Anadarko Woodford: The SCOOP

A New, High-Impact Resource Play Has Emerged…

- Oil and liquids-rich province
- One of the thickest, best quality resource shale reservoirs in the country
- 1.8 BBoe net reserve potential to CLR*
  - 2,200 net locations*
  - 25-50% oil, 60-75% Total liquids
- 40-55% ROR**
- Commanding leasehold position with >170,000 net acres

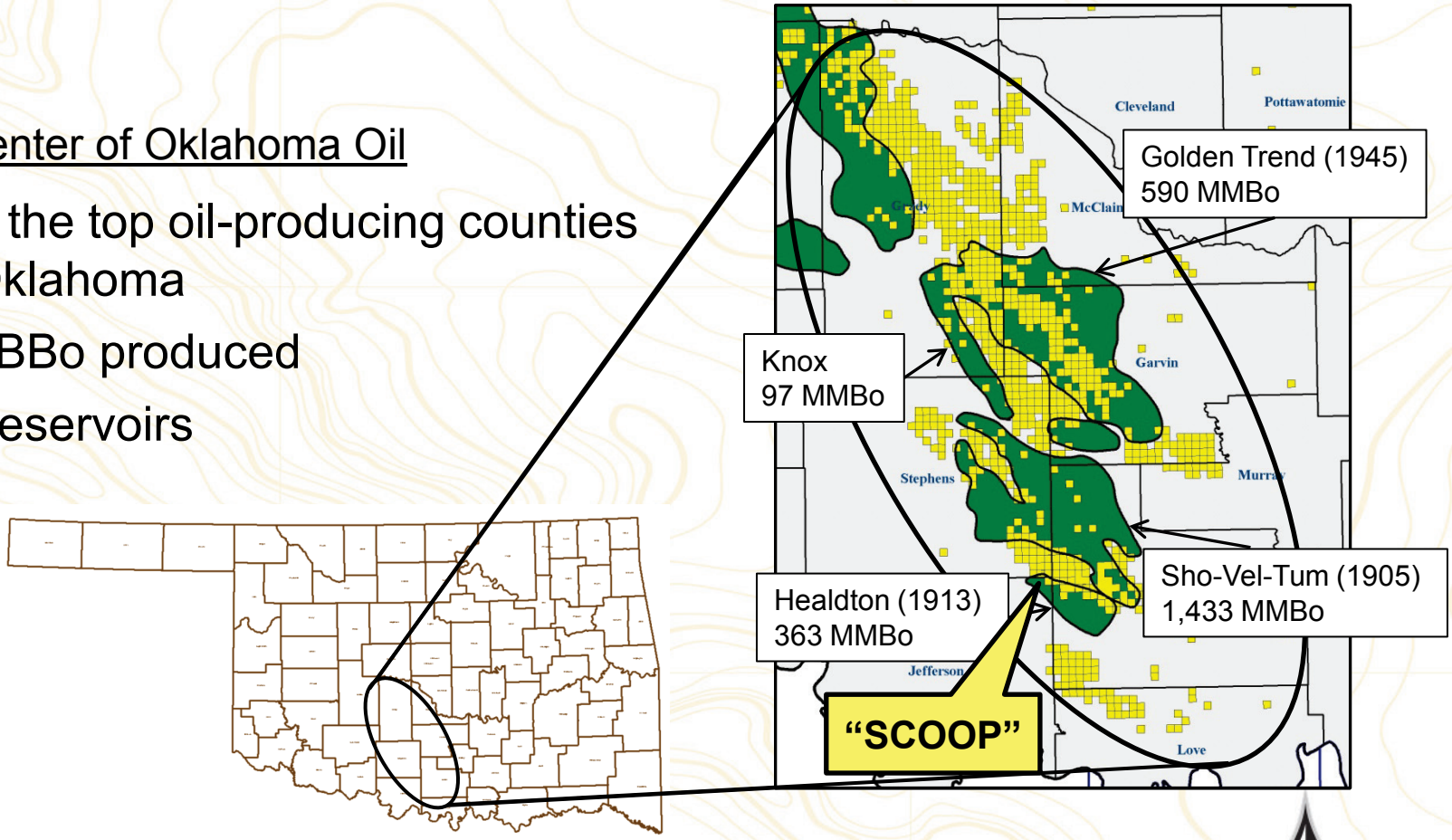
*Based on 80-acre spacing ** $3.50 gas/$90 oil

What's the "SCOOP"?

South Central Oklahoma Oil Province

Epicenter of Oklahoma Oil

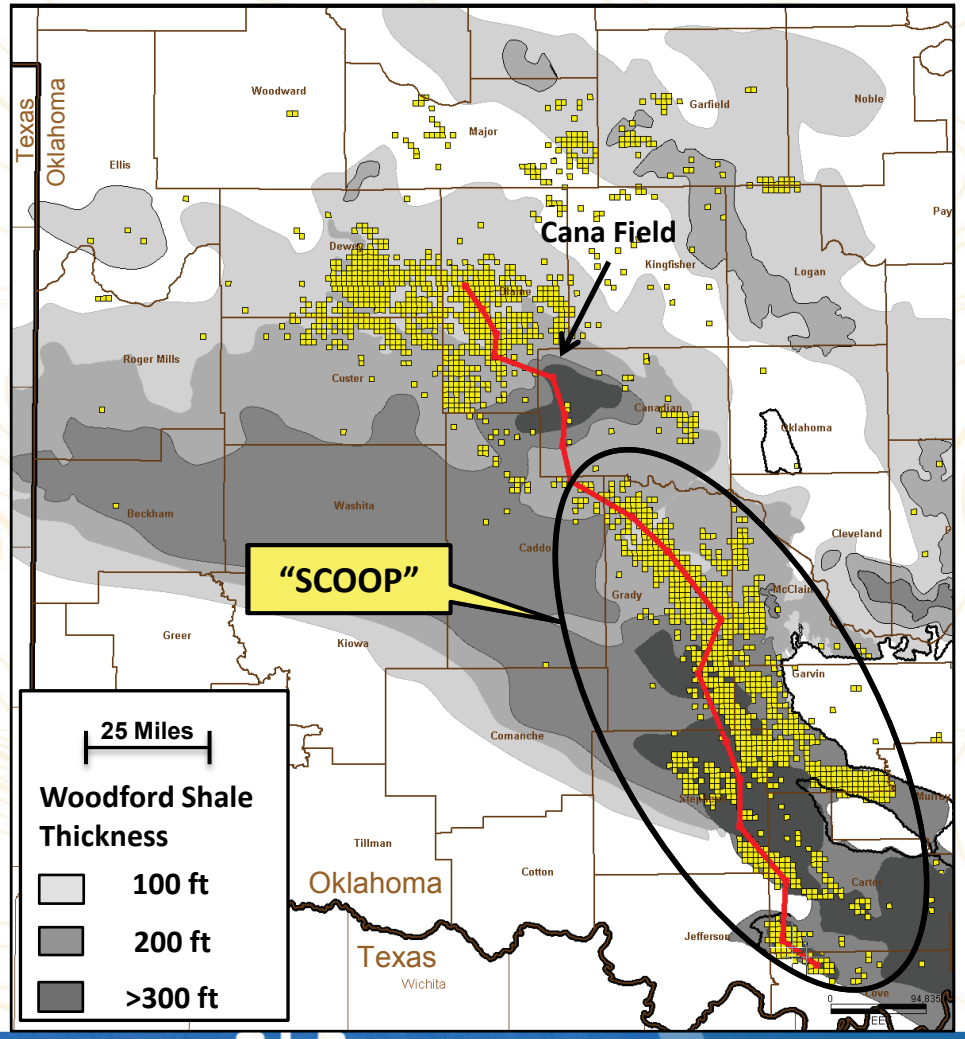
- 3 of the top oil-producing counties in Oklahoma
- 3.2 BBo produced
- 60 reservoirs



Here's the "SCOOP"

World-Class Resource Shale

- Up to 400' oil-rich shale
  - Dual reservoir target
- Excellent siliceous reservoir
  - Highly fractured
- Source of the oil



