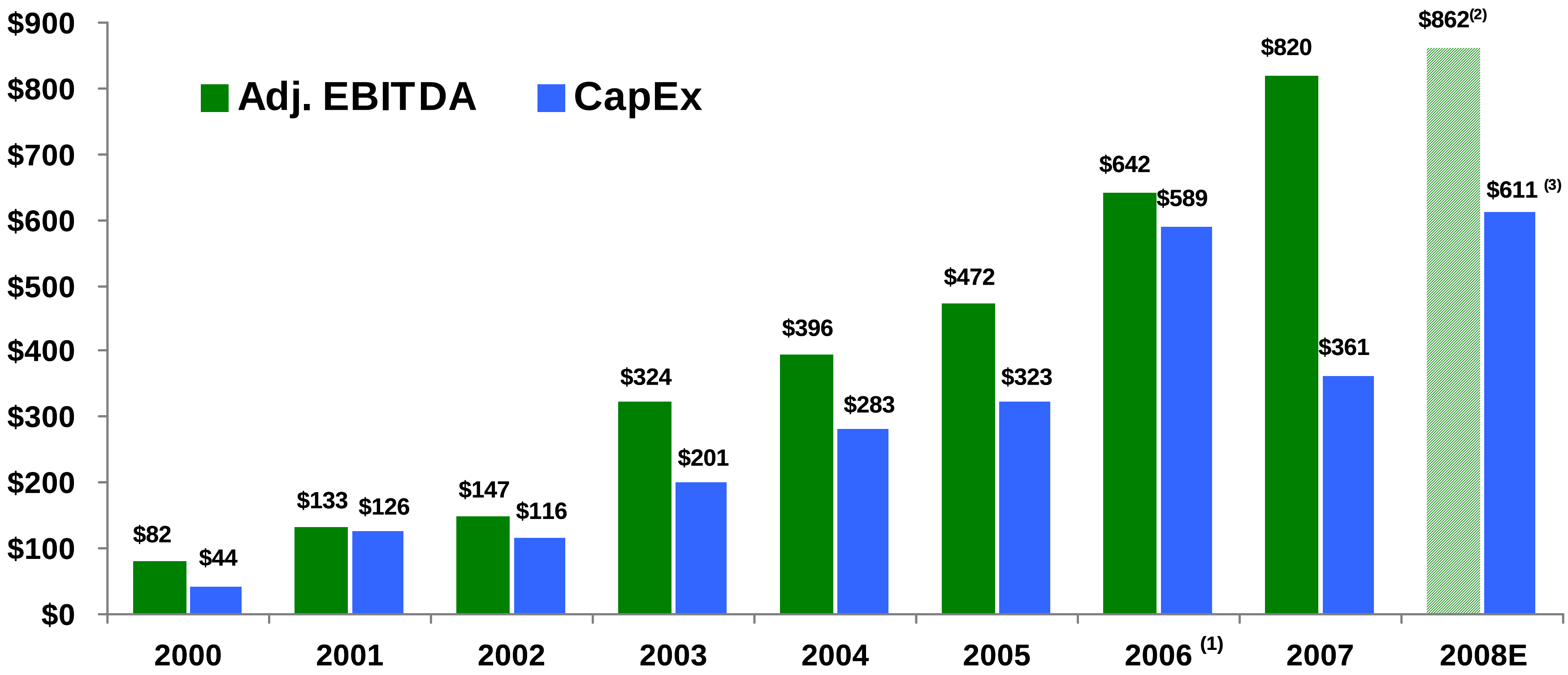
Drill from Cash Flow

- W&T has funded capital expenditures largely through internally generated cash flow

Capital Expenditures
($ in millions)



(1) Excludes Kerr-McGee acquisition costs (2) First nine months of 2008 actuals (3) Full Year 2008E CAPEX

