Consolidated Statement of Comprehensive Income

	Note	2011 US\$'000	2010 US\$'000
Revenue	6	2,020,322	1,475,945
Cost of goods sold		(1,456,023)	(1,103,636)
Gross margin		564,299	372,309
Other income		3,215	4,183
General and administrative expenses		(263,623)	(190,199)
Selling and marketing expenses		(38,968)	(37,401)
Other expenses Operating profit		(19,288) 245,635	(20,454) 128,438
Operating profit		240,030	120,430
Interest income	6	5,111	3,570
Finance costs	7	(23,936)	(8,733)
Profit before taxation		226,810	123,275
Income tax expense	9	(66,939)	(38,762)
Profit for the year attributable to equity holders of the parent		159,871	84,513
Earnings per share:			
Basic earnings per share	24	35.1 cents	18.5 cents
Diluted earnings per share	24	34.8 cents	18.4 cents
Other comprehensive income		2011	2010
Other comprehensive income Profit for the year attributable		<u>US\$'000</u>	US\$'000
to equity holders of the parent		159,871	84,513
Gains (losses) on cash flow hedges recorded in equ	ity	193	(190)
Transfer to profit or loss on cash flow hedges		137	741
Exchange differences on translation of foreign opera	ations	(26,087)	58,791
Actuarial losses related to defined benefit plans Income tax on income and expense		(27,782)	(14,558)
recognised directly through equity		8,165	4,224
Other comprehensive (loss) income for the year (ne	t of tax)	(45,374)	49,008
Total comprehensive income for the year			
attributed to equity holders of the parent		114,497	133,521

Consolidated Statement of Financial Position

As at 31 December 2011

	Note	2011 US\$'000	2010 US\$'000
Current assets			
Cash and cash equivalents	28a	82,286	94,944
Trade and other receivables	10	334,307	276,836
Inventories	11	400,439	283,115
Current tax receivable	9	29,993	21,705
Prepaid expenses and other assets	_	23,782	17,965
Total current assets		870,807	694,565
Non-current assets			
Property, plant and equipment	13	508,231	439,446
Goodwill	14	294,063	297,408
Other intangible assets	15	129,843	106,295
Deferred tax assets	9	144,587	147,322
Other assets		1,153	1,918
Defined benefit plan asset	19	-	20,335
Total non-current assets	•	1,077,877	1,012,724
Total assets	•	1,948,684	1,707,289
Current liabilities	•		
Trade and other payables	16	320,604	260,038
Provisions	18	22,286	18,398
Other financial liabilities	12	-	7,272
Current tax payable	9	82,000	46,338
Loans and borrowings	17	2,518	979
Total current liabilities		427,408	333,025
Non-current liabilities	•		
Loans and borrowings	17	310,343	247,490
Deferred tax liabilities	9	2,905	11,468
Provisions	18	73,588	55,337
Total non-current liabilities	•	386,836	314,295
Total liabilities	•	814,244	647,320
Net assets	•	1,134,440	1,059,969
Equity			
Issued capital	20	1,128,923	1,132,051
Reserves	21	59,667	84,577
Other equity		(137,182)	(137,182)
Retained earnings (accumulated losses)	22	83,032	(19,477)
Total equity	• -	1,134,440	1,059,969

Consolidated Statement of Changes in Equity

_	Issued capital US\$'000	Foreign currency translation reserve US\$'000	Equity-settled compensation reserve US\$'000	Hedging reserve US\$'000	Other equity US\$'000	Accumulated (losses)/ retained earnings US\$'000	Total attributable to owners of the parent US\$'000
Balance at 1 January 2010	1,136,347	17,630	6,024	(616)	(137,182)	(84,166)	938,037
Profit for the period	-	-	-	-	-	84,513	84,513
Other comprehensive income							
for the period	-	58,791	-	357	-	(10,140)	49,008
Payment of dividends	-	-	-	-	-	(9,684)	(9,684)
Vesting of LTIP rights, restricted shares	1,472	-	(1,472)	-	-	-	-
Purchase of shares for LTIP	(5,768)	-		-	-	-	(5,768)
Share-based compensation	-	-	3,863	-	-	-	3,863
Balance at 31 December 2010	1,132,051	76,421	8,415	(259)	(137,182)	(19,477)	1,059,969
Balance at 1 January 2011	1,132,051	76,421	8,415	(259)	(137,182)	(19,477)	1,059,969
Profit for the period	-	-	-	-	-	159,871	159,871
Other comprehensive income							
for the period	-	(26,087)	-	259	-	(19,546)	(45,374)
Payment of dividends	-	-	-	-	-	(37,816)	(37,816)
Vesting of LTIP rights, restricted shares	5,204	-	(5,204)	-	-	-	-
Purchase of shares for LTIP	(8,332)	-	-	-	-	-	(8,332)
Share-based compensation	-	-	6,122	-	-	<u>-</u>	6,122
Balance at 31 December 2011	1,128,923	50,334	9,333	•	(137,182)	83,032	1,134,440

Consolidated Statement of Cash Flows

	Note	2011 US\$'000	2010 US\$'000
Cash flows from operating activities	·		
Profit for the year		159,871	84,513
Adjustments provided by operating activities:			
Income tax expense recognised in profit		66,939	38,762
Finance costs recognised in profit	7	23,936	8,733
Depreciation and amortisation	8	110,623	93,350
Investment revenue recognised in profit	6	(5,111)	(3,570)
(Gain) loss on sale or disposal of non-current assets	8	(365)	1,827
Impairment of current and non-current assets		450	1,695
Non-cash foreign exchange loss		686	916
Share-based compensation	21	5,854	3,863
Long-term compensation - cash rights		2,670	1,954
Changes in net assets and liabilities, net of effects			
from acquisition and disposal of businesses:			
(Increase) decrease in assets:			
Trade and other receivables		(62,052)	(66,726)
Inventories		(126,305)	(110,739)
Other assets		11,286	(1,784)
Increase in liabilities:			
Trade and other payables		58,844	59,652
Provisions		(3,801)	132
Cash generated from operations		243,525	112,578
Interest paid		(23,541)	(17,143)
Interest received	6	5,111	3,570
Income taxes paid		(27,394)	(47,227)
Net cash flows from operating activities		197,701	51,778

Consolidated Statement of Cash Flows (continued)

	Note	2011 US\$'000	2010 US\$'000
Cash flows from investing activities			
Purchase of property, plant and equipment		(176,347)	(112,659)
Purchase of rods and casings		(3,308)	(6,234)
Proceeds from sale of property, plant and equipment		2,908	5,801
Development costs paid		(15,499)	(2,561)
Software costs paid		(25,793)	(18,771)
Net cash flows used in investing activities		(218,039)	(134,424)
Cash flows from financing activities			
Payments for share purchases for LTIP		(8,332)	(5,768)
Payments for debt issuance costs		(7,627)	(610)
Proceeds from borrowings		752,237	247,500
Repayment of borrowings		(683,708)	(134,558)
Dividends paid	23	(37,816)	(9,684)
Net cash flows from financing activities		14,754	96,880
Net (decrease) increase in cash and cash equivalents		(5,584)	14,234
Cash and cash equivalents at the beginning of the year Effects of exchange rate changes on the balance		94,944	87,557
of cash held in foreign currencies		(7,074)	(6,847)
Cash and cash equivalents at the end of the year	28a	82,286	94,944

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

1. GENERAL INFORMATION

Boart Longyear Limited (the "Parent") is a public company listed on the Australian Securities Exchange Limited ("ASX") and is incorporated in Australia. Boart Longyear Limited and subsidiaries (collectively referred to as the "Company") operate in five geographic regions, which are defined as North America, Latin America, Europe, Asia Pacific, and Africa.

Boart Longyear Limited's registered office and its principal place of business are as follows:

Registered office

26 Butler Boulevard Burbridge Business Park Adelaide Airport, SA 5650 Tel: +61 (8) 8375 8375

Principal place of business

Riverpark Corporate Center #14 Suite 600 10808 South River Front Parkway South Jordan, Utah 84095 United States of America Tel: +1 (801) 972 6430

2. ADOPTION OF NEW AND REVISED ACCOUNTING STANDARDS

The Company has adopted all of the new and revised standards and interpretations issued by the Australian Accounting Standards Board (the AASB) that are relevant to its operations and effective for the current annual reporting period. Details of the impact of these new accounting standards are set out in the individual accounting policy notes set out below. These standards and interpretations include:

Related party disclosures

AASB 2009-12 'Amendments to Australian Accounting Standards – Related Party Disclosures' amends the requirements of the previous version of AASB 124 'Related Party Disclosures' to clarify the definition of a related party and includes an explicit requirement to disclose commitments involving related parties. The adoption of this amendment did not have an impact on the Company's disclosures.

Prepayments of a minimum funding requirement

AASB 2009-14 'Amendments to Australian Interpretation – Prepayments of a Minimum Funding Requirement' makes limited-application amendments to Interpretation 14 'AASB 119 'The Limit on a Defined Benefit Asset, Minimum Funding Requirements and their Interaction'. The amendments apply when an entity is subject to minimum funding requirements and makes an early payment of contributions to cover those requirements, permitting the benefit of such an early payment to be recognised as an asset. The adoption of this amendment did not have a significant impact on the Company's financial results or statement of financial position.

Standards and Interpretations issued not yet effective

The accounting standards and AASB Interpretations that will be applicable to the Company and may have an effect in future reporting periods are detailed below. Apart from these standards and interpretations, management has considered other accounting standards that will be applicable in future periods, however they have been considered insignificant to the Company.

Financial instruments

AASB 2009-11 'Amendments to Australian Accounting Standards arising from AASB 9 'Financial Instruments' introduces new requirements for classifying and measuring financial assets, as follows:

- debt instruments meeting both a "business model" test and a "cash flow characteristics" test are
 measured at amortised cost (the use of fair value is optional in some limited circumstances);
- investments in equity instruments can be designated as 'fair value through other comprehensive income'
 with only dividends being recognised in profit or loss;
- all other instruments (including all derivatives) are measured at fair value with changes recognised in the profit or loss; and
- the concept of "embedded derivatives" does not apply to financial assets within the scope of the Standard and the entire instrument must be classified and measured in accordance with the above quidelines.

These amendments will be adopted for the year ending 31 December 2015 subject to the AASB adopting the amendments to IFRS 9, which delays the effective date until the year ending 31 December 2015. Management has not yet assessed the impact of adoption of these amendments.

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

2. ADOPTION OF NEW AND REVISED ACCOUNTING STANDARDS (CONTINUED)

Consolidated financial statements

AASB 10 'Consolidated Financial Statements' introduces a single consolidation model for all entities based on control, irrespective of the nature of the investee. This standard will be adopted for the year ending 31 December 2013. Management does not believe that the adoption of this standard will have a significant impact on the Company's financial results or statement of financial position.

Fair value measurement

AASB 13 'Fair Value Measurement' defines fair value and provides guidance on how to determine fair value and requires disclosures about fair value measurement. This standard will be adopted for the year ending 31 December 2013. Management has not yet assessed the impact of the adoption of this standard.

Employee benefits

Amendments to AASB 119 'Employee Benefits' require changes in the calculation of the net defined benefit liability (asset) and pension expense and provides changes to certain financial statement disclosures. These amendments will be adopted for the year ending 31 December 2013. Management has not yet assessed the impact of the adoption of these amendments.

Financial instruments

A revised version of AASB 9 'Financial Instruments' incorporates revised requirements for the classification and measurement of financial liabilities. This revised standard will be adopted for the year ending 31 December 2013. Management has not yet assessed the impact of the adoption of this revised standard.

Disclosure of interests in other entities

AASB 12 'Disclosure of Interests in Other Entities' requires disclosure of information that enables financial statement users to evaluate the nature of, and risks associated with, interests in other entities and the effects of those interests on its financial position, financial performance and cash flows. This standard will be adopted for the year ending 31 December 2013. Management has not yet assessed the impact of the adoption of this standard.

Additional amendments of Australian Accounting Standards have been issued, the adoption of which management does not believe will have a significant impact on the Company's financial results or statement of financial position.

3. SIGNIFICANT ACCOUNTING POLICIES

Statement of compliance

This financial report is a general purpose financial report which has been prepared in accordance with the requirements of applicable accounting standards including Australian interpretations and the Corporations Act 2001. The financial report includes the consolidated financial statements of the Company.

Accounting Standards include Australian equivalents to International Financial Reporting Standards ("A-IFRS"). Compliance with A-IFRS ensures that the financial statements and notes of the Company comply with IFRS.

The financial report is presented in United States dollars, which is Boart Longyear Limited's functional and presentation currency. The financial statements were authorised for issue by the Directors on 21 February 2012.

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

3. SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Basis of preparation

The financial report has been prepared on a historical cost basis, except for the revaluation of certain financial instruments that are stated at fair value. Cost is based on fair values of the consideration given in exchange for assets.

At the Company's annual general meeting on 11 May 2010, shareholders approved a 10 for 1 share consolidation. Trading in the consolidated shares commenced 13 May 2010. The Company's earnings per share information, as well as the number of shares and rights under the LTIP, option plan and restricted shares have been restated in this report using the consolidated share amounts.

In applying A-IFRS, management is required to make judgements, estimates and assumptions that affect the application of accounting policies and reported amounts of assets and liabilities, income and expenses. The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making judgements about the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the respective periods in which they are revised if only those periods are affected, or in the respective periods of the revisions as well as future periods if the revision affects both current and future periods.

Judgements made by management in the application of A-IFRS that have significant effects on the financial statements and estimates with a significant risk of material adjustments in the next year are disclosed, where applicable, in the relevant notes to the financial statements.

Accounting policies are selected and applied in a manner which ensures that the resulting financial information satisfies the concepts of relevance and reliability, thereby ensuring that the substance of the underlying transactions or other events is reported. These accounting policies have been consistently applied by each entity in the Company.

The consolidated financial statements are prepared by combining the financial statements of all of the entities that comprise the consolidated entity, Boart Longyear Limited and subsidiaries as defined in AASB 127 'Consolidated and Separate Financial Statements'. Consistent accounting policies are applied by each entity and in the preparation and presentation of the consolidated financial statements.

Subsidiaries are all entities for which the Company has the power to govern the financial and operating policies generally accompanying a shareholding of more than one half of the voting rights. Subsidiaries are fully consolidated from the date on which control is transferred to the Company until such time as the Company ceases to control such entity. Where necessary, adjustments are made to the financial statements of subsidiaries to make their accounting policies consistent with Company accounting policies.

In preparing the consolidated financial statements, all inter-company balances and transactions, and unrealised income and expenses arising from inter-company transactions, are eliminated. Unrealised losses are eliminated in the same way as unrealised gains, but only to the extent that there is no evidence of impairment.

The accounting policies and methods of computation are the same as those in the prior annual financial report. Comparative figures have been adjusted to conform to the changes in presentation in the current reporting period, where necessary.

The significant accounting policies set out below have been applied in the preparation and presentation of the financial report for the year ended 31 December 2011 and the comparative information.

(a) Presentation currency

Results of operating businesses are recorded in their functional currencies, which are generally their local currencies. The US dollar is the Company's predominant currency. Accordingly, management believes that reporting the Company's financial statements in the US dollar is most representative of the Company's financial results and position and therefore the consolidated financial information is presented in US dollars.

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

3. SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

(b) Cash and cash equivalents

Cash and cash equivalents primarily include deposits with financial institutions repayable upon demand. Cash overdrafts are included in current liabilities in the statement of financial position unless there is a legal right of offset.

(c) Trade and other receivables

Trade receivables are recorded at amortised cost. The Company reviews collectability of trade receivables on an ongoing basis and provides allowances for credit losses when there is evidence that trade receivables may not be collectible. These losses are recognised in the income statement within operating expenses. When a trade receivable is determined to be uncollectible, it is written off against the allowance account for doubtful accounts. Subsequent recoveries of amounts previously written off are recorded in other income in profit or loss.

(d) Inventories

Inventories are measured at the lower of cost or net realisable value. The cost of most inventories is based on a standard cost method, which approximates actual cost on a first-in first-out basis, and includes expenditures incurred in acquiring the inventories and bringing them to their existing location and condition. In the case of manufactured inventories and work in progress, cost includes an appropriate share of production overhead expenses (including depreciation) based on normal operating capacity. Net realisable value is the estimated selling price in the ordinary course of business, less the estimated costs of completion and selling expenses.

Allowances are recorded for inventory considered to be excess or obsolete and damaged items are written down to the net realisable value.

(e) Property, plant and equipment

Property, plant and equipment are measured at cost less accumulated depreciation and impairment losses. Costs include expenditures that are directly attributable to the acquisition of the assets, including the costs of materials and direct labour and other costs directly attributable to bringing the assets to a working condition for the intended use. Purchased software that is integral to the functionality of the related equipment is capitalised as part of that equipment. When parts of an item of property, plant and equipment have different useful lives, they are accounted for as separate assets.

Subsequent costs related to previously capitalised assets are capitalised only when it is probable that they will result in commensurate future economic benefit and the costs can be reliably measured. All other costs, including repairs and maintenance, are recognised in profit or loss as incurred.

Depreciation is recognised in profit or loss on a straight-line basis over the estimated useful lives of each item of property, plant and equipment. Leased assets are depreciated over the shorter of the lease terms or their useful lives. Items in the course of construction or not yet in service are not depreciated.

The following useful lives are used in the calculation of depreciation:

Buildings	20-40	years
Plant and machinery	5-10	years
Drilling rigs	5-12	years
Other drilling equipment	1-5	years
Office equipment	5-10	years
Computer equipment:		
Hardware	3-5	years
Software	1-7	years

Depreciation methods, useful lives and residual values are reassessed at each reporting date.

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

3. SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

(f) Goodwill and other intangible assets

Goodwill

Goodwill resulting from business combinations is recognised as an asset at the date that control is acquired. Goodwill is measured as the excess of the sum of the consideration transferred, the amount of any non-controlling interests in the acquiree, and the fair value of the previously held equity interest in the acquiree (if any) over the net amounts of the identifiable assets acquired and the liabilities assumed.

Goodwill is not amortised but is reviewed for impairment at least annually. For the purpose of impairment testing, goodwill is allocated to each of the Company's cash-generating units expected to benefit from the acquisition. Cash-generating units to which goodwill has been allocated are tested for impairment annually, or more frequently when there is an indication that the carrying value of the unit may be impaired. If the recoverable amount of the cash-generating unit is less than its carrying amount, the impairment loss is allocated first to reduce the carrying amount of any goodwill allocated to the unit and then to the other assets of the unit. An impairment loss recognised for goodwill is not reversed in a subsequent period.

Upon disposal of a subsidiary, the attributable amount of goodwill is included in the determination of the profit or loss on disposal.

Trademarks and trade names

Trademarks and trade names recognised by the Company that are considered to have indefinite useful lives are not amortised. Each period, the useful life of each of these assets is reviewed to determine whether events and circumstances continue to support an indefinite useful life assessment for the asset. Trademarks and trade names that are considered to have a finite useful life are carried at cost less accumulated amortisation and accumulated impairment losses and have an average useful life of three years. Such assets are tested for impairment at least annually or more frequently if events or circumstances indicate that the asset might be impaired.

Contractual customer relationships

Contractual customer relationships acquired in business combinations are identified and recognised separately from goodwill where they satisfy the definition of an intangible asset and their fair values can be reliably measured. Contractual customer relationships have finite useful lives and are carried at cost less accumulated amortisation and accumulated impairment losses.

Contractual customer relationships are amortised over 10 – 15 years on a straight-line basis. Amortisation methods and useful lives are reassessed at each reporting date.

Patents

Patents are measured at cost less accumulated amortisation and accumulated impairment losses. Amortisation is charged on a straight-line basis over estimated useful lives of 10 - 20 years. Amortisation methods and useful lives are reassessed at each reporting date.