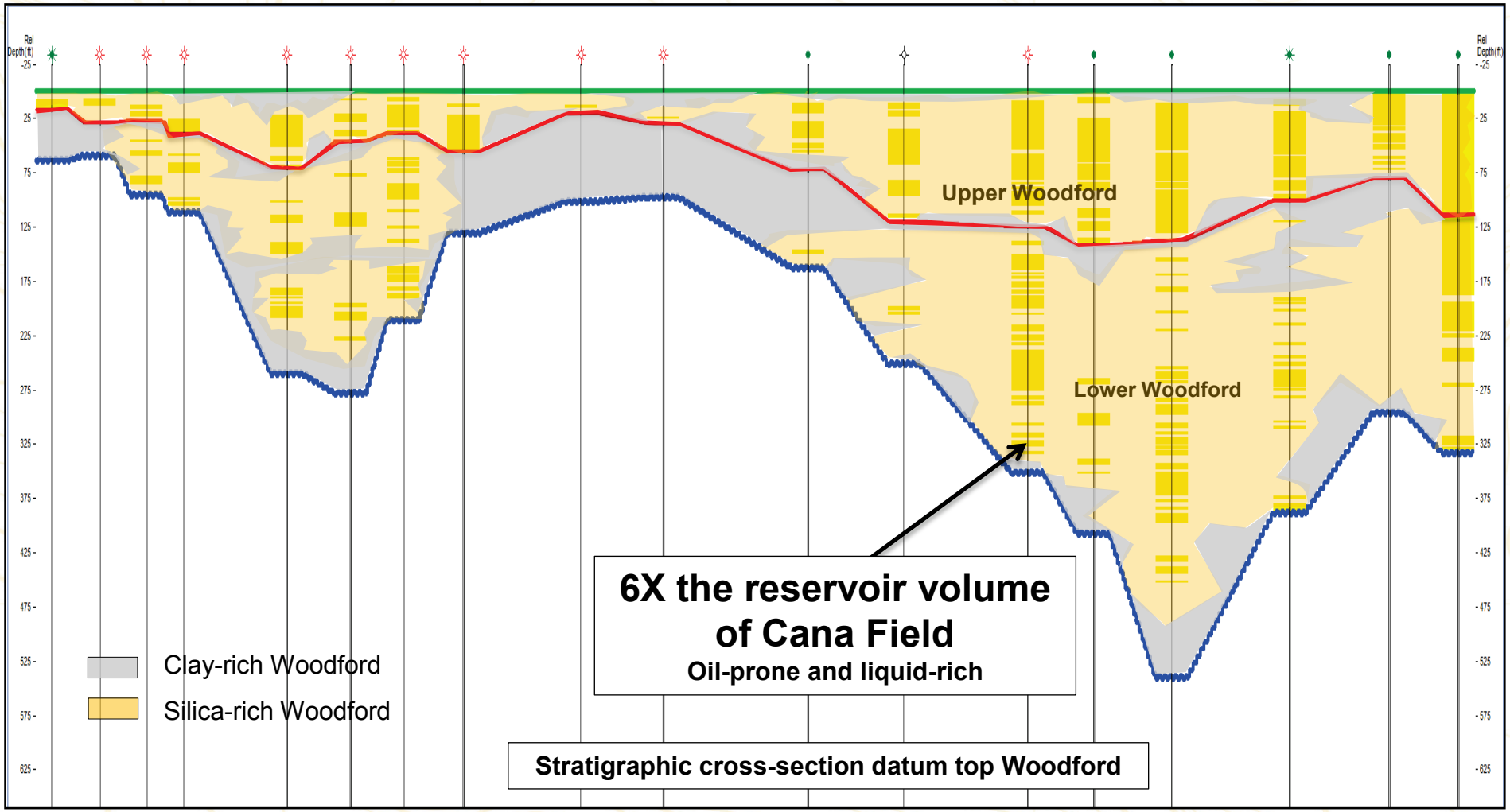
The Woodford Shale

70 BBo remains in-situ

SCOOP is Premium Woodford

Cana Field

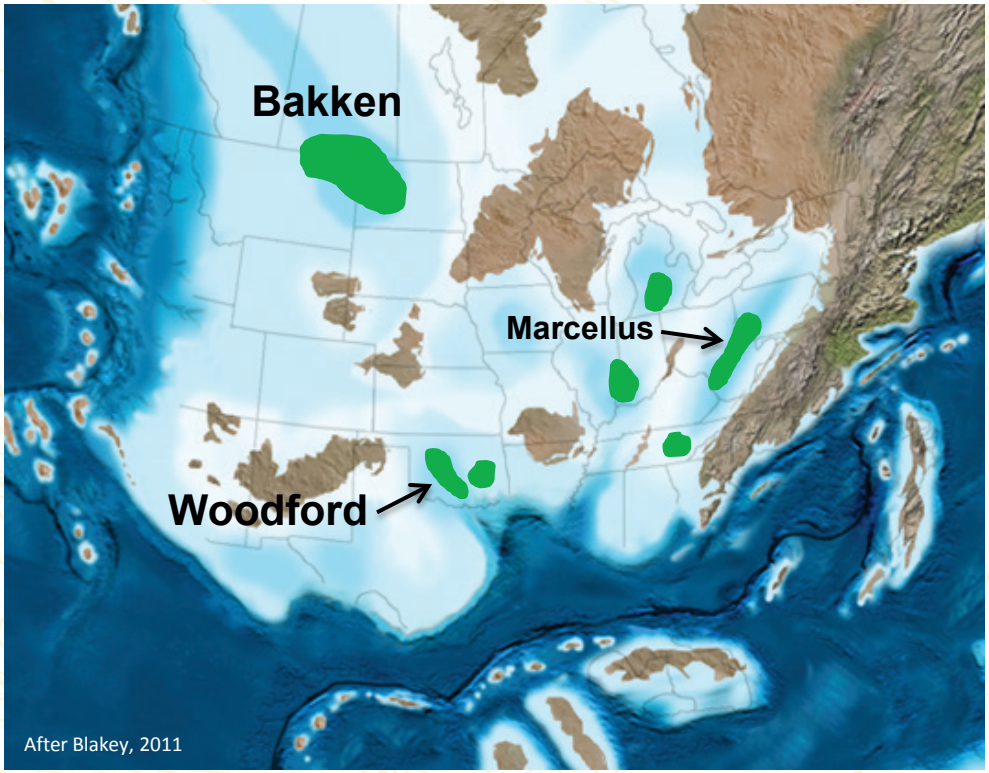
SCOOP



What Makes the SCOOP Woodford So Good?

Devonian Age:

- Ideal time for deposition of world-class source rocks
- Bakken, Woodford and Marcellus are equivalent



North America 360 million years ago

Comparison of Resource Play Attributes

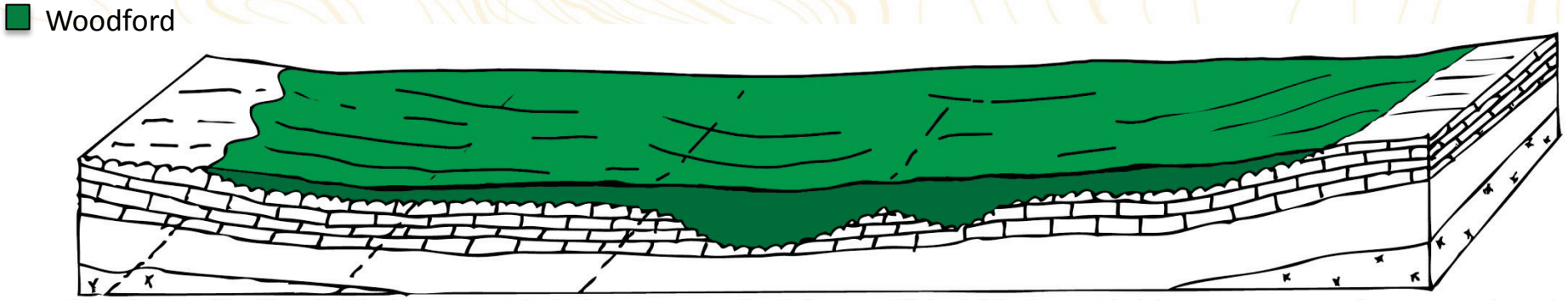
	SCOOP/Woodford	Bakken /Three Forks	Eagle Ford
Age	Devonian	Devonian	Cretaceous
Fairway size (sq. mi.)	3,300	13,000	5,000
Depth	8,000'-16,000'	8,000'-11,500'	7,000'-12,000'
Thickness	**150'- 400'**	**10'-250'**	**100'- 250' ***
TOC	6%-12%	5%-20%	3%-7%*
Porosity	5%-8%	5%-10%	6%-9%*
Pressure (Psi/ft)	0.60-0.65	0.60-0.80	0.40-0.70*
OOIP (MMBo/section)	45-70	60-70	42-49*
Age	Devonian	Devonian	Cretaceous

*Data from peer company presentations

How SCOOP Was Formed-Stage 1

Devonian Age(360 MYA)

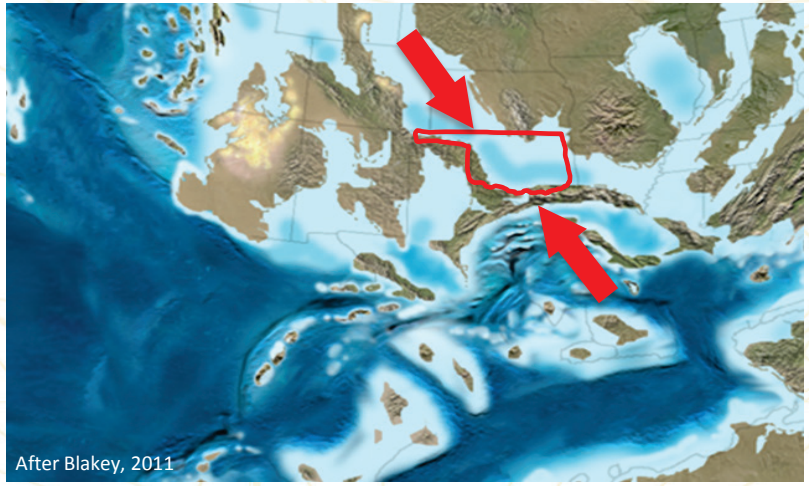
- Organic rich shale deposited in ancient seaway
- Low oxygen environment
- Deposition and preservation of oil-prone organic matter



How SCOOP Was Formed-Stage 2

Early Pennsylvanian (315 MYA)

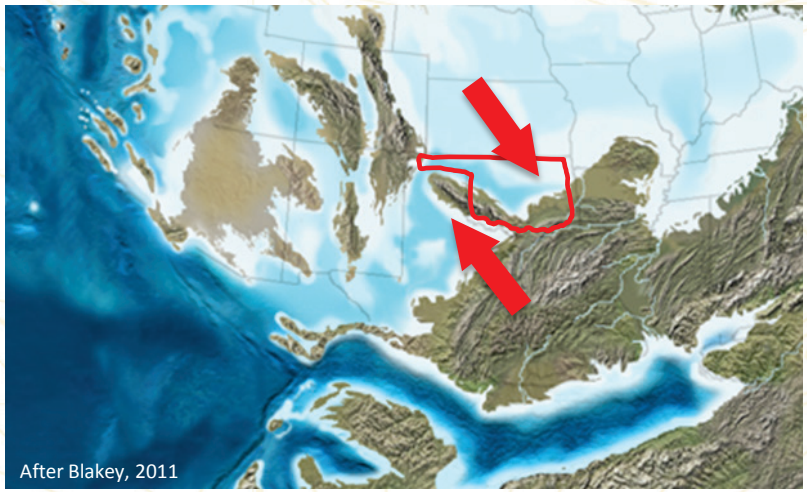
- Plate collision
- Mountain building
- Anadarko Basin formed
- Reservoir sands deposited above WDFD