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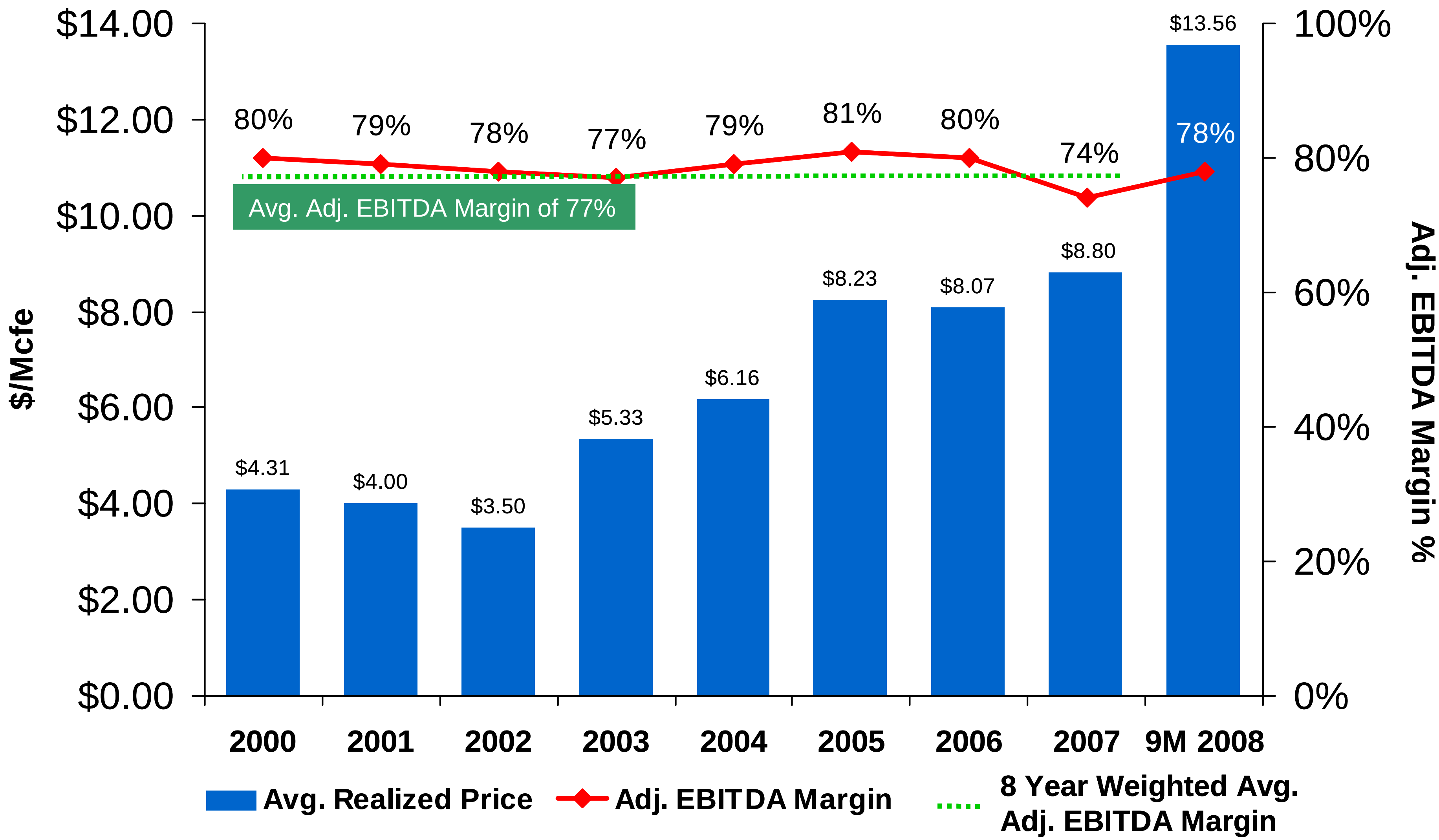
W&T Offshore High EBITDA Margins