Research and development costs

Expenditures on research activities, undertaken with the prospect of gaining new scientific or technical knowledge and understanding, is recognised in profit or loss when incurred.

Development activities involve a plan or design for the production of new or substantially improved products and processes. Development costs are capitalised only if development costs can be measured reliably, the product or process is technically and commercially feasible, future economic benefits are probable, and the Company intends to and has sufficient resources to complete development and to use or sell the asset. Capitalised costs include the cost of materials, direct labour and overhead costs directly attributable to preparing the asset for its intended use. Other development costs are expensed when incurred.

Capitalised development costs are measured at cost less accumulated amortisation and accumulated impairment losses. Amortisation is recognised on a straight-line basis over the estimated useful lives, which on average is 15 years.

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

3. SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

(g) Leased assets

Leases are classified as finance leases when the terms of the leases transfer substantially all the risks and rewards incidental to ownership of the leased assets to the Company. All other leases are classified as operating leases.

Assets held under finance leases are initially recognised at fair value or, if lower, at amounts equal to the present value of the minimum lease payments, each determined at the inception of the lease. The corresponding liability to the lessor is included in the statement of financial position as a finance lease obligation.

Finance lease payments are apportioned between finance charges and reductions of the lease obligations so as to achieve a constant rate of interest on the remaining balance of the liability. Finance leased assets are amortised on a straight-line basis over the shorter of the lease terms or the estimated useful lives of the assets.

Operating lease payments are recognised as expenses on a straight-line basis over the lease terms.

Lease incentives

In the event that lease incentives are received at the inception of operating leases, such incentives are recognised as liabilities. The aggregate benefits of incentives are recognised as reductions of rental expense on a straight-line basis over the lease terms.

(h) Current and deferred taxation

Income tax expense includes current and deferred tax expense (benefit). Income tax expense (benefit) is recognised in profit or loss except to the extent that amounts relate to items recognised directly in equity, in which case the income tax expense (benefit) is also recognised in equity, or amounts that relate to a business combination, in which case the income tax expense (benefit) is recognised in goodwill.

Current tax is the expected tax payable on the taxable income for the year, using tax rates enacted at the reporting date, and any adjustment to tax payable in respect of previous years.

Deferred tax is recognised using the balance sheet method, in respect of all temporary differences for which transactions or events that result in an obligation to pay more tax in the future or a right to pay less tax in the future have occurred but have not reversed at the balance sheet date. Temporary differences are differences between the Company's taxable income and its profit before taxation, as reflected in profit or loss, that arise from the inclusion of profits and losses in tax assessments in periods different from those in which they are recognised in profit or loss.

Deferred tax is not recognised for the following temporary differences: the initial recognition of goodwill, the initial recognition of assets or liabilities in a transaction that is not a business combination and that affects neither accounting nor taxable profit, and differences relating to investments in subsidiaries to the extent that they likely will not reverse in the foreseeable future.

Deferred tax is measured at the tax rates that are expected to be applied to the temporary differences when they reverse, based on the laws that have been enacted or substantively enacted by the reporting date.

A deferred tax asset is regarded as recoverable and therefore recognised only when, on the basis of all available evidence, it can be regarded as more likely than not that there will be suitable taxable profits from which the future reversal of the underlying temporary differences can be deducted. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realised.

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

3. SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

(h) Current and deferred taxation (continued)

Tax consolidation

The Company includes tax consolidated groups for the entities incorporated in Australia and the United States. Tax expense/benefit and deferred tax assets/liabilities arising from temporary differences of the members of each tax-consolidated group are recognised in the separate financial statements of the members of that tax-consolidated group using the 'separate taxpayer within group' approach by reference to the carrying amounts in the separate financial statements of each entity. Tax credits of each member of the tax-consolidated group are recognised by the head entity in that tax-consolidated group.

Entities within the various tax-consolidated groups will enter into tax funding arrangements and tax-sharing agreements with the head entities. Under the terms of the tax funding arrangements, the relevant head entity and each of the entities in that tax-consolidated group will agree to pay a tax equivalent payment to or from the head entity, based on the current tax liability or current tax asset of the entity.

(i) Derivative financial instruments

The Company periodically enters into a variety of derivative financial instruments to manage its exposure to interest rate and foreign exchange rate risk, including foreign exchange forward contracts and interest rate swaps.

Derivatives are initially recognised at fair value at the date a derivative contract is executed and are subsequently remeasured to fair value at each reporting date. The resulting gain or loss is recognised in profit or loss unless the derivative is designated and effective as a hedging instrument, in which event, the timing of the recognition in profit or loss depends on the nature of the hedge relationship.

The Company designates certain derivatives as either hedges of the fair value of recognised assets, liabilities or firm commitments (fair value hedges), or hedges of highly probable forecast transactions or hedges of foreign currency risk of firm commitments (cash flow hedges).

Hedge accounting

The Company designates certain hedging instruments, which include derivatives, embedded derivatives and non-derivatives in respect of foreign currency risk, as either fair value hedges or cash flow hedges. Hedges of foreign exchange risk on firm commitments are accounted for as cash flow hedges.

At the inception of the hedge relationship, the Company documents the relationship between the hedging instrument and hedged item, along with its risk management objectives and its strategy for undertaking various hedge transactions.

Furthermore, at the inception of the hedge and on an ongoing basis, the Company documents whether the hedging instrument is highly effective in offsetting changes in fair values or cash flows of the hedged item

Fair value hedge

Changes in the fair value of derivatives that are designated and qualify as fair value hedges are recorded in profit or loss immediately, together with any changes in the fair value of the hedged item that is attributable to the hedged risk.

Hedge accounting is discontinued when the Company revokes the hedging relationship, the hedging instrument expires or is sold, terminated, or exercised, or no longer qualifies for hedge accounting. The adjustment to the carrying amount of the hedged item arising from the hedged risk is amortised to profit or loss from that date.

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

3. SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

(i) Derivative financial instruments (continued)

Cash flow hedge

The effective portion of changes in the fair value of derivatives that are designated and qualify as cash flow hedges are deferred in equity. The gain or loss relating to the ineffective portion is recognised immediately in profit or loss as part of other expenses, other income, or interest expense as appropriate.

Amounts deferred in equity are recycled in profit or loss in the periods when the hedged item is recognised in profit or loss. However, when the forecast transaction that is hedged results in the recognition of a non-financial asset or a non-financial liability, the gains and losses previously deferred in equity are transferred from equity and included in the initial measurement of the cost of the asset or liability.

Hedge accounting is discontinued when the Company revokes the hedging relationship, the hedging instrument expires or is sold, terminated, or exercised, or no longer qualifies for hedge accounting. Any cumulative gain or loss deferred in equity at that time remains in equity and is recognised when the forecast transaction is ultimately recognised in profit or loss. When a forecast transaction is no longer expected to occur, the cumulative gain or loss that was deferred in equity is recognised immediately in profit or loss.

(j) Impairment

Non-financial assets

The Company's non-financial assets, other than inventories and deferred tax assets are reviewed at each reporting date to determine whether there is any indication of impairment. If any such indication exists, then the respective asset's recoverable amount is estimated. For goodwill and intangible assets that have indefinite lives or that are not yet available for use, a recoverable amount is estimated at each reporting date.

An impairment loss is recognised if the carrying amount of an asset or its cash-generating unit exceeds its recoverable amount. A cash-generating unit is the smallest identifiable asset group that generates cash flows that are largely independent from other assets and groups. Impairment losses recognised in respect of cash-generating units are allocated first to reduce the carrying amount of any goodwill allocated to the units and then to reduce the carrying amount of the other assets in the unit or group of units

The recoverable amount of an asset or cash-generating unit is the greater of its value in use or its fair value, less costs to sell. In assessing value in use, the estimated future cash flows are discounted to their present value using a post-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset.

Financial assets

A financial asset is considered to be impaired if objective evidence indicates that one or more events have had a negative effect on the estimated future cash flows of that asset.

An impairment loss in respect of a financial asset measured at amortised cost is calculated as the difference between its carrying amount, and the present value of the estimated future cash flows discounted at the original effective interest rate. An impairment loss is not recognised directly for trade receivables because the carrying amount is reduced through the use of an allowance account.

Individually significant financial assets are tested for impairment on an individual basis. The remaining financial assets are assessed collectively in groups that share similar credit risk characteristics.

(k) Trade and other payables

Trade payables and other payables are carried at amortised cost. They represent unsecured liabilities for goods and services provided to the Company prior to the end of the financial period that are unpaid and arise when the Company becomes obligated to make future payments.

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

3. SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

(I) Provisions

A provision is recognised if, as a result of a past event, the Company has a present legal or constructive obligation that can be estimated reliably, and it is probable that an outflow of economic benefits will be required to settle the obligation. Provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and the risks specific to the liability.

Warranties

The Company maintains warranty reserves for products it manufactures. A provision is recognised when the following conditions are met: 1) the Company has an obligation as a result of an implied or contractual warranty; 2) it is probable that an outflow of resources will be required to settle the warranty claims; and 3) the amount of the claims can be reliably estimated.

Restructuring

A provision for restructuring is recognised when the Company has approved a detailed and formal restructuring plan and the Company starts to implement the restructuring plan or announces the main features of the restructuring plan to those affected by the plan in a sufficiently specific manner to raise a valid expectation of those affected that the restructuring will be carried out. The Company's restructuring accruals include only the direct expenditures arising from the restructuring, which are those that are both necessarily incurred by the restructuring and not associated with the ongoing activities.

Onerous contracts

A provision for onerous contracts is recognised when the expected benefits to be derived from a contract are less than the unavoidable cost of meeting its obligations under the contract. The provision is measured at the present value of the lower of the expected cost of terminating the contract and the expected net cost of continuing with the contract.

(m) Employee benefits

Liabilities for employee benefits for wages, salaries, annual leave, long service leave, and sick leave represent present obligations resulting from employees' services provided and are calculated at discounted amounts based on rates that the Company expects to pay as at reporting date, including costs such as workers' compensation insurance and payroll tax, when it is probable that settlement will be required and they are capable of being reliably measured.

Liabilities recognised in respect of employee benefits which are not expected to be settled within 12 months are measured as the present value of the estimated future cash outflows to be made by the Company in respect of services provided by employees up to reporting date.

Non-accumulating non-monetary benefits, such as medical care, housing, cars and free or subsidised goods and services, are expensed based on the net marginal cost to the Company as the benefits are provided to the employees.

Provisions are recognised for amounts expected to be paid under short-term cash bonus or profitsharing plans if the Company has present legal or constructive obligations to pay these amounts as a result of past service provided by employees and the obligations can be reliably estimated.

Defined contribution pension plans and post-retirement benefits

A defined contribution plan is a pension plan under which the Company pays fixed contributions into a separate entity. The Company has no legal or constructive obligation to pay further contributions if the fund does not hold sufficient assets to pay all employees the benefits relating to employee service in the current and prior periods. The amount recognised as an expense in profit or loss in respect of pension costs and other post-retirement benefits is the contributions payable in the year. Differences between contributions payable in the year and contributions actually paid are shown as either accruals or prepayments in the statement of financial position.

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

3. SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

(m) Employee benefits (continued)

Defined benefit pension plans

The Company's net obligation in respect of defined benefit plans is calculated separately for each plan by estimating the amount of future benefit that employees have earned in return for their service in the current and prior periods; that benefit is discounted to determine its present value, and the fair value of any fund assets is deducted.

The discount rate is the yield at the balance sheet date on high quality corporate bonds that have maturity dates approximating the terms of the Company's defined benefit obligations. The calculation is performed by a qualified actuary using the projected unit credit method. Actuarial gains and losses arising from experience adjustments and related changes in actuarial assumptions are charged or credited to retained earnings.

Share-based payment transactions

Equity-settled share-based payments with employees and others providing similar services are measured at the fair value of the equity instrument at the grant date. For stock options, fair value is measured by use of a Black-Scholes-Merton model, which requires the input of highly subjective assumptions.

The fair value determined at the grant date of the equity-settled share-based payments is expensed on a straight-line basis over the vesting period, based on the Company's estimate of shares that will eventually vest.

For cash-settled share-based payments, a liability equal to the portion of the goods or services received is recognised at the current fair value determined at each reporting date.

When determining expense related to long-term incentive plans, the Company considers the probability of shares vesting due to the achievement of performance metrics established by the Board of Directors related to long-term incentives that includes performance vesting conditions. The Company also estimates the portion of share and cash rights that will ultimately be forfeited. A forfeiture rate over the vesting period has been estimated, based upon extrapolation of historic forfeiture rates.

(n) Loans and borrowings

All loans and borrowings are initially recognised at the fair value of the consideration received less directly attributable transaction costs. Debt issuance costs are amortised using the effective interest rate method over the life of the borrowing. Borrowings are classified as current liabilities unless the Company has an unconditional right to defer settlement of the liability for at least 12 months after the balance sheet date.

(o) Financial instruments

Debt and equity instruments

Debt and equity instruments are classified as either financial liabilities or as equity in accordance with the substance of the contractual arrangements.

Financial guarantee contract liabilities

Financial guarantee contract liabilities are measured initially at their fair values and subsequently at the higher of the amount recognised as a provision or the amount initially recognised less cumulative amortisation in accordance with the revenue recognition policies described in Note 3(q).

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

3. SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

(p) Transaction costs on the issue of equity instruments

Transaction costs arising on the issue of equity instruments are recognised directly in equity as a reduction of the proceeds of the equity instruments to which the costs relate. Transaction costs are the costs that are incurred directly in connection with the issue of those equity instruments and which would not have been incurred had those instruments not been issued.

(q) Revenue recognition

Revenue from the sale of goods is measured at the fair value of the consideration received or receivable, net of returns and allowances, trade discounts, volume rebates and sales tax. Revenue is recognised when the significant risks and rewards of ownership have been transferred to the buyer, recovery of the consideration is probable, the associated costs and possible return of goods can be estimated reliably, and there is no continuing management involvement with the goods.

Transfers of risks and rewards vary depending on the individual terms of the contract of sale and with local statute, but are generally when title and insurance risk has passed to the customer and the goods have been delivered to a contractually agreed location.

Revenue from services rendered is recognised in the statement of comprehensive income in proportion to the stage of completion of the transaction at the reporting date. The stage of completion of the contract is determined as follows:

- revenue from drilling services contracts is recognised on the basis of actual metres drilled or other services performed for each contract; and
- revenue from time and material contracts is recognised at the contractual rates as labour hours are delivered and direct expenses are incurred.

(r) Foreign currency

The financial statements of the Company and its subsidiaries have been translated into US dollars using the exchange rates at each balance sheet date for assets and liabilities and at an average exchange rates for revenue and expenses throughout the period. The effects of exchange rate fluctuations on the translation of assets and liabilities are recorded as movements in the foreign currency translation reserve ("FCTR").

The Company's presentation currency is the US dollar. The Company determines the functional currency of its subsidiaries based on the currency used in their primary economic environment, and, as such, foreign currency translation adjustments are recorded in the FCTR for those subsidiaries with a functional currency different from the US dollar.

Transaction gains and losses, and unrealised translation gains and losses on short-term inter-company and operating receivables and payables denominated in a currency other than the functional currency, are included in other income or other expenses in profit or loss.

(s) Contingencies

The recognition of provisions for legal disputes is subject to a significant degree of judgement. Provisions are established when (a) the Company has a present legal or constructive obligation as a result of past events, (b) it is more likely than not that an outflow of resources will be required to settle the obligation, and (c) the amount of that outflow has been reliably estimated.

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

3. SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

(t) Business combinations

Business combinations are accounted for using the acquisition method. The consideration for each acquisition is measured at the aggregate of the fair values (at the date of exchange) of assets given, liabilities incurred or assumed, and equity instruments issued by the Company in exchange for control of the acquiree. Acquisition-related costs are recognised in profit or loss as incurred.

Where applicable, consideration for acquisitions includes assets or liabilities resulting from contingent consideration arrangements, measured at the acquisition-date fair value. Subsequent changes in such fair values are adjusted against the costs of the acquisitions where they qualify as measurement period adjustments (see below). All other subsequent changes in the fair values of contingent consideration classified as assets or liabilities are recognised in the statement of comprehensive income as incurred. Changes in the fair values of contingent consideration classified as equity are not recognised.

The acquiree's identifiable assets, liabilities and contingent liabilities that meet the conditions for recognition under AASB 3 (2008) are recognised at their fair value at the acquisition date, except that:

- deferred tax assets or liabilities and liabilities or assets related to employee benefit arrangements are recognised and measured in accordance with AASB 112 'Income Taxes' and AASB 119 'Employee Benefits', respectively;
- liabilities or equity instruments related to the replacement by the Company of an acquiree's sharebased payment awards are measured in accordance with AASB 2 'Share-based Payment'; and
- assets (or disposal groups) that are classified as held for sale in accordance with AASB 5 'Noncurrent Assets Held for Sale and Discontinued Operations' are measured in accordance with that Standard

If the initial accounting for a business combination is incomplete by the end of the reporting period in which the combination occurs, the Company reports provisional amounts for the items for which the accounting is incomplete. Those provisional amounts are adjusted during the measurement period (see below), or additional assets or liabilities are recognised, to reflect new information obtained about facts and circumstances that existed as of the acquisition date that, if known, would have affected the amounts recognised as of that date.

The measurement period is the period from the date of acquisition to the date the Company obtains complete information about facts and circumstances that existed as of the acquisition date, and is subject to a maximum of one year.

(u) Goods and services tax

Revenue, expenses and assets are recognised net of the amount of goods and services tax ("GST"), except:

- where the amount of GST incurred is not recoverable from the taxation authority, it is recognised as
 part of the cost of acquisition of an asset or as part of an item of expense; or
- for receivables and payables which are recognised inclusive of GST.

The net amount of GST recoverable from, or payable to, the taxation authority is included as part of receivables or payables.

Cash flows are included in the cash flow statement on a gross basis. The GST component of cash flows arising from investing and financing activities, which is recoverable from, or payable to, the taxation authority is classified as operating cash flows.

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

4. PARENT ENTITY DISCLOSURES

Financial position

	2011 US\$'000	2010 US\$'000
Assets		
Current assets	802,449	731,168
Non-current assets	2,232,744	2,237,753
Total assets	3,035,193	2,968,921
Liabilities Current liabilities Non-current liabilities Total liabilities	111,154 214 111,368	38,419 2,646 41,065
Equity Issued capital Reserves Retained earnings Total equity	2,886,462 7,643 29,720 2,923,825	2,886,462 8,415 32,979 2,927,856

Financial performance

	2011 US\$'000	2010 US\$'000
Profit for the year	34,556	35,318
Other comprehensive income		
Total comprehensive income	34,556	35,318

Guarantees entered into by the parent entity in relation to debts of its subsidiaries

As of 31 December 2011 and 2010 Boart Longyear Limited has not entered into any deed of cross guarantee with any of its wholly-owned subsidiaries, other than as described in Note 26.

Contingent liabilities

As of 31 December 2011 and 2010 Boart Longyear Limited did not have any contingent liabilities.

Contractual obligations

As of 31 December 2011 and 2010 Boart Longyear Limited did not have any contractual obligations.

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

5. SEGMENT REPORTING

Information reported to the chief operating decision maker for the purposes of resource allocation and assessment of segment performance is aggregated based on the Company's two general operating activities – Drilling Services and Products. The Drilling Services segment provides a broad range of drilling services to mining companies, energy companies, water utilities, environmental and geotechnical engineering firms, government agencies and other mining services companies. The Products segment manufactures and sells capital equipment and consumables to customers in the drilling services and mining industries.

Information regarding these segments is presented below. The accounting policies of the reportable segments are the same as the Company's accounting policies.

