

ELECTRIC RATE PANEL

1 Q. Would the members of the Rate Panel please state their
2 names and business address?

3 A. Christine Colletti, Maureen Nihill and Denise De Rosa,
4 4 Irving Place, New York, New York 10003.

5 Q. By whom are you employed, in what capacity, and what
6 are your professional backgrounds and qualifications?

7 A. **(Colletti)**. I will act as chairman of the Panel. We
8 are employed by Consolidated Edison Company of New
9 York, Inc. ("Con Edison" or the "Company"). I am
10 Director of the Rate Engineering Department. My
11 background is as follows: I received a Bachelor of
12 Arts Degree in Economics from the University of
13 Massachusetts in 1977 and a Master of Arts Degree in
14 Economics from the State University of New York at
15 Binghamton in 1978. In 1979, I began my employment
16 with Con Edison in the Electric Rate Division of the
17 Rate Engineering Department. Between 1981 and 1991, I
18 worked in positions of increasing responsibility in the
19 Electric Rate Division and was promoted to the position
20 of Division Analyst in 1989. Between 1992 and 1994, I
21 worked as a Division Analyst in charge of the Rate
22 Adjustments Division of the Rate Engineering
23 Department. Between 1994 and 1995, I worked as a
24 Project Manager in the Corporate Planning Department

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1 working on industry restructuring issues. In 1996, I
2 was promoted to Department Manager of Electric and
3 Steam Rate Design in the Rate Engineering Department
4 and in 2003 I was promoted to Director of Electric and
5 Steam Rate Design and in 2005 I was promoted to my
6 current position. I have previously testified before
7 this Commission.

8 **(Nihill)**. I am Department Manager of Load Research and
9 Cost Analysis in the Rate Engineering Department. My
10 background is as follows: I received a Bachelor of Arts
11 Degree in Mathematics and Economics from the College of
12 Mount Saint Vincent in 1979 and a Master of Business
13 Administration Degree in Finance from Pace University
14 in 1985. In 1981, I began my employment with Con Edison
15 in the Demand Analysis Division of the Rate Engineering
16 Department. Between 1983 and 1987, I worked in
17 positions of increasing responsibility in the load
18 research and electric class demand analysis areas. In
19 1989, I was promoted to Division Analyst and placed in
20 charge of the Load Testing Division. I was promoted to
21 Department Manager in 1996, taking on the additional
22 responsibility for the Cost Analysis section. I
23 currently serve on the Load Research Committee of the
24 Association of Edison Illuminating Companies. I have

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1 previously testified before this Commission.

2 **(DeRosa)**. I am Director of Electric and Steam Rate
3 Design in the Rate Engineering Department. My
4 background is as follows: I received a Bachelor of
5 Science Degree in Mathematics from the College of Mount
6 Saint Vincent in 1979 and a Master of Business
7 Administration Degree in Finance from St. John's
8 University in 1985. In 1979, I began my employment
9 with Con Edison in the Tariffs and Agreements Division
10 of Rate Engineering. Between 1983 and 1995, I worked
11 in positions of increasing responsibility in the
12 Tariffs, Rate Adjustments and Rate Design areas. In
13 1996, I was promoted to the position of Department
14 Manager in the Gas Rate Design area and in April 2005,
15 I was promoted to my current position. I have
16 previously testified before this Commission.

17 Q. What is the purpose of the Electric Rate Panel's
18 testimony?

19 A. Our testimony:

- 20 (1) Presents the Company's Electric Embedded Cost-of-
21 Service ("ECOS") study;
- 22 (2) Describes the development of unbundled costs
23 associated with competitive services;
- 24 (3) Presents the Class Demand Study;

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1 (4) Presents the Company's proposal for revenue
2 allocation and rate design;

3 (5) Presents billing analyses showing the total bill
4 effect of the proposed delivery rate change on
5 customers' bills and Company revenues, including
6 five years of bill projections for selected sized
7 customers showing the total bill effect of both
8 the increase in proposed delivery rates and other
9 expected rate changes, such as changes in the
10 Market Supply Charge ("MSC") and Monthly
11 Adjustment Clause ("MAC") rates;

12 (6) Presents an analysis of the Company's marginal
13 transmission and distribution costs for electric
14 service;

15 (7) Presents proposed tariff changes;

16 (8) Describes two load research programs, one
17 associated with residential customers living in
18 multi-dwelling buildings and another associated
19 with the lowering of the Mandatory Hourly Pricing
20 ("MHP") threshold; and

21 (9) Explains why unbundling transmission and
22 distribution rates is in the public interest.

23 Q. Please summarize your testimony.

24 A. The Electric Rate Panel testimony is divided into nine

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1 sections:

2 First, the Embedded Cost-of-Service and Unbundled Cost
3 Components Section of the testimony presents the
4 Company's ECOS study and the associated unbundled cost
5 components for the calendar year 2007 which:

- 6 • functionalize and classify various costs for the
7 electric system to their operating functions;
- 8 • allocate these functionalized costs to the
9 customer classes;
- 10 • demonstrate each ECOS study class's surplus or
11 deficiency based on the application of a $\pm 10\%$
12 tolerance band around the calculated total system
13 rate of return;
- 14 • show a total system rate of return of 12.61% and
15 rates of return for all service classifications
16 ("SC"). For example, the SC No. 1
17 return is 12.05%, the SC No. 2 return is 14.01%
18 and the New York Power Authority ("NYPA") return
19 is 10.71%;
- 20 • present the development of unbundled functional
21 costs for competitive services pursuant to the
22 Commission's Statement of Policy on Unbundling and
23 Order Directing Tariff Filings, issued August 25,
24 2004, in Case 00-M-0504 ("Unbundling Policy

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1 Statement"). This encompasses an unbundling of
2 the merchant function into separate Merchant
3 Function Charges ("MFC") consisting of supply-
4 related and credit & collection/theft components;
5 (b) the unbundling of the metering functions into
6 five separate costing functions (i.e., meter
7 ownership, meter service provider, meter
8 installation, meter data service provider and
9 utility metering) and (c) the development of the
10 costs for the billing and payment processing
11 function.

12 Second, the Class Demand Study Section of the testimony
13 presents the Company's Class Demand Study for the
14 calendar year 2007. The study presents energy and
15 demand cost responsibility measures that are used in
16 the ECOS study for each Company SC, for NYPA delivery
17 service customers, and for Economic Development
18 Delivery Service ("EDDS") customers.

19 Third, the Revenue Allocation section of the testimony
20 explains that the delivery revenue change applicable to
21 Con Edison consists of a Transmission and Distribution
22 ("T&D") delivery related revenue increase, a MAC
23 increase and a purchased power working capital
24 decrease. The changes to the MAC and purchased power

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working capital are allocable only to Con Edison customers while the T&D related delivery revenue increase is allocable to Con Edison customers, NYPA delivery service and EDDS. This section of the testimony proposes the following allocation of the T&D delivery related revenue increase among Con Edison, NYPA delivery service and EDDS:

- class rate-year T&D delivery revenue responsibilities be realigned at the current May 1, 2009 rate level to reflect the revenue adjustments shown on Table 1A of the Company's 2007 Embedded Cost of Service Study ("ECOS");
- the T&D delivery revenue increase be allocated to each class in proportion to each class's respective realigned rate-year T&D delivery revenues;
- the total rate-year T&D delivery revenue increase allocated to each class be adjusted to reflect each class's revenue adjustment shown on Table 1A of the ECOS study; and
- the change to total rate-year T&D delivery revenue for each class be allocated between non-competitive and competitive revenues. The portion of the T&D delivery revenue change assigned to

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- 1 competitive service delivery revenues be
2 determined by taking the difference between the
3 competitive service revenues at the proposed
4 rates, designed in accordance with the
5 Commission's Unbundling Policy Statement, with the
6 competitive service revenues at current rates;
- 7 • the total rate year T&D related delivery revenue
8 increase be adjusted by the change in competitive
9 delivery revenues to determine the non-competitive
10 rate year T&D delivery revenue increase for Con Ed
11 classes; and
 - 12 • the non-competitive rate year T&D delivery revenue
13 increase for each class be restated to an historic
14 period non-competitive T&D delivery revenue
15 increase for 12 months ended December 31, 2007,
16 i.e., the period for which detailed billing data
17 are available, for purposes of designing the
18 proposed non-competitive delivery rates.
- 19 Fourth, the Rate Design section of the testimony:
- 20 • describes the design of the proposed rates for
21 competitive services in accordance with the
22 Unbundling Policy Statement;
 - 23 • describes a proposal to eliminate the SC No. 4 -
24 Commercial and Industrial Redistribution tariff

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1 and transfer customers now served under this
2 tariff to a redesigned SC No. 9 General Large
3 tariff, which will reflect common rates for
4 conventionally billed SC 4 and 9 customers and
5 large time-of-day and voluntary TOD billed
6 customers, in recognition of the similar overall
7 load factor and end use of electricity by such
8 customers;

9 • describes the design of the proposed non-
10 competitive T&D delivery charges applicable to Con
11 Edison customers to reflect their respective share
12 of the T&D related delivery revenue increase; for
13 example, the customer charges in SC 1 Residential
14 and Religious (Rate I), SC 2 General Small (Rate
15 I), SC 6 Public and Private Street Lighting, and
16 SC 7 Residential and Religious (Rate I) - heating
17 were increased to better reflect the Company's
18 cost to provide service, and the per kWh charges
19 were then increased to recover the balance of each
20 class's respective revenue requirement for non-
21 competitive services;

22 • describes the design of the proposed delivery
23 rates applicable to customers served under the
24 PASNY No. 4 and the EDDS No. 2 Tariffs to reflect

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1 their respective shares of the increased T&D
2 related revenue requirement;

- 3 • describes the change to competitive metering
4 credits for customers served under the PASNY No. 4
5 Tariff; and
- 6 • summarizes the approaches followed in the proposed
7 revenue allocation and rate design sections, which
8 mitigate the rate increases to certain customer
9 classes.

10 Fifth, the Bill Analysis section of the testimony
11 sponsors different schedules to the Rate Design exhibit
12 that:

- 13 • show the electric sales, revenues at current rates
14 and proposed revenue changes at the first Rate
15 Year rates for the historic period, i.e., the
16 twelve months ended December 2007, and the number
17 of bills that would change in each class;
- 18 • compare the present May 1, 2009 rates and charges
19 with the proposed first Rate Year rates and
20 charges;
- 21 • present comparisons of monthly Con Edison bills at
22 the present rates and at the proposed first Rate
23 Year rates for various consumption levels in order
24 to show the effect of the change in delivery rates

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- 1 on a customer's total bill;
- 2 • present annual impacts on total Con Edison
- 3 customer bills at the proposed Time-of-Day ("TOD")
- 4 rates in effect during the first Rate Year in
- 5 order to show the effect of the change in delivery
- 6 rates on a customer's total bill; and
- 7 • present bill comparisons for the five years
- 8 commencing April 1, 2010, at rates based on
- 9 forecasted revenue levels for selected sized Con
- 10 Edison customers showing the effect of both the
- 11 change in delivery rates as well as anticipated
- 12 changes in other rates and charges on a customer's
- 13 total bill.

14 Sixth, the Marginal Cost Study section of the testimony

15 presents the Marginal Cost Study, which compares the

16 existing delivery revenues with the marginal costs

17 associated with delivery service. The study indicates

18 that, the marginal cost of transmission and

19 distribution exceeds the existing delivery revenues.

20 Seventh, the Tariff Changes section of the testimony

21 presents the proposed additional revisions to the

22 electric tariff resulting from proposals made by

23 Company witnesses such as:

- 24 • amending the tariff provisions of the Business

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- 1 Incentive Rate Program ("BIR") by extending the
2 deadline for accepting applications to commence
3 service under BIR from March 31, 2010 to March 31,
4 2011 or through the end of the Rate Plan if a
5 multi-year rate plan is adopted at the end of this
6 proceeding;
- 7 • consolidating the special provisions contained in
8 the SC No. 4 and SC No. 9 tariffs within the SC
9 No. 9 tariff reflective of the Company's rate
10 design proposal for serving SC Nos. 4 and 9
11 customers under common rates within the proposed
12 SC No. 9 rate schedule.
 - 13 • updating the uncollectible bill expense component
14 associated with the MSC, which is included in the
15 MFC, to reflect the updated uncollectible bill
16 factor as provided to us by the Accounting Panel;
 - 17 • updating the uncollectible bill expense component
18 of the MAC to also reflect the updated
19 uncollectible bill factor as provided to us by the
20 Accounting Panel;
 - 21 • incorporating the tariff provisions associated
22 with Rider H - Off-Peak Hot Water Storage Rate as
23 special provisions within SC 1 and SC 7;
 - 24 • increasing the annual carrying charge percentage

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1 associated with interconnection charges assessed
2 under SC 11 and SC 14-RA to reflect updated costs;
3 and

- 4 • reflecting housekeeping changes to the SC 11-Buy-
5 -Back tariffs and other clarifying changes.

6 The tariff change section also explains our review of
7 the compensation amounts provided in the tariff for
8 losses related to service outages.

9 Eighth, the Electric Load Research section describes
10 the Company's proposed load research programs.

11 Ninth, the testimony explains why unbundling T&D rates
12 is in the public interest.

13 Q. Is the panel sponsoring any exhibits?

14 A. Yes, we are sponsoring the following four exhibits:

- 15 • Exhibit ____ (ERP-1) - Embedded Cost-of-Service
16 Study
- 17 • Exhibit ____ (ERP-2) - Electric Class Demand Study
- 18 • Exhibit ____ (ERP-3) - Rate Design, Schedules 1-12.
- 19 • Exhibit ____ (ERP-4) - Electric Marginal
20 Transmission and Distribution Cost Analysis.

21 **EMBEDDED COST-OF-SERVICE STUDY AND UNBUNDLED COST COMPONENTS**

22 Q. Please begin with your presentation of the Embedded Cost-
23 of-Service study and unbundled cost components.

24 A. The embedded cost-of-service study and unbundled cost

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1 components exhibit consists of four schedules.
2 Schedule 1 shows the results of the study. Schedule 2
3 shows the MFC calculations. Schedule 3 shows the
4 unbundled metering costs, consisting of the meter
5 ownership, meter service provider (including meter
6 installations) and meter data service provider
7 functions. Schedule 4 shows the unbundled costs for
8 printing and mailing a bill and receipts processing
9 functions.

10 Q. Was this exhibit prepared under your direction or
11 supervision?

12 A. Yes, it was.

13 MARK FOR IDENTIFICATION AS EXHIBIT ____ (ERP-1)

14 Q. Please begin with your presentation of the ECOS study.

15 A. The study to which you refer is contained in a document
16 entitled "CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
17 - EMBEDDED COST-OF-SERVICE STUDY - ELECTRIC DEPARTMENT
18 - YEAR 2007 RATES IN EFFECT MAY 1, 2009."

19 Q. Please provide a general description of the ECOS
20 study.

21 A. The ECOS study (Schedule 1) analyzes, on a class basis
22 and for a past period, revenues and book (accounting)
23 costs for specific cost categories. The results of the
24 study are expressed as class and total system rates of

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1 return.