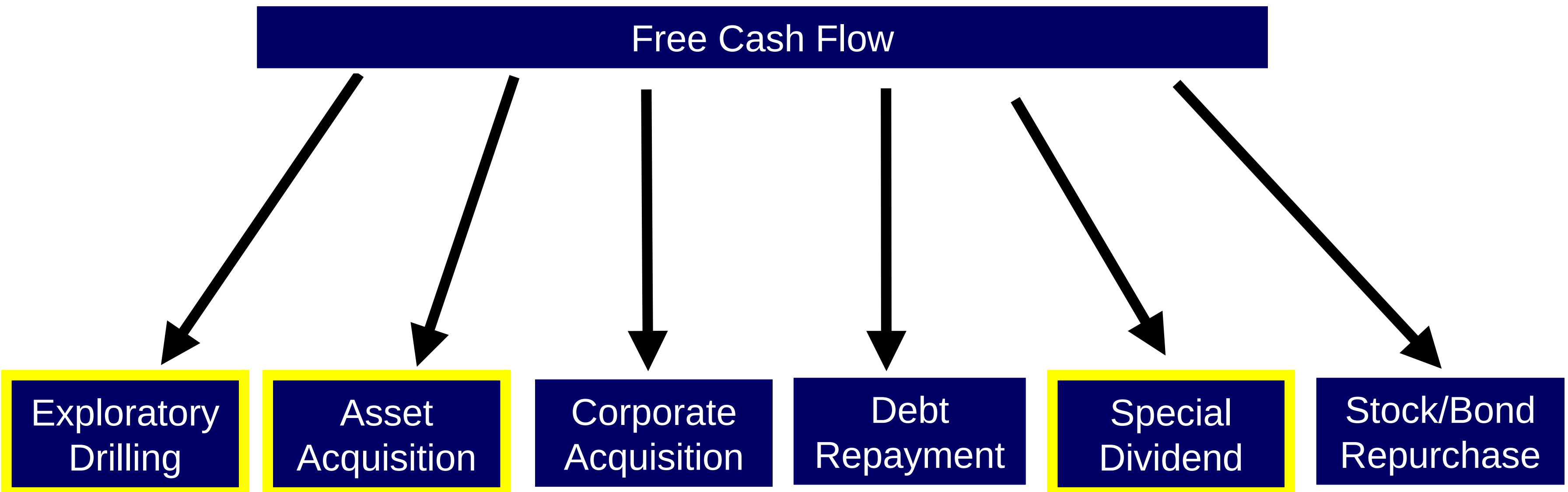
Commodity Hedging Schedule

Crude Oil (12/1/08 - 12/31/08)	Remaining 2008
Collars	
Volumes (Bbls/day)	2,800
Volumes (Bbls)	86,800
Floor-Ceiling	\$60.00 - \$74.50
Approximate Mcfe/d	16,800
Approximate Mcfe	520,800

Note: 1 open contract remains for Crude Oil

W&T Liquidity - Opportunities

- Cash balance at 11/4/08 ~ $500 million
- Undrawn revolver at 11/4/08 = $500 million



Key Drivers

- High cash-on-cash returns repeatable over many years
- Great Liquidity
- Proven Track-Record of Acquiring and Exploiting assets
- Large inventory of prospects