Penn Sands

Woodford

How SCOOP Was Formed-Stage 3

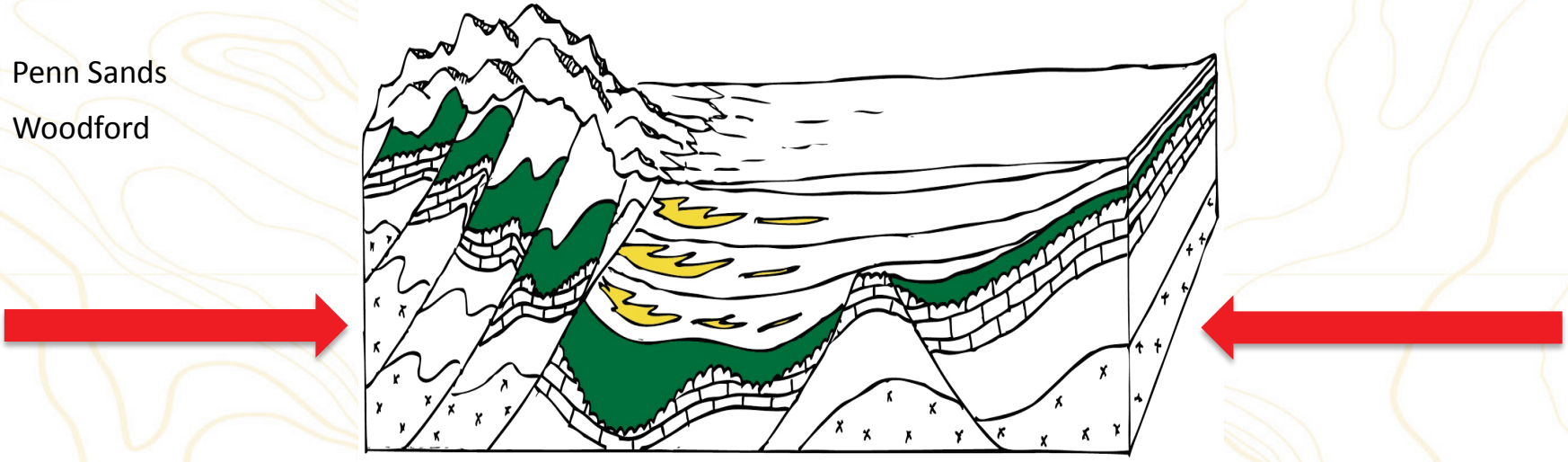


Late Pennsylvanian (300 MYA)

- Peak mountain building & deformation
- Rapid subsidence and sedimentation
- Major sandstone reservoirs deposited above Woodford

Penn Sands

Woodford



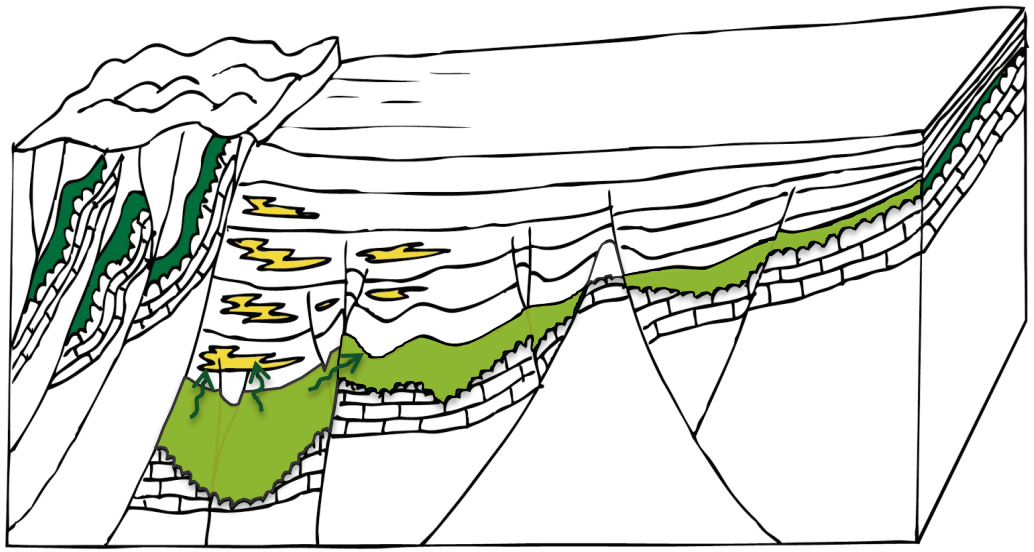
How SCOOP Was Formed-Stage 4

Early Permian (285 MYA)

- Oil generated from organic material in Woodford
- Woodford oil migrates into overlying conventional reservoirs

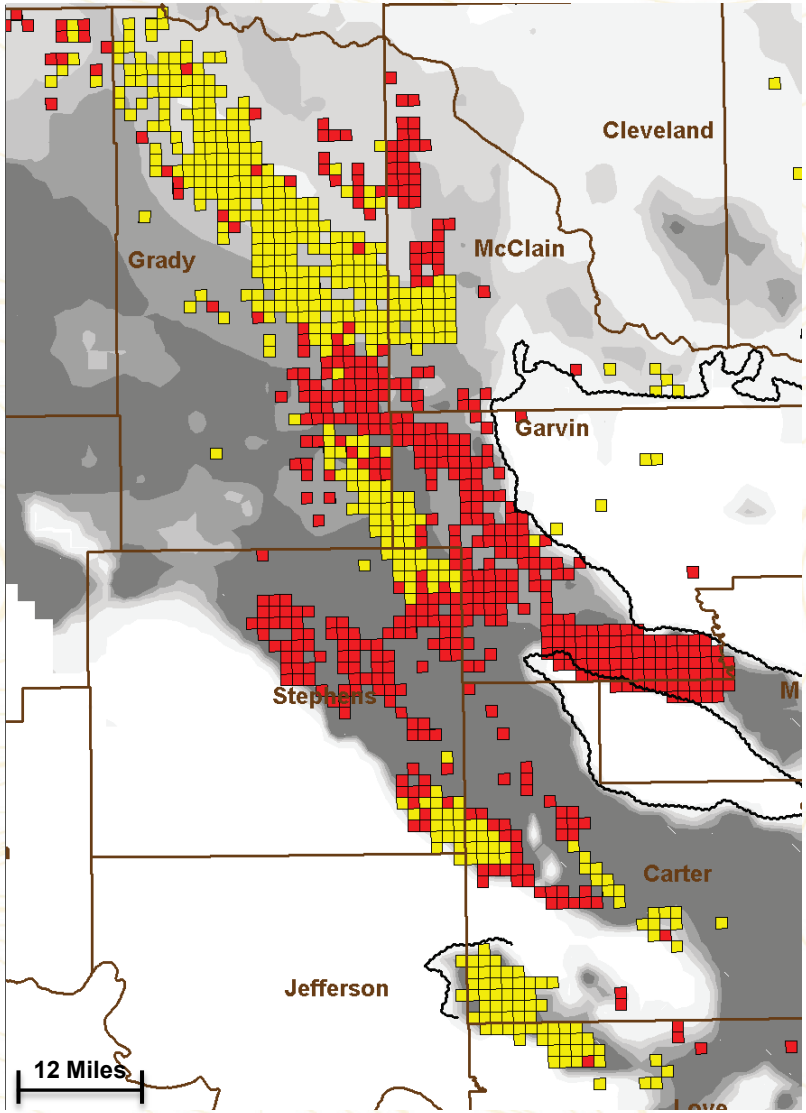
Penn Sands

Woodford



SCOOP: Why Stealth? We've Been Leasing!

- 94,000 acres at YE 2010 (3% HBP)
- 170,600 acres today (23% HBP)
  - +80% last 18 months



We've Been Drilling Too

2012 Results:

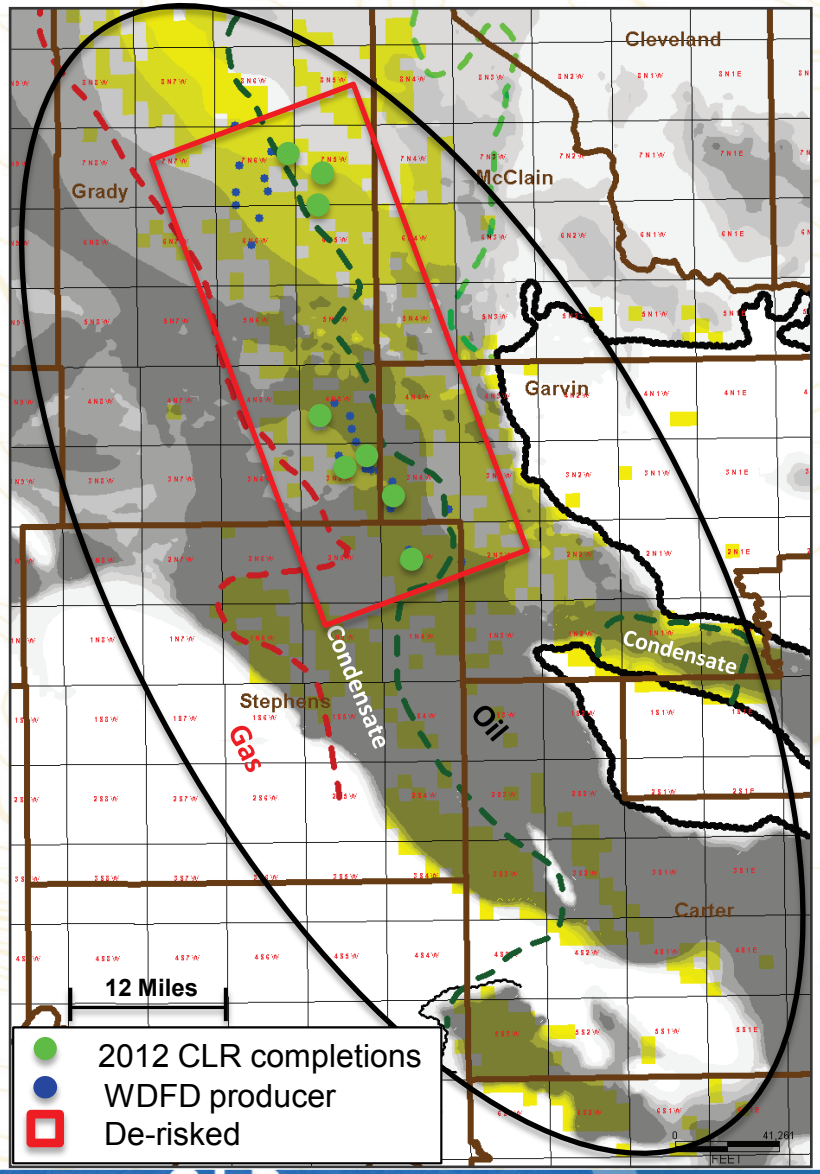
Oil fairway

Simms 1-32H:	702 Boepd (80% liquid)
Healey 1-12H:	670 Boepd (86% liquid)
Mills 1-21H:	626 Boepd (81% liquid)