2 Q. What cost categories are analyzed in the ECOS study
3 that you are presenting?

4 A. The ECOS study analyzes costs and revenues associated
5 with the Company's delivery system, i.e., transmission,
6 distribution, and customer-related cost categories or
7 functions, and also includes cost categories related to
8 the electric merchant function, competitive metering
9 functions, the receipts processing function and the
10 printing and mailing a bill functions. The major
11 supply function costs, e.g., purchased power and
12 generation costs, are not included in the ECOS study.
13 Also, revenues and expenses associated with the System
14 Benefits Charge ("SBC"), Demand Side Management ("DSM")
15 and Renewable Portfolio Standard Program ("RPS") charge
16 have been excluded from the study.

17 Q. What time period does the ECOS study cover?

18 A. It covers the calendar year 2007.

19 Q. What electric revenues are reflected in the ECOS study?

20 A. Electric revenues reflect current delivery rates which
21 went into effect May 1, 2009.

22 Q. What customer classes are analyzed in the ECOS study?

23 A. The study analyzes classes of customers corresponding
24 to SCs contained in our electric rate schedules,

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1 including retail access customers, customers of NYPA
2 served by Con Edison under the PASNY No. 4 schedule,
3 and customers served under the EDDS No. 2 schedule.
4 For this study, the SC 4 and SC 9 classes have been
5 combined into a single conventional and a single time-
6 of-day class. Costs have also been allocated to the Con
7 Edison Steam Department for its use of Electric
8 Department plant facilities including a portion of
9 common plant. A description of the type of customers
10 served under each SC is shown beginning on page 15 of
11 the ECOS explanatory notes.

12 Q. How are the results of the ECOS study expressed?

13 A. The results of the ECOS study are expressed as Total
14 Company ("total system") and class rates of return.

15 Q. What is the total system rate of return shown in the
16 ECOS study?

17 A. The total system rate of return is 12.61% as shown on
18 Table 1, Page 1, Column (1), Line 17 of the ECOS study.
19 In addition, Table 1 shows rates of return for all
20 classes shown in the ECOS study. For example,
21 the SC No. 1 return is 12.05%, the SC No. 2-General
22 Small return is 14.01% and the NYPA return is 10.71%.

23 Q. Has the Commission historically employed "tolerance
24 bands" around the system rate of return in developing

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1 class revenue responsibilities?

2 A. Yes. Based on past practice, class revenue
3 responsibility has been measured with respect to a $\pm 10\%$
4 tolerance band around the total system rate of return.
5 Classes would not be considered "surplus" or
6 "deficient" if the class ECOS rate of return falls
7 within this tolerance band. Classes that fall outside
8 this range would be either surplus or deficient by the
9 revenue amount, including appropriate state and federal
10 income taxes, necessary to bring the realized return to
11 the upper or lower level of the band. We propose to
12 continue this practice in this case.

13 Q. Based on the application of the $\pm 10\%$ tolerance band
14 around the calculated total system rate of return of
15 12.61%, what are the ECOS study class surpluses and
16 deficiencies?

17 A. The revenue surpluses are shown on Table 1, Line 26 and
18 the revenue deficiencies are shown on Line 27. For
19 example, the NYPA class has a revenue deficiency of
20 \$14,423,801. The SC No. 2-General Small class has a
21 revenue surplus of \$1,646,593.

22 Q. What is the significance, for example, of the NYPA
23 class deficiency?

24 A. The deficiency is the amount of revenue increase, at

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1 current rates, required to bring NYPA's return to
2 the lower level of the tolerance band around the system
3 rate of return.

4 Q. Please describe what is shown on Table 1A, which is the
5 last page of Exhibit ____ (ERP-1).

6 A. Due to the application of a 10 percent tolerance band
7 around the system rate of return, the total of the ECOS
8 surpluses and deficiencies is a net system deficiency.
9 To ensure that ECOS study indications are revenue
10 neutral to the Company, Table 1A adjusts average
11 classes on an across-the-board percentage basis to
12 offset the net system deficiency. A further check was
13 made to ensure that average classes remained average
14 after reflecting the adjustments shown in Table 1A.
15 The adjusted ECOS study indications are used in revenue
16 allocation as described later in our testimony.

17 Q. Let us now turn to the methodology used in developing
18 the ECOS study. Please describe the procedures
19 followed in the preparation of this study.

20 A. There are two main steps in the preparation of the ECOS
21 study: (1) functionalization and classification of
22 costs to operating functions, such as production,
23 transmission, distribution, customer accounting and
24 customer service with further division into sub-

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1 functions, such as distribution demand, distribution
2 customer, services, overhead and underground; and (2)
3 allocation of these functionalized costs to customer
4 classes.

5 Q. Please describe the functionalization and
6 classification step.

7 A. The functionalization and classification step assigns
8 the broad accounting-based cost categories to the more
9 detailed categories employed in the ECOS study. This
10 level of detail is required to differentiate, for
11 example, transmission demand related costs from
12 procurement.

13 Q. Why is this necessary?

14 A. This allows for the proper allocation to the classes of
15 the fixed and variable costs, i.e., operation and
16 maintenance expense, based on cost causation.

17 Q. Please continue.

18 A. During the process of functionalization, all costs are
19 classified as being demand-related, energy-related or
20 customer-related. Demand-related costs are fixed costs
21 created by the loads placed on the various components
22 of the electric system. Energy-related costs are
23 variable costs resulting from the total kilowatthours
24 delivered during the year. Customer-related costs are

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1 fixed costs, which are caused by the presence of
2 customers connected to the system, regardless of the
3 amounts of their demand or energy usage.

4 Q. Were any changes in methodology made in how certain
5 costs are functionalized in the ECOS study?

6 A. Yes. The Company has made two changes to its embedded
7 cost-of-service study. First, the Company has
8 classified overhead and underground line transformers
9 into demand and customer components based on a
10 methodology similar to that used for the minimum system
11 calculation of low tension lines.

12 Second, in compliance with the Commission's Order in
13 Case 07-E-0523, the Company assigned "Street Lighting"
14 costs associated with the Stray Voltage and Mobile
15 Testing Programs to all classes rather than allocating
16 these costs directly to the Street Lighting classes.

17 Q. Please describe the allocation step in the study.

18 A. The allocation step allocates the functionalized and
19 classified costs to the customer classes based on the
20 appropriate demand, energy or customer allocation
21 factors, which are shown on Table 7 of the ECOS study.

22 Q. Please explain the general organization of the ECOS
23 study.

24 A. The ECOS study begins with explanatory notes detailing

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1 sources of data and methods used in the preparation of
2 the ECOS study followed by seven tables of cost data.

3 Q. Does the ECOS study present unbundled functional costs
4 for competitive services as set forth in the Unbundling
5 Policy Statement?

6 A. Yes. The ECOS study separately identifies the
7 following competitive functions: merchant function,
8 meter ownership, meter service provider, meter
9 installations, meter data service provider, receipts
10 processing, and printing and mailing a bill.

11 Q. What costs are included in the merchant function?

12 A. The merchant function contains costs associated with
13 procuring electric commodity, including an allocation
14 of customer care-related activities, customer service-
15 related activities, and Information Resources ("IR").

16 Q. What costs are included in the allocation of customer
17 care and customer service-related activities?

18 A. The customer care allocation includes costs associated
19 with the Company's Call Centers, Service Centers, and
20 credit and collection/theft activities. The customer
21 service allocation also includes an assignment of
22 education and outreach costs.

23 Q. How were these costs allocated to the merchant
24 function?

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- 1 A. Pursuant to the 2004 Unbundling Policy Statement,
2 customer care and customer service-related costs were
3 allocated to the merchant function on the basis of
4 total revenues (including SBC, RPS, MSC, MAC,
5 T&D, NYPA, EDDS, MFC, Metering and BPP revenues).
- 6 Q. How were IR costs allocated to the merchant function?
- 7 A. Pursuant to the Unbundling Policy Statement, IR costs
8 were allocated on the basis of total revenues with 50
9 percent of the resultant allocation included in the
10 merchant function.
- 11 Q. Have you further unbundled the merchant function for
12 use in developing rate components for competitive
13 services?
- 14 A. Yes. Separate MFCs to recover the costs for two
15 commodity-related competitive services as described
16 below were developed for (1) SC 1 Residential &
17 Religious and SC 7 Residential and Religious Space
18 Heating combined, (2) SC 2 General Small and (3) other
19 classes.
- 20 Q. How have you defined these costs?
- 21 A. The MFC is made up of two components. The first
22 consists of the costs associated with procuring
23 commodity, IR, and education and outreach associated
24 with commodity (hereafter referred to as the

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1 competitive supply-related MFC component). The second
2 consists of costs associated with credit and
3 collection/theft (hereafter referred to as the
4 competitive credit and collection related MFC
5 component). Only full service customers will pay the
6 competitive supply-related and competitive credit and
7 collection-related MFC components.

8 Q. How are these components allocated to the service
9 classifications within the study?

10 A. 100 percent of electric procurement activity costs and
11 25 percent of credit and collection/theft, IR, and
12 education and outreach costs were allocated on a per
13 kilowatthour basis. The remaining 75 percent of credit
14 and collection/theft, IR, and education and outreach
15 costs were allocated on a per customer basis.

16 Q. Why were the customer care-type costs, such as credit
17 and collection/theft, allocated predominantly on the
18 basis of number of customers, while the electric
19 procurement activity was allocated entirely on a
20 volumetric (i.e., kWh consumption) basis?

21 A. The Company followed basic cost causation principles
22 and determined that customer care-type activities are
23 predominantly driven by the existence of customers on
24 the system as opposed to their usage characteristics.

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1 On the other hand, the functional cost of purchasing
2 commodity is aligned with sales volumes. This
3 allocation is consistent with the Order Adopting
4 Unbundled Rates and Backout Credits and Specifying
5 Terms for the Recovery of Revenues Lost As a Result of
6 Such Rates and Credits, issued April 15, 2005, in Case
7 04-E-0572, ("April 15th Order"), approving Con Edison's
8 unbundled rates.

9 Q. Is the allocation of the MFC components to various
10 groups of customers shown in Exhibit ____ (ERP-1)?

11 A. Yes. Schedule 2 of Exhibit ____ (ERP-1), pages 1 and 2,
12 shows the allocation of the competitive supply-related
13 MFC cost components and the competitive credit and
14 collection related MFC cost components to the
15 residential and commercial categories of customers.
16 The exhibit presents these two components as
17 percentages of the T&D and competitive revenues (MFC,
18 Metering and BPP revenues) used in the ECOS study.
19 Separate percentages are shown for the residential and
20 commercial groups of customers for use in the
21 development of the MFC, as detailed below.

22 Q. Did the Company unbundle costs associated with
23 metering?

24 A. Yes. The Company unbundled the metering function and

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1 created five separate costing functions: (1) Meter
2 Ownership, (2) Meter Service Provider, (3) Meter
3 Installations, (4) Meter Data Service Provider and (5)
4 Utility Metering.

5 Q. Did the Company allocate the separate metering functions
6 to various groups of customers?

7 A. Yes. Schedule 3, pages 1, 2 and 3 of Exhibit ____ (ERP-
8 1), shows the allocation of the metering functions to
9 the customer classes eligible to take metering services
10 competitively. Schedule 3 presents the costs for the
11 competitive metering functions as percentages of the
12 T&D and competitive revenues (MFC, Metering and BPP
13 revenues) used in the ECOS study. Separate percentages
14 are shown for the CECONY, NYPA Non-Time-of-Day ("TOD")
15 and TOD classes.

16 Q. Please describe each metering function.

17 A. The Meter Ownership function includes the fixed costs
18 for metering equipment on customers' premises plus
19 meters and meter devices maintained in inventory. Also
20 included is a revenue based allocation of credit &
21 collection/theft, uncollectibles and education &
22 outreach.

23 The Meter Service Provider function represents the
24 labor associated with meter O&M such as meter testing

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1 and meter replacement and removal. The function
2 includes a revenue based allocation of credit &
3 collection/theft, uncollectibles and education &
4 outreach. This function is combined with the meter
5 installation function described below.

6 Q. Please continue.

7 A. The Meter Installation function represents the book
8 cost of meter installations. Also included is a
9 revenue based allocation of credit & collection/
10 theft, uncollectibles and education & outreach.

11 Q. Please describe the Meter Data Service Provider
12 function.

13 A. The Meter Data Service Provider function consists of
14 the customer accounting expense of reading meters, as
15 well as allocations for Call Center and Service Center
16 operations and information resources, all based on a
17 detailed study of those activities. Also included is a
18 revenue based allocation of credit & collection/ theft,
19 uncollectibles and education & outreach.

20 Q. Is the allocation of unbundled costs for the printing
21 and mailing a bill and receipts processing functions
22 shown on Exhibit ____ (ERP-1), Schedule 4?

23 A. Yes. Schedule 4 of Exhibit ____ (ERP-1), pages 1 and 2
24 shows the unbundled costs for printing and mailing a

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1 bill and receipts processing functions. The printing
2 and mailing a bill function and the receipts processing
3 function consist of the customer accounting expense of
4 accepting customer payments and billing customers,
5 including both direct costs and an allocation for Call
6 Center and Service Center operations based on a
7 detailed study of those activities. Credit and
8 collection, education and outreach, and uncollectibles
9 expenses were allocated to these functions on the basis
10 of functional revenues. The unbundled average unit
11 cost for receipts processing is 54 cents per bill. The
12 average unit cost for printing and mailing a bill is 51
13 cents per bill.

14 These two functions are combined to yield \$1.05 per
15 bill in unbundled costs associated with billing and
16 payment processing. The costs associated with billing
17 and payment processing do not vary by service
18 classification and, thus, the system-wide \$1.05 per
19 bill in unbundled costs is applicable to all service
20 classifications.

CLASS DEMAND STUDY

- 21
- 22 Q. Please describe the purpose of the Class Demand Study.
- 23 A. The Class Demand Study presents energy and demand cost
24 responsibility measures for each Company SC, for NYPA

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1 delivery service customers and for EDDS customers.

2 These cost responsibility measures, in turn, are used
3 in the ECOS Study presented in this proceeding.

4 Q. Would you briefly describe the cost responsibility
5 measures developed in the Class Demand Study?

6 A. There are two general types of cost responsibility
7 measures used in the cost study - energy cost
8 responsibility measures and demand cost responsibility
9 measures. Energy cost measures reflect total
10 kilowatthours that customers use over the entire year.
11 Demand cost measures reflect customer demands and are
12 divided into two categories. The first is system peak
13 responsibility, which reflects customer demands at the
14 time of the Con Edison system peak. The second is
15 class non-coincident peak responsibility, which
16 reflects customer demands at the times of individual
17 class peaks. The Class Demand Study develops a set of
18 demand and energy cost responsibility measures for
19 various delivery systems. We will describe these
20 delivery systems later in our testimony.

21 Q. Have you prepared an exhibit showing the Class Demand
22 Study?

23 A. Yes.

24 Q. Is this exhibit a document consisting of a title page

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1 entitled "CONSOLIDATED EDISON COMPANY OF NEW YORK,
2 INC., CLASS DEMAND STUDY - ELECTRIC DEPARTMENT, YEAR
3 2007," four pages of descriptive text, a two-page
4 index, and over 200 tabular reports?

5 A. Yes.

6 MARK FOR IDENTIFICATION AS EXHIBIT ____ (ERP-2)

7 Q. What period does your study cover?

8 A. It covers calendar year 2007, and includes specific
9 analyses of the summer and winter peak periods for that
10 year.