Forward-Looking Statement Disclosure

This presentation, contains “forward-looking statements” within the meaning of the Private Securities Litigation Reform Act of 1995, Section 27A of the Securities Act and Section 21E of the Exchange Act. Forward-looking statements give our current expectations or forecasts of future events. They include statements regarding our future operating and financial performance. Although we believe the expectations and forecasts reflected in these and other forward-looking statements are reasonable, we can give no assurance they will prove to have been correct. They can be affected by inaccurate assumptions or by known or unknown risks and uncertainties. You should understand that the following important factors, could affect our future results and could cause those results or other outcomes to differ materially from those expressed or implied in the forward-looking statements relating to: (1) amount, nature and timing of capital expenditures; (2) drilling of wells and other planned exploitation activities; (3) timing and amount of future production of oil and natural gas; (4) increases in production growth and proved reserves; (5) operating costs such as lease operating expenses, administrative costs and other expenses; (6) our future operating or financial results; (7) cash flow and anticipated liquidity; (8) our business strategy, including expansion into the deep shelf and the deepwater of the Gulf of Mexico, and the availability of acquisition opportunities; (9) hedging strategy; (10) exploration and exploitation activities and property acquisitions; (11) marketing of oil and natural gas; (12) governmental and environmental regulation of the oil and gas industry; (13) environmental liabilities relating to potential pollution arising from our operations; (14) our level of indebtedness; (15) timing and amount of future dividends; (16) industry competition, conditions, performance and consolidation; (17) natural events such as severe weather, hurricanes, floods, fire and earthquakes; and (18) availability of drilling rigs and other oil field equipment and services.

We caution you not to place undue reliance on these forward-looking statements, which speak only as of the date of this presentation or as of the date of the report or document in which they are contained, and we undertake no obligation to update such information. The filings with the SEC are hereby incorporated herein by reference and qualifies the presentation in its entirety.

Cautionary Note to U.S. Investors

The United States Securities and Exchange Commission permits oil and gas companies, in their filings with the SEC, to disclose only proved reserves that a company has demonstrated by actual production or conclusive formation tests to be economically and legally producible under existing economic and operating conditions. U.S. Investors are urged to consider closely the disclosure in our Form 10-K for the year ended December 31, 2007, available from us at Nine Greenway Plaza, Suite 300, Houston, Texas 77046. You can obtain these forms from the SEC by calling 1-800-SEC-0330.

Appendix

Reconciliation of Net Income to EBITDA

The following table presents a reconciliation of our consolidated net income to consolidated EBITDA to Adjusted EBITDA:

	Year Ended December 31,								9 Months
	2000	2001	2002	2003	2004	2005	2006	2007	2008
($ in thousands)									
Net income	$ 48,204	$ 63,569	$ 2,049	$ 116,582	$ 149,482	$ 189,023	$ 199,104	$ 144,300	$ 292,597
Income taxes	--	--	52,408	61,156	80,008	101,003	107,205	71,459	150,914
Net interest expense (income)	4,918	3,902	3,001	2,229	1,842	(1,601)	11,261	30,684	15,899
Depreciation, depletion, amortization and accretion	29,775	65,293	89,941	143,692	164,808	183,833	337,627	532,910	413,195
EBITDA	82,177	132,764	147,399	323,659	396,140	472,258	655,242	779,353	872,605
Loss on extinguishment of debt	--	--	--	--	--	--	--	2,806	--
Unrealized derivatives loss (gain)	--	--	--	--	--	--	(13,476)	37,831	(10,933)
Adjusted EBITDA	$ 82,177	$ 132,764	$ 147,399	$ 323,659	$ 396,140	$ 472,258	$ 641,766	$ 819,990	$ 861,672

We define EBITDA as net income plus income tax expense, net interest expense (income), and depreciation, depletion, amortization and accretion. Adjusted EBITDA also excludes the unrealized gain or loss related to our open derivative contracts. Although not prescribed under generally accepted accounting principles, we believe the presentation of EBITDA and Adjusted EBITDA provide useful information regarding our ability to service debt and to fund capital expenditures and help our investors understand our operating performance and make it easier to compare our results with those of other companies that have different financing, capital and tax structures. EBITDA and Adjusted EBITDA should not be considered in isolation from or as a substitute for net income, as an indication of operating performance or cash flows from operating activities or as a measure of liquidity. EBITDA and Adjusted EBITDA, as we calculate them, may not be comparable to EBITDA and Adjusted EBITDA measures reported by other companies. In addition, EBITDA and Adjusted EBITDA do not represent funds available for discretionary use.