Condensate fairway

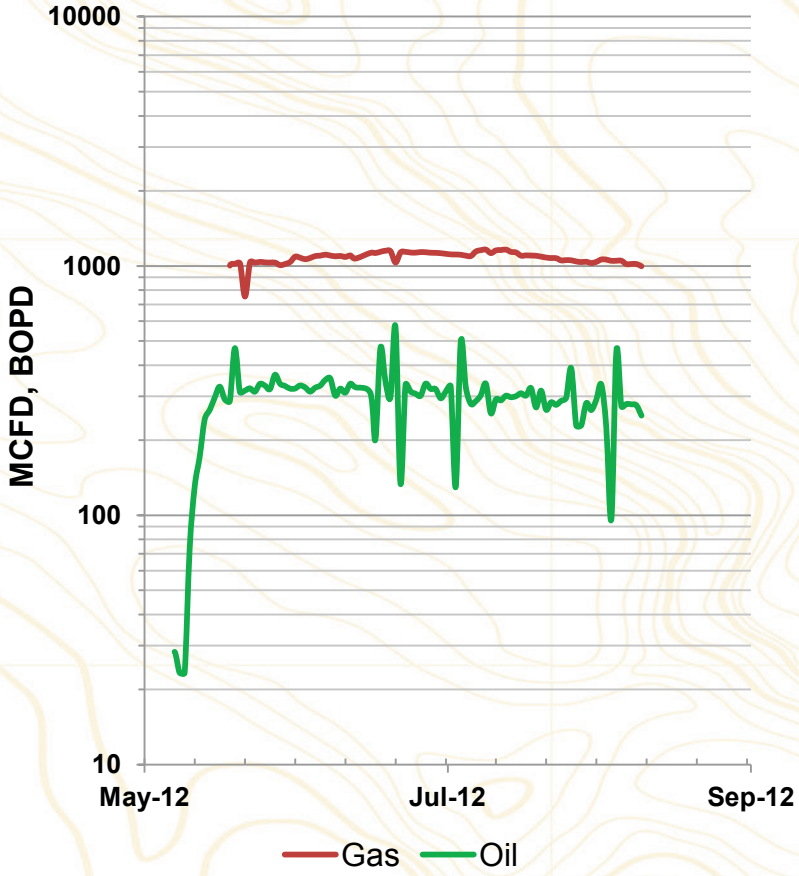
Carson 1-2H:	1,524 Boepd (57% liquid)
Dawkins 1-20H:	808 Boepd (58% liquid)
Auld 1-10H:	1,334 Boepd (58% liquid)
Vesta Marie 1-29H:	1,530 Boepd (61% liquid)
Poteet 1-17H	1,771 Boepd (55% liquid)

- Drilled or participated in 35 wells to date
- >600 square-miles de-risked
- Broad repeatable liquids fairway

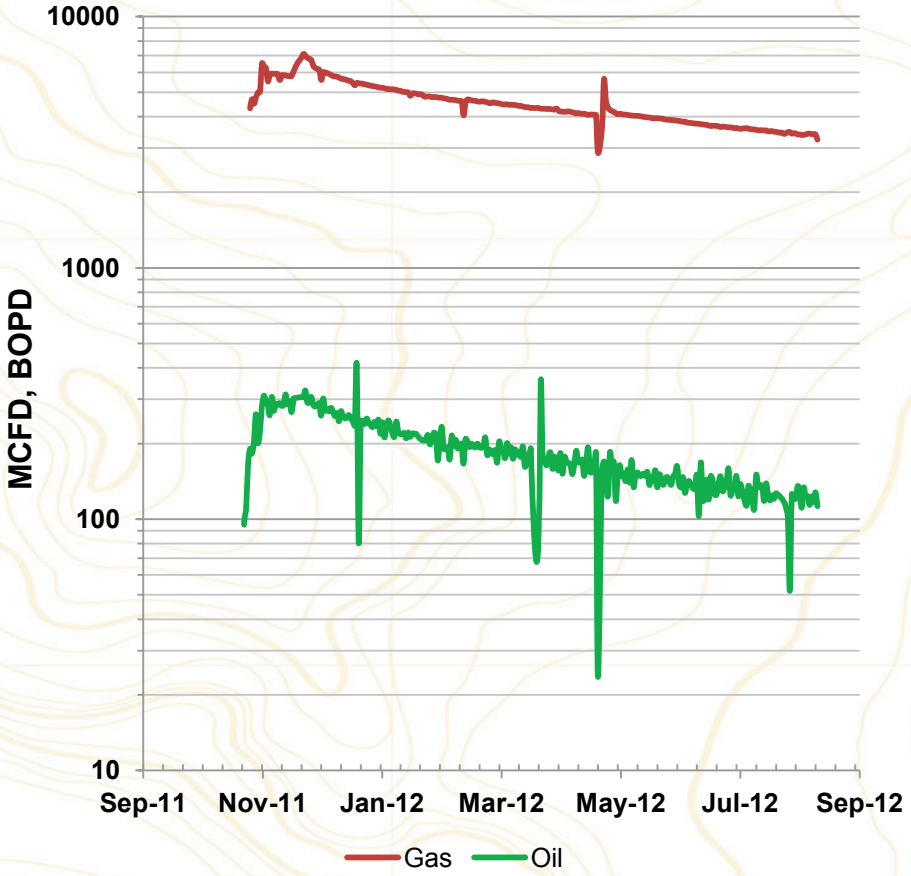


Oil and Condensate Fairway Producers

Mills 1-21H (Oil Fairway)
EUR: 785 MBoe (75% liquids)



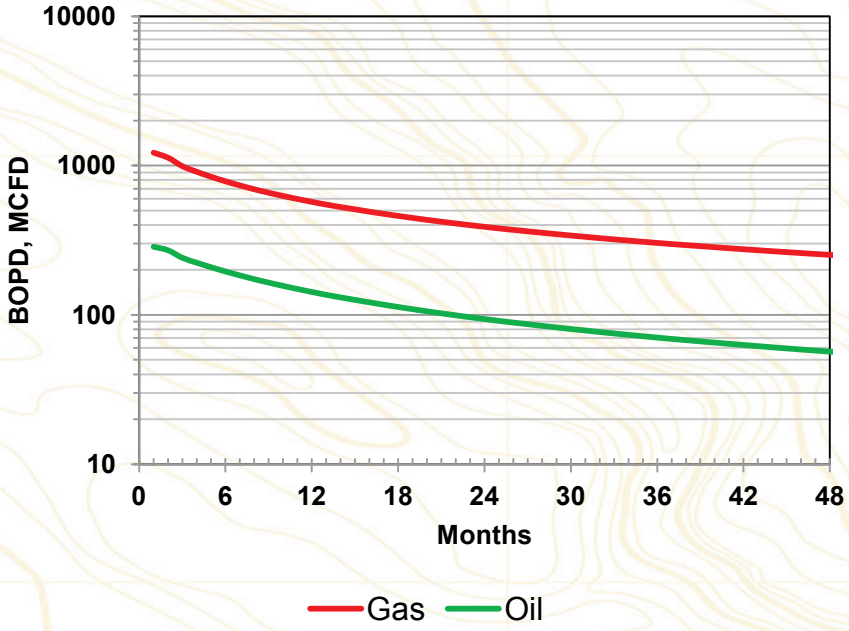
Lyle 1-30H (Condensate Fairway)
EUR: 2390 MBoe (51% liquids)



SCOOP Type Curves

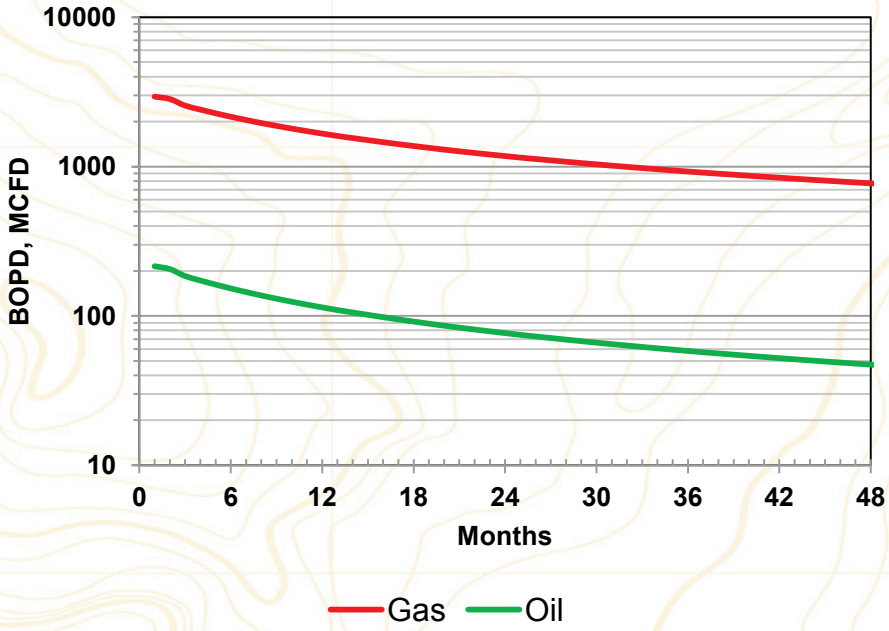
Oil Fairway Type Curve

EUR: 626 MBoe (75% liquids)



Condensate Fairway Type Curve

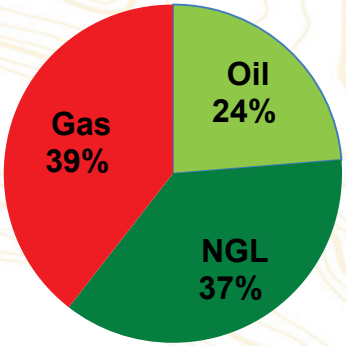
EUR: 1190 MBoe (61% liquids)