11 Q. Please explain the general organization of Exhibit ____
12 (ERP-2).

13 A. The title page is followed by four pages of explanatory
14 notes and an index for the study's tabular data.
15 Tabular Reports 2A through 4 show step-by-step
16 development of demand and energy cost responsibility
17 measures for each service class. Tabular Reports 5
18 through 8 summarize results of the detailed class-by-
19 class analyses contained in Reports 2A through 4.

20 Q. Please summarize the demand and energy cost
21 responsibility measures developed in the Class Demand
22 Study and indicate where these data are found.

23 A. The following table shows this information:

24 Cost Responsibility Measure Report Number

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1	Class Summer & Winter System	6
2	Peak Demand Responsibility	
3	Class Summer and Winter	8
4	Non-Coincident Demand	
5	Responsibility by Delivery System	
6	Energy Responsibility	5

7 Q. Let us now turn to an explanation of the method used in
8 developing Exhibit ____ (ERP-2). Please describe
9 the explanatory notes.

10 A. The text briefly explains the procedures used to
11 develop the class energy and demand responsibility
12 estimates shown in the exhibit. It includes a short
13 discussion of Con Edison's customer load testing
14 program, which is the starting point for many of the
15 calculations in the exhibit. Finally, it provides a
16 brief description of each report in the exhibit.

17 Q. Please explain the analyses shown in Reports 2A through
18 4.

19 A. These reports show the step-by-step development of
20 demand cost responsibilities for each SC. Data are
21 first organized by energy or demand groups (strata).
22 The strata data are then added to form subclass data,
23 and the subclass data are further aggregated to form
24 class data. Reports 2A and 2C show the starting data

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1 utilized in developing the class demand
2 responsibilities. Report 2A shows either sample test
3 customer load research data or time-of-day billing
4 profile data by stratum. For certain classes, Report
5 2C summarizes the results of special customer
6 analyses. Report 3 shows a summary of class population
7 data by stratum for each SC. Finally Report 4 shows
8 the resulting class demand responsibilities by stratum
9 for each SC. Reports 2A, 2C, 3, and 4 are provided by
10 class for both the summer and winter peak periods.

11 Q. Please continue with your explanation of the remaining
12 reports in this exhibit.

13 A. Report 5 shows the results of an electrical energy flow
14 study prepared for the Con Edison System for the year
15 2007. This study, which forms the basis for energy
16 cost responsibility measures, develops the annual
17 energy flow, in kilowatthours, through the various
18 paths of the electrical T&D system, starting at the
19 generator level and continuing to the customers'
20 meters. It takes into consideration cable and
21 equipment losses and unaccounted-for-energy.

22 The report shows total kilowatthours registered at the
23 customers' meters, total kilowatthours generated and
24 purchased, sales to other utilities, and kilowatthours

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1 delivered to the local distribution system.

2 Q. Please continue with your explanation of Report 5.

3 A. Report 5 also shows the kilowatthours distributed and
4 sold, the distribution efficiency for each delivery
5 system, and the resultant annual energy distribution
6 efficiency for each customer class. This efficiency
7 calculation reflects the various paths that energy
8 takes from power plants to customers.

9 Q. Please explain what you mean by "delivery system."

10 A. Power generally flows from generation sources to
11 customer loads through an electrical grid composed of
12 high voltage transmission lines and substations and
13 lower voltage distribution lines and substations. For
14 purposes of the Class Demand Study, the grid is
15 subdivided into separate serially-connected systems,
16 which are called delivery systems.

17 Q. Please continue with your explanation of the reports
18 shown in Exhibit ____ (ERP-2).

19 A. Report 6 provides a summary of the class demand
20 responsibilities for each season, obtained from the
21 individual Report 4's. Report 6A develops the low
22 tension non-coincident billing kilowatts based on the
23 low tension kilowatthours shown in Report 5. Report 7
24 is similar to Report 5, except that it shows in greater

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1 detail the kilowatthour flow, by class, from the
2 generator level through the various delivery systems,
3 to the customers' meters. Report 8 traces the class
4 non-coincident summer and winter peak demands through
5 the various levels of the delivery system, starting at
6 the customers' meters and terminating at the generator
7 level.

8 Q. As a typical example of the calculation procedure used
9 for each class in this exhibit, please describe the
10 method employed in developing the summer and winter
11 class demand responsibility estimates for SC No. 1, the
12 Residential and Religious class.

13 A. Referring first to Report 2A (summer page 1, winter
14 page 1), the data in Columns 3 through 9 were
15 developed from load tests that the Company performed on
16 sample residential and religious test customers.
17 Column 2 lists the sample test groups. Columns 3 and 4
18 show the range of consumption or demand for the
19 customers in each test group. Column 5 shows the
20 number of customers in each group for which test
21 results were obtained. Column 6 shows the calculated
22 average consumption or demand per customer for each
23 test group. Columns 7 and 8 show the load test results
24 reduced to average kilowatts per customer for.

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1 each test group. Column 7 lists the average of July
2 and August (December and January averages are used for
3 winter) maximum demands per customer. Column 8 lists
4 the maximum coincident demand per customer for each
5 test group, based on averages for five selected warm
6 summer days or five selected cold winter days during
7 the test period. Column 9, derived from Columns 7 and
8 8, shows the calculated coincidence factor for each
9 test group.

10 Q. Please describe the derivation of the coincidence
11 factors.

12 A. The coincidence factors are derived from interval
13 metered data collected during the load test program.
14 For each group of test customers, the recorded half-
15 hourly demand data obtained from each test location
16 were tabulated and summed for several different weekday
17 periods of five days each. The weekday profiles were
18 then arranged according to ascending daily average
19 temperature occurring during the test period. These
20 five-day temperature groupings of demand data were
21 identified by assigning "temperature tab" numbers.
22 The temperature-coded data thus relate customer load
23 profiles to variations in temperature. For those
24 classes that were load tested during 2007, two of the

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1 temperature tabs represent the five system peak
2 days - one tab for the summer and one tab for the
3 winter. Column 10 of this report shows the temperature
4 tab used for SC No. 1 in this study. Since load data
5 were available for SC No. 1 for 2007, this tab
6 represents the actual five system peak days. For this
7 study, the coincidence factor is defined as the ratio
8 of the per-customer maximum coincident half-hour demand
9 of a group of test customers, averaged for five days,
10 to the per-customer individual maximum non-coincident
11 half-hour demands of the test customers in that group.
12 The test customers' coincidence factors and load
13 profile shapes used in the study were selected from the
14 temperature-tabbed test data. If the data for the five
15 system peak days were not available, the data selected
16 were for the five days whose average temperature came
17 closest to the average temperature of the five days
18 used to develop the total system curves for the summer
19 (82.2°F) and winter (24.2°F).

20 Q. Please continue your explanation of the SC No. 1
21 reports.

22 A. Turning to Report 3, the estimated total class
23 distributions of customers and kilowatthour sales for
24 the year 2007 shown in Columns 5 through 7 are arranged

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1 to correspond to the test customer groupings, Columns 3
2 and 4. The customer and kilowatthour distributions for
3 the residential class were derived from an annual
4 billing block analysis for the year 2007. The
5 religious class distributions were derived from a June
6 through September kilowatthour block analysis.
7 The summer and winter coincident maximum half-hour
8 demands for each group in the class population were
9 then calculated using the respective sample test group
10 load characteristics.
11 These results appear in Column 11, and the computations
12 are described in footnotes. Since each group's maximum
13 half-hour demands (shown in Column 11) occur at
14 different times, complete daily profile curves were
15 individually computed for each group in the class,
16 again based on test results. Summation of all 24-hour
17 group load curves at the customers' meters produced
18 composite summer and winter load curves for the entire
19 class. The summer and winter coincident half-hour
20 demands for each group shown in Column 5 of Report 4
21 were obtained by examining the group load curves at the
22 time of the class peak.
23 The summer and winter class load curves were further
24 examined to determine the average class demands for

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1 the highest continuous four-hour period. Those results
2 are shown in Column 6 of Report 4.

3 The demands described so far have all been based on
4 measurements and calculations at the customers' meters.
5 To determine the generation level class responsibility
6 shown in Column 8, the class demand at the customers'
7 meters was divided by the annual distribution
8 efficiency for the class. The class distribution
9 efficiencies are shown on Report 5 of this exhibit.

10 After applying class distribution efficiencies, the
11 calculated grand total of all the class load curves,
12 developed through the procedures described thus far,
13 closely approximates but does not exactly match the
14 known total system load curve at each half-hour. The
15 total discrepancy during the high load periods of the
16 day is generally found to be a few percent during any
17 half-hour. For those classes where sample data were
18 collected in 2007 a percentage adjustment factor for
19 every half-hour was applied to each of the class
20 demands. For those classes that were sampled prior to
21 2007, an adjustment factor equal to two times the above
22 mentioned adjustment factor was applied. Classes that
23 are 100% profile-metered and had 2007 data did not
24 receive any adjustment. After adjusting the class

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1 data, the total of all class profiles exactly matched
2 the total system load curve. The demand values in
3 Columns 7, 9, and 10 of Report 4 are the class demand
4 responsibility figures referred to previously in this
5 testimony. These values are the average demands
6 obtained from class load profiles for the four peak
7 hours of the system peak load shape or the class
8 peak load shape.

9 Q. Please continue with the explanation of the
10 development of the demands for SC No. 1.

11 A. Report 6 (starting at Page 6-1), Columns 5, 6, 7, and
12 8, summarizes the class seasonal demand
13 responsibilities developed in Report 4.
14 Report 6A (starting at Page 6A-1), Column 7, develops
15 the low tension non-coincident billing kilowatts,
16 using the total non-coincident billing kilowatts in
17 Report 3 and the relationship of low tension
18 kilowatthours to total kilowatthours found in Report 5.
19 Report 7 (starting at page 7-1) provides a more-
20 detailed analysis of the kilowatthour flow for each
21 class through each of the delivery systems listed in
22 Column 3. Column 4, which comes directly from Report
23 5, Column 4, shows total kilowatthours (high tension
24 plus low tension service) delivered to customers'

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1 meters. Column 5 of Report 7 shows only low tension
2 kilowatthours delivered to the customers' meters.
3 Column 6 shows kilowatthour input to the secondary
4 (line) transformers, and Column 7 shows kilowatthours
5 distributed at the generator level.
6 Kilowatthours shown in Columns 6 and 7 are calculated
7 using the electrical path efficiencies shown in Report
8 5. Report 8 (starting at Page 8-1) traces the four-
9 hour class non-coincident peak, obtained from Column 7
10 of Report 4, through each of the delivery systems shown
11 in Columns 5 through 7. Report 8 utilizes the
12 energy flows shown in Report 7, and assumes that the
13 energy delivered through each component of the system
14 has a load factor identical to that of the entire
15 class.

16 Q. Do the computations and analyses, which you have just
17 described for SC No. 1, apply to the other classes
18 shown in this exhibit?

19 A. Yes. With a few exceptions, which we will describe,
20 the analyses for the remaining classes are similar to
21 those for SC No. 1.

22 Q. Please describe the exceptions to which you referred.

23 A. For customers served under time-of-day rates, the data
24 shown in Report 2A were obtained from the time-of-day

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1 billing profile recorders.
2 For street lighting and traffic signals served under
3 Con Edison SC No. 6, a report of lamp wattages in
4 service and lamp burning hours (with an allowance made
5 for lamp outages) was used to arrive at the estimated
6 class demand responsibilities. For street lighting and
7 traffic signals served under NYPA Delivery Service,
8 8,760-hour load shapes for 2007 that took into account
9 hours of daylight as well as the 24-hour load of
10 traffic signals were used to develop estimated class
11 demand responsibilities.
12 For computing class demand responsibilities for NYPA
13 Delivery Service to the railroad or electric traction
14 customers, including New York City Transit Authority
15 Substation Delivery to the subway systems, actual high
16 tension demands were obtained from examination of 2007
17 billing recorder profiles.

REVENUE ALLOCATION

- 18
19 Q. Did the Accounting Panel supply you with the increased
20 delivery revenue requirement for the rate year, i.e.,
21 the twelve months ending March 31, 2011?
22 A. Yes, the increased delivery revenue requirement for the
23 rate year amounted to \$854.4 million, including gross
24 receipts taxes.

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- 1 Q. Of this amount, how much is associated with T&D related
2 increases, and how much is associated with changes to
3 the revenue requirement for the MAC and purchased power
4 working capital component of the MFC?
- 5 A. The T&D related delivery revenue increase is \$838.9
6 million, the MAC increase is \$16.2 million, and the
7 purchased power working capital is a decrease of \$0.7
8 million. The T&D related delivery revenue increase is
9 allocable to Con Edison customers, NYPA delivery
10 service and EDDS delivery service. The increase in the
11 MAC revenue requirement is allocable to Con Edison full
12 service and retail access customers and the decrease in
13 purchased power working capital is allocable only to
14 Con Edison full service customers.
- 15 Q. Please provide an overview of how you allocated the
16 Company's T&D related delivery revenue increase of
17 \$838.9 million among Con Edison, NYPA, and EDDS
18 customers.
- 19 A. We performed the following steps in allocating the
20 increased T&D related delivery revenue increase:
- 21 • Gross receipts taxes ("GRT") of \$23.3 million were
22 deducted from the rate year T&D related delivery
23 revenue increase of \$838.9 million to derive the
24 T&D related delivery revenue increase in the rate

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1 year of \$815.6 million.

2 • Con Edison, NYPA and EDDS Rate Year T&D delivery
3 revenues at the current rate level were then
4 realigned to reflect the revenue adjustments shown
5 on Table 1A of the Company's 2007 ECOS study.

6 • The rate year T&D related delivery revenue
7 increase, excluding GRT, of \$815.6 million was
8 then allocated to Con Edison, NYPA and EDDS
9 customers, in proportion to their respective
10 realigned rate-year T&D delivery revenues. The
11 revenue adjustments shown on Table 1A of the ECOS
12 study for the Con Edison classes, NYPA and EDDS
13 customers were then added to the T&D related
14 delivery revenue increase allocated to these
15 classes to determine the total T&D related
16 delivery revenue increase allocated to each class.

17 Q. Please describe NYPA's share of the T&D related
18 delivery revenue increase.

19 A. NYPA's share of the T&D related delivery revenue
20 increase, excluding GRT, was determined to be \$95.6
21 million. This amount was increased by the total ECOS
22 study deficiency of \$14.4 million from Table 1A of
23 Exhibit ____ (ERP-1) to yield a total revenue increase
24 to NYPA of \$110.0 million for the rate year. Under our

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1 proposal, the effect of NYPA's revenue deficiency has
2 been fully allocated to NYPA during the rate year.

3 Q. Please describe the EDDS share of the T&D related
4 delivery revenue increase.

5 A. The EDDS share of the T&D related delivery revenue
6 increase, excluding GRT, was determined to be \$5.5
7 million. This amount was reduced by the ECOS study
8 revenue adjustment of \$0.1 million from Table 1A of
9 Exhibit ____ (ERP-1) to yield a total revenue increase
10 to EDDS of \$5.4 million for the rate year.

11 Q. Please describe how you restated the rate year delivery
12 revenue increase applicable to NYPA and EDDS for the
13 historic period.

14 A. Revenue ratios were developed by dividing the
15 applicable rate year revenues by the historic period
16 revenues at the May 2009 rates. The revenue ratios
17 were applied to the rate year delivery revenue increase
18 to derive the delivery revenue increase for the
19 historic period.