Free Cash Flow Generation

Over the last 5 ¾ years, W&T has generated 19% Free Cash Flow Yield

	Year Ended December 31,					9 Months	
	2003	2004	2005	2006	2007	2008	TOTAL
($ in thousands)							
Revenues	$ 422,587	$ 508,715	$ 585,136	$ 800,466	$ 1,113,749	$ 1,107,303	$ 4,537,956
Adjusted EBITDA	323,659	396,140	472,258	641,766	819,990	861,672	3,515,485
Less: Cash Taxes	$ (45,450)	$ (65,229)	$ (17,969)	$ (47,993)	$ (34,030)	$ (26,591) (1)	$ (237,262)
Cash Interest	(2,111)	(1,692)	(791)	(19,600)	(56,673)	(28,402)	(109,271)
Cash Dividends	(41,000)	(4,450)	(3,958)	(8,225)	(9,137)	(39,159)	(105,929)
Plus: Interest Income	279	276	2,746	5,919	6,405	9,271	24,896
Total Cash Payments	$ (88,283)	$ (71,095)	$ (19,972)	$ (69,899)	$ (93,435)	$ (84,881)	$ (427,566)
Cash Available for CAPEX	$ 235,376	$ 325,045	$ 452,286	$ 571,867	$ 726,555	$ 776,791	$ 3,087,919
Less: CAPEX w/o acquisitions	(148,602)	(279,866)	(321,473)	(594,134)	(360,087)	(505,073)	(2,209,235)
Free Cash Flow	$ 86,774	$ 45,179	$ 130,813	$ (22,267)	$ 366,468	$ 271,718	$ 878,684
Free Cash Flow Yield (FCF/REV)	**21%**	**9%**	**22%**	**-3%**	**33%**	**25%**	**19%**

Source: 2003 – 2007 W&T annual reports
(1) 9 Months 2008 cash taxes are Company estimates

W&T OFFSHORE INCORPORATED

Lender Group

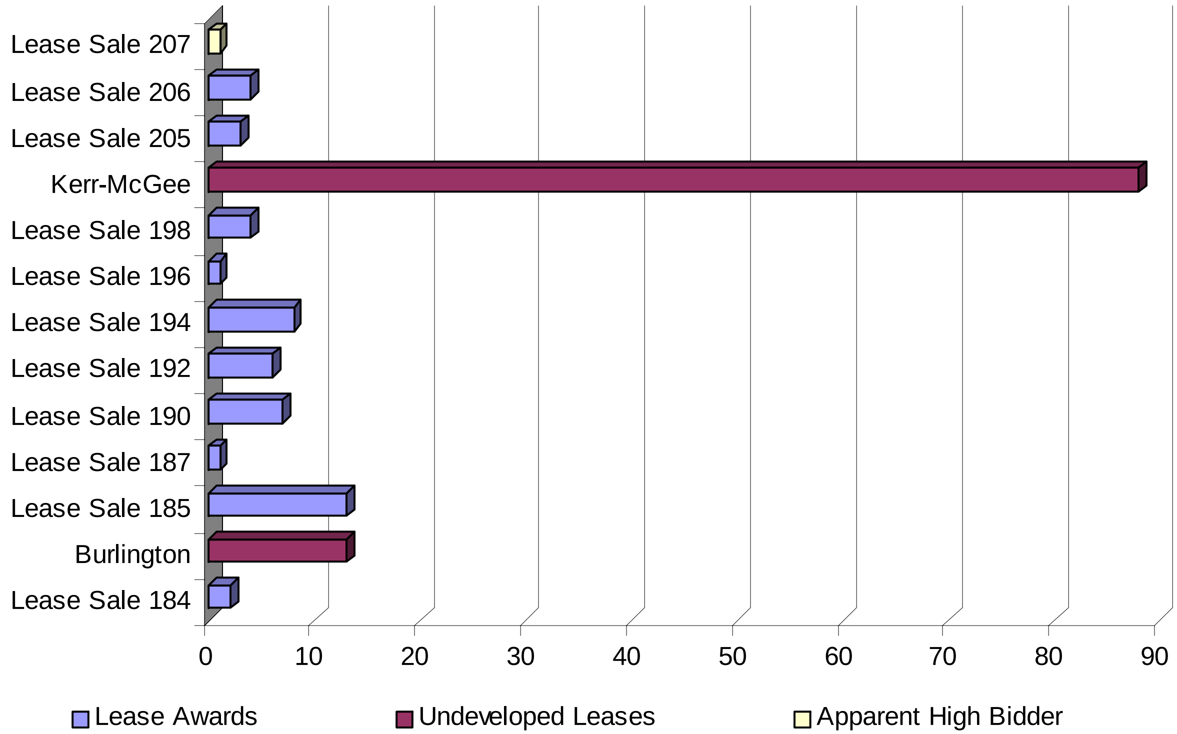
- On October 24, 2008 the borrowing base of the revolving credit facility was reaffirmed
  - Revolving credit facility matures in 2012
- W&T has $500 million available at 11/4/2008
  - No significant exposure to recent credit market turmoil