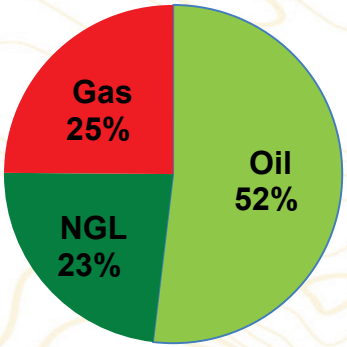
1350 BTU gas

SCOOP Economic Performance

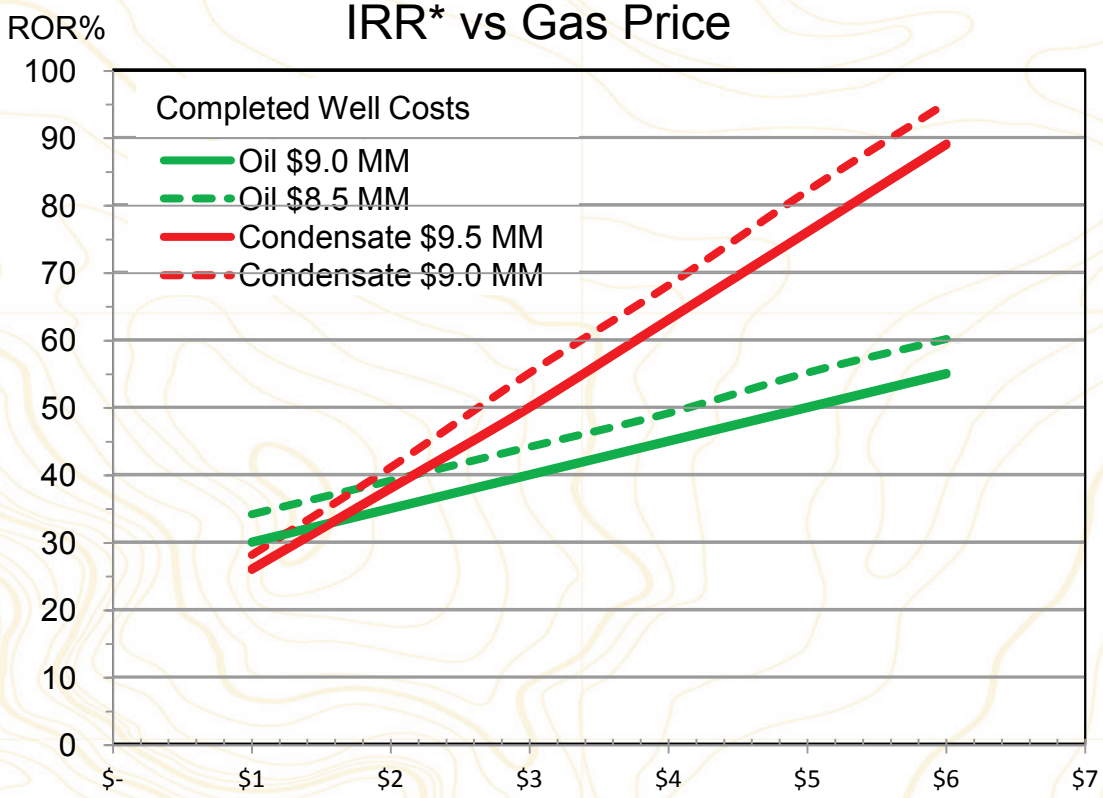
Condensate Fairway



Oil Fairway



IRR* vs Gas Price

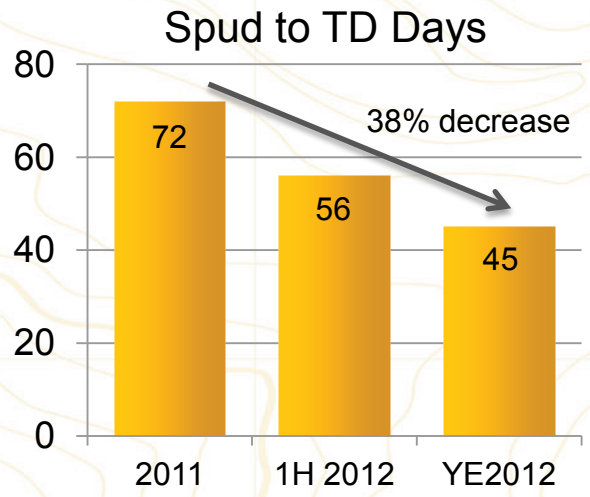


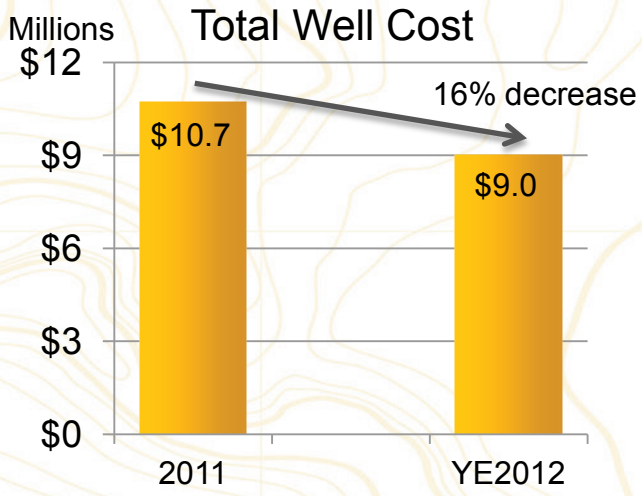
*Oil Price $90 Gas Diff Premium +85%

SCOOP Efficiency Gains Accelerated…

Through technology transfer

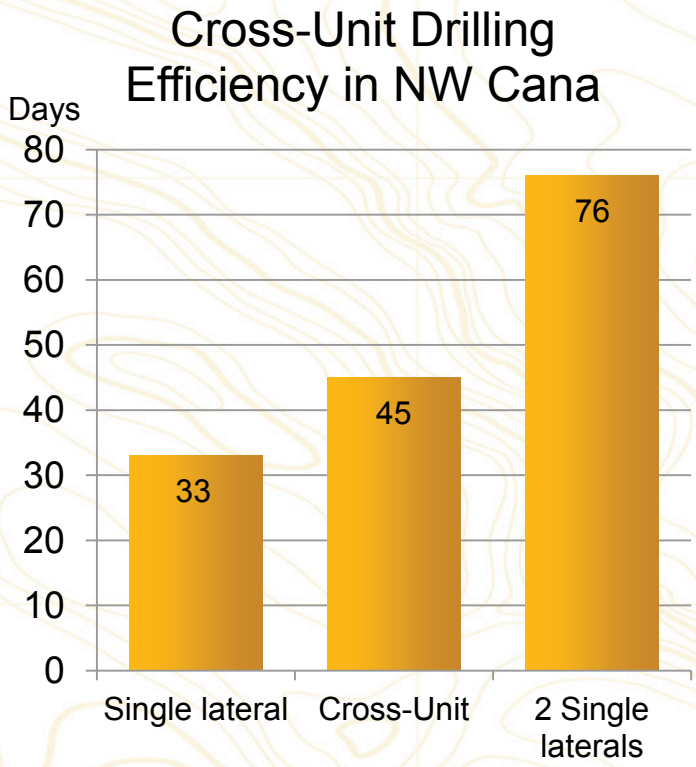
- Efficiency factors
  - 7 years experience
  - BHA optimization
  - Bit selection
  - Hydraulics
  - Improved geo-steering

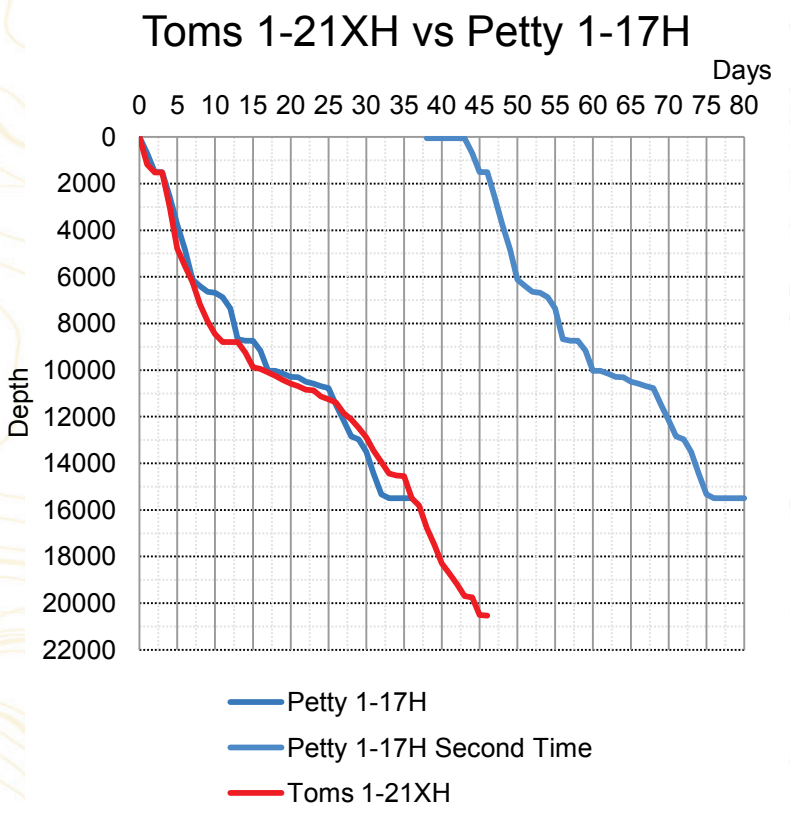




Rapid Gains Through Technology Transfer

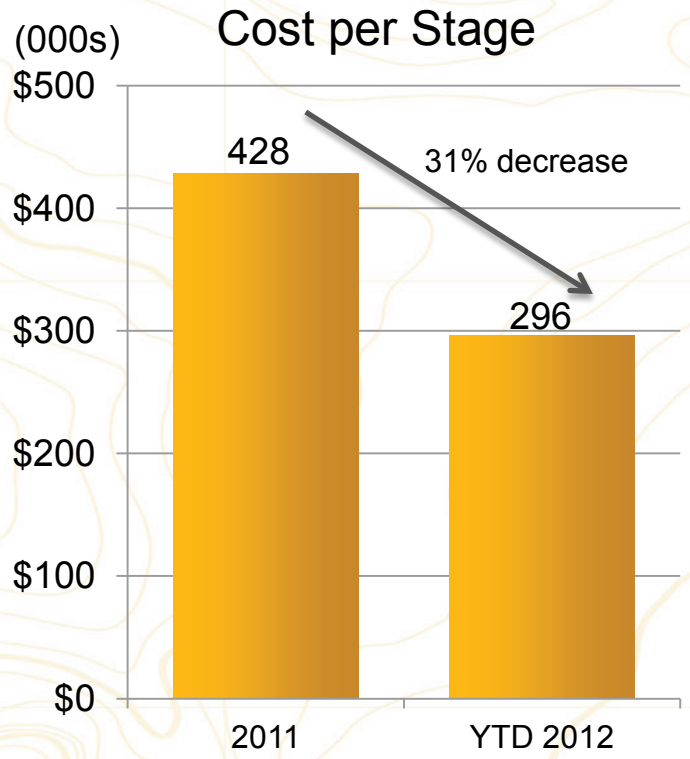
First cross-unit (extended lateral) well in OK (HB 1909)
Planning to drill Cross-Unit wells in 2013.