20 Q. Please describe the revenue increase applicable to Con
21 Edison customers.

22 A. The Con Edison customer share of the T&D related
23 delivery revenue increase, excluding GRT, was
24 determined to be \$714.5 million. This amount was

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1 reduced to reflect the ECOS study revenue adjustments
2 associated with the Con Edison classes of \$14.3 million
3 from Table 1A of Exhibit ____ (ERP-1) to yield a T&D
4 related delivery revenue increase to Con Edison
5 customers of \$700.2 million. In addition to the T&D
6 related delivery revenue increase, Con Edison full
7 service and retail access customers were allocated
8 \$15.8 million, excluding GRT, associated with an
9 increase to the MAC revenue requirement and Con Edison
10 full service customers were allocated \$0.7 million of
11 the decrease associated with purchased power working
12 capital for a total of \$715.3 million.

13 Q. Please describe how you allocated the Rate Year
14 increased T&D related delivery revenue requirement of
15 \$714.5 million applicable to Con Edison customers among
16 Con Edison's service classifications.

17 A. First, Rate Year T&D related delivery revenues at the
18 current rate level for each SC were realigned to
19 reflect the revenue adjustments shown on Table 1A of
20 Exhibit ____ (ERP-1). Second, the Con Edison customer
21 share of the revenue increase was allocated among the
22 SCs in proportion to the relative contribution made by
23 each class to the realigned total rate year T&D related
24 delivery revenues. A final adjustment was then made to

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1 the T&D related delivery revenue increase assigned to
2 each class to reflect the Table 1A revenue adjustments.

3 Q. Please describe how you developed the T&D related
4 delivery revenue increases applicable to the Con Edison
5 classes for the historic period.

6 A. The increase to the historic period was developed in
7 three steps. First, the change in the T&D related
8 delivery revenue requirement was allocated between non-
9 competitive and competitive revenues. The rate year
10 "non-competitive delivery revenue increase" for each
11 class was determined by adjusting the total rate year
12 T&D related delivery revenue increase allocated to each
13 class by the change in competitive service revenues for
14 each class. Second, revenue ratios were developed for
15 each class by dividing the rate year non-competitive
16 T&D revenues for each class by the historic period non-
17 competitive revenues for each class at the May 2009
18 rates. Third, the revenue ratio for each class was
19 applied to the rate year "non-competitive delivery
20 revenue increase" for each class to determine each
21 class's "non-competitive delivery revenue increase" for
22 the historic period.

23 Q. Please explain the components of competitive service
24 revenue and how you developed the change in competitive

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1 service delivery revenue applicable to the Con Edison
2 classes.

3 A. Competitive service revenues are comprised of revenues
4 associated with: (a) the supply related component of
5 the MFC including the purchased power working capital
6 component, (b) the credit and collection ("C&C")
7 related component of the MFC, (c) competitive metering
8 charges, and (d) the billing and payment processing
9 charge. The change in competitive services was
10 developed by taking the difference between the
11 competitive service revenues at the proposed rates, as
12 described in the rate design section below, and the
13 competitive service revenues at current rates.

14 **RATE DESIGN**

15 Q. Please explain how you designed the proposed T&D
16 delivery rates for Con Edison SC's.

17 A. The rate design process for the Con Edison SCs
18 consisted of the following steps:

- 19 1. Determination of rates for competitive services in
20 accordance with the Unbundling Policy Statement;
- 21 2. Determination of the increase to be applied to
22 non-competitive delivery charges;
- 23 3. Redesign of SC 4 and 9 delivery charges at the
24 current rate level, effective May 1, 2009, to

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1 reflect our proposal to serve SC 4 and 9 customers
2 under common rates set forth in a redesigned SC 9
3 rate schedule; and

4 4. Design of rates for non-competitive delivery
5 service to recover the non-competitive delivery
6 revenue increase assigned to each class.

7 Q. Please describe the first step of the rate design
8 process.

9 A. The first step was to develop Merchant Function Charges
10 (MFC), a Billing and Payment Processing (BPP) Charge,
11 and Metering Charges reflective of the competitive
12 services previously described.

13 Q. Please describe the MFC.

14 A. As previously explained, the MFC consists of two
15 components: a supply-related component, including
16 purchased power working capital component, and a credit
17 and collection related component. There are separate
18 MFCs calculated for (1) SCs 1 and 7 customers, (2) SC 2
19 customers, and (3) all other customers.

20 Q. Please describe how you designed the MFC.

21 A. As shown in Exhibit ___ (ERP-1) - Schedule 2, Page 1 the
22 costs associated with the supply-related component are
23 (1) 0.41167 percent of total Con Edison T&D delivery
24 revenues at current rates for SC 1 and SC 7 customers,

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- 1 (2) 0.05296 percent of total Con Edison T&D delivery
2 revenues at current rates for SC 2 customers, and (3)
3 0.11472 percent of total Con Edison T&D delivery
4 revenues at current rates for all other Con Edison
5 customers. To determine the rate year revenue
6 requirement associated with these costs for each
7 service class group, the respective percentages were
8 multiplied by the total Con Edison rate year T&D
9 revenue requirement at the proposed rate level for each
10 group. The resulting rate year revenue requirement for
11 the supply-related portion of the MFC for each service
12 class group was then divided by the rate year sales of
13 full service customers for SC 1 and SC 7, SC 2, and
14 other Con Edison classes, respectively, to determine
15 the \$/kWh supply-related portion of the MFC for each
16 full service class.
- 17 Q. Have you recognized in the computation of the
18 competitive supply-related MFC rate component some
19 allowance for working capital on purchased power?
- 20 A. Yes. In accordance with the Unbundling Policy
21 Statement, we reflected an allowance for working
22 capital on purchased power in rates. Specifically, the
23 Accounting Panel provided us with \$4.8 million in
24 purchased power working capital allowance, excluding

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1 GRT. The proposed rate associated with purchased power
2 working capital has been computed by dividing purchased
3 power working capital of \$4.8 million by rate year full
4 service customers' sales to derive a 0.0227 cents per
5 kWh charge that was added to the applicable competitive
6 supply-related MFC component for each service group.

7 Q. Please continue.

8 A. As shown on Exhibit __ (ERP-1) - Schedule 2, Page 2,
9 the costs associated with the credit and collection
10 related component of the MFC are (1) 0.61698 percent of
11 total Con Edison T&D delivery revenues at current rates
12 for SC 1 and SC 7 customers, (2) 0.07793 percent of
13 total Con Edison T&D delivery revenues at current rates
14 for SC 2, and (3) 0.10922 percent of total Con Edison
15 T&D delivery revenues at current rates for all other
16 Con Edison customers. To determine the rate year
17 revenue requirement associated with these costs for
18 each service class group, the respective percentages
19 were multiplied by the total Con Edison rate year
20 proposed T&D revenue requirement for each group. The
21 resulting rate year revenue requirements for the credit
22 and collection related portion of the MFC for each
23 service class group were then divided by the respective
24 rate year sales for full service customers to determine

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1 the \$/kWh credit and collection related component of
2 the MFC.

3 Q. Do you propose to revise the BPP charge?

4 A. Yes. The current BPP charge of \$0.94 per bill was set
5 in Case 07-E-0523 and continued in Case 08-E-0539. The
6 electric BPP charge is currently consistent with the
7 level of the BPP charge established for the three-year
8 gas rate plan for the period ending September 30, 2010
9 in Case 06-G-1332. As a result of the Company's 2007
10 electric ECOS study, the Company proposes to increase
11 the BPP charge to \$1.05 per bill to recover the cost
12 for printing and mailing of \$0.51 per bill and the cost
13 for payment processing of \$0.54 per bill. For customers
14 who have a combined electric and gas account, the
15 portion of the charge applicable to electric service
16 will be \$1.05 less the amount applicable to gas service
17 under the gas rate schedule (currently set at \$0.47).
18 Similarly, ESCOs will pay \$1.05 per bill per account,
19 for consolidated billing services provided by the
20 Company. However, if a customer has two separate ESCOs
21 on a dual service account, the charge to the electric
22 ESCO will be \$1.05 less the charge applicable to the
23 gas ESCO. If these changes to the BPP are approved,
24 conforming tariff changes will be made to the

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1 Company's gas tariff at the end of this proceeding.

2 Q. Please explain how you developed the competitive
3 metering charges.

4 A. As shown on Exhibit ____ (ERP-1), Schedule 3,
5 competitive metering services recognize separate
6 costing functions consisting of meter ownership, meter
7 data service provider and combined meter service
8 provider and meter installation costs. On Exhibit ____
9 (ERP-1), Schedule 3, the embedded cost for each of
10 those competitive functions is expressed as a
11 percentage of total Con Edison T&D delivery revenues at
12 current rates for each class eligible for competitive
13 metering, i.e., SCs 5, 8, 9 (as redesigned), 12 and 13
14 for conventional and time-of-day billed accounts. To
15 determine each service class's rate year revenue
16 requirement associated with these costs, the respective
17 percentage for each service class was multiplied by the
18 total Con Edison rate year T&D revenue requirement.
19 The resulting rate year revenue requirement for each
20 eligible service class was then divided by each service
21 class's annual number of bills for the rate year to
22 determine the \$/bill metering charge applicable to each
23 competitive metering function.

24 Q. Are the metering service charges shown in the proposed

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1 tariffs for Rates I and III of SCs 8, 9, and 12
2 (demand) and Rate I of SC 5 different for full service
3 MHP customers and retail access customers who would be
4 served under MHP if they purchase supply from the
5 Company?

6 A. Yes, for these customers, the charges reflected on the
7 proposed tariff leaves are those that were filed by the
8 Company in Case 07-E-0523 on May 5, 2009. The Company's
9 May 5 filing reduced the kW threshold for MHP
10 eligibility in compliance with the Commission's Order
11 issued in Case 03-E-0641, Order Denying Petitions for
12 Rehearing and Clarification in Part and Adopting
13 Mandatory Hourly Pricing Requirements, issued and
14 effective April 26, 2006, and the Order Establishing
15 Rates for Electric Service (the "2008 Rate Order"),
16 issued and effective March 25, 2008. As required by
17 the 2008 Rate Order, the MHP metering charges reflect
18 the requirement that incremental metering costs
19 (including communications equipment and the
20 communications service) associated with providing
21 interval metering be charged directly to MHP-eligible
22 customers.

23 Q. Turning to the design of the rates for non-competitive
24 delivery service, please explain your proposal to

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1 redesign SC 4 and 9 delivery rates in order to serve SC
2 4 and 9 customers under a common service class and
3 common rates.

4 A. We propose to eliminate the SC No. 4 - Commercial and
5 Industrial Redistribution tariff, including the
6 equivalent SCs in SC 11 and the retail access schedule,
7 and transfer customers now served under this tariff to
8 a redesigned SC No. 9 General Large tariff.
9 Specifically, conventionally billed customers served
10 under Rate I in SC 4 would be transferred to SC 9 and
11 served under a redesigned SC 9 Rate I conventional
12 rate. Likewise, large time-of-day and voluntary TOD
13 customers now served under SC 4 - Rates II and III,
14 respectively, would be transferred to SC 9 and served
15 under redesigned SC 9 Rates II and III TOD rates. As
16 explained below, we have considered several factors in
17 designing combined SC 4 and 9 rates. As explained in
18 the tariff section below, the SC 4 and SC 9 tariff
19 provisions would be consolidated within the SC 9
20 tariff.

21 Q. Please describe the applicability of the current SC 4
22 and SC 9 tariffs.

23 A. In the late 1960's Con Edison expanded its then
24 existing service classifications to break out clearly

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1 defined groups of customers giving recognition to load
2 characteristics and the purpose for which service was
3 used. SC 2 demand metered customers engaged in
4 redistributing electricity on a commercial rent
5 inclusion basis were transferred to SC 4, which
6 continued to apply to submetering customers. Other SC
7 2 demand metered customers were transferred to SC 9.
8 SC 9 is applicable to demand-billed non-residential
9 customers for a customer's own use and permits only
10 incidental redistribution. SC 4 is applicable to
11 demand-billed non-residential customers who
12 redistribute electricity to tenants or occupants either
13 through submetering or rent-inclusion agreements. In
14 1980, the SC 4 and SC 9 classes were further split into
15 non-TOD (Rate I) and TOD (Rate II) groups.

16 Q. Why are you proposing to serve the SC 4 and 9 classes
17 under one common tariff and set of rates under a
18 redesigned SC 9 rate schedule?

19 A. In recent years, the Company has observed the trend for
20 SC 9 customers to sublease their space beyond the
21 incidental amount of redistribution permitted under
22 that SC thereby making the use of electricity in SC 9
23 analogous to that of SC 4. In addition, the load factor
24 of the SC 4 and 9 classes has become more similar over

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- 1 time with both classes peaking at the same time.
2 Moreover, SC9 has proved difficult to administer.
3 Customers may divide their premises to smaller units
4 and redistribute the service they receive from Con
5 Edison beyond the permissible limits of the SC9 rules;
6 they are obligated to inform the Company in that
7 instance but do not always do so. While the Company
8 periodically inspects SC 9 properties to verify if use
9 has changed, it is not feasible to inspect every
10 property to ensure compliance. Given that the end use
11 of electricity and load factor by customers in SC 4 and
12 9 are similar, we are proposing that SC 4 and 9
13 customers be served under one common class and set of
14 rates. This will ensure that customers who were
15 properly set up as an SC 9 account, but then later
16 decide to sublease their space, continue to be billed
17 at the appropriate rate.
- 18 Q. What were the factors you considered in proposing to
19 combine the SC 4 and SC 9 classes?
- 20 A. In developing our proposal to combine the SC 4 and SC 9
21 classes and the resulting rate design we considered the
22 following factors: similarity of end use, usage
23 characteristics, minimization of bill impacts, ease of
24 administration, and recovery of fixed costs through

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1 fixed charges or initial consumption blocks consistent
2 with the Commission's Order Requiring Proposals for
3 Revenue Decoupling Mechanisms, issued and effective
4 April 20, 2007, in Cases 03-E-0640 and Case 06-G-0746
5 ("RDM Order").

6 Q. Please explain how you redesigned the SC 9 Rate I rates
7 before applying the rate increase.

8 A. SC 9 Rate I at current rates was redesigned to produce
9 the same level of revenues as if the SC 4 Rate I and SC
10 9 Rate I customers were billed under the separate SC 4
11 and 9 rates effective May 1, 2009. We propose to
12 collect the combined demand revenue requirement of SC 4
13 Rate I and SC 9 Rate I through two rate blocks. The
14 first rate block would be applicable to the first 100
15 kW of demand and the second rate block would be
16 applicable to all usage over 100 kW. As is the case
17 for the current SC 9 Rate I class, the minimum charge
18 for the combined class would be equal to the charge for
19 5 kW. This rate design reflects recovery of more fixed
20 costs in initial blocks consistent with the principles
21 outlined in the RDM order while also considering the
22 impact on small use customers. The SC 9 Rate I
23 redesigned per kWh rate is based on the combined
24 revenue requirement collected over the combined SC 4

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1 and 9 Rate I kWh.

2 Q. How did you redesign the demand rates for SC 9 Rate II
3 (Mandatory Time-of-Day) and Rate III (Voluntary Time-
4 of-Day) to recognize the merging of the SC 4 and SC 9
5 classes?