Segment revenue and results

	Segment revenue		Segmen	t profit
	31 Dec 2011 US\$'000	31 Dec 2010 US\$'000	31 Dec 2011 US\$'000	31 Dec 2010 US\$'000
Drilling Services	1,447,881	1,080,460	212,542	117,876
Products	572,441	395,485	119,765	85,034
	2,020,322	1,475,945	332,307	202,910
Unallocated 1			(86,672)	(74,472)
Finance costs			(23,936)	(8,733)
Interest income			5,111	3,570
Profit (loss) before taxation			226,810	123,275

(1) Unallocated costs include corporate general and administrative costs as well as other expense items such as restructuring costs and foreign exchange gains or losses.

Other segment information

	Depreciation and amortisation of segment assets		Additions to asse	
	31 Dec 2011 US\$'000	31 Dec 2010 US\$'000	31 Dec 2011 US\$'000	31 Dec 2010 US\$'000
Drilling Services	89,448	73,591	138,538	115,712
Products	12,757	10,374	45,360	21,161
Total of all segments	102,205	83,965	183,898	136,873
Unallocated ¹	8,418	9,385	34,436	25,191
Total	110,623	93,350	218,334	162,064

- Unallocated additions to non-current assets relate to the acquisition of general corporate assets such as software.
- (2) Non-current assets excluding deferred tax assets, post-employment assets and other financial assets.

The Company has no single external customer that provided more than 10% of the Company's revenue.

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

5. SEGMENT REPORTING (CONTINUED)

Geographic information

The Company's two business segments operate in five principal geographic areas – Africa, Europe, North America, Latin America, and Asia Pacific. The Company's revenue from external customers and information about its segment assets by geographical locations are detailed below:

	Revenue from ex	Revenue from external customers		nt assets 1
	31 Dec 2011 US\$'000	31 Dec 2010 US\$'000	31 Dec 2011 US\$'000	31 Dec 2010 US\$'000
North America	780,381	621,092	378,472	347,222
Asia Pacific	534,915	403,230	360,376	340,023
Latin America	290,509	186,177	98,529	89,008
Africa	288,168	192,920	73,497	55,169
Europe	126,349	72,526	22,416	13,645
Total	2,020,322	1,475,945	933,290	845,067

⁽¹⁾ Non-current assets excluding deferred tax assets, post-employment assets and other financial assets.

6. REVENUE

An analysis of the Company's revenue for the year is as follows:

	2011 US\$'000	2010 US\$'000
Revenue from the rendering of services	1,447,881	1,080,460
Revenue from the sale of goods	572,441	395,485
	2,020,322	1,475,945
Interest income:		
Bank deposits	5,003	3,306
Other	108	264
	5,111	3,570
Total	2,025,433	1,479,515

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

7. FINANCE COSTS

	2011 US\$'000	2010 US\$'000
Interest on loans and bank overdrafts	21,252	4,370
Interest rate swap expense	347	3,730
Amortisation of debt issuance costs	1,179	420
Interest on obligations under finance leases	251	213
•	23,029	8,733
Finance costs due to debt repayment:		
Interest rate swap expense	137	-
Write-off of debt issuance costs	770	-
	907	-
Total finance costs	23,936	8,733

8. PROFIT FOR THE YEAR

(a) Gains and losses

Profit for the year includes the following gains and (losses):

	2011 US\$'000	2010 US\$'000
Gain (loss) on disposal of property, plant and equipment	365	(1,827)
Net foreign exchange losses	(3,381)	(7,159)
Change in fair value of financial assets carried at fair value through profit or loss	-	(1,076)
Impairment of non-current assets	(450)	(1,695)

Annual Report 2011

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

8. PROFIT FOR THE YEAR (CONTINUED)

(b) Income and expenses relating to financial instruments

Profit for the year includes the following income and expenses arising from movements in the carrying amounts of financial instruments (excluding foreign currency gains and losses).

	2011 US\$'000	2010 US\$'000
Interest income	5,003	3,457
Net (expense) reversal of bad debt	(245)	1,002
	4,758	4,459
Financial liabilities at amortised cost:		
Interest expense	(21,252)	(4,370)
Interest rate swap expense	(347)	(3,730)
Amortisation of debt issuance costs	(1,179)	(420)
Finance costs due to debt repayment	(907)	-
Interest on obligations under finance lease	(251)	(213)
	(23,936)	(8,733)

(c) Employee benefits expenses

	2011 US\$'000	2010 US\$'000
Salaries and wages	(591,464)	(463,902)
Post-employment benefits:		
Defined contribution plans	(16,778)	(15,049)
Defined benefit plans	(1,106)	(1,666)
Long-term incentive plans:		
Equity-settled share-based payments	(5,854)	(3,863)
Cash rights compensation	(2,670)	(1,954)
Termination benefits	(135)	(2,790)
Other employee benefits 1	(154,794)	(97,383)
	(772,801)	(586,607)

⁽¹⁾ Other employee benefits include items such as medical benefits, workers' compensation, other fringe benefits, state taxes, etc.

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

8. PROFIT FOR THE YEAR (CONTINUED)

(d) Other

	2011	2010
	US\$'000	US\$'000
Depreciation of non-current assets	(95,096)	(84,222)
Amortisation of non-current assets	(15,527)	(9,128)
Operating lease rental expense	(37,686)	(35,910)
Impairment of inventory	(568)	(611)

9. INCOME TAXES

Income tax expense is as follows:

2011 US\$'000	2010 US\$'000
68,574	51,601
(5,208)	2,402
3,573	(15,241)
66,939	38,762
	US\$'000 68,574 (5,208) 3,573

(a) The prima facie income tax expense on pre-tax accounting profit reconciles to the income tax expense in the financial statements as follows:

Profit before taxation	226,810	123,275
Income tax expense calculated at		
Australian rate of 30%	68,042	36,982
Impact of higher rate tax countries	5,196	2,701
Impact of lower rate tax countries	(20,473)	(6,334)
Net non-deductible/non-assessable items	(2,763)	(1,108)
Unrecognised tax losses	(826)	1,231
Income subject to double taxation in the US	4,547	(1,653)
Unutilised foreign tax credits	16,908	6,634
Recognition of deferred tax assets arising		
in prior years	150	(132)
Deduction of foreign taxes	(5,594)	(1,005)
Other	6,960	(957)
	72,147	36,359
(Over) under provision from prior years	(5,208)	2,403
	66,939	38,762

Annual Report 2011

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

9. INCOME TAXES (CONTINUED)

(b) Income tax recognised directly in equity during the period

The following current and deferred amounts were credited (charged) directly to equity during the year:

	2011 US\$'000	2010 US\$'000
Deferred tax:		
Actuarial movements on defined benefit plans	8,236	4,418
Cash flow hedges	(71)	(194)
	8,165	4,224
(c) Current tax assets and liabilities		
Current tax assets:		
Income tax receivable attributable to:		
Parent	(6.857)	23,164
Other entities in the tax consolidated group	14,282	(15,373)
Other entities	22,568	13,914
	29,993	21,705
Current tax liabilities:		
Income tax payable attributable to:		
Entities other than parent		
and entities in the consolidated group	82,000	46,338
	82,000	46,338
(d) Deferred tax balances		
Deferred tax comprises:		
Temporary differences	108,071	87,483
Tax losses	33,611	48,371
	141,682	135,854
		<u> </u>

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

9. INCOME TAXES (CONTINUED)

2011	Opening balance US\$'000	Credited to income US\$'000	FX differences US\$'000	Credited to equity US\$'000	Closing balance US\$'000
Deferred tax assets (liabilities)					
Property, plant and equipment	(8,842)	3,054	97	-	(5,691)
Provisions	2,429	1,687	46	-	4,162
Doubtful debts	403	(223)	8	-	188
Intangibles	(9,605)	709	(183)	-	(9,079)
Acquisitions and restructuring costs	3,176	(3,237)	61	-	-
Share-issue expenses	11,182	(6,247)	-	-	4,935
Accrued liabilities	2,075	475	40	-	2,590
Pension	9,015	(7,267)	172	8,236	10,156
Debt and interest	13,523	11,781	258	-	25,562
Hedge loss	2,774	(2,703)	-	(71)	-
Unearned revenues	19,090	(5,473)	364	-	13,981
Inventory	13,874	3,478	264	-	17,616
Investments in subsidiaries	(1,500)	-	-	-	(1,500)
Foreign tax credit carryforward	8,202	814	-	-	9,016
Unrealised foreign exchange	15,905	8,569	-	-	24,474
Other	5,782	5,770	109	-	11,661
	87,483	11,187	1,236	8,165	108,071
Unused tax losses and credits:					
Tax losses	48,371	(14,760)	-	-	33,611
	135,854	(3,573)	1,236	8,165	141,682

Presented in the statement of financial position as follows:

 Deferred tax asset
 144,587

 Deferred tax liability
 (2,905)

 141,682

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

9. INCOME TAXES (CONTINUED)

2010	Opening balance US\$'000	Credited to income US\$'000	FX differences US\$'000	Credited to equity US\$'000	Closing balance US\$'000
Deferred tax assets (liabilities)					
Property, plant and equipment	(14,067)	5,276	(51)	_	(8,842)
Provisions	4,549	(2,097)	(23)	-	2,429
Doubtful debts	630	(224)	(3)	_	403
Intangibles	(9,302)	(351)	48	-	(9,605)
Acquisitions and restructuring costs	7,463	(4,249)	(38)	-	3,176
Share-issue expenses	17,678	(6,496)	- ′	-	11,182
Accrued liabilities	9,470	(7,346)	(49)	-	2,075
Pension	5,146	(522)	(27)	4,418	9,015
Debt and interest	8,816	4,782	(75)	-	13,523
Hedge loss	6,323	(3,355)	-	(194)	2,774
Unearned revenues	23,488	(4,275)	(123)	-	19,090
Inventory	6,782	7,127	(35)	-	13,874
Investments in subsidiaries	(597)	(903)	-	-	(1,500)
Foreign tax credit carryforward	6,723	1,479	-	-	8,202
Unrealised foreign exchange	(3,519)	19,424	-	-	15,905
Other	2,564	3,229	(11)	-	5,782
	72,147	11,499	(387)	4,224	87,483
Unused tax losses and credits:					
Tax losses	44,630	3,741	-	-	48,371
	116,777	15,240	(387)	4,224	135,854
Presented in the statement of financial position as Deferred tax liability Deferred tax asset	s follows:			-	(11,468) 147,322 135,854

Unrecognised deferred tax assets	US\$'000	US\$'000
Tax losses - revenue	2,449	3,151
Unused tax credits	63,754_	61,829
	66,203	64,980

The Parent and its wholly-owned Australian resident entities became part of the same tax-consolidated group with effect from 12 April 2007 and are therefore taxed as a single entity from that date. The head entity within the tax-consolidated group is Boart Longyear Limited. Companies within the US group also form a tax-consolidated group within the United States. Certain companies within the Dutch group have also formed a tax-consolidated group within the Netherlands.

Entities within the tax-consolidated groups have entered into tax-funding arrangements with the head entities. Under the terms of the tax-funding arrangements, the tax-consolidated groups and each of the entities within those tax-consolidated groups agree to pay a tax equivalent payment to or from the head entity, based on the current tax liability or current tax asset of the entity. Such amounts are reflected in amounts receivable from or payable to other entities in the tax-consolidated groups.

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

9. INCOME TAXES (CONTINUED)

The Canada Revenue Agency ("CRA") has been reviewing the Company's tax returns for 2005 to 2009. The CRA issued an assessment in December 2011, which the Company is contesting, and further assessments for the period are possible.

The taxes, interest and penalties assessed relate to profits which the CRA asserts should have been attributable to the Company's Canadian operations. These profits were assessed in other jurisdictions and taxes were paid in those jurisdictions, many of which have tax rates similar to Canada.

The Company intends to request relief through a process known as "competent authority" which allows interested jurisdictions to determine where the Company's income and costs should be reported. This process avoids double payment of taxes but the Company would be exposed to penalties and interest on underpayments, if any.

The Company believes it is appropriately reserved in respect of this issue.

10. TRADE AND OTHER RECEIVABLES

	2011 US\$'000	2010 US\$'000
Trade receivables	292,719	245,842
Allowance for doubtful accounts	(1,412)	(3,619)
Goods and services tax receivable	33,796	23,978
Other receivables	9,204	10,635
	334,307	276,836

The ageing of trade receivables is detailed below:

	2011 US\$'000	2010 US\$'000
Current	220,532	172,930
Past due 0 - 30 days	45,619	43,050
Past due 31 - 60 days	11,344	13,710
Past due 61-90 days	7,778	6,302
Past due 90 days	7,446	9,850
	292,719	245,842

The movement in the allowance for doubtful accounts in respect of trade receivables is detailed below:

	2011 US\$'000	2010 US\$'000
Ononing halance	3.619	
Opening balance	-,	5,940
Additional provisions	500	2,651
Amounts used	(2,361)	(1,271)
Amounts reversed	(255)	(3,653)
Foreign currency exchange differences	(91)	(48)
Closing balance	1,412	3,619

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

10. TRADE AND OTHER RECEIVABLES (CONTINUED)

The average credit period on sales of goods as at 31 December 2011 is 52 days (2010: 54 days). No interest is charged on trade receivables.

The Company's policy requires customers to pay the Company in accordance with agreed payment terms. The Company's settlement terms are generally 30 to 60 days from date of invoice. All credit and recovery risk associated with trade receivables has been provided for in the statement of financial position. Trade receivables have been aged according to their original due date in the above ageing analysis. The Company holds security for a number of trade receivables in the form of letters of credit, deposits, and advanced payments.

The Company has used the following basis to assess the allowance loss for trade receivables and as a result is unable to specifically allocate the allowance to the ageing categories shown above:

- the general economic conditions in specific geographical regions;
- an individual account by account specific risk assessment based on past credit history; and
- any prior knowledge of debtor insolvency or other credit risk.

11. INVENTORIES

	2011 US\$'000	2010 US\$'000
Raw materials	32,019	31,631
Work in progress	6,774	3,437
Finished products	361,646	248,047
	400,439	283,115

12. FINANCIAL INSTRUMENTS

Capital risk management

The Company manages its capital to ensure that entities in the Company will be able to continue as going concerns while maximising the return to stakeholders through the optimisation of the debt and equity balances.

The capital structure of the Company consists of debt, which includes the loans and borrowings disclosed in Note 17, cash and cash equivalents and equity attributable to equity holders of the Company, comprising issued capital, reserves, and retained earnings/accumulated losses as disclosed in Notes 20, 21, and 22 respectively.

Significant accounting policies

Details of the significant accounting policies and methods adopted, including the criteria for recognition, the basis of measurement and the basis on which income and expenses are recognised, in respect of each class of financial asset, financial liability and equity instrument are disclosed in Note 3.

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

12. FINANCIAL INSTRUMENTS (CONTINUED)

Categories of financial instruments

Financial assets	2011 US\$'000	2010 US\$'000
Current	 -	· · · · · · · · · · · · · · · · · · ·
Cash and cash equivalents	82,286	94,944
Trade and other receivables	334,307	276,836
	416,593	371,780
	410,000	071,700

Financial liabilities	2011 US\$'000	2010 US\$'000
Current		
Amortised cost:		
Trade and other payables	320,604	260,038
Restructuring and termination cost provisions	1,044	4,462
Loans and borrowings	2,518	979
	324,166	265,479
Other financial liabilities - derivative instruments	-	7,272
Non-current		
Amortised cost:		
Loans and borrowings	310,343	247,490
	310,343	247,490

At the reporting date there are no significant concentrations of credit risk. The carrying amount reflected above represents the Company's maximum exposure to credit risk for trade and other receivables.

Financial risk management objectives

The Company's corporate treasury function provides services to the business, coordinates access to domestic and international financial markets, and monitors and manages the financial risks relating to the operations of the Company through internal risk reports which analyse exposures by degree and magnitude of risks. These risks include market risk (including currency risk, fair value interest rate risk and price risk), credit risk, liquidity risk and cash flow interest rate risk.

The Company seeks to minimise the effects of these risks, where deemed appropriate, by using derivative financial instruments to hedge these risk exposures. The use of financial derivatives is governed by the Company's policies approved by the Board, which provide written principles on foreign exchange risk and interest rate risk. The Company does not enter into or trade financial instruments, including derivative financial instruments, for speculative purposes.

Market risk

The Company's activities expose it primarily to the financial risks of changes in foreign currency exchange rates and interest rates (Note 3(i)). The Company periodically enters into certain derivative financial instruments to manage its exposure to interest rate and foreign currency risk, including:

- foreign exchange forward contracts to hedge the exchange rate risk arising from transactions not recorded in an entity's functional currency; and
- interest rate swaps to mitigate the risk of rising interest rates.

Annual Report 2011

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

12. FINANCIAL INSTRUMENTS (CONTINUED)

Foreign currency risk management

Company subsidiaries undertake certain transactions denominated in currencies other than their functional currency, hence exposures to exchange rate fluctuations arise. Exchange rate exposures are managed within approved policy parameters, which may include utilising forward foreign exchange contracts.

The most significant carrying amounts of monetary assets and monetary liabilities (which include intercompany balances with other subsidiaries) that: (1) are denominated in currencies other than the functional currency of the respective Company subsidiary; and (2) cause foreign exchange rate exposure, at 31 December are as follows:

	Asset	ts	Liabilit	ies	
	2011	2011 2010 2011 US\$'000 US\$'000 US\$'000		2010	
	US\$'000			US\$'000	
Australian Dollar	402,240	421,867	7,972	12,094	
Canadian Dollar	7,306	10,629	88,785	62,556	
Euro	33,510	5,715	38,326	18,915	
US Dollar	206,392	296,142	386,926	397,356	

Foreign currency sensitivity

The Company is mainly exposed to exchange rate fluctuations in the Australian Dollar (AUD), Canadian Dollar (CAD), Euro (EUR) and United States Dollar (USD). The Company is also exposed to translation differences as the Company's presentation currency is different from the functional currencies of various subsidiaries. However, this represents a translation risk rather than a financial risk and consequently is not included in the following sensitivity analysis.

The following tables reflect the Company's sensitivity to a 10% change in the exchange rate of each of the currencies listed above. This sensitivity analysis includes only outstanding monetary items denominated in currencies other than the respective subsidiaries' functional currencies and remeasures these at the respective year end to reflect a 10% decrease in the indicated currency against the respective subsidiaries' functional currencies. A positive number indicates an increase in net profit and/or net assets.

	10% chang	10% change in AUD		e in CAD	
	2011 US\$'000	2010 US\$'000	2011 US\$'000	2010 US\$'000	
Net profit	(586)	(384)	4,745	2,505	
Net assets	(35,842)	(37,252)	7,407	4,721	
	10% change	e in EUR	10% change in USD		
	2011 US\$'000	2010 US\$'000	2011 US\$'000	2010 US\$'000	
Net profit	438	1,204	2,441	(12,520)	
Net assets	438	1,204	16,412	9,201	

In management's opinion, the sensitivity analysis is not fully representative of the inherent foreign exchange risk as the year-end exposure does not reflect the exposure during the course of the year.

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

12. FINANCIAL INSTRUMENTS (CONTINUED)

Forward foreign exchange contracts

There were no open forward foreign currency contracts as of 31 December 2011 or 2010.

Interest rate risk management

The Company is exposed to interest rate risk as entities within the Company borrow funds at both fixed and floating interest rates. The risk is managed by the Company by maintaining an appropriate mix between fixed and floating-rate borrowings and by the use of interest rate swap contracts. Hedging activities are evaluated regularly to align with interest rate views and risk tolerance. The Company's exposures to interest rates on financial assets and financial liabilities are detailed in the liquidity risk management section of this note.