SCOOP Completions Costs Decreasing

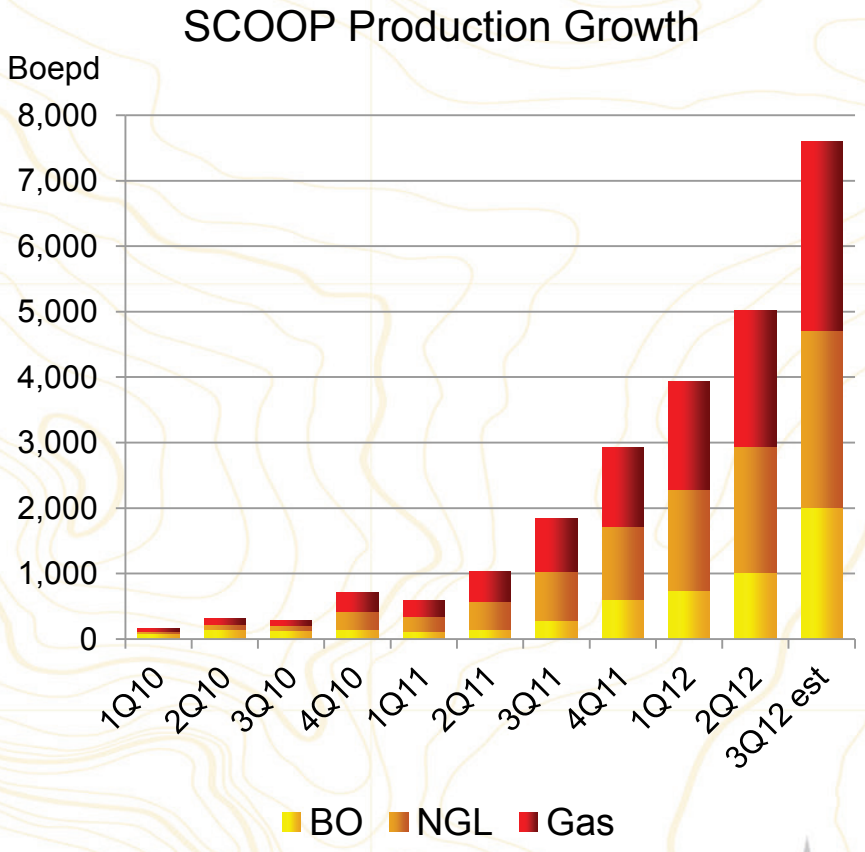
- Reduction in pumping service costs
  - Reduced job time
  - Lower horsepower/costs due to target zone navigation
  - Service company price reductions
- Reduction in material costs
  - Water recycling facility in 2013
  - Proppant costs declining



SCOOP

Production growth driven by increased drilling and optimized completions

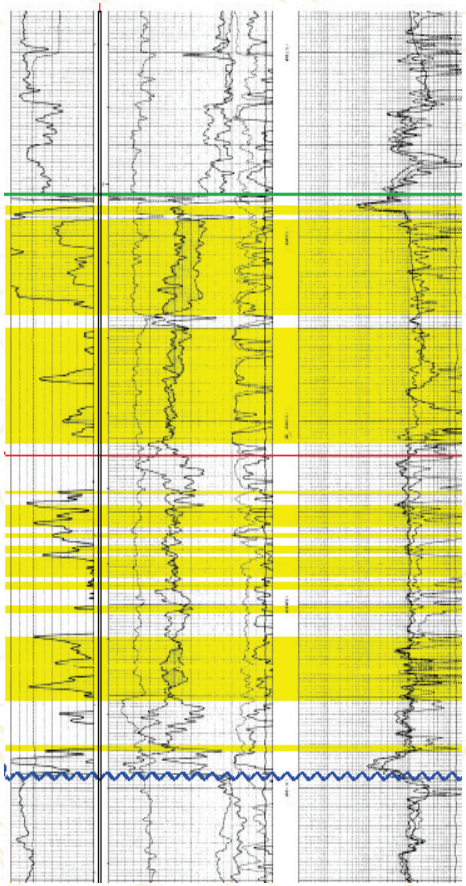
- Optimizing frac stages
  - Proppant (size/volumes/type)
  - Fluid (type/volume)
  - Perforation (spacing/density/ orientation)
  - Number of stages
  - Improved lateral placement



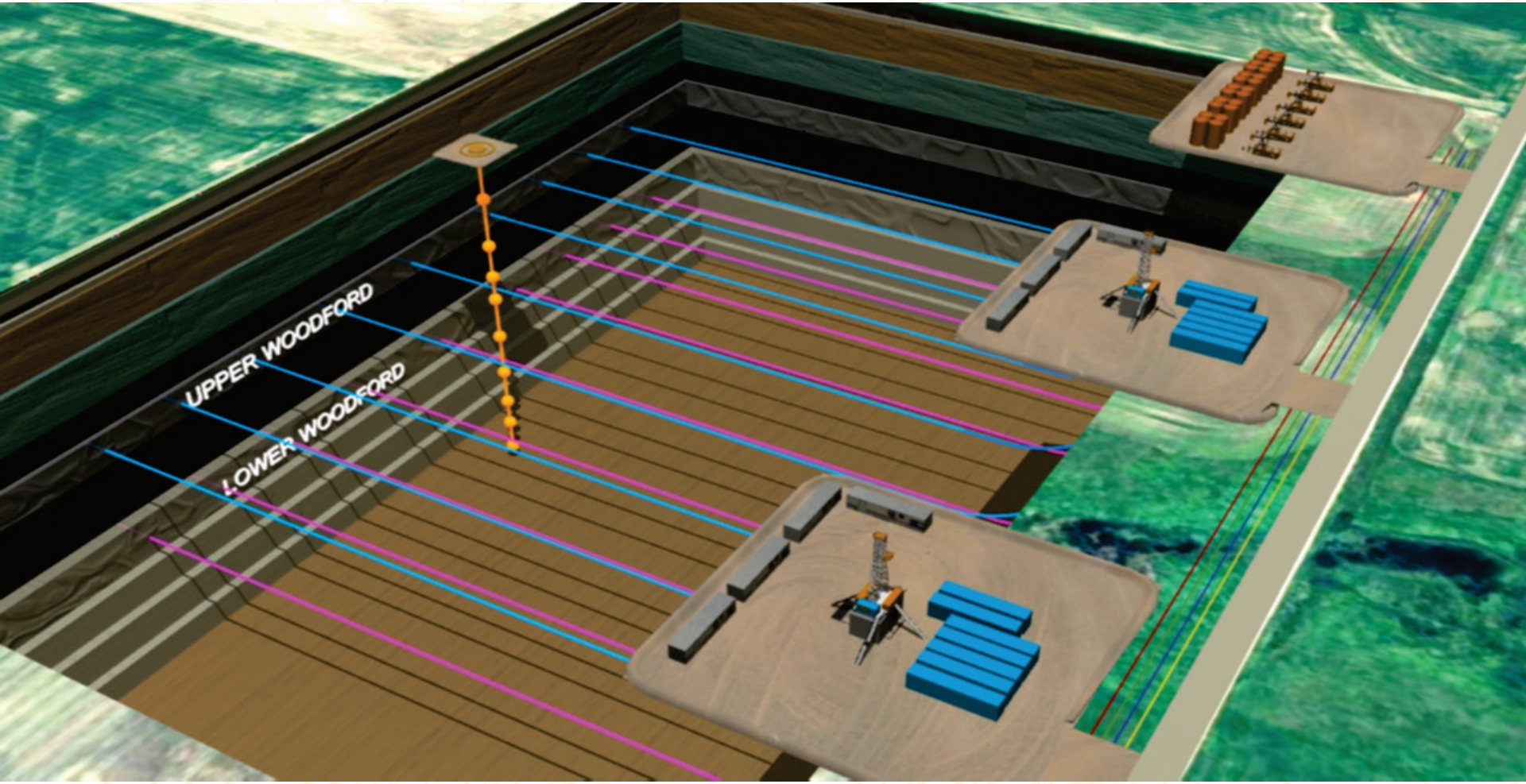
SCOOP: Doubling Down!

- Stacked laterals
  - Woodford thickness typically 200-300’
  - Frac height is 70-100’ (internal studies)
  - Requires 2 wells to stimulate Woodford
  - Both targets proven commercial
- Testing the concept
  - Currently participating in pilot infill program
  - Plan 2012 test of high/low