6 A. For the mandatory TOD demand rates, we determined
7 weighted average demand rates by dividing the combined
8 SC 4 and 9 Rate II demand revenue requirement for each
9 time period, at the current May 2009 rate level, by the
10 corresponding billing demands of SC4 and SC9 during the
11 respective time period. Consistent with the design of
12 the voluntary SC 4 and 9 TOD demand rates, the combined
13 SC 4 and 9 voluntary TOD demand rates were
14 designed to recover the combined class demand revenue
15 requirement of all SC 4 and 9 customers not billed
16 under mandatory TOD rates. For the combined voluntary
17 TOD demand rate, we then divided the combined class
18 demand revenue requirement by the corresponding demand
19 data of SC 4 and SC 9 during the respective time
20 periods.

21 Q. How did you redesign the per kWh rates for SC 9 Rate II
22 (Mandatory Time-of-Day) and Rate III (Voluntary Time-
23 of-Day) to recognize the merging of the SC 4 and SC 9
24 classes?

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1 A. Since currently there is a single per kWh delivery rate
2 applicable to all the service classifications for both
3 Rate II and Rate III, this same per kWh delivery rate
4 would apply to the combined SC 4 and SC 9 classes at
5 the current rate level.

6 Q. Please describe how you designed the non-competitive
7 charges for the Con Edison SCs, including the
8 redesigned SC 9 class, to collect the increased non-
9 competitive T&D delivery revenue increase.

10 A. We applied the following guidelines in designing the
11 proposed rates:

12 • The customer charges in SC 1 Residential and
13 Religious (Rate I), SC 2 General Small (Rate I), SC
14 6 Public and Private Street Lighting, and SC 7
15 Residential and Religious - Heating were increased
16 to better reflect the Company's cost to provide
17 service. For SC 1 and 7 customers taking service
18 under the low-income customer rate program, the
19 customer charges were set at a \$7.78 per month
20 reduction off the otherwise applicable SC 1 and 7
21 customer charges. This proposed low-income
22 customer charge was designed to recognize an
23 annual level of reductions of \$22.9 million as
24 proposed by the Customer Operations Panel.

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- 1 • The per kWh charges in SC 1 Residential and
2 Religious (Rate I), SC 2 General Small (Rate I)
3 and SC 6 were increased to recover the balance of
4 the revenue requirement assigned to each
5 respective class after accounting for the
6 increases in the customer charges.
7 In SC 7 Residential and Religious heating (Rate
8 I), the summer rates in all usage blocks and the
9 winter rates for usage up to 360 kWh were set
10 identical to Rate I in SC 1. The remaining
11 revenue requirement for SC 7 Rate I was allocated
12 to the over-360 kWh winter block rate.
- 13 • Consistent with past practice, voluntary TOD rates
14 for SC 1 (Rate II), SC 2 (Rate II) and SC 7 (Rate
15 II) were designed to recover each class's overall
16 T&D related delivery revenue requirement. The
17 rates have been designed to be revenue neutral,
18 i.e., the rates yield the same level of service
19 class revenues that the Company would receive
20 under the proposed conventional rates.
- 21 • As explained above, the SC 4 and 9 rates were
22 first redesigned to recognize our proposal to
23 serve SC 4 and 9 customers under common rates in a
24 revamped SC 9 service class. The demand charges

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1 and per kWh charges in Rate I of SC 5, SC 8, SC 12
2 and SC 9 (as redesigned) were then adjusted by the
3 overall non-competitive T&D rate percentage change
4 applicable to each class.

- 5 • The SC 9 maximum rate was increased by double the
6 overall non-competitive T&D rate percentage
7 increase applicable to SC 9 (Rate I), consistent
8 with past practice and the goal of eventually
9 eliminating the 9 max provision.
- 10 • For SC 12 conventional customers billed for energy
11 only, the minimum charge and per kWh charges were
12 increased by the non-competitive T&D rate
13 percentage increase applicable to SC 12 (Rate I)
14 customers.
- 15 • Like SC 4 Rate I and SC 9 Rate I, the mandatory
16 TOD rates and voluntary TOD rates in SC 4 and 9
17 were first redesigned to recognize the Company's
18 proposal to serve SC 4 and 9 customers under
19 common rates in a revamped SC 9 service class.
20 Past practice was then followed in designing
21 mandatory TOD rates for SC 5, 8, and 9 (as
22 redesigned), 12, and 13 and voluntary TOD rates
23 for SC 8, 9 (as redesigned), and 12 to collect the
24 increased revenue requirement applicable to these

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1 classes. The per kWh rates were set equal across
2 classes. The per kWh rates were determined by
3 increasing current per kWh rates by the ratio of
4 the proposed non-competitive kWh revenue
5 requirement for these classes to the current level
6 of non-competitive revenue collected from the per
7 kWh charges in these classes. The demand rates in
8 each of these classes were then adjusted to
9 recover the residual non-competitive revenue
10 requirement for each of these classes. Voluntary
11 TOD rates were designed to recover the class
12 revenue requirement of all customers not billed
13 under mandatory TOD rates.

- 14 • SC 14-RA rates were developed consistent with the
15 Commission's Opinion 01-04, Opinion and Order
16 Approving Guidelines for the Design of Standby
17 Service Rates, issued and effective October 26,
18 2001 ("Standby Rates Order") in Case 99-M-
19 1470. The rate applicable to a customer billed
20 under SC 14-RA is determined by the SC of the Full
21 Service Schedule under which the customer would
22 otherwise receive service. For example, a
23 customer who would otherwise be served under SC 8
24 (Rate I) will be billed under the SC 14-RA rates

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1 applicable to customers who would receive service
2 under SC 8 (Rate I). In accordance with the
3 standby rate guidelines, rates were developed for
4 each class within SC 14-RA to be revenue neutral
5 at the proposed revenue level. The Standby Rates
6 Order (p. 7) defines revenue neutral as "the full
7 service class (not any individual customer) would
8 contribute the same revenues if the full class was
9 priced under either the standard service class
10 rates or the standby rates (given the historic
11 usage patterns of the customers in that class)."
12 Consistent with the Company's proposal to combine
13 the SC 4 and SC 9 classes under the non-standby
14 rates, the standby rates applicable to customers
15 who would otherwise be served under SC 4 and SC 9
16 were developed based on the combined non-standby
17 SC 4 and 9 revenue requirement.

- 18 • The rates under Rider I - Experimental Rate
19 Program for Multiple Dwellings were also updated
20 to recognize the proposed SC 8 standby rates on
21 which these rates are based.
- 22 • The customer charges and distribution contract
23 demand charges in SC 11 Buy-Back Service were set
24 equal to the SC 14-RA customer charges and

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1 contract demand charges.

2 Q. Please discuss how you designed the proposed delivery
3 rates for NYPA delivery service.

4 A. Rate I and Rate II charges under the PASNY No. 4
5 delivery service rate schedule were increased by the
6 overall T&D delivery revenue percentage increase
7 applicable to NYPA. Consistent with the standby rate
8 guidelines, Rate III and IV rates were developed for
9 each class within the NYPA tariff to be revenue neutral
10 at the proposed revenue level, i.e., Rates III and IV
11 were developed to produce the same delivery revenues as
12 the equivalent non-standby rates.

13 Q. Please explain how you designed the proposed delivery
14 rates applicable to customers who are billed at EDDS
15 rates.

16 A. The current conventional and TOD rates under the EDDS
17 rate schedule and SC 15-RA of the P.S.C. No. 2 rate
18 schedule were increased by the overall T&D delivery
19 revenue percentage increase applicable to EDDS.

20 Q. Did you change the competitive metering credits for
21 customers served under the PASNY tariffs?

22 A. Yes. On Exhibit ___ (ERP-1) - Schedule 3, the embedded
23 costs for each of the three competitive metering
24 functions as described above are expressed as a

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1 percentage of total NYPA delivery revenues at current
2 rates for demand billed customers and for TOD billed
3 customer. To determine the rate year revenue
4 requirement for demand billed classes and for TOD
5 billed customers, the respective percentages were
6 multiplied by the total NYPA rate year revenue
7 requirement. The resulting rate year revenue
8 requirement for demand billed customers and TOD billed
9 customers was then divided by the applicable annual
10 number of bills to determine the \$/bill metering credit
11 applicable to each competitive metering function.

12 Q. In determining the revenue allocation of the proposed
13 rate increase and associated rate design, did you
14 consider any measures to mitigate the effect of the
15 rate increase on customers' bills?

16 A. Yes. The Company's revenue allocation and rate design
17 as described above reflects the following mitigation
18 measures: (1) the rate increases to surplus Con Edison
19 classes were reduced by the surplus indications from
20 the Company's 2007 ECOS study thereby helping to
21 mitigate the impact of the rate increases on the bills
22 of customers in these classes; (2) the increase in the
23 SC 2 Rate I customer charge was capped at 1.5 times the
24 overall SC 2 T&D percentage rate increase to mitigate

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1 the effect of the rate increase on low usage customers
2 in this class; and (3) a reduced customer charge was
3 provided to low-income customers thereby affording
4 continued rate relief to such customers.

5 Q. Have you verified that the proposed rates for Con
6 Edison, NYPA and EDDS classes will produce the revenue
7 increase proposed by the Accounting Panel when those
8 rates are applied to projected Rate Year sales?

9 A. We have provided the Forecasting Panel with the
10 proposed rates and they have performed this
11 verification.

BILLING ANALYSIS

12
13 Q. Having computed revised rates for each service class,
14 have you prepared exhibits showing what the estimated
15 impact on customers' bills would be under the proposed
16 rates?

17 A. Yes. We prepared a document, the first page of which
18 is entitled "CONSOLIDATED EDISON COMPANY OF NEW YORK,
19 INC. ESTIMATED EFFECT ON ELECTRIC CUSTOMERS' BILLS AND
20 COMPANY REVENUES RESULTING FROM PROPOSED ELECTRIC RATES
21 BASED ON SALES AND REVENUES FOR THE TWELVE MONTHS ENDED
22 DECEMBER 31, 2007."

23 Q. Was this document prepared under your direction and
24 supervision?

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1 A. Yes, it was.

2 MARK FOR IDENTIFICATION AS EXHIBIT __ (ERP-3)

3 Q. Please continue.

4 A. Exhibit __ (ERP-3) includes twelve schedules that show
5 the estimated impact on customers' bills resulting from
6 the proposed rates.

7 Q. Please explain each schedule.

8 A. Exhibit __ (ERP-3) - Schedule 1, shows, by SC, the
9 number of monthly bills rendered, kilowatthours sold,
10 and the revenues for the twelve months ended December
11 31, 2007, that would have been derived from Con Edison
12 full service and retail choice customers at the present
13 conventional and TOD rates. The annualized revenues
14 reflect the effect of an estimated MAC and MSC for both
15 full service and retail choice customers.

16 Exhibit __ (ERP-3) - Schedule 2 shows, for PASNY No. 4
17 customers, the number of bills rendered, kilowatthours
18 sold, and the annualized revenues for the twelve months
19 ended December 31, 2007 that would have been derived at
20 the current rates. The annualized revenues include an
21 estimated supply cost of \$0.08946 per kWh for NYPA
22 customers. We would note that the \$0.08946 per kWh
23 supply cost estimate is based on NYPA's 2008 production
24 rates for governmental customers.

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1 Exhibit ____ (ERP-3) - Schedule 3 shows, for customers
2 billed under the EDDS rate schedule, the number of
3 monthly bills rendered, kilowatthours sold, and the
4 annualized revenues at the current rates.

5 The annualized revenues include an estimated supply
6 cost of \$0.08946 per kWh (the same as used in the
7 analysis for NYPA governmental customers).

8 Exhibit ____ (ERP-3) - Schedule 4 shows a comparison of
9 present rates and proposed first Rate Year Con Edison
10 Rates and Charges. It consists of 36 tables, headed by
11 an index sheet, which covers all of the existing SCs.
12 Each table consists of two columns. The left hand
13 column shows the present rates and charges, and the
14 right hand column shows the proposed rates and charges.

15 Exhibit ____ (ERP-3) - Schedule 5 shows a comparison of
16 the present rates and proposed first Rate Year PASNY
17 No. 4 rates and charges. It consists of six tables.
18 Each table consists of two columns. The left hand
19 column shows the present rates and charges, and the
20 right hand column shows the proposed rates and charges.

21 Exhibit ____ (ERP-3) Schedule 6 shows the present rates
22 and first Rate Year proposed rates applicable to
23 customers billed under the EDDS tariff and under SC 15-
24 RA of the PSC No. 2 tariff. It consists of two tables.

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Each table consists of two columns. The left hand column shows the present rates and charges and the right hand column shows the proposed rates and charges. Exhibit __ (ERP-3) - Schedule 7 shows bill comparisons for Con Edison customers at present rates and at the proposed rates that will be in effect during the first Rate Year.

It consists of 72 tables headed by 4 index sheets. The tables show comparisons of monthly bills at various consumption levels under present conventional rates and charges and under the proposed conventional rates and charges for the Con Edison SCs. In these comparisons, the same MSC, SBC and RPS rates and the surcharge related to recovery of the assessment under Article 18-a of the Public Service Law ("PSL 18-a surcharge") are assumed in the current and proposed bill amounts in order to demonstrate the impact of the change in delivery rates on a customer's total bill amount, including the increase in fixed generation costs to be included in the proposed MAC. These comparisons show bills covering the reasonable range of monthly use for the rates shown.

Exhibit __ (ERP-3) - Schedule 8 shows, for each TOD SC, the annual percentage change in customers' bills under

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1 the present and proposed first Rate Year TOD rates
2 based upon consumption levels for the twelve months
3 ended December 31, 2007. In these comparisons, the
4 same MSC, SBC and RPS rates and PSL 18-a surcharge are
5 assumed in the current and proposed bill amounts in
6 order to demonstrate the impact of the change in
7 delivery rates on a customer's total bill amount,
8 including the increase in fixed generation costs to be
9 included in the proposed MAC.

10 Exhibit __ (ERP-3) - Schedule 9 shows, for each Con
11 Edison SC, the estimated change in revenues under the
12 proposed first Rate Year conventional and TOD rates and
13 charges, the overall percentage change by SC, and the
14 estimated effect on customers' bills based on sales and
15 revenues for the historic period.

16 Exhibit __ (ERP-3) - Schedule 10 shows for the historic
17 period the estimated increase in PASNY No. 4 delivery
18 service revenues under the proposed first Rate
19 Year rates and charges.

20 Exhibit __ (ERP-3) - Schedule 11 shows for the historic
21 period the estimated increase in EDDS revenues under
22 the proposed first Rate Year rates and charges.

23 Q. Have you prepared any analyses that show the change in
24 total Con Edison customers' bills taking into account

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1 both the increase in proposed delivery rates and other
2 expected changes, such as changes in the MSC and MAC?

3 A. Yes. We have prepared Exhibit __ (ERP-3) - Schedule 12
4 entitled "PROJECTED ELECTRIC BILLS." In this schedule,
5 we provide bill comparisons for the five years
6 commencing April 1, 2010 at proposed rates for the
7 following customers: (1) an SC 1 residential customer
8 using 300 kWh per month; (2) an SC 1 customer using
9 450 kWh per month; (3) an SC 2 customer using 600 kWh
10 per month; and (4) an SC 9 Rate I customer with a
11 maximum demand of 30 kW and load factor of 50 percent.

