

DCP MIDSTREAM
(formerly Duke Energy Field Services)
GAS VOLUME / MARGIN BY CONTRACT TYPE

BASIS OF PRESENTATION:

Margins for POP (Percentage of Proceeds) and Keepwhole contracts are stated on the basis of the natural gas feedstock used in our processing activity.

		2007	2007	2007	2006	2006
		Qtr 3	Qtr 2	Qtr 1	Qtr 4	Qtr 3
CONTRACT TYPE (8):						
POP:	Gas Volume - TBtu/d	4.2	4.1	3.8	4.0	4.1
(Long NGL/Long gas)	Margin (Dollars in Millions)	\$ 374	\$ 363	\$ 296	\$ 320	\$ 363
	Margin/MMbtu	\$ 0.96	\$ 0.97	\$ 0.87	\$ 0.88	\$ 0.96
KEEPWHOLE:	Gas Volume - TBtu/d	0.9	1.1	1.1	1.1	1.1
(Long NGL/Short gas)	Margin (Dollars in Millions)	\$ 83	\$ 59	\$ 43	\$ 48	\$ 69
	Margin/MMbtu	\$ 1.03	\$ 0.60	\$ 0.42	\$ 0.48	\$ 0.70
FEE: GAS	Gas Volume - TBtu/d	4.0	4.0	3.9	4.1	4.2
(Primarily gathering & transport)	Margin (Dollars in Millions)	\$ 43	\$ 40	\$ 37	\$ 45	\$ 44
	Margin/MMbtu	\$ 0.12	\$ 0.11	\$ 0.11	\$ 0.12	\$ 0.11
FEE: NGL	NGL Volume - MBbl/day (6)	119.4	127.9	123.0	111.0	110.0
(NGL transport & fractionation)	Margin (Dollars in Millions)	\$ 5	\$ 3	\$ 5	\$ 3	\$ 5
	Margin/Gallon	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01
NGL/Propane Marketing	Margin (Dollars in Millions) (7)	\$ 9	\$ 14	\$ 22	\$ 21	\$ 5
OTHER	Margin (Dollars in Millions) (4)	\$ 81	\$ 80	\$ 65	\$ 101	\$ 105
	TOTAL MARGIN	\$ 595	\$ 559	\$ 468	\$ 538	\$ 591
	Direct Operating and G&A Expense	\$ (185)	\$ (203)	\$ (187)	\$ (190)	\$ (164)
	DD&A	(81)	(75)	(73)	(72)	(72)
	Minority Interest	(8)	(2)	(9)	(7)	(6)
	Other Income (5)	0	2	1	0	(1)
	EBIT - DCP - 100%	\$ 321	\$ 281	\$ 200	\$ 269	\$ 348
	Interest Expense, net	\$ (40)	\$ (35)	\$ (34)	\$ (31)	\$ (29)
	Income Tax Expense	(4)	(3)	(3)	(1)	(1)
	Minority interest - interest expense	4	2	1	2	1
	NET INCOME - DCP - 100%	\$ 281	\$ 245	\$ 164	\$ 239	\$ 319
	Total Gas Volume per above (TBtu/d)	9.2	9.2	8.8	9.2	9.4
	Volumes Doublecounted (TBtu/d)	(2.4)	(2.3)	(2.3)	(2.5)	(2.7)
	Reported Gas Volumes (TBtu/d)	6.8	6.9	6.5	6.7	6.7
	NGL Production (MBbl/d)	365	362	347	362	361
	NYMEX HENRY HUB (1)	\$ 6.16	\$ 7.55	\$ 6.77	\$ 6.56	\$ 6.58
	WGHTD AVG NGL PRICE(2)	\$ 1.14	\$ 1.05	\$ 0.87	\$ 0.87	\$ 1.02
	FRAC SPREAD (3)	\$ 6.96	\$ 4.52	\$ 3.18	\$ 3.35	\$ 5.24

FOOTNOTES:

- (1) Represents last day closing of Nymex Henry Hub.
- (2) Represents monthly average Belvieu and Conway pricing weighted with the Company's NGL component mix.
- (3) Represents the difference between Nymex Henry Hub and the monthly average Belvieu and Conway pricing weighted with the Company's NGL component mix converted to an MMBtu basis.
- (4) "Other" includes Condensate Sales, Gas Marketing activity, and other items.
- (5) "Other Income" includes gain/(loss) on asset sales.
- (6) This volume represents equity and third party volumes transported on the Company's liquid pipeline assets and fractionated volumes associated with our 'non-operating' interest in certain facilities at Mont Belvieu. For total NGL production volumes, please refer to the NGL Production noted in the gray shaded portion of this schedule.
- (7) Includes NGL Marketing and propane wholesale activity.
- (8) Represents management's best approximate categorizations. Prior quarters restated to conform with current period categorizations.

** Margin consists of total operating revenues less purchases of natural gas and petroleum products. Margin is viewed as a non-Generally Accepted Accounting Principles ("GAAP") measure under the rules of the Securities and Exchange Commission ("SEC"), but is included as a supplemental disclosure because it is a primary performance measure used by management as it represents the results of product sales versus product purchases. As an indicator of our operating performance, margin should not be considered an alternative to, or more meaningful than, net income or cash flow as determined in accordance with GAAP. Our margin may not be comparable to a similarly titled measure of another company because other entities may not calculate gross margin in the same manner.