SCOOP Type Log

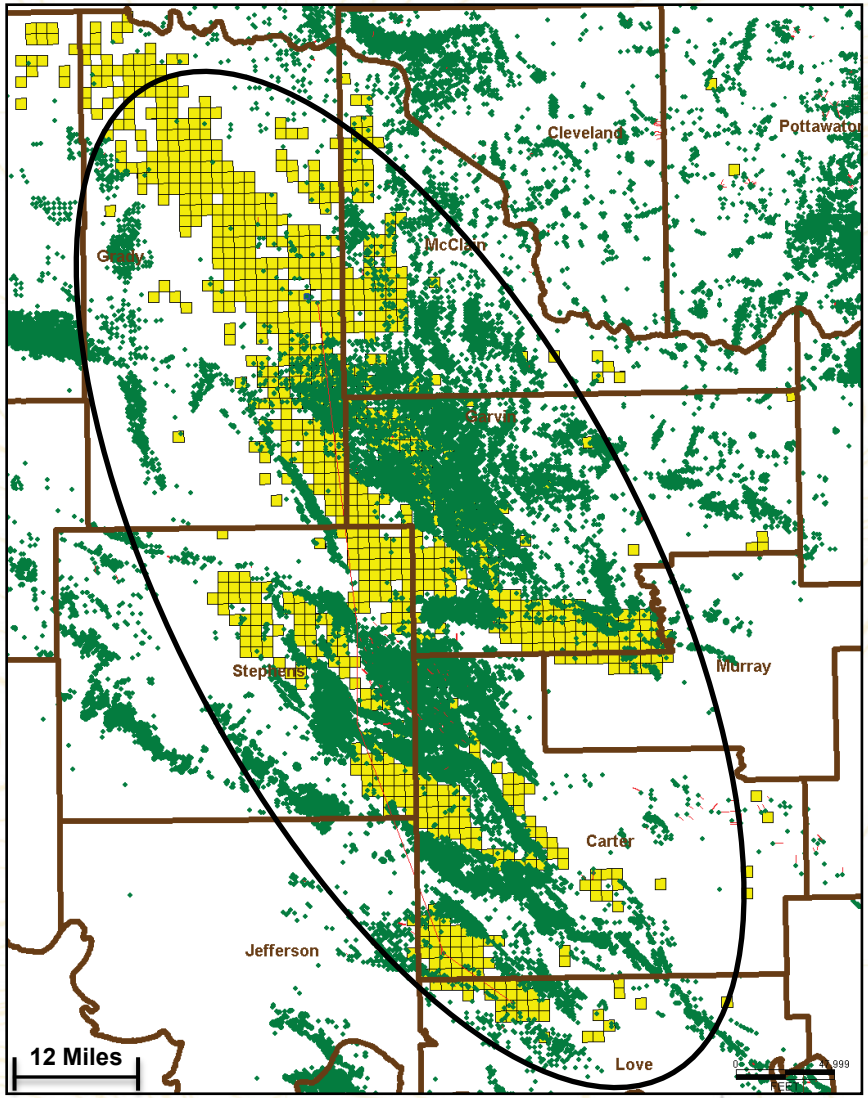


Testing the Dual Reservoir Concept



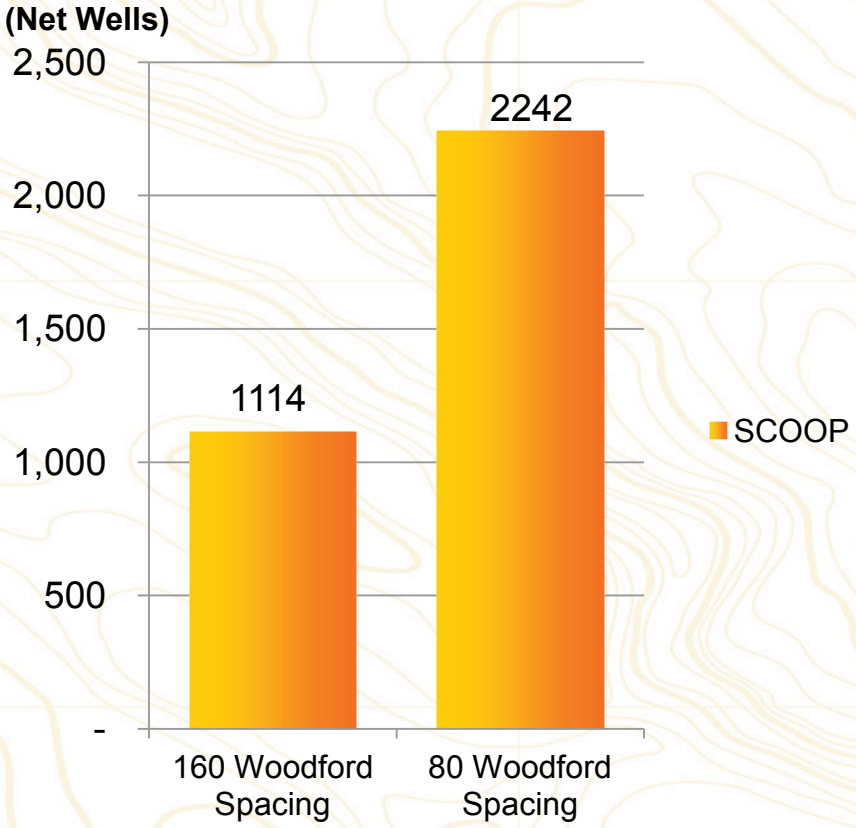
SCOOP Summary

- High impact oil-rich resource shale play
- Superior reservoir with dual-lateral potential
- Proven, repeatable high ROR
- Commanding acreage position

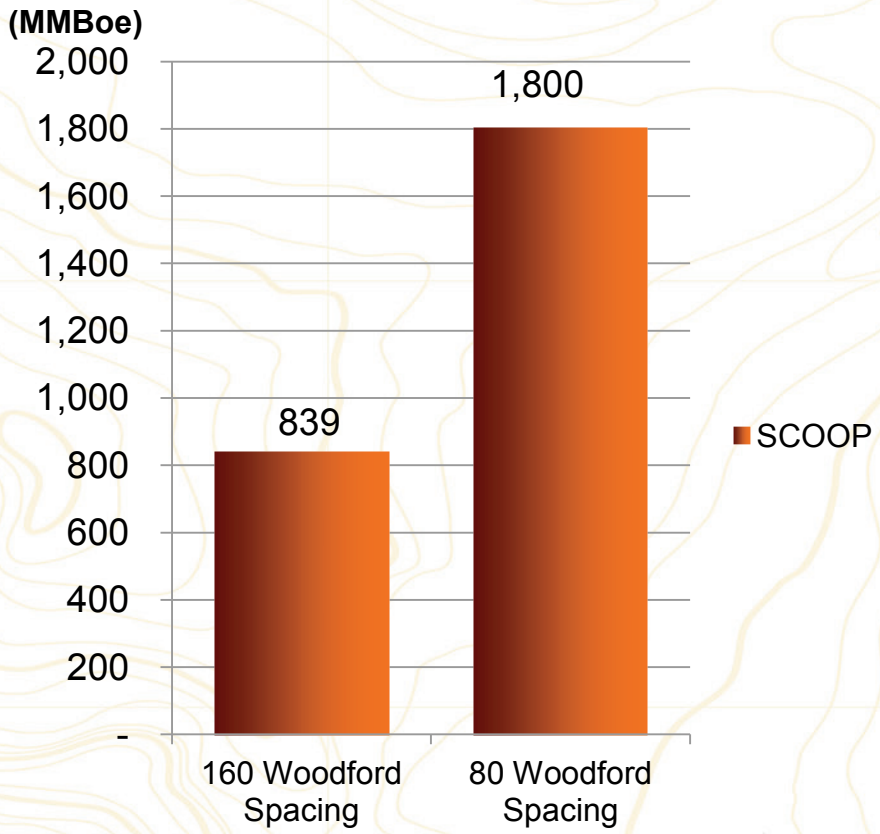


SCOOP: 1.8 BBoe Woodford Resource Potential

Unbooked Unrisked Potential Net Wells

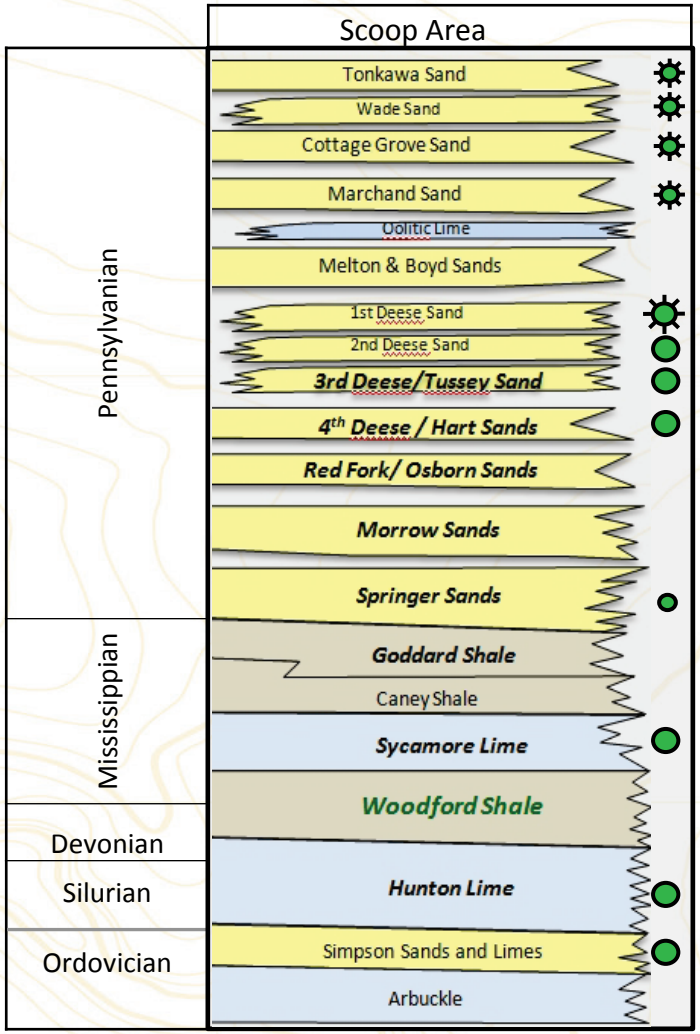


Net Unbooked Resource Potential



SCOOP: But Wait, There's More

- Numerous conventional reservoirs
  - Multiple opportunities identified
  - Can be assessed while drilling Woodford
- Additional oil resource plays also identified
  - 50,000+ net acres
  - 88 MMBoe net unrisked potential
  - Testing underway