Interest rate sensitivity

The sensitivity analyses below have been determined based on the exposure to interest rates for both derivative and non-derivative instruments at the reporting date and the stipulated change taking place at the beginning of the financial year and held constant throughout the reporting period. A 100 basis point increase or decrease is used when reporting interest rate risk internally to key management personnel and represents management's assessment of the possible change in interest rates.

During the year, if interest rates had been 100 basis points higher or lower and all other variables were held constant, the Company's profit before tax would increase/decrease by \$170,000 (2010: decrease/increase by \$854,000) all of which is attributable to the Company's exposure to interest rates on its variable-rate borrowings.

Interest rate swap contracts

Under interest rate swap contracts, the Company agrees to exchange the difference between fixed and floating rate interest amounts calculated on notional amounts. Such contracts enable the Company to mitigate the risk of changing interest rates on the cash flow exposures on variable-rate debt. The fair value of interest rate swaps at the reporting date is determined by discounting the future cash flows using the LIBOR curve at the reporting date and the credit risk inherent in the contract. These are disclosed below. The average interest rate is based on the outstanding balances at the start of the financial year. There were no interest rate swap contracts outstanding at 31 December 2011.

The following table details the notional principal amounts and the remaining terms of interest rate swap contracts outstanding as at the reporting dates.

	•	contracted terest rate			Fair	value
Outstanding floating	2011	2010	2011	2010	2011	2010
for fixed contracts	%	%	US\$'000	US\$'000	US\$'000	US\$'000
Less than 1 year	_	5.1825%		200,000	-	(7,272)

The interest rate swaps settle on a quarterly basis. The floating rate on the interest rate swaps is 90-day USD LIBOR. The Company settles the difference between the fixed and floating interest rates on a net basis.

Any effective portion of the interest rate swap contracts that exchange floating-rate interest amounts for fixed-rate interest amounts are designated as cash flow hedges in order to reduce the Company's cash flow exposure resulting from variable rates on borrowings. The interest rate swaps and the interest payments on the loan occur simultaneously and the amount deferred in equity is recognised in profit or loss over the period of the respective loan

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

12. FINANCIAL INSTRUMENTS (CONTINUED)

Credit risk management

The Company has adopted a policy of only dealing with creditworthy counterparties and obtaining sufficient collateral, when appropriate, as a means of mitigating the risk of financial loss from defaults.

Trade receivables consist of a large number of customers, spread across diverse industries and geographical areas. Ongoing credit evaluation is performed on accounts receivable. The Company holds security for a number of trade receivables in the form of letters of credit, deposits, and advanced payments.

The Company does not have any significant credit risk exposure to any single counterparty or any group of counterparties having similar characteristics. The credit risk on liquid funds and derivative financial instruments is limited because the counterparties are banks with high credit ratings assigned by international credit-rating agencies.

Except as detailed in the following table, the carrying amount of financial assets recorded in the financial statements, net of any allowances for losses, represents the Company's maximum exposure to credit risk without taking account of the value of any collateral obtained. See Note 26.

	Maximum cre	dit risk
	2011	2010
Financial assets and other credit exposures	US\$'000	US\$'000
Performance guarantees provided, including letters of credit	15,797	20,350

Liquidity risk management

Ultimate responsibility for liquidity risk management rests with the Company's Treasurer and Board, who have built an appropriate liquidity risk management framework for the management of the Company's short, medium and long-term funding and liquidity management requirements.

The Company manages liquidity risk by maintaining adequate reserves, banking facilities and reserve borrowing facilities by continuously monitoring forecasted and actual cash flows and matching the maturity profiles of financial assets and liabilities. Included in Note 17 is a list of undrawn facilities that the Company has at its disposal to further reduce liquidity risk.

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

12. FINANCIAL INSTRUMENTS (CONTINUED)

Liquidity and interest risk tables

The following tables reflect the expected maturities of non-derivative financial liabilities. These are based on the undiscounted expected cash flows of financial liabilities at the earliest date on which the Company may be required to pay. The table includes both interest and principal cash flows. The adjustment column represents the possible future cash flows attributable to the instrument included in the maturity analysis which are not included in the carrying amount on the balance sheet.

	Weighted average effective interest rate %	Less than 1 month US\$'000	1 to 3 months US\$'000	3 months to 1 year US\$'000	1 - 5 years US\$'000	5+ years US\$'000	Adjust- ment US\$'000	Total US\$'000
2011								
Non-interest bearing		100 170	104 100					000 004
payables		196,176	124,428		-	-	-	320,604
Restructuring provision		87	174	783		-	-	1,044
Finance lease liability	8.9%	40	80	360	121	-	(65)	536
Variable interest rate								
instruments	2.2%	32	63	286	18,363	-	(1,744)	17,000
Fixed interest rate								
instruments	7.0%	1,760	3,520	15,839	86,191	389,408	(194,527)	302,191
	_	198,095	128,265	17,268	104,675	389,408	(196,336)	641,375
2010 Non-interest bearing	·							
payables		133,308	126,730	-	-	-	-	260,038
Restructuring provision		372	743	3,347	-	_	-	4,462
Finance lease liability	8.9%	115	230	1,032	320	_	(184)	1,513
Variable interest rate				,- ,-			()	,
instruments	1.0%	199	398	1,790	248,651	-	(3,038)	248,000
	-	133,994	128,101	6,169	248,971	-	(3,222)	514,013

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

12. FINANCIAL INSTRUMENTS (CONTINUED)

Liquidity and interest risk tables (continued)

The following tables reflect the expected maturities of non-derivative financial assets. These are based on the undiscounted expected cash flows of the financial assets.

	Less than 1 month US\$'000	1 to 3 months US\$'000	3 months to 1 year US\$'000	Total US\$'000
2011				
Non-interest bearing				
receivables	170,920	125,340	38,047	334,307
Cash	82,286			82,286
	253,206	125,340	38,047	416,593
2010 Non-interest bearing				
receivables	135,550	108,440	32,846	276,836
Cash	94,944			94,944
	230,494	108,440	32,846	371,780

The liquidity and interest risk tables are based on the Company's intent to collect the assets or settle the liabilities in accordance with the contractual terms.

The following table reflects the Company's liquidity position for its derivative financial instruments. The table has been presented based on the undiscounted net cash outflows on the derivative instruments that settle on a net basis. When the amount payable or receivable is not fixed, the amount disclosed has been determined by reference to the projected interest rates as illustrated by the yield curves existing at the reporting date. There were no swap contracts outstanding at 31 December 2011.

	Less		3 months			
	than	1 to 3	to			
	1 month US\$'000	months US\$'000	1 year US\$'000	1 - 5 years US\$'000	5+ years US\$'000	Total US\$'000
2010						
Interest rate swaps	-	(2,469)	(4,803)	-	-	(7,272)

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

12. FINANCIAL INSTRUMENTS (CONTINUED)

Fair value of financial instruments

The fair values of financial assets and financial liabilities are determined as follows:

- The fair value of financial assets and financial liabilities with standard terms and conditions and traded on active liquid markets are determined with reference to quoted market prices.
- The fair value of other financial assets and financial liabilities (excluding derivative instruments) are
 determined in accordance with generally accepted pricing models based on discounted cash flow
 analyses using prices from observable current market transactions.
- The fair value of derivative instruments are calculated using quoted prices. Where such prices are not
 available, use is made of discounted cash flow analyses using the applicable yield curve for the
 duration of the instruments for non-optional derivatives, and option pricing models for optional
 derivatives.

Management considers that the carrying amounts of financial assets and financial liabilities recorded at amortised cost in the financial statements approximate their fair values.

Fair value measurements recognised in the statement of financial position

The following table provides an analysis of financial instruments that are measured subsequent to initial recognition at fair value, grouped into Levels 1 to 3 based on the degree to which the fair value is observable.

- Level 1 fair value measurements are those derived from quoted prices (unadjusted) in active markets for identical assets or liabilities.
- Level 2 fair value measurements are those derived from inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).
- Level 3 fair value measurements are those derived from valuation techniques that include inputs for the asset or liability that are not based on observable market data (unobservable inputs).

	Level 1 US\$'000	Level 2 US\$'000	Level 3 US\$'000	Total US\$'000
2011				
Financial liabilities at fair value				
Derivative instruments	-	-	-	-
2010				
Financial liabilities at fair value				
Derivative instruments	-	7,272	-	7,272

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

13. PROPERTY, PLANT AND EQUIPMENT

	Land and Buildings US\$'000	Plant and Equipment US\$'000	Construction in Progress US\$'000	Total US\$'000
Balance at 1 January 2010	41,172	566,521	25,597	633,290
Additions	608	26,861	109,061	136,530
Disposal	(62)	(41,915)	-	(41,977)
Transfer to/from CIP	2,356	30,662	(33,018)	-
Transfer from intangible assets	-	-	802	802
Currency movements	1,118	32,949	1,760	35,827
Balance at 1 January 2011	45,192	615,078	104,202	764,472
Additions	1,160	47,624	129,117	177,901
Disposal	(922)	(17,485)	-	(18,407)
Transfer to/from CIP	16,251	101,955	(118,206)	-
Currency movements	(405)	(25,678)	(4,228)	(30,311)
Balance at 31 December 2011	61,276	721,494	110,885	893,655
Accumulated depreciation and impairment:				
Balance at 1 January 2010	(6,604)	(246,171)	-	(252,775)
Depreciation	(1,860)	(82,362)	-	(84,222)
Impairment	-	(867)	-	(867)
Disposal	38	34,311	-	34,349
Currency movements	(675)	(20,836)	-	(21,511)
Balance at 1 January 2011	(9,101)	(315,925)	- '	(325,026)
Depreciation	(2,584)	(92,512)	-	(95,096)
Impairment	-	(57)	-	(57)
Disposal	494	15,370	-	15,864
Currency movements	93	18,798		18,891
Balance at 31 December 2011	(11,098)	(374,326)		(385,424)
Net book value at 31 December 2010	36,091	299,153	104,202	439,446
Net book value at 31 December 2011	50,178	347,168	110,885	508,231

The net book value of property, plant and equipment at 31 December 2011 and 2010 includes amounts of \$1,770,000 and \$2,740,000, respectively, related to assets held under finance leases.

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

14. GOODWILL

	US\$'000
Gross carrying amount:	
Balance at 1 January 2010	276,956
Currency movements	20,452
Balance at 31 December 2010	297,408
Balance at 1 January 2011	297,408
Currency movements	(3,345)
Balance at 31 December 2011	294,063

Goodwill by cash-generating units

For purposes of impairment testing, goodwill is included in cash-generating units that are significant individually or in aggregate. The carrying amount of goodwill included in cash-generating units, by geographic area, is as follows:

	2011 U\$\$'000	2010 US\$'000
Asia Pacific	154,677	155,731
Latin America	32,767	34,602
North America	106,619	107,075
	294,063	297,408

The carrying amount of goodwill is tested for impairment annually at 31 October and whenever there is an indicator that the asset may be impaired. If an asset is impaired, it is written down to its recoverable amount.

In its impairment assessment, the Company assumes the recoverable amount based on a value-in-use calculation using cash flow projections based on the Company's three-year strategic plan and financial forecasts over a nine-year period, which approximates the length of a typical business cycle based on historical industry experience, with a terminal value. Key assumptions used for impairment testing include:

- a global discount rate of 11.5% adjusted on a case by case basis for regional variations in the required
 equity rate of return based on independent data (the adjusted rates ranged from 8.9% to 20.3%); and
- expected future profits and future annual growth rates consistent with internal forecasts and expected
 performance of the specific business line being tested for impairment over the cycle. The growth rates do
 not exceed forecasts for the long-term industry averages.

Sensitivity analyses were performed to determine whether the carrying value is supported by different assumptions. The key variables of the sensitivity analysis include:

- applicable discount rates;
- terminal growth rates; and
- · inflation assumptions.

Based on the impairment testing performed, the recoverable amount from each cash-generating unit exceeded the goodwill carrying amount. Consequently, no impairments were recorded in 2011.

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

15. OTHER INTANGIBLE ASSETS

	Trademarks US\$'000	Patents US\$'000	Customer relationships US\$'000	Software US\$'000	Develop- ment assets US\$'000	Total US\$'000
Gross carrying amount:						
Balance at 1 January 2010	3,763	1,697	57,728	22,955	16,869	103,012
Additions	121	1,250	-	20,799	3,364	25,534
Transfer to PP&E	-	-	-	-	(802)	(802)
Currency movements			3,826	3,580	1,289	8,695
Balance at 31 December 2010	3,884	2,947	61,554	47,334	20,720	136,439
Balance at 1 January 2011	3,884	2,947	61,554	47,334	20,720	136,439
Additions	-	1,725	-	23,646	14,935	40,306
Currency movements	-		(691)		(567)	(1,258)
Balance at 31 December 2011	3,884	4,672	60,863	70,980	35,088	175,487
Accumulated amortisation:						
Balance at 1 January 2010	(587)	(647)	(12,563)	(3,527)	(1,401)	(18,725)
Amortisation for the period	(423)	(200)	(5,757)	(2,200)	(548)	(9,128)
Impairment for the period	-	-	(0,707)	(2,200)	(828)	(828)
Currency movements	_	_	(1,463)	_	-	(1,463)
Balance at 31 December 2010	(1,010)	(847)	(19,783)	(5,727)	(2,777)	(30,144)
Balance at 1 January 2011	(1,010)	(847)	(19,783)	(5,727)	(2,777)	(30,144)
Amortisation for the period	(423)	(267)	(6,165)	(7,940)	(732)	(15,527)
Impairment for the period	-	-	-	-	(393)	(393)
Currency movements	-	-	324	-	96	420
Balance at 31 December 2011	(1,433)	(1,114)	(25,624)	(13,667)	(3,806)	(45,644)
Net book value at 31 December 2010	2,874	2,100	41,771	41,607	17,943	106,295
Net book value at 31 December 2011	2,451	3,558	35,239	57,313	31,282	129,843

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

16. TRADE AND OTHER PAYABLES

	2011 US\$'000	2010 US\$'000
Current		
Trade payables	173,936	159,820
Accrued payroll and benefits	59,492	47,157
Goods and services tax payable	29,365	17,675
Accrued drilling costs	10,013	6,340
Accrued legal and environmental	6,202	3,378
Accrued interest	5,446	56
Professional fees	5,331	4,420
Other sundry payables and accruals	30,819_	21,192
	320,604	260,038

The average credit period on purchases of certain goods is 42 days (2010: 48 days). No interest is charged on the trade payables for this period. Thereafter, various percentages of interest may be charged on the outstanding balance based on the terms of the specific contracts. The Company has financial risk management policies in place to ensure that all payables are paid within the credit timeframe.

17. LOANS AND BORROWINGS

Unsecured - at amortised cost	2011 US\$'000	2010 US\$'000
Current Bank loans	2,191	-
Non-current		
Senior notes	300,000	-
Revolver bank loans	17,000	183,000
Term bank loans	-	65,000
Debt issuance costs	(6,866)	(1,044)
Secured - at amortised cost		
Current - finance lease liabilities	327	979
Non-current - finance lease liabilities	209	534
	312,861	248,469
Disclosed in the financial statements as:		
Current borrowings	2,518	979
Non-current borrowings	310,343	247,490
	312,861	248,469
A summary of the maturity of the Company's borrowings is as follows:		
Less than 1 year	2,518	979
Between 1 and 2 years	197	247,289
Between 2 and 3 years	13	194
Between 3 and 4 years	-	7
More than 4 years	310,133	<u>-</u> _
	312,861	248,469

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

17. LOANS AND BORROWINGS (CONTINUED)

Senior notes

On 28 March 2011, the Company issued \$300,000,000 of senior unsecured notes at an interest rate of 7% with a scheduled maturity date of 1 April 2021. The net proceeds were used to repay the Company's \$65,000,000 term loan and \$230,000,000 in borrowings under its revolving loan facilities. The Company may redeem all or a portion of the notes prior to maturity subject to certain conditions, including in certain cases the payment of premiums or make-whole amounts. Guarantors of the senior notes are the same as the \$250,000,000 revolver bank loan facility described below.

The indenture governing the notes includes covenants that restrict the Company's ability to engage in certain activities, including incurring additional indebtedness and paying dividends, subject in each case to specified exceptions and qualifications.

Term bank loans

In March 2011, the Company repaid its \$65,000,000 variable rate term bank loan, which had a scheduled maturity date of 10 April 2012. The interest rate on this term bank loan was based on a base rate plus applicable margin. The base rate is generally based upon USD LIBOR rates, while the margin is determined based upon leverage according to a pricing grid. At 31 December 2010, the rates were based upon USD LIBOR + 0.65%, which totalled 0.9625%.

During 2010 and part of 2011, the Company hedged its exposure to floating rates under the loans via interest rate swaps, exchanging variable rate interest payments for fixed rate interest payments. The interest swap contracts were largely entered into in 2006 and reflected notional amounts and maturities assuming (a) a portion of the variable interest loans would be hedged and (b) that bank term loans would be repaid largely according to original, scheduled maturity dates. As of 31 December 2011, there were no interest rate swap contracts outstanding and as of 31 December 2010, the notional amount of interest rate swap contracts was \$200,000,000, which exceeded outstanding bank term loans. At 31 December 2010, interest rate swap contracts with notional values of \$16,250,000 were deemed effective and \$183,750,000 were deemed ineffective due to the repayment of the \$585,000,000 bank term loan in late 2009.

Revolver bank loans

On 29 July 2011, the Company executed an agreement for a \$250,000,000 revolver bank loan facility. \$17,000,000 was drawn as at 31 December 2011. Interest rates on borrowings are based on a base rate plus an applicable margin. The base rate is generally based on either 30-day USD LIBOR or the prime rate as determined by Bank of America, while the margin is determined based on leverage according to a pricing grid. \$15,000,000 of the borrowings as at 31 December 2011 were based on 30-day LIBOR at the time of draws (between 0.27% and 0.30%) plus a margin of 1.75%, for a weighted average interest rate of 2.03%. \$2,000,000 of the borrowings as at 31 December 2011 were based on the prime rate of 3.25% plus a margin of 0.75% for a total interest rate of 4.0%. The scheduled maturity date is 29 July 2016. Concurrent with executing the new \$250,000,000 facility, the Company terminated its \$200,000,000 and \$85,000,000 revolver bank loan facilities.

The initial draw on the \$250,000,000 facility was used to repay the borrowings under the \$200,000,000 revolver bank loan facility.

The \$200,000,000 facility had \$183,000,000 drawn as at 31 December 2010 with an interest margin of 0.65% over 30-day USD LIBOR, set at the time of the draws (totalling 0.9625%) and had a scheduled maturity date of 10 April 2012.

The \$85,000,000 bank facility had a scheduled maturity date of 10 February 2012 and an interest rate margin of 1.75% over 30-day USD LIBOR and was undrawn as at 31 December 2010.

Outstanding letters of credit of \$2,305,000 and \$2,205,000 as of 31 December 2011 and 2010, respectively, reduce the amount available to draw under the revolvers.

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

17. LOANS AND BORROWINGS (CONTINUED)

Loan covenants - revolver and term bank loans

The Company's revolver and term bank loans contain covenants and restrictions requiring the Company to meet certain financial ratios and reporting requirements, as well as minimum levels of subsidiaries that are guarantors of the borrowings.

The covenants for the \$250,000,000 revolver bank loan facility includes maintaining a gross debt to EBITDA ratio of not more than 3.5:1, and an EBITDA to interest ratio of not less than 3.0:1. The agreement also requires that borrowers and guarantors represent at least 60% of Company EBITDA and total tangible assets of the Company.

The covenants for the \$200,000,000 revolver bank loan facility include maintaining a debt (offset by cash) to EBITDA ratio of not more than 3.75:1 and an EBITDA to interest ratio of not less than 3.0:1. The agreement also requires that borrowers and guarantors represent at least 75% of Company EBITDA and total tangible assets of the Company.