12 Q. Please explain this Schedule.

13 A. Schedule 12 of Exhibit __ (ERP-3) shows average monthly
14 bills for selected sized customers at proposed rates
15 and charges for the five years ending March 31st of
16 each year beginning with the Rate Year ending March 31,
17 2011. In these comparisons, the supply and delivery
18 related portions of the bills are also shown. The
19 supply charges reflect the effect of projected MSC and
20 MAC charges based on the supply cost projections made
21 by Company witness Kimball. The delivery charges
22 consist of projected non-competitive T&D charges and
23 projected competitive service charges based on three
24 years of proposed increased delivery revenue

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1 requirements and two years of forecasted delivery
2 revenue requirements as provided to us by the
3 Accounting Panel. Delivery charges also include the
4 effect of projected system benefit charges and
5 renewable portfolio standard charges. The level of
6 surcharges related to recovery of the assessment under
7 Article 18-a of the Public Service Law has been assumed
8 to recover \$198 million for all years.

9 Q. Did you prepare an analysis showing the T&D prices for
10 the five-year planning horizon for each service class?

11 A. We provided to the Forecasting Panel overall
12 percentage increases in T&D rates for each year of the
13 five-year planning horizon, which were used by the
14 Forecasting Panel in preparing such an analysis.

MARGINAL COST ANALYSIS

15
16 Q. Did you perform an analysis of the marginal cost to
17 supply an additional kW of load on the transmission and
18 distribution (T&D) delivery system?

19 A. Yes, the analysis is shown on Exhibit ____ (ERP-4),
20 "CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.-
21 ELECTRIC MARGINAL COST OF SERVICE ANALYSIS."

22 MARK FOR IDENTIFICATION AS EXHIBIT ____ (ERP-4)

23 Q. Before turning to the exhibit, please provide a general
24 description of the marginal cost analysis that you are

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1 presenting.

2 A. Marginal cost is generally defined as the cost of
3 supplying an additional increment of load on T&D system
4 components measured over a time period during which
5 capital investments are made in response to load
6 growth. In our analysis, we used Company T&D planning
7 data as the source of information needed to apply this
8 general definition. Based on these data, the T&D
9 components analyzed were: transmission, subtransmission
10 and area substations, primary distribution, and
11 secondary distribution. The planning period horizons
12 for these functional components were: ten years for
13 subtransmission and area substations, and five years
14 for the other components.

15 Q. Turning to Exhibit ____ (ERP-4), please describe this
16 exhibit.

17 A. Line 1 of the exhibit shows total T&D revenues obtained
18 from the ECOS study, excluding customer costs. Line 2
19 shows the one-hour system peak MW that occurred during
20 the summer of 2007. Line 3 shows the revenue per
21 system peak kW obtained by dividing Line 1 by Line 2.
22 Lines 4 through 7 show the transmission,
23 subtransmission and area substation, primary
24 distribution, and secondary distribution marginal costs

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1 in dollars per kW per year. The unit costs on lines 4
2 through 7 are equal to the total capital cost summed
3 over the corresponding planning horizon divided by the
4 corresponding peak load increment, converted to an
5 annual cost by applying an economic carrying charge and
6 adding an allowance for general plant, working capital,
7 and operation and maintenance expenses. Line 8 shows
8 total marginal cost, which is the sum of Lines 4
9 through 7.

10 Q. Please compare the marginal cost shown in Exhibit __
11 (ERP-4) with existing T&D revenues.

12 A. The marginal cost is about \$910 per kW of system peak
13 demand, whereas existing T&D revenue is about \$273 per
14 kW of peak demand. Thus, T&D marginal costs are about
15 three times the current T&D revenues.

16 **TARIFF CHANGES**

17 Q. Is the Company proposing changes to its BIR tariffs?

18 A. We are proposing to extend the date for accepting
19 applications to commence service under BIR from March
20 31, 2010 to March 31, 2011. The BIR is offered to
21 businesses that occupy vacant buildings and construct
22 new buildings and is used in conjunction with city and
23 state programs. The extension of the deadline for
24 accepting applications under the BIR program through

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1 March 31, 2011, would support the Company's continued
2 efforts at fostering economic development in its
3 service territory. In the context of a multi-year rate
4 plan, we propose a further extension of the deadline
5 through the last day of the rate plan.

6 Q. Are you proposing any other changes to the BIR tariffs?

7 A. Yes. A housekeeping change was made to indicate that
8 an energy efficiency audit, which is required by
9 customers applying for service under Rider J, may be
10 performed by NYSERDA or other governmental authority
11 administering energy efficiency programs or an
12 independent third party or Customer personnel capable
13 of performing a comparable audit. This replaces current
14 language requiring audits comparable to Company audits
15 that are no longer performed by the Company.

16 Q. What tariff changes are you proposing as a result of
17 the merging of the SC 4 and 9 tariffs?

18 A. Service Classification No. 4- Commercial and Industrial
19 - Redistribution in the full service tariff, the
20 corresponding service class contained in SC 14-RA of
21 the Retail Access tariff, and the corresponding service
22 class contained in SC 11 for customers who would
23 otherwise be served under SC No. 4, will be eliminated.
24 The special provisions contained within SC 4 have been

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- 1 consolidated with the special provisions under SC 9.
2 As explained in the rate design section above, former
3 SC 4 customers and current SC 9 customers will now be
4 served under the redesigned rates for non-time of day
5 and time-of-day services set forth within the proposed
6 SC 9 rate schedule. Conforming changes will be made to
7 other sections of the tariffs at the conclusion of this
8 proceeding to reflect the combination of the SC 4 and 9
9 classes, for example, any tariff references made to SC
10 4 would be changed to refer to SC 9.
- 11 Q. Are you proposing a change at this time to the
12 provisions of Con Edison's tariff that require the
13 Company to provide compensation for losses related to
14 service outages?
- 15 A. No.
- 16 Q. Please provide an overview of the provisions of Con
17 Edison's tariff that require the Company to provide
18 compensation for losses related to service outages.
- 19 A. The Company's tariff establishes compensation amounts
20 and limits for losses from lack of refrigeration
21 associated with power failures attributable to
22 malfunctions in the Company's local distribution system
23 as follows: (a) for residential customers, actual
24 losses of perishable prescription medicine and up to

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1 \$450 for food spoilage and, (b) for commercial
2 customers, up to \$9,000 for loss of perishable
3 merchandise. Claimants must provide proof of loss, but
4 residential claimants will be reimbursed without proof
5 of loss for food spoilage up to \$200 upon submission of
6 an itemized list. The Company's total liability is
7 \$15,000,000 per incident.

8 Q. When were these compensation amounts established?

9 A. The compensation amounts were established in a filing
10 with the Commission made on March 30, 2007 and
11 effective July 1, 2007. Effective December 1, 2007,
12 the tariff was amended to allow full compensation to
13 residential customers for actual losses of perishable
14 prescription medicine. Prior to the July 1, 2007
15 adjustment, the compensation limits were last adjusted
16 effective June 23, 2000, when the limits were increased
17 to \$350 and \$7,000.

18 Q. Have you examined the current reimbursement limits in
19 the Company's tariff since they were established?

20 A. Yes, we have. The Commission's November 23, 2007 Order
21 Concerning Tariff Provisions Governing Reimbursement
22 For Food Spoilage in Case 06-E-0894 ("Reimbursement
23 Order") stated that the tariff be reviewed periodically
24 (every five years and in rate proceedings) to set

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1 reimbursement limits in line with changes in value of
2 the perishable items eligible for reimbursement over
3 time. The Reimbursement Order also established a
4 methodology for updating the compensation limits based
5 on applying the Gross Domestic Product Deflator to the
6 reimbursement limits set by the Commission.
7 Accordingly, we examined the compensation limits in
8 Case 08-E-0539 and found that the percentage increase
9 in the Gross Domestic Product Deflator ("GDPD") for
10 personal consumption expenditures from the second
11 quarter 2007 Price Deflator Index ("PDI") amount
12 (117.241) to the first quarter 2008 PDI amount was
13 about 3.0% and did not warrant a change to the
14 reimbursement limits at that time. We used the second
15 quarter 2007 PDI amount because that was the PDI at the
16 time (July 1, 2007) that the current compensation
17 limits became effective.

18 Q. Have you calculated the percentage change in the Gross
19 Domestic Produce Deflator from July 1, 2007 to the
20 first quarter 2009 PDI amount?

21 A. Yes, we have. The percentage change in GDPD for
22 personal consumption expenditures from the second
23 quarter 2007 PDI amount (117.241) to the first quarter
24 2009 PDI amount (121.202) is an increase of about 3.0

ELECTRIC RATE PANEL

1 percent.

2 Q. What is your proposal for adjusting the tariff's
3 compensation limits?

4 A. We believe that the current tariff compensation limits
5 of \$450 and \$9,000, as well as the \$200 level for
6 reimbursement without proof of loss, still remain
7 reasonable and need not be further adjusted at this
8 time. As recognized by the Commission's Notice
9 Requesting Comments on Reimbursement Tariff issued July
10 10, 2007 (p. 6), Con Edison's reimbursement increases,
11 which were allowed to take effect on July 1, 2007, were
12 "approximately 30% higher than the [then] current
13 compensation limits and the compensation limit per
14 event in the proposed tariff [\$15.0 million] is 50%
15 higher than the [then] current limit," as compared to
16 the GDPD 15.69% increase from January 1, 2000 through
17 December 31, 2006. Thus, considering the GDPD change
18 from second quarter 2007 to the first quarter 2009 is
19 only 3%, there is no reason to adjust those limits so
20 soon after they were set. However, should the
21 Commission decide to adjust those limits, we maintain
22 that any such adjustment should be based on the
23 percentage change in the GDPD for personal
24 consumption expenditures from the second quarter 2007

ELECTRIC RATE PANEL

1 PDI to the most recent PDI published at the time that
2 the tariff is amended. Any adjusted limits should be
3 rounded to the closest multiple of \$10 for residential
4 claims and to the nearest \$100 for commercial claims in
5 order to avoid confusion and complexity in the
6 processing of claims. We further propose that whenever
7 tariff compensation limits and the proof of loss
8 threshold are reset in the future, the starting point
9 for the application of the percentage change in the
10 GDPD for personal consumption expenditures be the
11 second quarter 2007 PDI, the percentage change be
12 measured to the PDI for the most recent quarter before
13 the adjustment, and the percentage change be applied to
14 the compensation limits effective July 1, 2007.

15 Q. Why would future compensation limits be adjusted based
16 on the percentage GDPD for personal consumption
17 expenditures from the second quarter 2007 PDI?

18 A. The second quarter PDI was the GDPD for personal
19 consumption expenditures at the time that the current
20 compensation limits of \$200, \$450 and \$9,000 became
21 effective (July 1, 2007). It would, therefore, be the
22 base period for measuring the change in prices for
23 setting future compensation adjustments.

24 Q. Are you proposing any other tariff changes?

ELECTRIC RATE PANEL

1 A. Yes. The following changes are proposed:

- 2 • The uncollectible bill expense associated with MSC
3 and Adjustment Factors- MSC charges contained in
4 General Rule VIII(B) (6) (Other Charges and
5 Adjustments - Merchant Function Charge) has been
6 modified to reflect residential and commercial
7 uncollectible bill factors based on the system
8 Uncollectible Bill ("UB") factor provided to us by
9 the Accounting Panel;
- 10 • The uncollectible bill expense associated with MAC
11 and Adjustment Factors- MAC charges contained in
12 General Rule VII(B) (Monthly Adjustment Clause) has
13 been modified to reflect the system UB factor
14 provided to us by the Accounting Panel.
- 15 • Rider H - Off-Peak Hot Water Storage Rate which is
16 applicable to SC 1 and 7 customers who elect to
17 heat and store water off-peak will be deleted as a
18 Rider from the full service and retail access
19 schedules and incorporated as Special Provision F
20 within the SC 1 rate schedule. A new Special
21 Provision F has been added to SC 7 to refer off-
22 peak hot water storage customers to Special
23 Provision F of SC No. 1. The rate provisions
24 contained under SC 1 Rate II voluntary time-of

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service have also been amended to reflect the rates that Special Provision F customers will be charged.

As they do today, such customers will continue to pay for such service at the SC 1 Rate II off-peak energy delivery charge.

- The annual carrying charge percentage associated with interconnection charges assessed under SC 11 and SC 14-RA has been increased from 11.4% to 12.1% to reflect updated costs.
- Rate II leaves in SC 5, 8, 9, and 12 have been modified to specify that Rider M is applicable to supply charges, unless the customer is ineligible for Rider M, in which case the MSC and Adjustment Factors-MSC apply. This change has been made for clarification purposes only.
- Housekeeping changes have been made to SC No. 11-Buyback Service to clarify that if service is taken by a Customer under both SC 11 and another SC through the same service connection the following applies: (a) the Customer Charge will be waived and (b) the contract demand billed under SC 11 will be the contract demand in excess of that billed under SC 14-RA or the contract demand in

ELECTRIC RATE PANEL

1 excess of the as-used demand billed under another
2 SC.

3 Q. Are you proposing any changes to the tariff provisions
4 setting forth the RDM?

5 A. Not at this time. However, the tariff provisions will
6 be revised at the end of this proceeding to set forth
7 the annual revenue targets for Con Edison service
8 classes and NYPA based on the final revenue requirement
9 level as approved by the Commission.

10 Q. Are you proposing any changes to the Rate Adjustment
11 Clause ("RAC") mechanism in the Company's tariffs
12 associated with that portion of the Company's current
13 revenue requirement that is currently under review by
14 the Commission as set forth in Case 07-E-0523 and Case
15 09-M-0114?

16 A. No. We would make any necessary changes to the RAC at
17 the conclusion of this proceeding as required.

18 **ELECTRIC LOAD RESEARCH PROGRAMS**

19 Q. What are the proposed programs for the purchase and
20 installation of interval metering?

21 A. The Company proposes two load research programs - a
22 load diversity program and a Mandatory Hourly Pricing
23 ("MHP") load research program.

24 Q. Please describe the load diversity program.

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- 1 A. Under the load diversity program the Company will
2 purchase and install interval meters/data collection
3 devices at sample customer locations to gain a better
4 understanding of hourly demand characteristics of SC 1
5 residential customers living in multi-dwelling
6 buildings. Critical elements of this program include
7 the selection of a cross-section of buildings tenanted
8 by residential customers and the monitoring of usage of
9 tenants as well as other end uses in the building. The
10 intent is to better understand differences in usage
11 between customers in apartment buildings and those in
12 one and two family structures. In addition, a smaller
13 benchmark sample of comparable usage buildings will be
14 selected for interval metering to allow for comparisons
15 of usage characteristics between SC 1 multi-tenanted
16 buildings and other large residential and commercial
17 buildings. The equipment will be permanently installed
18 and equipped with wireless reading technology to allow
19 for analysis of customer hourly usage patterns over
20 time.
- 21 Q. Please describe the capital and annual expenses
22 associated with this project.
- 23 A. Approximately 500 devices will be purchased and
24 installed in 2009 for an overall capital investment of

ELECTRIC RATE PANEL

1 \$744,000. The funding for this capital investment was
2 proposed and approved in Case 08-E-0539. Once all
3 meters have been installed there will be an annual
4 expense of approximately \$94,000 per year for
5 communication services necessary for information
6 retrieval.

