

EXCO Resources, Inc.

Hedge Positions

April 2006

(in thousands, except average contract prices)	Swaps				Floor				Ceiling			
	Gas volume - Mmbtus	Weighted average contract price per Mmbtu	Oil volume - Bbls	Weighted average contract price per Bbl	Gas volume - Mmbtus	Weighted average contract price per Mmbtu	Oil volume - Bbls	Weighted average contract price per Bbl	Gas volume - Mmbtus	Weighted average contract price per Mmbtu	Oil volume - Bbls	Weighted average contract price per Bbl
Q2.....	4,840	\$ 7.70	84	\$ 66.94	1,365	\$ 6.15	27	\$ 50.35	1,365	\$ 10.00	27	\$ 60.00
Q3.....	4,694	7.57	82	66.68	1,380	6.15	27	50.35	1,380	10.00	27	60.00
Q4.....	4,554	7.69	80	66.32	1,380	6.15	27	50.35	1,380	10.00	27	60.00
Total remaining 2006.....	14,088	7.65	246	66.65	4,125	6.15	81	50.35	4,125	10.00	81	60.00
2007.....	20,570	7.84	369	64.63	-	-	-	-	-	-	-	-
2008.....	17,820	8.07	327	62.67	-	-	-	-	-	-	-	-
2009.....	7,705	7.14	120	60.80	-	-	-	-	-	-	-	-
2010.....	6,985	6.63	108	59.85	-	-	-	-	-	-	-	-
2011.....	1,825	4.51	-	-	-	-	-	-	-	-	-	-
2012.....	1,830	4.51	-	-	-	-	-	-	-	-	-	-
2013.....	1,825	4.51	-	-	-	-	-	-	-	-	-	-
Total.....	72,648	\$ 7.42	1,170	\$ 63.67								

(in thousands, except differentials)	Basis swaps			
	HSC gas volume - Mmbtus	Weighted average differential to NYMEX	PEPL gas volume - Mmbtus	Weighted average differential to NYMEX
Q2.....	819	\$ (0.22)	546	\$ (0.48)
Q3.....	828	(0.22)	552	(0.48)
Q4.....	828	(0.22)	552	(0.48)
Total remaining 2006.....	2,475	(0.22)	1,650	(0.48)

Remainder of 2006(1).....	% of PDP hedged	
	Gas	Oil
2007.....	72	63
2008.....	72	65
2009.....	35	27
2010.....	35	27
2011.....	10	-
2012.....	11	-
2013.....	12	-

(1) 2006 percentage includes the collars.