The covenants for the \$85,000,000 revolver bank loan facility include maintaining a debt (offset by cash) to EBITDA ratio of not more than 3.5:1 and an EBITDA to interest ratio of not less than 3.0:1. The agreement also requires that borrowers and guarantors represent at least 70% of Company EBITDA and has no tangible asset covenant.

Prior to the Company engaging in certain activities, including incurring additional indebtedness, the Company is subject to specific covenants, which contain specified exceptions and qualifications.

See Note 26 for a list of subsidiary guarantors which guarantee one or more of the debt facilities. Testing of covenant compliance takes place twice-yearly for the trailing 12 month periods to 30 June and 31 December. Non-compliance with one or more of the covenants and restrictions could result in the full or partial principal balance of the associated debt becoming immediately due and payable. The Company is in compliance with the debt covenants as at 31 December 2011 and 2010 as well as 30 June 2011 and 2010.

Finance leases

The finance lease liabilities were assumed largely as part of acquiring certain businesses prior to 2008. The leases are secured by the assets leased. The borrowings have interest rates ranging from 7.10% to 13.08%, with repayment periods not exceeding three years.

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

18. PROVISIONS

	2011 US\$'000	2010 US\$'000
Current		
Employee benefits	19,871	13,323
Restructuring and termination costs ¹	1,044	4,462
Warranty ²	715	613
Onerous lease costs	656	-
	22,286	18,398
Non-current		
Employee benefits	4,510	4,993
Pension and post-retirement benefits (Note 19)	69,078	50,344
	73,588	55,337
	95,874	73,735

The changes in the provisions for the year ended 31 December 2011 are as follows:

	Restructuring and termination costs ¹ US\$'000	Warranty ² US\$'000	Onerous lease costs US\$'000
Balance at 1 January 2011	4,462	613	-
Additional provisions recognised	543	760	656
Reductions arising from payments	(3,299)	(175)	-
Reductions resulting from remeasurement	(452)	(403)	-
Foreign exchange	(210)	(80)	-
Balance at 31 December 2011	1,044	715	656

⁽¹⁾ The provision for restructuring and termination costs represents the present value of management's best estimate of the costs directly and necessarily caused by the restructuring that are not associated with the ongoing activities of the entity, including termination benefits and onerous leases.

⁽²⁾ The provision for warranty claims represents the present value of management's best estimate of the future outflow of economic benefits that will be required under the Company's warranty program.

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

19. PENSION AND POST-RETIREMENT BENEFITS

Pension and post-retirement medical commitments

The Company operates defined contribution and defined benefit pension plans for the majority of its employees. It also operates post-retirement medical arrangements in North America. The policy for accounting for pensions and post-retirement benefits is included in Note 3(m).

The assets of the defined contribution plans are held separately in independently administered funds. The charge in respect of these plans is calculated on the basis of contributions payable by the Company during the fiscal year.

The majority of the defined benefit pension plans are funded in accordance with minimum funding requirements by local regulators. The assets of these plans are held separately from those of the Company, in independently administered funds, in accordance with statutory requirements or local practice throughout the world.

The post-retirement medical arrangements provide health benefits to retired employees and certain dependants. Eligibility for coverage is dependent upon certain criteria. Most of these plans are unfunded and have been provided for by the Company.

Defined contribution plans

Pension costs represent actual contributions paid or payable by the Company to the various plans. At 31 December 2011, and 2010, there were no significant outstanding/prepaid contributions. Company contributions to these plans were \$16,778,000 and \$15,049,000 for the years ended 31 December 2011 and 2010, respectively.

The Company's operations in the Netherlands participate in an industry-wide pension scheme for the mechanical and electrical engineering industries, known as the PME Fund. Although it is a defined benefit pension plan, the participating employers have no obligation other than to pay set contributions based on benefits accrued by the employees every period. The employers are not obligated to make additional payments to fund deficits, nor have they any right to repayments in the event of surpluses. The Company treats the PME scheme as a defined contribution plan.

Defined benefit pension plans

Full actuarial valuations of the defined benefit pension plans were performed as of various dates and updated to 31 December 2011 by qualified independent actuaries. The estimated market value of the assets of the funded pension plans was \$173,776,000 and \$194,620,000 at 31 December 2011, and 2010, respectively. The market value of assets was used to determine the funding level of the plans. The market value of the assets of the funded plans was sufficient to cover 77% and 93% in 2011 and 2010, respectively, of the benefits that had accrued to participants after allowing for expected increases in future earnings and pensions. Entities within the Company are paying contributions as required by statutory requirements and in accordance with local actuarial advice.

As the majority of the defined benefit pension plans are closed to new participants, it is expected that under the projected unit credit method, service cost will increase as the participants age.

Company contributions to these plans were \$9,612,000 and \$7,115,000 in the years ended 31 December 2011 and 2010, respectively. Contributions in 2012 are expected to be \$13,231,000.

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

19. PENSION AND POST-RETIREMENT BENEFITS (CONTINUED)

The principal assumptions used to determine the actuarial present value of benefit obligations and pension costs are detailed below (shown in weighted averages):

	2011					
	North		Southern	North		Southern
	America	Europe	Africa 1	America	Europe	Africa 1
Discount rates	4.5%	4.8%	-	5.3%	5.3%	8.8%
Expected average rate of increase						
in salaries	3.8%	4.0%	-	3.8%	4.0%	-
Expected average rate of increase						
of pensions in payment	-	1.5%	-	-	1.5%	-
Expected average long-term rate of						
return on plan assets	7.1%	4.2%	-	7.4%	5.3%	7.3%
Expected average increase						
in healthcare costs (initial)	8.0%	-	-	7.8%	-	-
Expected average increase						
in healthcare costs (ultimate)	5.0%	-	-	5.0%	-	-

(1) The Southern Africa pension and post-retirement medical plans were settled with participants in 2008. The majority of the members elected to transfer to the Alexander Forbes Retirement Fund, leaving only one member in the plan. In December 2011, the Company received payment from the plan representing the net pension assets.

Amounts recognised in profit or loss in respect of these defined benefit plans are as follows:

		2011			2010	
	Pension plan US\$'000	Post- retirement medical plan US\$'000	Total US\$'000	Pension plan US\$'000	Post- retirement medical plan US\$'000	Total US\$'000
Current service cost	1,862	769	2,631	1,443	581	2,024
Interest cost on plan liabilities	11,081	803	11,884	10,859	646	11,505
Past service cost	-	-	-	759	-	759
Expected return on plan assets Total charge (credit) to profit	(13,409)	-	(13,409)	(12,622)	-	(12,622)
and loss account	(466)	1,572	1,106	439	1,227	1,666

For the financial years ended 31 December 2011 and 2010, charges of approximately \$932,000 and \$1,180,000, respectively, have been included in cost of goods sold and the remainder in general and administrative or sales and marketing expenses.

The following amounts have been recognised in the statement of comprehensive income.

		2011		2010			
	Pension plan US\$'000	Post- retirement medical plan US\$'000	Total US\$'000	Pension plan US\$'000	Post- retirement medical plan US\$'000	Total US\$'000	
Actuarial losses during the year, net of taxes	18,456	1,090	19,546	7,787	2,353	10,140	

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

19. PENSION AND POST-RETIREMENT BENEFITS (CONTINUED)

The amount included in the balance sheet arising from the Company's obligations in respect of defined benefit plans is as follows:

		2011		2010		
		Post-		Post-		
	Pension plan US\$'000	retirement medical plan US\$'000	Total US\$'000	Pension plan US\$'000	retirement medical plan US\$'000	Total US\$'000
Present value of funded defined						
benefit obligations	221,041	-	221,041	205,183	-	205,183
Fair value of plan assets	(173,776)		(173,776)	(194,620)		(194,620)
	47,265	-	47,265	10,563	-	10,563
Present value of unfunded defined						
benefit obligations	4,575	17,238	21,813	4,567	14,879	19,446
Deficit	51,840	17,238	69,078	15,130	14,879	30,009
Net liability arising from defined						
benefit obligations	51,840	17,238	69,078	15,130	14,879	30,009

Changes in the present value of the defined benefit obligations were as follows:

		2011			2010	
	Pension plan US\$'000	Post- retirement medical plan US\$'000	Total US\$'000	Pension plan US\$'000	Post- retirement medical plan US\$'000	Total US\$'000
Opening defined benefit obligation	209,750	14,879	224,629	193,355	10,488	203,843
Current service cost	1,862	769	2,631	1,443	581	2,024
Interest cost	11,081	803	11,884	10,859	646	11,505
Contributions from plan participants	-	434	434	-	353	353
Actuarial losses	17,510	1,752	19,262	14,632	3,793	18,425
Past service cost	-	-	-	759	-	759
Exchange differences on foreign plans	(4,414)	(12)	(4,426)	(574)	27	(547)
Benefits paid	(10,173)	(1,387)	(11,560)	(10,724)	(1,009)	(11,733)
Closing defined benefit obligation	225,616	17,238	242,854	209,750	14,879	224,629

Changes in the fair value of plan assets were as follows:

	2011			2010			
	Pension plan US\$'000	Post- retirement medical plan US\$'000	Total US\$'000	Pension plan US\$'000	Post- retirement medical plan US\$'000	Total US\$'000	
Opening fair value plan of assets	194,620	-	194,620	178,854	-	178,854	
Expected return on plan assets	13,409	-	13,409	12,622	-	12,622	
Actuarial (losses) gains	(8,520)	-	(8,520)	3,867	-	3,867	
Exchange differences on foreign plans	(5,155)	-	(5,155)	2,886	-	2,886	
Contributions from the employer	9,612	953	10,565	7,115	656	7,771	
Distribution of assets from settled plan	(20,017)	-	(20,017)	-	-	-	
Contributions from plan participants	-	434	434	-	353	353	
Benefits paid	(10,173)	(1,387)	(11,560)	(10,724)	(1,009)	(11,733)	
Closing fair value of plan assets	173,776	-	173,776	194,620	-	194,620	

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

19. PENSION AND POST-RETIREMENT BENEFITS (CONTINUED)

The analysis of the plan assets and the expected rate of return at the balance sheet date are as follows:

	2011						
	North America		Eu	urope Sout		rn Africa	
	Rate of return %	Fair value US\$'000	Rate of return %	Fair value US\$'000	Rate of return %	Fair value US\$'000	Total fair value US\$'000
At 31 December 2011							
Equity	9.0%	59,418	6.8%	15,963	-	-	75,381
Bonds	4.6%	60,498	2.5%	25,187	-	-	85,685
Property	-	-	4.8%	1,544	-	-	1,544
Cash	3.4%	6,794	1.4%	215	-	2,017	9,026
Other	3.4%	2,140	-		-		2,140
	7.1%	128,850	4.2%	42,909	-	2,017	173,776

	2010						
	North	America	Eu	Europe		Southern Africa	
	Rate of return %	Fair value US\$'000	Rate of return %	Fair value US\$'000	Rate of return %	Fair value US\$'000	Total fair value US\$'000
At 31 December 2010	-						
Equity	9.3%	62,679	7.0%	26,599	-	-	89,278
Bonds	4.6%	56,547	3.3%	12,198	8.8%	11,470	80,215
Property	-	-	5.5%	2,028	-	-	2,028
Cash	3.7%	9,499	2.0%	223	7.8%	11,096	20,818
Other	3.9%	2,281	-		-		2,281
	7.4%	131,006	5.3%	41,048	7.3%	22,566	194,620

The pension and post-retirement (surplus) deficit by geographic region are as follows:

	31 December 2011			31 December 2010				
	North		Southern		North Southern			
	America	Europe	Africa	Total	America	Europe	Africa	Total
Post-retirement medical								<u>.</u>
plan deficit	17,238	-	-	17,238	14,879	-	-	14,879
Pension plan								
deficit (surplus)	36,298	15,542		51,840	19,202	16,263	(20,335)	15,130
Total deficit (surplus)	53,536	15,542	-	69,078	34,081	16,263	(20,335)	30,009

On 8 December 2003, the Medicare Prescription Drug Improvement and Modernisation Act of 2003 was signed into law in the US. The Act introduced a prescription drug benefit beginning 2006 under Medicare ("Medicare Part D") as well as a federal subsidy to sponsors of retiree health care benefit plans that provide a benefit that is at least actuarially equivalent to Medicare Part D. Based on an actuarial analysis of the levels of benefits provided under the Company's Post-retirement Welfare Plan, the plan's actuary has concluded that beneficiaries receive drug coverage at least actuarially equivalent to Medicare Part D. The federal subsidy was reflected in costs, reducing the accumulated post-retirement benefit obligation by approximately \$930,000 and \$773,000 at 31 December 2011 and 2010, respectively. The expense was reduced by approximately \$49,000 and \$66,000 at 31 December 2011 and 2010, respectively.

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

19. PENSION AND POST-RETIREMENT BENEFITS (CONTINUED)

		2011			2010	
	Danaia.	Post-		Danaian	Post-	
	Pension plan US\$'000	retirement medical plan US\$'000	Total US\$'000	Pension plan US\$'000	retirement medical plan US\$'000	Total US\$'000
Fair value of plan assets Present value of	173,776	-	173,776	194,620	-	194,620
defined benefit obligation	(225,616)	(17,238)	(242,854)	(209,750)	(14,879)	(224,629)
Deficit	(51,840)	(17,238)	(69,078)	(15,130)	(14,879)	(30,009)
Experience adjustments on plan liabilities Experience adjustments	141	85	226	(643)	106	(537)
on plan assets	(8,520)	-	(8,520)	3,867	-	3,867
		2009			2008	
		Post-			Post-	
	Pension	retirement	Tatal	Pension	retirement	Tatal
	plan US\$'000	medical plan US\$'000	Total US\$'000	plan US\$'000	medical plan US\$'000	Total US\$'000
Fair value of plan assets Present value of	178,854	-	178,854	150,626	-	150,626
defined benefit obligation	(193,355)	(10,488)	(203,843)	(171,312)	(9,411)	(180,723)
Deficit	(14,501)	(10,488)	(24,989)	(20,686)	(9,411)	(30,097)
Experience adjustments on plan liabilities Experience adjustments	(570)	(166)	(736)	(635)	63	(572)
on plan assets	13,345	-	13,345	(49,714)	-	(49,714)
		2007				
		Post-				
	Pension plan	retirement medical plan	Total			
	US\$'000	US\$'000	US\$'000			
Fair value of plan assets Present value of	257,362	-	257,362			
defined benefit obligation	(246,669)	(11,481)	(258,150)			
Deficit	10,693	(11,481)	(788)			
Experience adjustments on plan liabilities Experience adjustments	(36,668)	2,688	(33,980)			
on plan assets	8,974	-	8,974			

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

19. PENSION AND POST-RETIREMENT BENEFITS (CONTINUED)

Assumed healthcare cost trend rates have a significant effect on the amounts recognised in profit or loss. A one percentage point change in assumed healthcare cost trend rates would have the following effects:

	2011 US\$'000	2010 US\$'000
One percentage point increase		
Effect on the aggregate of the service cost and interest cost	211	184
Effect on accumulated post-employment benefit obligation	2,133	1,790
One percentage point decrease		
Effect on the aggregate of the service cost and interest cost	(180)	(156)
Effect on accumulated post-employment benefit obligation	(1,808)	(1,521)

20. ISSUED CAPITAL

	2011		2010		
	Shares '000	US\$'000	Shares '000	US\$'000	
Share capital					
Ordinary shares, fully paid	455,755	1,128,923	457,129	1,132,051	
Movements in ordinary shares					
Balance at beginning of year	457,129	1,132,051	459,363	1,136,347	
Vesting of LTIP rights, restricted shares	322	5,204	26	1,472	
Purchase of shares for LTIP	(1,696)	(8,332)	(2,260)	(5,768)	
Balance at end of the year	455,755	1,128,923	457,129	1,132,051	

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

21. RESERVES

	2011 US\$'000	2010 US\$'000
Foreign currency translation	50,334	76,421
Equity-settled employee benefits Unrealised losses related	9,333	8,415
to hedging instruments	-	(259)
	59,667	84,577

During the years ended 31 December 2011 and 2010, the changes in each of the respective reserve accounts were as follows:

	2011	2010
Foreign currency translation	US\$'000	US\$'000
Balance at beginning of year	76,421	17,630
Exchange differences arising on translation		
of foreign operations	(26,087)	58,791
Balance at end of year	50,334	76,421

Exchange differences relating to the translation from various functional currencies of the Company's subsidiaries into United States dollars are brought to account by entries made directly to the foreign currency translation reserve.

Equity-settled employee benefits	2011 US\$'000	2010 US\$'000
Balance at beginning of year	8,415	6,024
Share-based compensation	6,122	3,863
Vesting of LTIP rights	(5,204)	(1,472)
Balance at end of year	9,333	8,415

The equity-settled employee benefits reserve is recognised over the vesting period of restricted shares, LTIP rights and share options. Amounts are transferred out of the reserve and into issued capital when the shares are issued.

Unrealised losses related to hedging instruments	2011 US\$'000	2010 US\$'000
Balance at beginning of year	(259)	(616)
Unrealised gain (loss) on cash flow hedges	193	(190)
Transfer to profit or loss on cash flow hedges	137	741
Related income tax	(71)	(194)
Balance at end of year	-	(259)

The hedging reserve represents hedging gains and losses recognised on the effective portion of cash flow hedges. The cumulative deferred gain or loss on the hedge is recognised in profit or loss when the hedged transaction impacts the profit or loss, or is included as a basis adjustment to the non-financial hedged item, consistent with the applicable accounting policy.

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

22. RETAINED EARNINGS/ACCUMULATED LOSSES

During the years ended 31 December 2011 and 2010, the changes in retained earnings (accumulated losses) consist of:

	2011 US\$'000	2010 US\$'000
Balance at beginning of year	(19,477)	(84,166)
Profit for the period attributable		
to equity holders of the Parent	159,871	84,513
Dividends paid	(37,816)	(9,684)
Actuarial losses on defined benefit		
plans (net of tax)	(19,546)	(10,140)
Balance at end of year	83,032	(19,477)

23. DIVIDENDS

Dividends declared and paid during the year ended 31 December 2011 are as follows:

	201	1
	US cents per share	Total US\$'000
Fully paid ordinary shares		
Final 2010 dividend 35% franked	3.4	15,679
Interim 2011 dividend 35% franked	4.8	22,137
	8.2	37,816
	201	0
	US cents per	Total
	share	US\$'000
Fully paid ordinary shares	·	
Dividend 35% franked	2.1	9,684

On 21 February 2012, the Directors determined to pay a dividend of US 5.6 cents per share (for a total of approximately \$26,000,000) for the second half of 2011. The dividend is expected to be paid on 13 April 2012 to shareholders of record on 16 March 2012. The dividend will be 15% franked at the Australian corporate taxation rate of 30%. None of the unfranked portion of the dividend will be conduit foreign income. The dividend is not included as a liability in the 31 December 2011 financial statements. Franking credits available after payment of this dividend will be \$5,765,000.

Below is the combined amount of franking credits available for the next year:

	2011 US\$'000	2010 US\$'000
Adjusted combined franking balance	7,437	15,149

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

24. EARNINGS PER SHARE

	2011 US cents per share	2010 US cents per share
Basic earnings per share	35.1	18.5
Diluted earnings per share	34.8	18.4
Basic earnings per share The earnings and weighted average number of ordinary shares used in the calculation of basic earnings per share are as follows:	2011 US\$'000	2010 US\$'000
Earnings used in the calculation of basic EPS	159,871	84,513
	2011 '000	2010 '000
Weighted average number of ordinary shares for the purposes of basic earnings per share	456,117	457,397
Diluted earnings per share The earnings used in the calculation of diluted earnings per share are as follows:	2011 US\$'000	2010 US\$'000
Earnings used in the calculation of diluted EPS	159,871	84,513
	2011 '000	2010 '000
Weighted average number of ordinary shares used in the calculation of basic EPS	456,117	457,397
Shares deemed to be issued for no consideration in respect of: LTIP share rights Options	2,856 39	1,553 -
Weighted average number of ordinary shares used in the calculation of diluted EPS	459,012	458,950

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

25. COMMITMENTS FOR EXPENDITURE

Commitments

The Company has a number of continuing operational and financial commitments in the normal course of business.