7 Q. Please describe the load research program associated
8 with MHP.

9 A. The Order Establishing Rates for Electric Service in
10 Case 07-E-0523 approved the expansion of the MHP
11 program to all customers whose maximum demand is
12 greater than 500 kW. The Company's implementation plan
13 involves the installation of interval metering to Con
14 Edison customers with demands over 500 kW by 2011. As
15 a result of this increased interval metering of the
16 customers falling between 500 and 1,499 kW (customers
17 above 1,500 kW are already equipped with interval
18 metering under the Company's Time-of-Day ("TOD")
19 rates), load research samples that were previously
20 designed for classes that spanned usage of 10 kW to
21 1,499 kW will now have to be revisited with increased
22 sampling at lower usage levels. In the future, the
23 sample designs will treat usage of 10 kW to 500 kW as
24 the target population. There will no longer be a need

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- 1 for load research sampling for the populations of
2 customers above 500 kW since they will all have
3 interval metering due to their MHP-eligibility.
4 At issue is the fact that this change to the target
5 population could lead to a decline in sample accuracy
6 absent the addition of incremental sampling. To
7 address this, the Company proposes to add 250
8 additional sampling locations across all conventionally
9 billed demand-billed Con Edison customer classes. The
10 load research plan will complement the phased-in MHP
11 approach with plans to add additional load research
12 sample sites in the 2010 timeframe.
- 13 Q. Please describe the capital and annual expenses
14 associated with this MHP-related load research project.
- 15 A. Approximately 250 devices will be purchased and
16 installed in 2010 for an overall capital investment of
17 \$320,000. Once all meters have been installed, there
18 will be an annual expense of approximately \$38,000 per
19 year for communication services necessary for
20 information retrieval.
- 21 Q. Is the Company proposing any other load research-
22 related initiatives?
- 23 A. Yes. Recognizing the increased sampling precipitated
24 by the change to the MHP threshold and the use of load

ELECTRIC RATE PANEL

1 shapes for PSC mandated MSC pricing for non-interval
2 metered classes, the Company is continuing its Dynamic
3 Load Shaping information resource effort, a project
4 started in 2007 to automate the load shaping
5 process. To further streamline the process and
6 accommodate increased interval data from MHP and other
7 Company initiatives (Demand Response and energy
8 efficiency), we are also sponsoring upgrades to enhance
9 input data flows to this load shaping system.

10 Q. Please continue.

11 A. The Customer Usage System project will serve to
12 standardize load research and rate design billing
13 determinants used for applications such as MHP-related
14 sampling and MSC pricing. The Allocation and Demand
15 Analysis project will add more flexibility to load
16 shaping and class demand study analyses. These two
17 projects are listed in this filing under CECONY Common
18 Capital Projects - Finance & Law. The Customer Usage
19 System is budgeted as a software-related capital
20 project for \$300,000 in the first rate year and
21 \$400,000 in the second rate year. The Allocation and
22 Demand Analysis project is also a software-related
23 capital project budgeted for \$300,000 in the first rate
24 year and \$100,000 in the second rate year.

UNBUNDLING OF T&D

1

2 Q. Does Con Edison plan to file with the Commission and
3 with the Federal Energy Regulatory Commission ("FERC")
4 a proposal to unbundle its transmission and
5 distribution rates?

6 A. Yes, the Company is planning to initiate such filings
7 with the objective of unbundling its delivery service
8 rates at the end of the three-year rate plan that the
9 Company is proposing in this case. As noted in recent
10 Company filings, the Company has been exploring the
11 merits of unbundling its transmission and distribution
12 rates. It now believes that a process to more formally
13 address this matter is in order. Because the Company's
14 prior filings have presented the matter for information
15 purposes, the Commission has taken no action on it.
16 Given Con Edison's determination to proceed with
17 unbundling, Con Edison requests in this case that the
18 Commission direct its Staff to engage in a preparatory
19 process designed to resolve unbundling-related issues
20 before Con Edison formally submits its unbundling
21 filings.

22 Q. What does the Company see as the merits of unbundling
23 its delivery service rates?

24 A. We see several benefits. First, establishing separate

ELECTRIC RATE PANEL

1 distribution and transmission rates subject to
2 independent reviews by the PSC and FERC would align the
3 Company's ratemaking with the scope of each agency's
4 statutory jurisdiction.

5 Second, separating the distribution and transmission
6 rates would facilitate the implementation of the
7 respective regulatory policies of the PSC and FERC by
8 directly linking each agency's policy and ratemaking
9 practice to the Company's distribution rates and
10 transmission rates, respectively.

11 Third, separating transmission function charges from
12 the PSC rate process would dispel the impression that
13 the PSC approves transmission charge increases that are
14 actually beyond its control.

15 Fourth, excluding transmission costs from PSC rate
16 cases would narrow the scope of those cases and thus
17 facilitate the PSC's objective of implementing multi-
18 year settlements.

19 Q. Have other utilities unbundled their transmission and
20 distribution rates?

21 A. Yes. Utilities in numerous other regions and states -
22 including New England, PJM, California, and Kansas -
23 have separated their distribution and transmission
24 rates.

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1 Q. Please explain the current regulatory framework for Con
2 Edison's transmission and distribution rates.

3 A. At present, the PSC authorizes retail rates for Con
4 Edison that include both transmission and distribution
5 components. The transmission component of the
6 Company's retail rates was established when Con Edison
7 first filed its Open Access Transmission Tariff with
8 the FERC over ten years ago. Under the present
9 regulatory framework, FERC's approval of an increased
10 transmission revenue requirement would not increase Con
11 Edison's revenues in the near term because the rates
12 that Con Edison proposes in this proceeding will limit
13 Con Edison's combined charges for transmission and
14 distribution services.

15 Q. Does Con Edison plan to continue the current regulatory
16 framework when it makes its next transmission rate
17 filing with FERC?

18 A. As indicated above, the disaggregation of the
19 transmission and distribution components of its PSC-
20 jurisdictional rates would be in the public interest.
21 The Energy Policy Act of 2005 reflected a Congressional
22 determination that the nation's transmission
23 infrastructure requires reinforcement and expansion.
24 In implementing that statute, FERC and other federal

ELECTRIC RATE PANEL

1 agencies have stressed the need for the construction of
2 transmission projects that will reduce congestion and
3 enhance reliability, particularly in New York and
4 neighboring portions of the PJM control area. FERC has
5 adopted ratemaking policies to implement the
6 Congressional directives in EPAct 2005. In order to
7 better effectuate these federal policies, Con Edison
8 intends to unbundle its delivery service rates. This
9 will improve the alignment of state and federal roles
10 respecting electric facilities.

11 Q. Please explain Con Edison's plans for filing proposed
12 revisions to Con Edison's rates for transmission
13 service.

14 A. Con Edison proposes a phased approach to the
15 disaggregation of its transmission and distribution
16 rates. Under this approach, the Company would first
17 informally confer with DPS Staff and interested
18 customers to identify and consider the key matters to
19 be considered in unbundling transmission and
20 distribution rates in a manner that makes sense for
21 customers and the Company. Based on these informal
22 efforts, the Company would make a filing with the
23 Commission to disaggregate its rates effective upon the
24 expiration of the three-year rate period. The Company

ELECTRIC RATE PANEL

- 1 would make a related filing with the FERC to update its
2 transmission rates, the timing of which filing would
3 depend upon the rate format that the Company adopts.
4 If the Company proceeds with a formula-rate format for
5 transmission rates, the Company would seek to have the
6 rate formula approved prior to the end of the three-
7 year rate period. If the Company proceeds with a
8 stated-rate format for transmission rates, it would
9 file with the FERC to update its rates for transmission
10 service in time for the updated transmission rates to
11 be effective at the end of the three-year rate period.
- 12 Q. What key matters does the Company propose to address in
13 the preparatory discussions with the DPS Staff and
14 interested customers?
- 15 A. In order to efficiently unbundle the Company's delivery
16 rates, numerous issues must be addressed, including the
17 following:
- 18 1. What facilities are deemed to be distribution or
19 transmission and what are the net book costs of
20 the respective distribution and transmission rate
21 bases? Con Edison proposed a distinction between
22 transmission and distribution facilities in Case
23 97-E-0251, which should be revisited and submitted
24 to the Commission and the FERC.

ELECTRIC RATE PANEL

- 1 2. What factors should be used to allocate common
2 expenses to transmission and distribution
3 functions?
- 4 3. A comprehensive review of rate-related tariff
5 provisions (including the MSC, MAC, and revenue
6 decoupling mechanism) must be performed to assure
7 appropriate implementation of unbundled rates.
- 8 4. How should credit and deferral items be allocated
9 and treated, for long term and transition
10 purposes?
- 11 5. How should delivery services to NYPA be treated?
12 Currently, those services are governed by bundled
13 rates that are subject to the jurisdiction of the
14 FERC. The unbundling of Con Edison's rates would
15 vest the Commission with jurisdiction over the
16 distribution rate for the NYPA service and may
17 warrant the establishment of a new retail access
18 service classification.
- 19 6. Whether the Company's accounting procedures must
20 be modified to support the unbundling of rates.
- 21 7. How would the unbundling of rates affect the
22 Company's billing procedures?
- 23 Q. What schedule does the Company propose to use in
24 addressing such issues?

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1 A. The Company would initiate the process by providing the
2 DPS Staff with a more detailed list of unbundling-
3 related issues and with related proposals. This could
4 be done on a reasonable schedule, which we suggest be
5 within 30 days after the issuance of the Commission's
6 order in this case. At that time, the Company and
7 Staff would establish a schedule for meetings to
8 address the issues. The objective would be to complete
9 that process in six to twelve months. Procedures would
10 also be established for the provision of information
11 relating to the unbundling of rates.

12 Q. Would this effort impact rates that may be established
13 by the Commission in this proceeding for a three-year
14 rate period?

15 A. No. FERC's approval of revised transmission rates would
16 not be expected to affect the Company's revenues prior
17 to the end of the three-year rate plan established in
18 this proceeding. Until then, the aggregated rates
19 established in this case is expected to remain
20 effective and will be deemed to include the revised
21 transmission rates that the FERC approves.

22 Q. What services would be affected by the Company's FERC
23 rate filing and by the unbundling of its delivery
24 service rates?

ELECTRIC RATE PANEL

1 A. The Company will propose to revise its FERC rates for
2 both wholesale and retail transmission services. The
3 Company's transmission services are predominantly
4 rendered to retail customers. Currently, the retail
5 transmission rates apply to retail access customers.
6 When the Company's rates are disaggregated, the same
7 retail transmission rates will apply to the Company's
8 sales customers and retail access customers. The
9 unbundling of the Company's rates will establish
10 separate rates for distribution service and
11 transmission service to sales customers, retail access
12 customers, and NYPA delivery service customers.

13 Q. What format does the Company envision for its revised
14 transmission rates?

15 A. The Company's transmission rates currently on file with
16 the FERC are stated-rates that are based on a
17 traditional test year revenue requirement. Although
18 the Company may propose to continue that stated-rate
19 format, as indicated above, the Company may propose a
20 formula rate format.

21 Q. Why are the preparatory discussions with the DPS Staff
22 and interested customers necessary for the unbundling
23 of the Company's rates?

24 A. Ratemaking is a complex undertaking, the result of

ELECTRIC RATE PANEL

1 which must be just and reasonable. Because the
2 unbundling of the Company's transmission and
3 distribution rates will implicate the ratemaking
4 activities of the Commission and the FERC, the
5 unbundling process must be coordinated to assure that
6 neither agency's regulatory oversight is impeded. The
7 preparatory consultation process that the Company
8 proposes will provide that assurance. Accordingly, the
9 Company requests that the Commission direct its staff
10 to participate in that process as outlined above.

11 Q. Does this conclude your testimony?

12 A. Yes.

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EXHIBIT ____ (ERP-1)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

**EMBEDDED COST-OF-SERVICE STUDY AND UNBUNDLED COST
COMPONENTS
YEAR 2007**

(INCLUDED UNDER SEPARATE COVER)

EXHIBIT ____ (ERP-2)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

CLASS DEMAND STUDY -- ELECTRIC DEPARTMENT

YEAR 2007

(INCLUDED UNDER SEPARATE COVER)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC
ESTIMATED EFFECT ON ELECTRIC CUSTOMERS'
BILLS AND COMPANY REVENUE RESULTING FROM
PROPOSED ELECTRIC RATES BASED ON SALES AND
REVENUES FOR THE TWELVE MONTHS ENDED
DECEMBER 31, 2007

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Full Service and Retail Choice Electric Sales and Revenues for the Twelve Months Ended December 31, 2007 Annualized at the Present Rate Level

		Revenue at the Present Rate Level		
Con Edison Service Classification - Conventional Rates		# of Bills	KWHR Sales	Total Revenues *
1 - Rate I & WH**	Residential & Religious	31,697,077	13,813,940,972	\$3,438,058,554
2	General - Small	4,039,066	2,205,360,953	\$570,484,389
4 - Rate I	Commercial & Industrial - Redistribution	20,839	1,671,487,745	\$354,816,733
5 - Rate I	Electric Traction Systems	132	899,390	\$175,239
6	Public & Private Street Lighting	41,796	11,188,195	\$3,330,291
7 - Rate I**	Residential & Religious - Space or Space and Water Heating	200,112	182,580,425	\$40,285,270
8 - Rate I	Multiple Dwellings - Redistribution	21,870	1,869,040,751	\$371,970,007
9 - Rate I	General - Large	1,421,510	16,016,028,310	\$3,297,960,738
12 - Rate I	Multiple Dwelling - Space Heating	5,407	203,250,531	\$36,909,029
Sub-Total	Con Edison's Conventional Rates	37,447,809	35,973,777,272	\$8,113,990,250
Con Edison Service Classification - Time-of-Day Rates				
1 - Rate II	Residential & Religious	28,128	106,602,208	\$21,853,061
2 - Rate II	General - Small	2,498	4,595,699	\$950,931
4 - Rate II	Commercial & Industrial - Redistribution	4,332	5,298,178,588	\$1,011,950,630
4 - Rate III	Commercial & Industrial - Redistribution - Voluntary	192	35,891,600	\$7,210,320
5 - Rate II	Electric Traction Systems	60	114,754,100	\$19,752,695
7 - Rate II	Residential & Religious - Space or Space and Water Heating	1,460	4,114,995	\$813,008
8 - Rate II	Multiple Dwellings - Redistribution	192	111,898,420	\$21,672,565
8 - Rate III	Multiple Dwellings - Redistribution - Voluntary	276	32,869,920	\$6,577,317
9 - Rate II	General - Large	3,672	4,182,013,469	\$767,930,462
9 - Rate III	General - Large - Voluntary	12,216	551,211,096	\$105,460,666
12 - Rate II	Multiple Dwelling - Space Heating	336	263,460,800	\$47,966,711
13 - Rate II	Bulk Power - High Tension - Housing Developments	12	147,186,000	\$24,326,597
Sub-Total	Con Edison's Time-of-Day Rates	53,374	10,852,776,895	\$2,036,464,963
Con Edison Total	Con Edison's Total Excluding Special Contract	37,501,183	46,826,554,167	\$10,150,455,213

* Total Revenues for all customers include: T&D delivery charge, market supply charge, monthly adjustment clause, system benefits/renewable portfolio standard program charges, the surcharge to collect Public Service Law, Sector 18-a Assessments, and the associated gross receipts taxes.