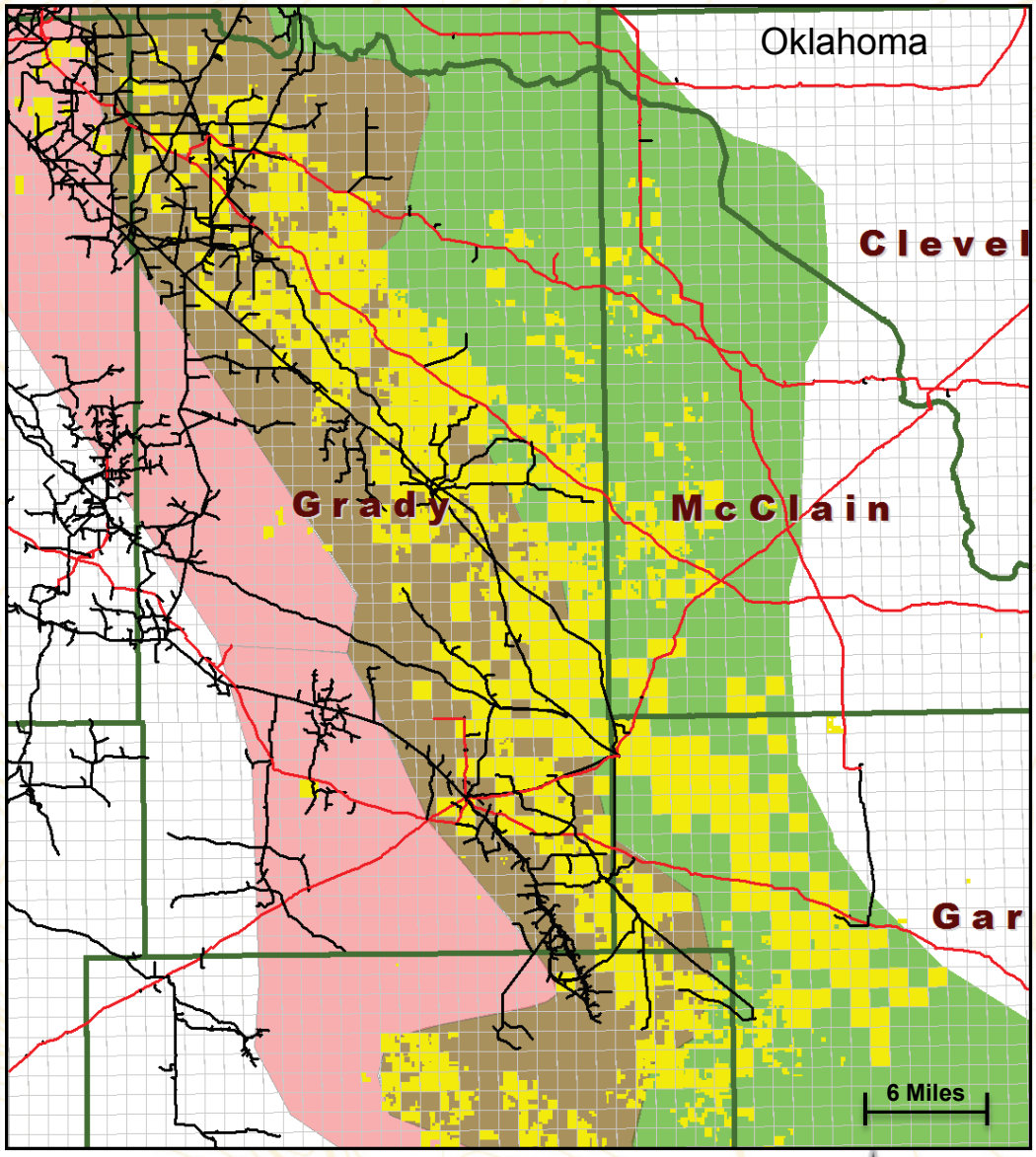


Oil & Gas Marketing

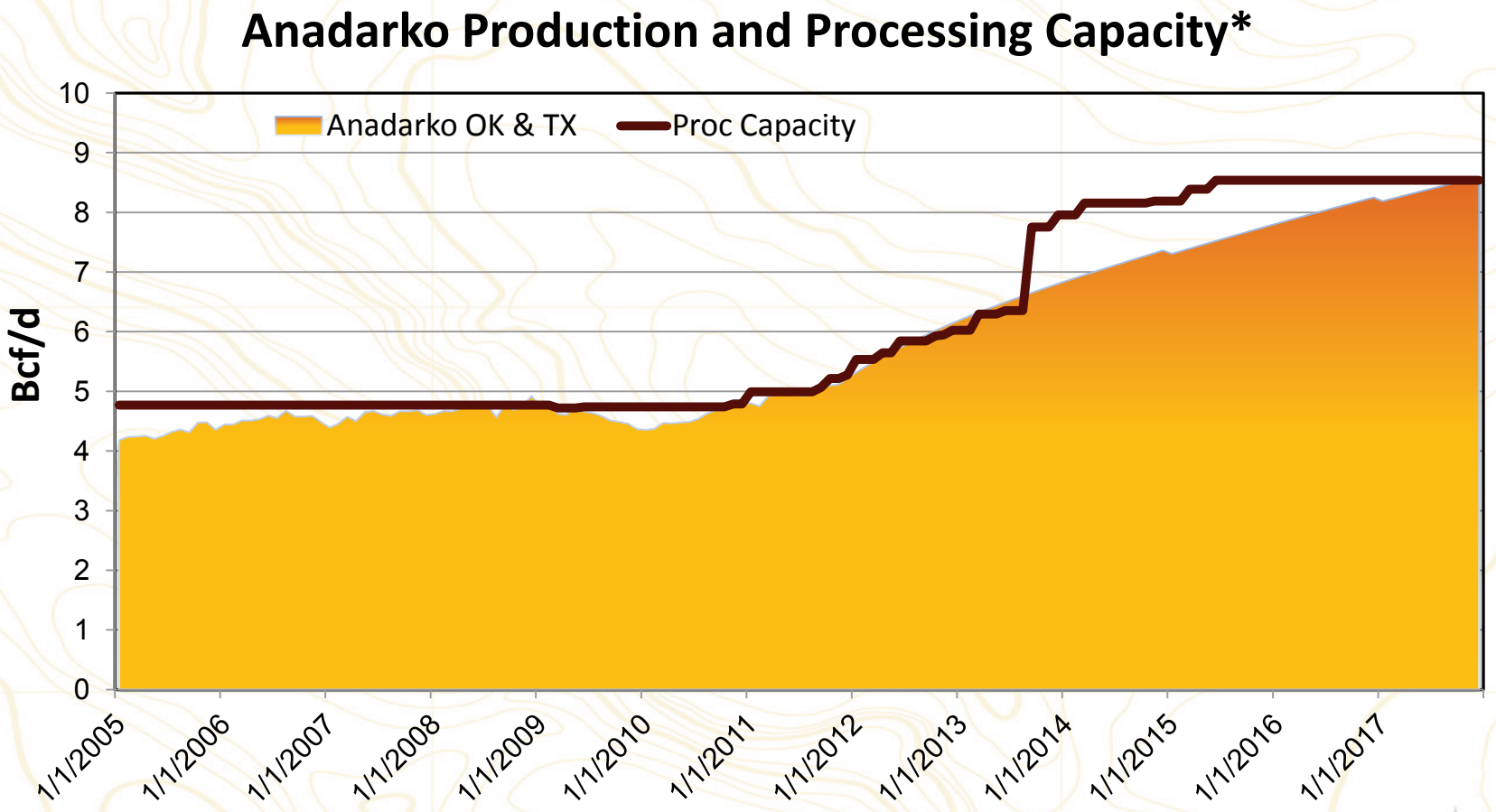
Infrastructure

Enogex Gathering & Processing

- 2012 Accomplishments:
  - 15,400 horsepower compression
  - 82 miles mainline piping
  - 40 miles wellhead gathering
  - 19 new wells connected



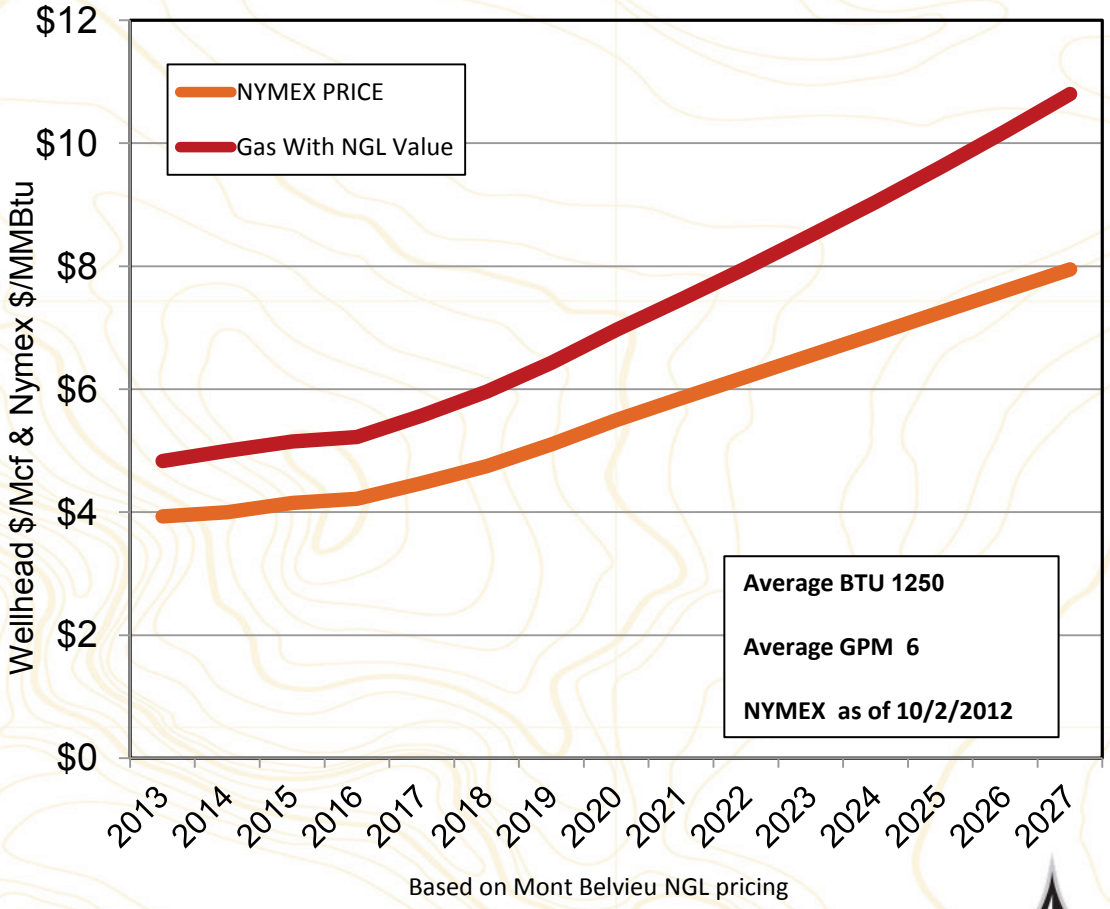
Anadarko Gas Processing Running at Full Rates, With Minimal Constraints Risks Thru 2017



*Bentek proprietary study

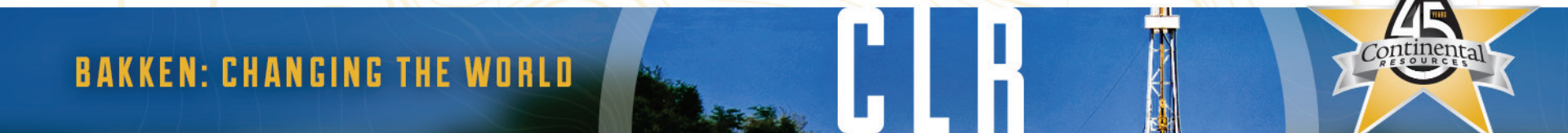
Value of Recent SE Cana Contract

- NPV10 value of most recent SE Cana contract is $4.8 B
- NGL value over NYMEX is $1.00 initially – nearly triples over contract life



Based on Mont Belvieu NGL pricing

QUESTIONS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Continental
RESOURCES