	2011 US\$'000	2010 US\$'000
Capital commitments Purchase commitments for capital expenditures	13,631	9,786

Non-cancellable future operating lease commitments as at 31 December 2011 and 2010 consist of the following:

	31 Decem	31 December 2011		ber 2010	
	Land and			Plant and	
	buildings US\$'000	equipment US\$'000	buildings US\$'000	equipment US\$'000	
Payments due within:					
1 year	15,536	17,121	10,153	19,313	
2 to 5 years	34,172	24,616	29,280	40,134	
After 5 years	12,166		10,159	146	
	61,874	41,737	49,592	59,593	

Description of operating leases

The Company has operating leases for land, buildings, plant and equipment with the following lease terms:

- 1 30 years for land and buildings with an average lease term of seven years
- 1 5 years for machinery and equipment with an average lease term of three years
- 1 7 years for all other property with an average lease term of three years

The Company's property operating leases generally contain escalation clauses, which are fixed increases generally between 3% and 9%, or increase subject to a national index. The Company does not have any significant purchase options.

Contingent rental payments exist for certain pieces of equipment and are not significant compared with total rental payments. These are based on excess wear and tear and excess use.

The Company has accruals for operating leases as at 31 December 2011 that are considered onerous in the amount of \$1,166,000, \$510,000 of which is included the restructuring provision. As at 31 December 2010, the Company has accruals for operating leases that are considered onerous of \$1,238,000, all of which is included in the restructuring provision.

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

26. CONTINGENT LIABILITIES

Letters of credit

Standby letters of credit primarily issued in support of commitments or other obligations as at 31 December 2011 are as follows:

- The Company's subsidiary in Zambia has a letter of credit in the amount of \$1,900,000 to support products inventory, which expires December 2012.
- The Company's subsidiary in the US has a letter of credit in the amount of \$405,000 to secure a worker's compensation program which expires January 2013.

A summary of the maturity of issued letters of credit is as follows:

	2011 US\$'000	2010 US\$'000
Less than 1 year	1,900	1,800
1 to 3 years	405_	405
	2,305	2,205

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

26. CONTINGENT LIABILITIES (CONTINUED)

Guarantees

The subsidiaries of the Company provide guarantees within the normal course of business which includes payment guarantees to cover import duties, taxes, performance and completion of contracts. In addition, the Parent and certain subsidiaries are guarantors on the Company's loans and borrowings.

A summary of the Company's subsidiaries which are guarantors of the Company's long-term debt is as follows:

Country	Entity
Canada	Longyear Canada ULC
	Boart Longyear Canada
United States	Longyear Holdings, Inc.
	Longyear TM, Inc.
	Boart Longyear Company
	Boart Longyear Nevada
Australia	Boart Longyear Limited
	Boart Longyear Management Pty Limited
	Votraint No. 1609 Pty Limited
	Boart Longyear Australia Pty Limited
	Aqua Drilling & Grouting Pty Ltd.
Switzerland	Votraint Switzerland SARL

Legal contingencies

The Company is subject to certain routine legal proceedings that arise in the normal course of its business. Management believes that the ultimate amount of liability, if any, for any pending claims of any type (either alone or combined) will not materially affect the Company's operations, liquidity, or financial position taken as a whole. However, the ultimate outcome of any litigation is uncertain, and unfavourable outcomes could have a material adverse impact.

Other contingencies

Other contingent liabilities as at 31 December 2011 and 2010 consist of the following:

	2011 US\$'000	2010 US\$'000
Contingent liabilities		
Guarantees/counter-guarantees to outside parties	13,492	18,145

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

27. COMPANY SUBSIDIARIES

The Company's percentage ownership of the principal subsidiaries follows:

A.C.N. 068 301 531 Pty Ltd		Country of		31 Dec	31 Dec
Aqua Drilling & Grouting Ply Ltd.	Subsidiaries	incorporation	Business	2011	2010
Aqua Drilling & Grouting Ply Ltd.	A C NI 066 201 E21 Phylid	Australia	Tools and Equipment	100	100
BLY Gabon S.A. Gabon Drilling Services 100 100 BLY Ghana Limited Ghana Drilling Services 100 100 BLY Ghana Limited Ghana Drilling Services 100 100 BLY Mail S.A. Mail Drilling Services 100 100 BLY Mail S.A. Seriegal Drilling Services 100 100 BLY Serra Lacona Ltd Seriegal Drilling Services 100 100 BLY Serra Lacona Ltd Seriegal Drilling Services 100 100 BLY Serra Lacona Ltd Seriegal Drilling Services 100 100 Beart Longyear (Cambodia) Ltd. Cambodia Drilling Services 100 100 Boart Longyear (Carbodia) Ltd. Cambodia Drilling Services 100 100 Boart Longyear (Holdings) Ltd. United Kingdom Holding Company 100 100 Boart Longyear (Holdings) Ltd. United Kingdom Holding Company 100 100 Boart Longyear ((N2) Limited New Zealand Drilling Services 100 100 Boart Longyear ((N2) Limited New Zealand Drilling Services 100 100 Boart Longyear ((V1) No. 1 Phy Ltd (Australia) Botswana Drilling Products 100 100 Boart Longyear (V1) No. 2 Phy Ltd (Australia) Botswana Drilling Products 100 100 Boart Longyear (V1) No. 2 Phy Ltd (Australia) Australia Holding Company 100 100 Boart Longyear Alberta Limited Canada Holding Company 100 100 Boart Longyear Alberta Limited Australia Holding Company 100 100 Boart Longyear Australia Phy Ltd Australia Brilling Services 100 100 Boart Longyear Burduna Faeo Sarl Burkina Faeo Drilling Services 100 100 Boart Longyear Burduna Faeo Sarl Burkina Faeo Drilling Services 100 100 Boart Longyear Canada Holding Company 100 100 Boart Longyear Canada Drilling Services 100 100 Boart Longyear Chie Limitada Can	•				
BLV Gabon S.A Gabon Drilling Services 100 100 BLV Mall S.A Mail Drilling Services 100 100 BLV Mall S.A Mexico Drilling Services 100 100 BLY Mall S.A Senegal Drilling Services 100 100 BLY Senegal S.A Senegal Drilling Services 100 100 BLY Serra Leone Ltd. Senegal Drilling Services 100 100 BLY Serra Leone Ltd. Senegal Drilling Services 100 100 BLY Sierra Leone Ltd. Senegal Drilling Services 100 100 Boart Longyear (Cambodia) Ltd. Cambodia Drilling Services 100 100 Boart Longyear (Holdings) Ltd. United Kingdom Holding Company 100 100 Boart Longyear (Holdings) Ltd. United Kingdom Holding Company 100 100 Boart Longyear (Horstmerbs) Ltd. United Kingdom Drilling Services 100 100 100 Boart Longyear (Horstmerbs) Ltd. United Kingdom Drilling Services 100 100 100 Boart Longyear (Ne) No. 1 Pty Ltd (Australia) New Zealand Drilling Services 100 100 100 Boart Longyear (Ne) No. 1 Pty Ltd (Australia) Australia Holding Company 100 100 100 Boart Longyear Alberta Limited Australia Holding Company 100 100 100 Boart Longyear Alberta Limited Australia Holding Company 100			5		
BLY Mail SA			_		
BLY Mexico Servicios S.A. de C.V. Mexico Drilling Services 100 100			5		
BLY Mexico Servicios S.A. de C.V.			5		
BLY Serian Leona Ltd.			5		
BLY Siera Leone Ltd			5		
Boart Longyear (Cambodia) Ltd.	<u> </u>	•	•		
Boart Longyear (I) R.C.) SPRL		•	5		
Boart Longyear (Hodings) Ltd.	3 , (•		
Boart Longyear (Hong Kong) Limited Hong Kong Drilling Services 100 100 Boart Longyear (Investments) Ltd. United Kingdom Dormant 100 100 Boart Longyear (PK) Ltd Botswana Drilling Services 100 100 Boart Longyear (Vic) No. 1 Ply Ltd (Australia) Australia Holding Company 100 100 Boart Longyear (Vic) No. 2 Ply Ltd (Australia) Australia Holding Company 100 100 Boart Longyear Alberta Limited Canada Holding Services 100 100 Boart Longyear Australia Holdings Ply Limited Australia Holding Company 100 100 Boart Longyear Australia Ply Ltd Australia Holding Services 100 100 Boart Longyear Bermuda Limited Bermuda Holding Company 100 100 Boart Longyear Elemina Faso Sarl Burkina Faso Drilling Products 100 100 Boart Longyear Chile Limitad Canada Drilling Products and Services 100 100 Boart Longyear Company USA Tools, Equipment and Drilling	=- · · · · · · · · · · · · · · · · · · ·	, ,	5		
Boart Longyear (INZ) Limited	· · · · · · · · · · · · · · · · · ·	_	= : :		
Boart Longyear (NZ) Limited New Zealand Drilling Services 100	· · · · ·		5		
Boart Longyear (Pty) Ltd Botswana Drilling Products 100	,	•			
Boart Longyear (Vic) No. 1 Pty Ltd (Australia) Boart Longyear (Vic) No. 2 Pty Ltd (Australia) Boart Longyear (Vic) No. 2 Pty Ltd (Australia) Boart Longyear Alberta Limited Canada Holding Company 100 100 Boart Longyear Alberta Limited Canada Holding Services 100 Boart Longyear Australia Holdings Pty Limited Boart Longyear Australia Holdings Pty Limited Australia Holding Company 100 Boart Longyear Australia Pty Ltd Australia Holding Company 100 Boart Longyear Australia Pty Limited Boart Longyear Burkinal Fry Limited Bermuda Boart Longyear Burkina Faso Sarl Burkina Faso Drilling Services 100 Boart Longyear Burkinal Faso Sarl Burkina Faso Drilling Products and Services 100 Boart Longyear Canada Canada Drilling Products and Services 100 Boart Longyear Chile Limiteda Chile Drilling Services 100 Boart Longyear Company USA Tools, Equipment and Drilling Boart Longyear Company USA Tools, Equipment and Drilling 100 Boart Longyear Company USA Tools, Equipment and Drilling 100 Boart Longyear Company USA Holding Company 100 Boart Longyear Company USA Tools, Equipment and Drilling 100 Boart Longyear Company USA Holding Company 100 Boart Longyear Drilling Products Moxico, S.A. de C.V. Mexico Drilling Services 100 Drilling Services 100 Drilling Products and Services 100 Drilling Services 100 Dr	· · ·		•		
Boart Longyear (Vic) No. 2 Pty Ltd (Australia)	=- · · · · · ·		5		
Boart Longyear Alberta Limited Boart Longyear Apertina S.A. Argentina Argent			•		
Boart Longyear Argentina S.A. Argentina Argentina Argentina Australia Holding Company 100 10					
Boart Longvear Australia Holdings Pty Limited Australia Drilling Services 100 100 100 100 100 100 100 100 100 10					
Boart Longyear Australia Pty Ltd Boart Longyear Bermuda Limited Bermuda Bermuda Holding Company 100 100 Boart Longyear Burkina Faso Sarl Burkina Faso Drilling Products 100 100 Boart Longyear Burkina Faso Sarl Netherlands Drilling Products and Services 100 100 Boart Longyear Canada Drilling Products and Services 100 100 Boart Longyear Colie Limitada Canada Drilling Products and Services 100 100 Boart Longyear Colie Limitada Colie Drilling Products and Services 100 100 Boart Longyear Colombia S.A.S.¹ Colombia Drilling Services 100 100 Boart Longyear Company USA Tools, Equipment and Drilling Boart Longyear Corompany USA Holding Company 100 Boart Longyear Consolidated Holdings, Inc. USA Holding Company 100 Boart Longyear Drilling and Products Mexico, S.A. de C.V. Mexico Drilling Services 100 100 Boart Longyear Drilling Private Limited Company¹ Ethiopia Boart Longyear Drilling Private Limited Company¹ Ethiopia Boart Longyear Drilling Private Limited Company¹ Ethiopia Boart Longyear Drilling Products Company (Wuxi) Ltd. China Drilling Services 100 100 Boart Longyear EMEA Cooperatief U.A. Boart Longyear Financial Services SARL¹ Switzerland Drilling Services 100 100 Boart Longyear Financial Services SARL¹ Switzerland Drilling Services 100 100 Boart Longyear Financial Services SARL¹ Switzerland Drilling Company 100 100 Boart Longyear Holdings (Thailand) Co., Ltd. Thailand Drilling Company 100 100 Boart Longyear India Products and Services 100 100 Boart Longyear India Products and Services 100 100 Boart Longyear India Products and Services 100 100 B	5, 5	•	5		
Boart Longyear Bermuda Limited Boart Longyear Burkina Faso Sarl Burkina Faso Burkina Burkina Burkina Burkina Burkina Burkina Barkina Burkina B					
Boart Longyear Burkina Faso Sarl Boart Longyear BV Netherlands Drilling Products Drilling Products and Services Drilling Services Dr	,		•		
Boart Longyear Canada Canada Drilling Products and Services 100 100 Boart Longyear Canada Drilling Products and Services 100 100 Boart Longyear Chile Limitada Canada Drilling Products and Services 100 100 Boart Longyear Colombia S.A.S. ¹ Colombia Drilling Services 100 100 Boart Longyear Corpany USA Tools, Equipment and Drilling 100 100 Boart Longyear Corpany USA Tools, Equipment and Drilling 100 100 Boart Longyear Consplidated Holdings, Inc. USA Holding Company 100 100 Boart Longyear Consolidated Holdings, Inc. USA Holding Company 100 100 Boart Longyear Drilling Products Mexico, S.A. de C.V. Mexico Drilling Services 100 100 Boart Longyear Drilling Products Mexico, S.A. de C.V. Mexico Drilling Products and Services 100 100 Boart Longyear Drilling Products Company (Wuxi) Ltd. China Drilling Products and Services 100 100 Boart Longyear Drilling Products Company (Wuxi) Ltd. China Drilling Services 100 100 Boart Longyear Drilling Services KZ LLP Kazakhstan Drilling Services 100 100 Boart Longyear EMEA Cooperatief U.A. Netherlands Holding Company 100 100 Boart Longyear EMEA Cooperatief U.A. Netherlands Holding Company 100 100 Boart Longyear EMEA UK Holdings Ltd ¹ United Kingdom Holding Company 100 100 Boart Longyear Financial Services SARL ¹ Switzerland Products 100 100 Boart Longyear Global Holdco, Inc USA Holding Company 100 100 Boart Longyear Global Holdco, Inc USA Holding Company 100 100 Boart Longyear India Private Ltd India Tools and Equipment 100 100 Boart Longyear India Private Ltd India Tools and Equipment 100 100 Boart Longyear India Private Ltd Australia Holding Company 100 100 Boart Longyear International BV Netherlands Holding Company 100 100 Boart Longyear International Holdings, Inc. USA Holding Company 100 100 Boart Longyear International Holdings, Inc. USA Holding Company 100 100 Boart Longyear International Holdings, Inc. USA Holding Company 100 100 Boart Longyear International Holdings, Inc. USA Holding Company 100 100 Boart Longyear International Holdings, Inc. USA Holding Company 100 100 Boart Lo	<u> </u>				
Boart Longyear Canada Canada Drilling Products and Services 100 100 Boart Longyear Chile Limitada Chile Drilling Products and Services 100 100 Boart Longyear Colombia S.A.S. ¹ Colombia Drilling Services 100 - Boart Longyear Company USA Tools, Equipment and Drilling 100 100 Boart Longyear Cote d'Ivoire S.A. ¹ Ivory Coast Drilling Services 100 - Boart Longyear Consolidated Holdings, Inc. USA Holding Company 100 100 Boart Longyear de Mexico, S.A. de C.V. Mexico Drilling Services 100 100 Boart Longyear Drilling and Products Mexico, S.A. de C.V. Mexico Drilling Services 100 - Boart Longyear Drilling Private Limited Company ¹ Ethiopia Drilling Products and Services 100 - Boart Longyear Drilling Products Company (Wuxi) Ltd. China Drilling Products and Services 100 100 Boart Longyear Drilling Services KZ LLP Kazakhstan Drilling Products and Services 100 100 Boart Longyear EMEA Cooperatief U.A. Netherlands Holding Company 100 100 Boart Longyear EMEA UK Holdings Ltd ¹ United Kingdom Holding Company 100 100 Boart Longyear Fitrea Ltd. Eritrea Drilling Services 100 100 Boart Longyear Financial Services SARL ¹ Switzerland Products 100 100 Boart Longyear Global Holdco, Inc USA Holding Company 100 100 Boart Longyear Global Holdco, Inc USA Holding Company 100 100 Boart Longyear International BV Netherlands Holding Company 100 100 Boart Longyear International BV Netherlands Holding Company 100 100 Boart Longyear International BV Netherlands Holding Company 100 100 Boart Longyear International Holdings, Inc. USA Holding Company 100 100 Boart Longyear International BV Netherlands Holding Company 100 100 Boart Longyear International Holdings, Inc. USA Holding Company 100 100 Boart Longyear International Holdings, Inc. USA Holding Company 100 100 Boart Longyear International Holdings, Inc. USA Holding Company 100 100 Boart Longyear International Holdings, Inc. USA Holding Company 100 100 Boart Longyear International Holdings Inc. USA Holding Company 100 100 Boart Longyear International Holdings Inc. USA Holding Company 100 100 Boart	<u>. </u>	Netherlands	5	100	100
Boart Lorgyear Chile Limitada Chile Drilling Products and Services 100 Boart Longyear Colombia S.A.S. ¹ Colombia Drilling Services 100 - Boart Longyear Company Boart Longyear Cote d'Ivoire S.A. ¹ Ivory Coast Drilling Services 100 - Boart Longyear Consolidated Holdings, Inc. Boart Longyear de Mexico, S.A. de C.V. Boart Longyear Drilling Services 100 Boart Longyear Drilling Arrivate Limited Company ¹ Boart Longyear Drilling Products Mexico, S.A. de C.V. Boart Longyear Drilling Private Limited Company ¹ Boart Longyear Drilling Products Company (Wuxi) Ltd. China Drilling Services 100 Boart Longyear EMEA Cooperatief U.A. Boart Longyear EMEA Cooperatief U.A. Boart Longyear EMEA UK Holdings Ltd ¹ United Kingdom Holding Company 100 Boart Longyear Emea Ltd. Eritrea Drilling Services 100 Boart Longyear Ender Lode Boart Longyear Global Holdco, Inc Boart Longyear India Private Ltd India Doart Longyear Holdings (Thailand) Co., Ltd. Thailand Drilling Services 100 Boart Longyear India Private Ltd India Tools and Equipment 100 Boart Longyear International BV Netherlands Holding Company 100 Boart Longyear International Holdings, Inc. USA Holding Company 100 Boart Longyear International Holdings, Inc. USA Holding Company 100 Boart Longyear International Holdings, Inc. USA Holding Company 100 Boart Longyear International Holdings, Inc. USA Holding Company 100 Boart Longyear International Holdings, Inc. USA Holding Company 100 Boart Longyear International Holdings, Inc. USA Holding Company 100 Boart Longyear International Holdings, Inc. USA Holding Company 100 Boart Longyear International Holdings Inc. USA Holding Company 100 Boart Longyear International Holdings Inc. USA Holding Company 100 Boart Longyear International	<u> </u>		5		
Boart Longyear Colombia S.A.S. \frac{1}{100} USA Tools, Equipment and Drilling Services 100 100 100 100 100 100 100 100 100 10	<u> </u>	Chile	5	100	100
Boart Longyear Company Boart Longyear Cote d'Ivoire S.A. 1 Ivory Coast Drilling Services 100 - Boart Longyear Consolidated Holdings, Inc. Boart Longyear de Mexico, S.A. de C.V. Boart Longyear Drilling and Products Mexico, S.A. de C.V. Boart Longyear Drilling Private Limited Company 1 Boart Longyear Drilling Private Limited Company 1 Ethiopia Drilling Services 100 - Boart Longyear Drilling Products Company (Wuxi) Ltd. Boart Longyear Drilling Products Company (Wuxi) Ltd. China Drilling Services 100 100 Boart Longyear Drilling Services 100 100 Boart Longyear Drilling Services 100 100 Boart Longyear Drilling Services KZ LLP Kazakhstan Drilling Services 100 100 Boart Longyear EMEA Cooperatief U.A. Netherlands Holding Company 100 100 Boart Longyear EMEA UK Holdings Ltd 1 United Kingdom Holding Company 100 100 Boart Longyear Financial Services SARL 1 Switzerland Products Boart Longyear Global Holdco, Inc Boart Longyear Global Holdco, Inc Boart Longyear Holdings (Thailand) Co., Ltd. Boart Longyear Holdings (Thailand) Co., Ltd. Thailand Drilling Services 100 100 Boart Longyear India Private Ltd Boart Longyear Indi		Colombia	5	100	-
Boart Longyear Consolidated Holdings, Inc. Boart Longyear de Mexico, S.A. de C.V. Boart Longyear Drilling and Products Mexico Mexico Drilling Services 100 100 Boart Longyear Drilling Private Limited Company Ethiopia Drilling Services 100 - Boart Longyear Drilling Products Company (Wuxi) Ltd. Boart Longyear Drilling Products Company (Wuxi) Ltd. Boart Longyear Drilling Services KZ LLP Kazakhstan Drilling Services 100 100 Boart Longyear Drilling Services KZ LLP Kazakhstan Drilling Services 100 100 Boart Longyear EMEA Cooperatief U.A. Boart Longyear Financial Services SARL Seritea Drilling Services 100 100 Boart Longyear Financial Services SARL Seritea Drilling Services 100 100 Boart Longyear Financial Services SARL Seritea Drilling Services 100 100 Boart Longyear Global Holdco, Inc USA Holding Company 100 100 Boart Longyear Holdings (Thailand) Co., Ltd. Thailand Drilling Services 100 100 Boart Longyear India Private Ltd India Tools and Equipment 100 100 Boart Longyear India Private Ltd India Holding Company 100 100 Boart Longyear International BV Netherlands Holding Company 100 100 Boart Longyear International Holdings, Inc. USA Holding Company 100 100 Boart Longyear International Holdings, Inc. USA Holding Company 100 100 Boart Longyear Limitada Holdings, Inc. Boart Longyear Liberia Corporation Liberia Drilling Services 100 100 Boart Longyear Limitada Brazil Drilling Products 100 100 Boart Longyear Limited India Drilling Products 100 100	Boart Longyear Company	USA	_	100	100
Boart Longyear Consolidated Holdings, Inc. Boart Longyear de Mexico, S.A. de C.V. Boart Longyear Drilling and Products Mexico Mexico Drilling Services 100 100 Boart Longyear Drilling Private Limited Company Ethiopia Drilling Services 100 - Boart Longyear Drilling Products Company (Wuxi) Ltd. Boart Longyear Drilling Products Company (Wuxi) Ltd. Boart Longyear Drilling Services KZ LLP Kazakhstan Drilling Services 100 100 Boart Longyear Drilling Services KZ LLP Kazakhstan Drilling Services 100 100 Boart Longyear EMEA Cooperatief U.A. Boart Longyear Financial Services SARL Seritea Drilling Services 100 100 Boart Longyear Financial Services SARL Seritea Drilling Services 100 100 Boart Longyear Financial Services SARL Seritea Drilling Services 100 100 Boart Longyear Global Holdco, Inc USA Holding Company 100 100 Boart Longyear Holdings (Thailand) Co., Ltd. Thailand Drilling Services 100 100 Boart Longyear India Private Ltd India Tools and Equipment 100 100 Boart Longyear India Private Ltd India Holding Company 100 100 Boart Longyear International BV Netherlands Holding Company 100 100 Boart Longyear International Holdings, Inc. USA Holding Company 100 100 Boart Longyear International Holdings, Inc. USA Holding Company 100 100 Boart Longyear Limitada Holdings, Inc. Boart Longyear Liberia Corporation Liberia Drilling Services 100 100 Boart Longyear Limitada Brazil Drilling Products 100 100 Boart Longyear Limited India Drilling Products 100 100		Ivory Coast		100	-
Boart Longyear de Mexico, S.A. de C.V. Boart Longyear Drilling and Products Mexico, S.A. de C.V. Boart Longyear Drilling Private Limited Company Boart Longyear Drilling Products and Services Boart Longyear Drilling Products Company (Wuxi) Ltd. Boart Longyear Drilling Products Company (Wuxi) Ltd. China Boart Longyear Drilling Products and Services Boart Longyear Drilling Products Company (Wuxi) Ltd. China Drilling Products and Services Drilling Services Drill			_	100	100
Boart Longyear Drilling Private Limited Company 1 Ethiopia Drilling Services 100 - Boart Longyear Drilling Products Company (Wuxi) Ltd. China Drilling Products and Services 100 100 Boart Longyear Drilling Services KZ LLP Kazakhstan Drilling Services 100 100 Boart Longyear EMEA Cooperatief U.A. Netherlands Holding Company 100 100 Boart Longyear EMEA UK Holdings Ltd 1 United Kingdom Holding Company 100 - Boart Longyear Eritrea Ltd. Eritrea Drilling Services 100 100 Boart Longyear Financial Services SARL 1 Switzerland Products 100 - Boart Longyear Global Holdco, Inc USA Holding Company 100 100 Boart Longyear GmbH & Co Kg Germany Drilling Products and Services 100 100 Boart Longyear Holdings (Thailand) Co., Ltd. Thailand Drilling Services 100 100 Boart Longyear International BV Netherlands Holding Company 100 100 Boart Longyear International Holdings, Inc. USA Holding Company 100 100 Boart Longyear International Holdings, Inc. USA Holding Company 100 100 Boart Longyear International Holdings, Inc. USA Holding Company 100 100 Boart Longyear International Holdings, Inc. USA Holding Company 100 100 Boart Longyear Liberia Corporation Liberia Drilling Services 100 100 Boart Longyear Limitada Brazil Drilling Products 100 100 Boart Longyear Limited Ireland Drilling Products 100 100 Boart Longyear Limited Ireland Drilling Products 100 100 Boart Longyear Limited Ireland Drilling Products 100 100	Boart Longyear de Mexico, S.A. de C.V.	Mexico	Drilling Services	100	100
Boart Longyear Drilling Private Limited Company 1 Ethiopia Drilling Services 100 - Boart Longyear Drilling Products Company (Wuxi) Ltd. China Drilling Products and Services 100 100 Boart Longyear Drilling Services KZ LLP Kazakhstan Drilling Services 100 100 Boart Longyear EMEA Cooperatief U.A. Netherlands Holding Company 100 100 Boart Longyear EMEA UK Holdings Ltd 1 United Kingdom Holding Company 100 - Boart Longyear Eritrea Ltd. Eritrea Drilling Services 100 100 Boart Longyear Financial Services SARL 1 Switzerland Products 100 - Boart Longyear Global Holdco, Inc USA Holding Company 100 100 Boart Longyear GmbH & Co Kg Germany Drilling Products and Services 100 100 Boart Longyear Holdings (Thailand) Co., Ltd. Thailand Drilling Services 100 100 Boart Longyear International BV Netherlands Holding Company 100 100 Boart Longyear International Holdings, Inc. USA Holding Company 100 100 Boart Longyear International Holdings, Inc. USA Holding Company 100 100 Boart Longyear International Holdings, Inc. USA Holding Company 100 100 Boart Longyear International Holdings, Inc. USA Holding Company 100 100 Boart Longyear Liberia Corporation Liberia Drilling Services 100 100 Boart Longyear Limitada Brazil Drilling Products 100 100 Boart Longyear Limited Ireland Drilling Products 100 100 Boart Longyear Limited Ireland Drilling Products 100 100	Boart Longyear Drilling and Products Mexico, S.A. de C.V. 1	Mexico	Drilling Products and Services	100	-
Boart Longyear Drilling Services KZ LLP Boart Longyear EMEA Cooperatief U.A. Netherlands Holding Company 100 Boart Longyear EMEA UK Holdings Ltd 'United Kingdom Holding Company 100 Boart Longyear Eritrea Ltd. Eritrea Drilling Services 100 Boart Longyear Financial Services SARL 'Switzerland Boart Longyear Global Holdco, Inc Boart Longyear GmbH & Co Kg Boart Longyear Holdings (Thailand) Co., Ltd. Boart Longyear Holdings (Thailand) Co., Ltd. Boart Longyear India Private Ltd Boart Longyear International BV Boart Longyear International BV Boart Longyear International Holdings, Inc. Boart Longyear Investments Pty Ltd Australia Boart Longyear Limitada Brazil Boart Longyear Limitada Boart Longyear Limited Laos Drilling Products Drilling Services 100 100 100 100 100 100 100 100 100 10	Boart Longyear Drilling Private Limited Company 1	Ethiopia	_	100	-
Boart Longyear EMEA Cooperatief U.A. Boart Longyear EMEA UK Holdings Ltd United Kingdom Holding Company 100 - Boart Longyear Eritrea Ltd. Eritrea Drilling Services 100 100 Boart Longyear Financial Services SARL Switzerland Products 100 100 Boart Longyear Global Holdco, Inc USA Holding Company 100 100 Boart Longyear GmbH & Co Kg Germany Drilling Products and Services 100 100 Boart Longyear Holdings (Thailand) Co., Ltd. Thailand Drilling Services 100 100 Boart Longyear India Private Ltd India Tools and Equipment 100 100 Boart Longyear International BV Netherlands Holding Company 100 100 Boart Longyear International Holdings, Inc. USA Holding Company 100 100 Boart Longyear Investments Pty Ltd Australia Holding Company 100 100 Boart Longyear Liberia Corporation Liberia Drilling Services 100 100 Boart Longyear Limitada Brazil Drilling Products 100 100 Boart Longyear Limitada Drilling Products 100 100 Boart Longyear Limitada Drilling Products 100 100 Boart Longyear Limited Ireland Drilling Products 100 100 Boart Longyear Limited Ireland Drilling Products 100 100	Boart Longyear Drilling Products Company (Wuxi) Ltd.	China	Drilling Products and Services	100	100
Boart Longyear EMEA UK Holdings Ltd United Kingdom Holding Company 100 - Boart Longyear Eritrea Ltd. Eritrea Drilling Services 100 100 Boart Longyear Financial Services SARL Switzerland Products 100 100 Boart Longyear Global Holdco, Inc USA Holding Company 100 100 Boart Longyear GmbH & Co Kg Germany Drilling Products and Services 100 100 Boart Longyear Holdings (Thailand) Co., Ltd. Thailand Drilling Services 100 100 Boart Longyear India Private Ltd India Tools and Equipment 100 100 Boart Longyear International BV Netherlands Holding Company 100 100 Boart Longyear International Holdings, Inc. USA Holding Company 100 100 Boart Longyear Investments Pty Ltd Australia Holding Company 100 100 Boart Longyear Liberia Corporation Liberia Drilling Services 100 100 Boart Longyear Limitada Brazil Drilling Products 100 100 Boart Longyear Limited Ireland Drilling Products 100 100 Boart Longyear Limited Laos Drilling Services 100 100	Boart Longyear Drilling Services KZ LLP	Kazakhstan	Drilling Services	100	100
Boart Longyear Eritrea Ltd. Eritrea Drilling Services 100 100 Boart Longyear Financial Services SARL Switzerland Products 100 - Boart Longyear Global Holdco, Inc USA Holding Company 100 100 Boart Longyear GmbH & Co Kg Germany Drilling Products and Services 100 100 Boart Longyear Holdings (Thailand) Co., Ltd. Thailand Drilling Services 100 100 Boart Longyear India Private Ltd India Tools and Equipment 100 100 Boart Longyear International BV Netherlands Holding Company 100 100 Boart Longyear International Holdings, Inc. USA Holding Company 100 100 Boart Longyear Investments Pty Ltd Australia Holding Company 100 100 Boart Longyear Liberia Corporation Liberia Drilling Services 100 100 Boart Longyear Limitada Brazil Drilling Products 100 100 Boart Longyear Limitada Drilling Products 100 100 Boart Longyear Limited Laos Drilling Services 100 100	Boart Longyear EMEA Cooperatief U.A.	Netherlands	Holding Company	100	100
Boart Longyear Financial Services SARL Boart Longyear Global Holdco, Inc Boart Longyear Global Holdco, Inc Boart Longyear GmbH & Co Kg Germany Boart Longyear Holdings (Thailand) Co., Ltd. Boart Longyear India Private Ltd Boart Longyear India Private Ltd Boart Longyear International BV Boart Longyear International BV Boart Longyear International Holdings, Inc. Boart Longyear Investments Pty Ltd Australia Holding Company Boart Longyear Investments Pty Ltd Boart Longyear Liberia Corporation Boart Longyear Liberia Corporation Boart Longyear Limitada Brazil Brazil Drilling Products 100 100 100 100 100 100 100 1	Boart Longyear EMEA UK Holdings Ltd 1	United Kingdom	Holding Company	100	-
Boart Longyear Global Holdco, IncUSAHolding Company100100Boart Longyear GmbH & Co KgGermanyDrilling Products and Services100100Boart Longyear Holdings (Thailand) Co., Ltd.ThailandDrilling Services100100Boart Longyear India Private LtdIndiaTools and Equipment100100Boart Longyear International BVNetherlandsHolding Company100100Boart Longyear International Holdings, Inc.USAHolding Company100100Boart Longyear Investments Pty LtdAustraliaHolding Company100100Boart Longyear Liberia CorporationLiberiaDrilling Services100100Boart Longyear LimitadaBrazilDrilling Products100100Boart Longyear LimitedIrelandDrilling Products100100Boart Longyear LimitedLaosDrilling Services100100	Boart Longyear Eritrea Ltd.	Eritrea	Drilling Services	100	100
Boart Longyear GmbH & Co KgGermanyDrilling Products and Services100100Boart Longyear Holdings (Thailand) Co., Ltd.ThailandDrilling Services100100Boart Longyear India Private LtdIndiaTools and Equipment100100Boart Longyear International BVNetherlandsHolding Company100100Boart Longyear International Holdings, Inc.USAHolding Company100100Boart Longyear Investments Pty LtdAustraliaHolding Company100100Boart Longyear Liberia CorporationLiberiaDrilling Services100100Boart Longyear LimitadaBrazilDrilling Products100100Boart Longyear LimitedIrelandDrilling Products100100Boart Longyear LimitedLaosDrilling Services100100	Boart Longyear Financial Services SARL ¹	Switzerland	Products	100	-
Boart Longyear Holdings (Thailand) Co., Ltd.ThailandDrilling Services100100Boart Longyear India Private LtdIndiaTools and Equipment100100Boart Longyear International BVNetherlandsHolding Company100100Boart Longyear International Holdings, Inc.USAHolding Company100100Boart Longyear Investments Pty LtdAustraliaHolding Company100100Boart Longyear Liberia CorporationLiberiaDrilling Services100100Boart Longyear LimitadaBrazilDrilling Products100100Boart Longyear LimitedIrelandDrilling Products100100Boart Longyear LimitedLaosDrilling Services100100	Boart Longyear Global Holdco, Inc	USA	Holding Company	100	100
Boart Longyear India Private LtdIndiaTools and Equipment100100Boart Longyear International BVNetherlandsHolding Company100100Boart Longyear International Holdings, Inc.USAHolding Company100100Boart Longyear Investments Pty LtdAustraliaHolding Company100100Boart Longyear Liberia CorporationLiberiaDrilling Services100100Boart Longyear LimitadaBrazilDrilling Products100100Boart Longyear LimitedIrelandDrilling Products100100Boart Longyear LimitedLaosDrilling Services100100	Boart Longyear GmbH & Co Kg	Germany	Drilling Products and Services	100	100
Boart Longyear International BVNetherlandsHolding Company100100Boart Longyear International Holdings, Inc.USAHolding Company100100Boart Longyear Investments Pty LtdAustraliaHolding Company100100Boart Longyear Liberia CorporationLiberiaDrilling Services100100Boart Longyear LimitadaBrazilDrilling Products100100Boart Longyear LimitedIrelandDrilling Products100100Boart Longyear LimitedLaosDrilling Services100100	Boart Longyear Holdings (Thailand) Co., Ltd.	Thailand	Drilling Services	100	100
Boart Longyear International Holdings, Inc.USAHolding Company100100Boart Longyear Investments Pty LtdAustraliaHolding Company100100Boart Longyear Liberia CorporationLiberiaDrilling Services100100Boart Longyear LimitadaBrazilDrilling Products100100Boart Longyear LimitedIrelandDrilling Products100100Boart Longyear LimitedLaosDrilling Services100100	Boart Longyear India Private Ltd	India	Tools and Equipment	100	100
Boart Longyear Investments Pty LtdAustraliaHolding Company100100Boart Longyear Liberia CorporationLiberiaDrilling Services100100Boart Longyear LimitadaBrazilDrilling Products100100Boart Longyear LimitedIrelandDrilling Products100100Boart Longyear LimitedLaosDrilling Services100100	Boart Longyear International BV	Netherlands	Holding Company	100	100
Boart Longyear Liberia CorporationLiberiaDrilling Services100100Boart Longyear LimitadaBrazilDrilling Products100100Boart Longyear LimitedIrelandDrilling Products100100Boart Longyear LimitedLaosDrilling Services100100	Boart Longyear International Holdings, Inc.	USA	Holding Company	100	100
Boart Longyear LimitadaBrazilDrilling Products100100Boart Longyear LimitedIrelandDrilling Products100100Boart Longyear LimitedLaosDrilling Services100100	Boart Longyear Investments Pty Ltd	Australia	Holding Company	100	100
Boart Longyear LimitedIrelandDrilling Products100100Boart Longyear LimitedLaosDrilling Services100100	Boart Longyear Liberia Corporation	Liberia	Drilling Services	100	100
Boart Longyear Limited Laos Drilling Services 100 100	Boart Longyear Limitada	Brazil	Drilling Products		100
	Boart Longyear Limited	Ireland	Drilling Products	100	100
Boart Longyear Limited Thailand Drilling Services 100 100	Boart Longyear Limited		•		
	Boart Longyear Limited	Thailand	Drilling Services	100	100

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

27. **COMPANY SUBSIDIARIES (CONTINUED)**

Subsidiaries	Country of incorporation	Business	31 Dec 2011	31 Dec 2010
Boart Longyear LLC	Russia Federation	Drilling Services	100	100
Boart Longyear Ltd	Ghana	Dormant	100	100
Boart Longyear Madagascar S.A. 1	Madagascar	Drilling Services	100	-
Boart Longyear Management Pty Ltd	Australia	Holding Company	100	100
Boart Longyear Netherlands BV	Netherlands	Holding Company	100	100
Boart Longyear Nevada	USA	Drilling Services	100	100
Boart Longyear Poland Spolka Z.o.o.	Poland	Drilling Products and Services	100	100
Boart Longyear Products KZ LLP	Kazakhstan	Drilling Products	100	100
Boart Longyear RUS	Russia Federation	Drilling Services	100	100
Boart Longyear S.A.	Chile	Tools, Equipment and Drilling Services	100	100
Boart Longyear S.a.r.l.	France	Holding Company	100	100
Boart Longyear SAC	Peru	Drilling Products and Services	100	100
Boart Longyear Vermogensverwaltung GmbH	Germany	Dormant	100	100
Boart Longyear Zambia Ltd.	Zambia	Drilling Services	100	100
Connors SA ²	Chile	Drilling Services	-	100
Cooperatief Longyear Holdings UA	Netherlands	Holding Company	100	100
Drillcorp Pty Ltd	Australia	Drilling Services	100	100
Dongray Industrial Limited ³	United Kingdom	In Liquidation	100	100
Geoserv Pesquisas Geologicas S.A.	Brazil	Drilling Services	100	100
Grimwood Davies Pty Ltd	Australia	Drilling Services	100	100
Inavel S.A.	Uruguay	Drilling Services	100	100
J&T Servicios, S.C.	Mexico	Drilling Services	100	100
Longyear Calulo Holdings BV	Netherlands	Drilling Services	100	100
Longyear Canada, ULC	Canada	Tools and Equipment Services	100	100
Longyear Global Holdings, Inc.	USA	Holding Company	100	100
Longyear Holdings New Zealand, Ltd.	New Zealand	Holding Company	100	100
Longyear Holdings, Inc.	USA	Holding Company	100	100
Longyear South Africa (Pty) Ltd	South Africa	Drilling Products and Services	100	100
Longyear TM, Inc.	USA	Holding Company	100	100
North West Drilling Pty Limited	Australia	Drilling Services	100	100
P.T. Boart Longyear	Indonesia	Drilling Services	100	100
Patagonia Drill Mining Services S.A.	Argentina	Drilling Services	100	100
Portezuelo S.A.	Paraguay	Drilling Services	100	100
Professional Sonic Drillers (Pty) Limited T/A Prosonic Africa	South Africa	Dormant	100	100
Prosonic Corporation	USA	Drilling Services	100	100
Prosonic International, Inc.	USA	Drilling Services	100	100
Rentas de Exploracion I Limitada ²	Chile	Holding Company	-	100
Rentas de Exploracion II Limitada ²	Chile	Holding Company	-	100
Votraint No. 1609 Pty Ltd	Australia	Drilling Services	100	100
Votraint Switzerland SARL	Switzerland	Holding Company	100	100

⁽¹⁾ This entity was formed in 2011.
(2) All rights and obligations are succeeded by Boart Longyear Chile Limitada.