Lender	% share
Toronto Dominion	10.0
BMO Capital Markets	9.0
Fortis Capital Corporation	9.0
Natixis	9.0
BNP Paribas	7.1
GE Business Finacial Services	7.0
Royal Bank of Canada	7.0
Guaranty Bank	6.4

Lender	% share
ING Capital	5.0
Amegy Bank	4.5
Bank of Scotland	4.5
SunTrust Bank	4.5
Bank of America	4.5
Morgan Stanley Bank	4.5
Bank of Nova Scotia	4.0
Societe Generale	4.0
	100 %

Balance of Acreage acquired and MMS Lease Sales

- W&T has accumulated 1 million net acres of which 73% is Held By Production
- Since 2002, W&T has been awarded 49 leases in the GOM Lease Sales
- Since 2002, W&T has acquired 101 undeveloped leases through acquisitions
- We believe that the combination of successful lease sales and acquisitions provide W&T more than adequate opportunities to explore and develop years worth of drilling prospects
- Apparent high bidder on one Conventional Shelf lease in August 2008 at Central Lease Sale 207



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Realized prices,Costs per Mcfe & Credit Stats

Realized price	2005	2006	2007	9M 2008
Natural Gas ($/Mcf)	$ 8.27	$ 7.08	$ 7.20	$ 10.21
Liquids ($/Bbl)	48.85	57.70	67.58	106.71
Realized Price ($/Mcfe)	8.23	8.07	8.80	13.56

Cost per Mcfe	2005	2006	2007	9M 2008
Lease Operating Expense	$ 1.07	$ 1.15	$ 1.71	$ 1.92
Lease Operating Expense-Hurricane repairs	-	-	0.15	-
Production taxes	0.01	0.02	0.05	0.10
Gathering and transportation	0.17	0.16	0.12	0.18
DD&A	2.46	3.28	4.04	4.70
Asset retirement obligation accretion	0.13	0.13	0.17	0.36
General and administrative	0.34	0.38	0.31	0.42
Total operating costs	$ 4.18	$ 5.11	$ 6.55	$ 7.68
Cash interest expense	$ 0.02	$ 0.31	$ 0.43	$ 0.47

Credit Stats	2005	2006	2007	9M 2008
Adjusted EBITDA/Cash Interest	409.6x	21.1x	14.9x	21.4x
Net Debt/Adjusted EBITDA	NA	1.0x	0.4x	0.0x
Total Debt/Book Capitalization Ratio	7%	40%	36%	31%
Net Debt/Net Capitalization Ratio	NA	38%	23%	-2%
Total Debt/Proved Reserves ($ / Mcfe)	$ 0.08	$ 0.93	$ 1.02	N/A
Net Debt/Proved Reserves ($ / Mcfe)	NA	0.88	0.53	N/A
Net Debt/Proved Developed Reserves ($ / Mcfe)	NA	1.35	0.86	N/A

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