⁽³⁾ Dissolved in 2008. Restored on 26 October 2010 in an "in liquidation" status to collect a debt.

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

28. NOTES TO THE CASH FLOW STATEMENT

(a) Reconciliation of cash and cash equivalents

For the purposes of the cash flow statement, cash and cash equivalents includes cash on hand and in banks and investments in money market instruments, net of outstanding bank overdrafts.

	2011	2010
	US\$'000	US\$'000
Cash and cash equivalents	82,286	94,944

(b) Businesses acquired

During the financial years ended 31 December 2011 and 2010 there were no business acquisitions.

(c) Businesses disposed

During the financial years ended 31 December 2011 and 2010 there were no business dispositions.

29. SHARE-BASED PAYMENTS

The Company has established a Long-term Incentive Plan ("LTIP") to assist in retaining key employees and encouraging superior performance on a sustained basis. The incentive provided under the LTIP includes an annual grant of rights that will vest based on the satisfaction of either time-based conditions or both performance-based and time-based conditions. Vested rights will convert to ordinary fully paid shares on a one-for-one basis.

Under the terms of the LTIP, the performance share rights vest upon the achievement of performance targets set by the Board. For awards granted prior to 2010, the performance targets were based on cumulative EPS over a three-year performance period. Awards granted beginning in 2010 have performance targets based on three-year average ROE targets. The Board has set threshold and maximum targets for both the EPS and ROE performance awards during each three-year performance period and vesting will be determined by the Company's actual performance against the targets. Partial vesting occurs on a pro-rata basis if the three-year threshold target is surpassed. Full vesting occurs only if the Company's actual performance meets or exceeds the maximum target for the three-year period. Participants must also remain continuously employed with the Company during the performance period. The retention share rights vest upon continuous employment with the Company from the grant date until the third anniversary of the grant date. The Company may acquire shares underlying the grants, which shares will be held in trust. For grants made prior to 2012, the participant will receive dividends paid on those shares from the time of acquisition until vesting. For grants made beginning in 2012, dividends paid on unvested share rights will be held in trust and paid when vesting occurs.

At the Company's annual general meeting on 11 May 2010, shareholders approved a 10 for 1 share consolidation. Trading in the consolidated shares commenced 13 May 2010. The number of share rights, options and restricted shares have been restated in this report using the consolidated share amounts.

The total share-based expense associated with share rights granted under the LTIP for the years ended 31 December 2011 and 2010 was \$5,107,000 and \$2,976,000, respectively.

The Board has on certain occasions granted share options to certain senior management in order to attract, retain and properly incentivise those individuals. During 2010, the Company granted 25,000 share options to an employee with an exercise price of A\$3.20 per share. The share-based expense associated with share options for the years ended 31 December 2011 and 2010 was \$748,000 and \$778,000, respectively. \$268,000 of share-based compensation was capitalised in the fiscal year ended 31 December 2011.

In addition, prior to the IPO, there were 64,324 restricted shares granted to Board members in consideration of services performed, which vested in 2010. The share-based expense recorded relating to the restricted shares during the year ended 31 December 2010 was \$109,000.

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

29. SHARE-BASED PAYMENTS (CONTINUED)

Share Rights

The following table reflects the share rights arrangements that were in existence at 31 December 2011:

Number	Effective grant date	Vesting date	Fair value at grant date ¹ US\$
1,250	14-Jan-09	14-Jan-12	1.78
1,171,219	25-Mar-09	25-Mar-12	0.74
5,000	2-Jul-09	2-Jul-12	3.41
1,912,898	1-Mar-10	1-Mar-13	2.78
104,600	15-Mar-10	15-Mar-13	2.93
30,000	26-Aug-10	26-Aug-13	3.29
10,000	13-Dec-10	13-Dec-13	4.35
2,022,180	15-Mar-11	15-Mar-14	4.36
74,324	15-Apr-11	1-Aug-12	4.97
26,750	11-Jul-11	11-Jul-14	4.27
125,000	14-Oct-11	14-Oct-14	3.05
	1,250 1,171,219 5,000 1,912,898 104,600 30,000 10,000 2,022,180 74,324 26,750	Number grant date 1,250 14-Jan-09 1,171,219 25-Mar-09 5,000 2-Jul-09 1,912,898 1-Mar-10 104,600 15-Mar-10 30,000 26-Aug-10 10,000 13-Dec-10 2,022,180 15-Mar-11 74,324 15-Apr-11 26,750 11-Jul-11	Number grant date date 1,250 14-Jan-09 14-Jan-12 1,171,219 25-Mar-09 25-Mar-12 5,000 2-Jul-09 2-Jul-12 1,912,898 1-Mar-10 1-Mar-13 104,600 15-Mar-10 15-Mar-13 30,000 26-Aug-10 26-Aug-13 10,000 13-Dec-10 13-Dec-13 2,022,180 15-Mar-11 15-Mar-14 74,324 15-Apr-11 1-Aug-12 26,750 11-Jul-11 11-Jul-14

⁽¹⁾ Because share rights have no market vesting conditions and participants are entitled to dividends, share rights are valued at the market price upon the grant date.

The following reconciles the outstanding share rights at the beginning and end of the year:

Share rights	2011 Number of rights '000	2010 Number of rights '000
Balance at beginning of year	3,686	1,884
Granted	2,270	2,284
Forfeited	(151)	(394)
Vested	(322)	(88)
Balance at end of year	5,483	3,686

The following share rights vested during 2011:

Grant date	Date of vest	Number of shares '000	Fair value at date of vest A\$	
11-Apr-08 26-Jun-08	11-Apr-11 11-Apr-11	244 34	4.72 4.72	
23-Oct-08	23-Oct-11	44	2.98	

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

29. SHARE-BASED PAYMENTS (CONTINUED)

Options

The following table reflects the options arrangements that were in existence at 31 December 2011:

Series - Options	Number	Effective grant date	Vesting date	Fair value at grant date US\$
1 - Issued 28 April 2008	100,000	28-Apr-08	1-Jan-13	6.87
2 - Issued 1 January 2009 1	150,000	28-Apr-08	1-Jan-14	14.50
3 - Issued 18 June 2009	317,500	18-Jun-09	18-Jun-12	1.43
4 - Issued 15 March 2010	25,000	15-Mar-10	15-Mar-13	2.24

(1) The second grant of options Mr Kipp received in conjunction with his appointment as CEO was issued as of 1 January 2009. For purposes of compliance with Australian Accounting Standards, the effective grant date was determined to be 28 April 2008.

The fair values of the options grants were determined using the Black-Scholes option pricing model using the following inputs:

	Grant date share price US\$	Expected volatility	Life of rights	Dividend yield	Risk-free interest rate
Series 1 *	16.30	49.86%	56 months	0.86%	5.58%
Series 2 *	16.30	49.86%	68 months	0.86%	5.58%
Series 3 *	1.90	97.29%	60 months	0.00%	5.59%
Series 4	2.93	92.14%	60 months	0.00%	5.25%

* Subsequent to the original grant date, the Board modified the option exercise price to reflect the dilution impact resulting from the Company's 2009 capital raising program and the related issuance of additional shares subsequent to the original grant date, as follows:

	Original exercise price	Modified exercise price	
Series 1	A\$19.50	A\$18.95	
Series 2	A\$ 2.10	A\$ 1.55	
Series 3	A\$ 3.00	A\$ 2.45	

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

29. SHARE-BASED PAYMENTS (CONTINUED)

The following reconciles the outstanding options at the beginning and end of the year:

	201	1	2010		
Options	Number of options	Weighted average exercise price US\$	Number of options	Weighted average exercise price US\$	
Balance at beginning of year	592	4.88	567	4.96	
Granted	-	-	25	2.93	
Forfeited	-	-	-	-	
Exercised		-		-	
Balance at end of year	592	4.88	592	4.88	
Exercisable at end of year	<u> </u>	-	-	-	

30. KEY MANAGEMENT PERSONNEL COMPENSATION

Details of key management personnel

The Directors and other members of key management personnel of the Company during the financial year were:

- David McLemore Chairman, non-executive Director
- Bruce Brook non-executive Director
- Roger Brown non-executive Director
- Tanya Fratto non-executive Director (appointed effective 1 June 2011)
- Roy Franklin non-executive Director
- David Grzelak non-executive Director (resigned effective 1 June 2011)
- Barbara Jeremiah non-executive Director (appointed effective 1 October 2010)
- Craig Kipp Chief Executive Officer and Executive Director
- Peter St. George non-executive Director
- Joe Ragan III Chief Financial Officer
- Fabrizio Rasetti Senior Vice President, General Counsel and Company Secretary
- Brad Baker Senior Vice President, Human Resources
- Michael Birch Vice President, Drilling Services
- Alan Sides Vice President, Products

The aggregate compensation made to key management personnel of the Company is set out below.

	2011 US\$	2010 US\$
Short-term employee benefits	6,171,076	5,665,932
Post-employment benefits	110,012	121,184
Other long-term benefits	989,175	666,019
Share-based payment	3,127,647_	2,082,199
	10,397,910	8,535,334

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

31. RELATED PARTY TRANSACTIONS

Transactions with key management personnel

- Key management personnel compensation
 Details of key management personnel compensation are disclosed in Note 30.
- (ii) Other transactions with key management personnel of the Company None.
- (iii) Key management personnel equity holdings

Shares

The number of shares held by Directors and other key management personnel are disclosed below.

	Balance 1 January	Net change during year	Balance 31 December	Balance held nominally
2011				
David McLemore	115,861	-	115,861	-
Bruce Brook	104,423	-	104,423	-
Roger Brown	30,000	-	30,000	-
Barbara Jeremiah	-	30,000	30,000	-
Peter St. George	107,450	-	107,450	-
Craig Kipp	521,463	43,535	564,998	-
Joe Ragan III	-	18,523	18,523	-
Fabrizio Rasetti	106,612	10,674	117,286	-
Brad Baker	-	8,967	8,967	-
Michael Birch	66,460	(18,117)	48,343	-

	Balance	Net change	Balance	Balance
	1 January	during year	31 December	held nominally
2010				
David McLemore	115,861	-	115,861	-
Bruce Brook	104,423	-	104,423	-
Roger Brown	-	30,000	30,000	
David Grzelak	1,000	-	1,000	-
Peter St. George	107,450	-	107,450	-
Craig Kipp	521,463	-	521,463	-
Fabrizio Rasetti	106,612	-	106,612	-
Michael Birch	66,460	-	66,460	-

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

31. RELATED PARTY TRANSACTIONS (CONTINUED)

Share rights and restricted shares

Details of the number of share rights granted under the LTIP program and restricted shares that have been granted as compensation to key management personnel, and the activity during the financial year, are as follows:

2011	Held at the beginning of the financial year	Granted as remun- eration	Vested and issued during the year	Forfeited during the year	Held at the end of the financial year
Craig Kipp	659,291	455,580	(43,535)	(5,936)	1,065,400
Joe Ragan III	208,000	80,000	(26,400)	(3,600)	258,000
Fabrizio Rasetti	155,428	70,000	(15,708)	(2,142)	207,578
Brad Baker	142,150	60,000	(13,200)	(1,800)	187,150
Michael Birch	157,900	80,000	(17,600)	(2,400)	217,900
Alan Sides	104,600	60,000	-	-	164,600

2010	Held at the beginning of the Financial year	Granted as remun- eration	Vested and issued during the year	Forfeited during the year	Held at the end of the financial year
Bruce Brook 1	4,595	-	(4,595)	-	-
Peter St. George 1	7,297	-	(7,297)	-	-
Craig Kipp	229,471	429,820	-	-	659,291
Joe Ragan III	105,000	103,000	-	-	208,000
Fabrizio Rasetti	72,850	82,578	-	-	155,428
Brad Baker	70,000	72,150	-	-	142,150
Michael Birch	75,000	82,900	-	-	157,900
Alan Sides	-	104,600	-	-	104,600

⁽¹⁾ The restricted shares that vested in 2010 were awarded upon the Company's initial public offering in April 2007 in respect of work performed prior to the Company's listing.

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

31. RELATED PARTY TRANSACTIONS (CONTINUED)

Cash rights

Details of the cash rights that have been granted under the LTIP program as compensation to key management personnel, and the activity during the financial year, are as follows:

2011	Held at the beginning of the financial year US\$	Granted as remun- eration US\$	Vested and issued during the year US\$	Forfeited during the year US\$	Held at the end of the financial year US\$
Craig Kipp	1,000,000	-	-	-	1,000,000
Joe Ragan III	375,000	-	-	-	375,000
Fabrizio Rasetti	305,000	-	-	-	305,000
Brad Baker	305,000	-	-	-	305,000
Michael Birch	305,000	-	-	-	305,000
Alan Sides	80,000	-	-	-	80,000

2010	Held at the beginning of the financial year US\$	Granted as remun- eration US\$ ¹	Vested and issued during the year US\$	Forfeited during the year US\$	Held at the end of the financial year US\$
Craig Kipp	550,000	450,000	-	-	1,000,000
Joe Ragan III	275,000	100,000	-	-	375,000
Fabrizio Rasetti	225,000	80,000	-	-	305,000
Brad Baker	225,000	80,000	-	-	305,000
Michael Birch	225,000	80,000	-	-	305,000
Alan Sides	_	80,000	-	-	80,000

⁽¹⁾ The cash rights vest over a three-year period from the grant date, with 50% subject to certain performance conditions.

The share and cash rights under the LTIP were provided at no cost to the recipient.

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

31. RELATED PARTY TRANSACTIONS (CONTINUED)

Options

Details of the options that have been granted as compensation to key management personnel under the LTIP program, and the activity during the financial year are as follows:

2011	Held at the beginning of the financial Year	Granted as remun- eration	Vested during the year	Forfeited during the year	Held at the end of the financial year	Vested and exercisable as at 31 December 2011
Craig Kipp	340,000	-	-	-	340,000	-
Joe Ragan III	37,500	-	-	-	37,500	-
Fabrizio Rasetti	27,500	-	-	-	27,500	-
Brad Baker	27,500	-	-	-	27,500	-
Michael Birch	27,500	-	-	-	27,500	-
Alan Sides	25,000	-	-	-	25,000	-

2010	Held at the beginning of the financial year	Granted as remun- eration	Vested during the year	Forfeited during the year	Held at the end of the financial year	Vested and exercisable as at 31 December 2010
Craig Kipp	340,000	-	-	-	340,000	-
Joe Ragan III	37,500	-	-	-	37,500	-
Fabrizio Rasetti	27,500	-	-	-	27,500	-
Brad Baker	27,500	-	-	-	27,500	-
Michael Birch	27,500	-	-	-	27,500	-
Alan Sides	-	25.000	_	-	25.000	-

During the year ended 31 December 2010, the Board awarded Mr Sides 25,000 options, which will vest in full and become exercisable on 15 March 2013 if the executive remains continuously employed with the Company until that date. At the date of grant, the options had an original exercise price of A\$3.20 per option and a fair market value of US\$2.24 per option.

During the years ended 31 December 2011 and 2010, no shares were issued on the exercise of options previously granted as compensation to the above individuals.

Notes to the Consolidated Financial Statements

For the financial year ended 31 December 2011

32. REMUNERATION OF AUDITORS

	2011 US\$	2010 US\$
Company auditor's remuneration	·	
Audit and review of the financial report:		
Auditor of the parent entity	1,369,000	1,217,000
Related practices of the parent entity auditor	1,173,000	1,020,000
	2,542,000	2,237,000
Non-audit services:		
Tax services	2,669,000	2,493,000
Review of tax returns	687,000	681,000
Due diligence and other non-audit services	359,000	11,000
	3,715,000	3,185,000
Total remuneration to Company auditor	6,257,000	5,422,000
Remuneration to other accounting firms		
Audit services	272,000	196,000
Non-audit services:		
Tax services	2,457,000	1,825,000
Internal audit	1,339,000	812,000
Global mobility	885,000	371,000
Accounting and payroll services	439,000	343,000
Other	430,000	61,000
Total remuneration to other accounting firms	5,822,000	3,608,000

The auditor of Boart Longyear Limited is Deloitte Touche Tohmatsu. The Company has employed Deloitte Touche Tohmatsu on assignments additional to their audit duties where their expertise and experience with the Company are important. These assignments principally have been related to tax advice and due diligence reporting on acquisitions.

The Company and its Audit, Compliance & Risk Committee ("Audit Committee") are committed to ensuring the independence of the external auditors. Accordingly, significant scrutiny is given to non-audit engagements of the external auditor. The Company has a formal pre-approval policy which requires the pre-approval of non-audit services by the Chairman of the Audit Committee or the Audit Committee. Additionally, the total annual fees for such non-audit services cannot exceed the auditor's annual audit fees without the approval of the Audit Committee. The Audit Committee believes that the combination of these two approaches results in an effective procedure to pre-approve services performed by the external auditor.

Consistent with the approach outlined above, the Audit Committee approved Deloitte Touche Tohmatsu's services on a tax-related business improvement project for the years ended 31 December 2010 and 2011, which resulted in the amount of non-audit services exceeding the audit fee in both years. It is expected that this project will conclude during the year ending 31 December 2012 and that the level of non-audit services will be below the audit fee in subsequent years.

33. SUBSEQUENT EVENTS

The Directors have not become aware of any matter or circumstance that has arisen since 31 December 2011 that has affected or may affect the operations of the consolidated entity, the results of those operations, or the state of the consolidated entity in subsequent years.