The market supply charge revenues for retail access customers are equivalent to what these customers would have paid as full service customers.

** Total Revenues in Service Classification No. 1 include Rider D and Rider H revenues. Total Revenues in Service Classification Nos. 1 and 7 include low income program discounts of \$22.9 million.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

PASNY No. 4 Rate Schedule

Electric Sales and Delivery Service Revenues for the Twelve Months Ended December 31, 2007 Annualized at the Present Rate Level

	Revenue Annualized at the Present Rate Level		
	# of Bills	KWHR Sales	Total Revenue*
NYPA Delivery Service			
NYPA Conventional Rates	116,916	7,057,237,910	\$950,090,275
NYPA Time-of-Day Rates	1,956	3,464,746,570	\$421,273,122
NYPA Total	118,872	10,521,984,480	\$1,371,363,397

* Total Revenues include delivery service revenues, estimated supply revenues and the surcharge to collect Public Service Law, Section 18-a Assessments associated with customers billed under the PASNY No. 4 tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Economic Development Delivery Service

Electric Sales and Delivery Service Revenues for the Twelve Months Ended December 31, 2007 Annualized at the Present Rate Level

	Revenue Annualized at the Present Rate Level		
	# of Bills	KWHR Sales	Total Revenue*
Economic Development Delivery Service			
Conventional Rates	264	60,134,219	\$8,491,461
Time-of-Day Rates	348	847,248,658	\$101,768,914
EDDS Total	612	907,382,877	\$110,260,375

* Total Revenues include Economic Development Delivery Service revenues, estimated supply revenues and the surcharge to collect Public Service Law, Section 18-a Assessments associated with customers billed under the Economic Development Delivery Service No. 2 tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

PRESENT RATES AND CHARGES			NEW RATES AND CHARGES		
TABLE NO.	SC NO.	RATE	TABLE NO.	SC NO.	RATE
1	1	I Residential & Religious	1	1	I Residential & Religious
2	1	II Residential & Religious - Voluntary Time-of-Day	2	1	II Residential & Religious - Voluntary Time-of-Day
3	2	I General - Small	3	2	I General - Small
4	2	II General - Small - Voluntary Time-of-Day	4	2	II General - Small - Voluntary Time-of-Day
5	4	I Commercial & Industrial - Redistribution	5	9	I General - Large
6	4	II Commercial & Industrial - Redistribution - Time-of-Day	6	9	II General - Large - Time-of-Day
7	4	III Commercial & Industrial - Redistribution - Voluntary Time-of-Day	7	9	III General - Large - Voluntary Time-of-Day
8	5	I Electric Traction Systems	8	5	I Electric Traction Systems
9	5	II Electric Traction Systems - Time-of-Day	9	5	II Electric Traction Systems - Time-of-Day
10	6	Public and Private Street Lighting	10	6	Public and Private Street Lighting
11	7	I Residential & Religious - Space or Space and Water Heating	11	7	I Residential & Religious - Space or Space and Water Heating
12	7	II Residential & Religious - Space or Space and Water Heating - Voluntary Time-of-Day	12	7	II Residential & Religious - Space or Space and Water Heating - Voluntary Time-of-Day
13	8	I Multiple Dwellings - Redistribution	13	8	I Multiple Dwellings - Redistribution
14	8	II Multiple Dwellings - Redistribution - Time-of-Day	14	8	II Multiple Dwellings - Redistribution - Time-of-Day
15	8	III Multiple Dwellings - Redistribution - Voluntary Time-of-Day	15	8	III Multiple Dwellings - Redistribution - Voluntary Time-of-Day
16	9	I General - Large	16	9	I General - Large
17	9	II General - Large - Time-of-Day	17	9	II General - Large - Time-of-Day
18	9	III General - Large - Voluntary Time-of-Day	18	9	III General - Large - Voluntary Time-of-Day
19	12	I Multiple Dwelling - Space Heating	19	12	I Multiple Dwelling - Space Heating
20	12	II Multiple Dwelling - Space Heating - Time-of-Day	20	12	II Multiple Dwelling - Space Heating - Time-of-Day
21	12	III Multiple Dwelling - Space Heating - Voluntary Time-of-Day	21	12	III Multiple Dwelling - Space Heating - Voluntary Time-of-Day
22	13	Bulk Power - High Tension - Housing Developments - Time-of-Day	22	13	Bulk Power - High Tension - Housing Developments - Time-of-Day
23	D	Operation of Fire Alarm or Signal System	23	D	Operation of Fire Alarm or Signal System
24	H	Off-Peak Domestic Hot Water Storage Rate	24	H	Off-Peak Domestic Hot Water Storage Rate
25	11	Buy-Back Service	25	11	Buy-Back Service
26 - 28	14 RA	I Standby Service	26 - 28	14 RA	I Standby Service
29 - 31	14 RA	II Standby Service	29 - 31	14 RA	II Standby Service
32 - 34	14 RA	138 kV Standby Service	32 - 34	14 RA	138 kV Standby Service
35	14 RA	Special Provision I	35	14 RA	Special Provision I
36	I	Experimental Rate Program for Multiple Dwellings	36	I	Experimental Rate Program for Multiple Dwellings

(1) Customers served under SC No. 4 at present rates will be served under a redesigned SC 9 rate schedule at the proposed rate level.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 1 - RATE 1 - RESIDENTIAL & RELIGIOUS

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Energy Delivery Charge				
First 250 kWhr	6.674 Cents Per kWhr	6.674 Cents Per kWhr	8.106 Cents Per kWhr	8.106 Cents Per kWhr
Over 250 kWhr	6.136 Cents Per kWhr	7.511 Cents Per kWhr	7.453 Cents Per kWhr	9.123 Cents Per kWhr
Customer Charge - All Others	\$14.18 Per Month		\$17.22 Per Month	
Customer Charge - Low Income	\$6.50 Per Month		\$9.44 Per Month	
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge	0.1698 Cents Per kWhr		0.1888 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.2937 Cents Per kWhr		0.2489 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0857 Cents Per kWhr		0.0759 Cents Per kWhr	
Billing & Payment Processing Charge	As Explained in Tariff on Leaf Nos. 168-C to 168-d		As Explained in Tariff on Leaf Nos. 168-C to 168-d	
Metering Charges ⁽²⁾				
Meter Ownership	N/A		N/A	
Meter Service	N/A		N/A	
Meter Data	N/A		N/A	
Other Charges and Adjustments	as described in tariff		as described in tariff	

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of metering charges is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 1 - RATE II - RESIDENTIAL & RELIGIOUS - VOLUNTARY TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Energy Delivery Charge				
On-Peak	8.470 Cents Per kWhr	23.520 Cents Per kWhr	10.400 Cents Per kWhr	28.680 Cents Per kWhr
Off-Peak	0.810 Cents Per kWhr	0.810 Cents Per kWhr	1.100 Cents Per kWhr	1.100 Cents Per kWhr
Customer Charge	\$19.49 Per Month		\$23.03 Per Month	
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge	0.1698 Cents Per kWhr		0.1888 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.2937 Cents Per kWhr		0.2489 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0857 Cents Per kWhr		0.0759 Cents Per kWhr	
Billing & Payment Processing Charge	As Explained in Tariff on Leaf Nos. 168-C to 168-d		As Explained in Tariff on Leaf Nos. 168-C to 168-d	
Metering Charges ⁽²⁾				
Meter Ownership	N/A		N/A	
Meter Service	N/A		N/A	
Meter Data	N/A		N/A	
Other Charges and Adjustments	as described in tariff		as described in tariff	

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of metering charges is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 2 - RATE I - GENERAL - SMALL

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Energy Delivery Charge				
First 900 kWhr	7.52 Cents Per kWhr	8.83 Cents Per kWhr	8.73 Cents Per kWhr	10.32 Cents Per kWhr
Next 1,100 kWhr	6.58 Cents Per kWhr	7.87 Cents Per kWhr	7.60 Cents Per kWhr	9.16 Cents Per kWhr
Over 2,000 kWhr	2.09 Cents Per kWhr	3.51 Cents Per kWhr	2.17 Cents Per kWhr	3.89 Cents Per kWhr
Customer Charge	\$18.35 Per Month		\$24.10 Per Month	
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge	0.1725 Cents Per kWhr		0.1915 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.2922 Cents Per kWhr		0.2484 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0857 Cents Per kWhr		0.0759 Cents Per kWhr	
Billing & Payment Processing Charge	As Explained in Tariff on Leaf Nos. 168-C to 168-d		As Explained in Tariff on Leaf Nos. 168-C to 168-d	
Metering Charges ⁽²⁾				
Meter Ownership	N/A		N/A	
Meter Service	N/A		N/A	
Meter Data	N/A		N/A	
Other Charges and Adjustments	as described in tariff		as described in tariff	

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of metering charges is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 2 - RATE II - GENERAL - SMALL - VOLUNTARY TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES		
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	
Energy Delivery Charge					
On-Peak	8.64 Cents Per kWhr	17.56 Cents Per kWhr	10.45 Cents Per kWhr	21.24 Cents Per kWhr	
Off-Peak	0.63 Cents Per kWhr	0.63 Cents Per kWhr	0.77 Cents Per kWhr	0.77 Cents Per kWhr	
Customer Charge	\$24.68 Per Month		\$29.21 Per Month		
Merchant Function Charge ⁽¹⁾					
Competitive Supply-Related Charge	0.1725 Cents Per kWhr		0.1915 Cents Per kWhr		
Competitive Credit & Collection-Related Charge	0.2922 Cents Per kWhr		0.2484 Cents Per kWhr		
Uncollectibles Associated with Commodity	0.0857 Cents Per kWhr		0.0759 Cents Per kWhr		
Billing & Payment Processing Charge	As Explained in Tariff on Leaf Nos. 168-C to 168-d		As Explained in Tariff on Leaf Nos. 168-C to 168-d		
Metering Charges ⁽²⁾					
Meter Ownership	N/A			N/A	
Meter Service	N/A			N/A	
Meter Data	N/A			N/A	
Other Charges and Adjustments	as described in tariff		as described in tariff		

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of metering charges is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 4 - RATE 1 - COMMERCIAL & INDUSTRIAL - REDISTRIBUTION

PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES (3)	
Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Demand Delivery Charge: The Minimum Charge for any monthly billing period shall be the charge for 10 Kilowatts of demand.			
LOW TENSION SERVICE:			
First 10 KW of Maximum Demand	\$170.60	\$89.25	\$111.70
Next 90 KW of Maximum Demand	\$17.06 Per KW	\$17.85 Per KW	\$22.34 Per KW
Next 800 KW of Maximum Demand	\$16.03 Per KW	\$20.43 Per KW	\$19.67 Per KW
Next 1,100 KW of Maximum Demand	\$15.00 Per KW	\$15.36 Per KW	
Over 2,000 KW of Maximum Demand	\$13.72 Per KW		
HIGH TENSION SERVICE:			
First 10 KW of Maximum Demand	\$118.70	\$55.85	\$86.40
Next 90 KW of Maximum Demand	\$11.87 Per KW	\$11.17 Per KW	\$17.28 Per KW
Next 800 KW of Maximum Demand	\$11.13 Per KW	\$10.40 Per KW	\$14.67 Per KW
Next 1,100 KW of Maximum Demand	\$10.40 Per KW		
Over 2,000 KW of Maximum Demand	\$9.48 Per KW		
Energy Delivery Charge			
LOW TENSION SERVICE:			
First 800,000 KWHR	1.74 Cents Per kWhr	2.25 Cents Per kWhr	
Over 800,000 KWHR	1.74 Cents Per kWhr	2.25 Cents Per kWhr	
HIGH TENSION SERVICE:			
First 800,000 KWHR	1.62 Cents Per kWhr	2.09 Cents Per kWhr	
Over 800,000 KWHR	1.62 Cents Per kWhr	2.09 Cents Per kWhr	
Merchant Function Charge ⁽¹⁾			
Competitive Supply-Related Charge	0.0717 Cents Per kWhr	0.0707 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0585 Cents Per kWhr	0.0457 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0857 Cents Per kWhr	0.0759 Cents Per kWhr	
Billing & Payment Processing Charge			
	As Explained in Tariff on Leaf Nos. 168-C to 168-d	As Explained in Tariff on Leaf Nos. 168-C to 168-d	
Metering Charges ⁽²⁾			
Meter Ownership	\$15.12 Per Month	\$3.07 Per Month	
Meter Service	\$8.15 Per Month	\$2.91 Per Month	
Meter Data	\$5.56 Per Month	\$2.98 Per Month	
Other Charges and Adjustments			
	as described in tariff	as described in tariff	

Notes:

- (1) The Merchant Function Charge applies to customers taking bundled service.
- (2) Metering Charges for customers served under Rider M on a mandatory basis are as stated in the proposed tariff.
- (3) Customers served under SC No. 4 at present rates will be served under a redesigned SC 9 rate schedule at the proposed rate level.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 4 - RATE II - COMMERCIAL & INDUSTRIAL - REDISTRIBUTION - TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES (3)	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Demand Delivery Charge:				
LOW TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM	\$8.81 Per KW	\$6.41 Per KW	\$10.74 Per KW	\$7.78 Per KW
Monday-Friday 8:00 AM-10:00 PM	\$4.28 Per KW	\$11.90 Per KW	\$5.01 Per KW	\$14.57 Per KW
All Hours - All Days		\$13.42 Per KW		\$15.63 Per KW
HIGH TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM	\$8.81 Per KW	\$6.41 Per KW	\$10.74 Per KW	\$7.78 Per KW
Monday-Friday 8:00 AM-10:00 PM		\$11.90 Per KW		\$14.57 Per KW
Energy Delivery Charge				
On-Peak	0.65 Cents Per kWhr	0.65 Cents Per kWhr		0.78 Cents Per kWhr
Off-Peak				0.78 Cents Per kWhr
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge	0.0717 Cents Per kWhr	0.0717 Cents Per kWhr	0.0707 Cents Per kWhr	0.0707 Cents Per kWhr
Competitive Credit & Collection-Related Charge	0.0585 Cents Per kWhr	0.0585 Cents Per kWhr	0.0457 Cents Per kWhr	0.0457 Cents Per kWhr
Uncollectibles Associated with Commodity	0.0857 Cents Per kWhr	0.0857 Cents Per kWhr	0.0759 Cents Per kWhr	0.0759 Cents Per kWhr
Billing & Payment Processing Charge	As Explained in Tariff on Leaf Nos. 168-C to 168-d	As Explained in Tariff on Leaf Nos. 168-C to 168-d	As Explained in Tariff on Leaf Nos. 168-C to 168-d	As Explained in Tariff on Leaf Nos. 168-C to 168-d
Metering Charges ⁽²⁾				
Meter Ownership	\$33.45 Per Month	\$33.45 Per Month	\$38.92 Per Month	\$38.92 Per Month
Meter Service	\$17.85 Per Month	\$17.85 Per Month	\$17.04 Per Month	\$17.04 Per Month
Meter Data	\$11.66 Per Month	\$11.66 Per Month	\$10.26 Per Month	\$10.26 Per Month
Other Charges and Adjustments	as described in tariff	as described in tariff	as described in tariff	as described in tariff

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of metering charges is described in the tariff.

(3) Customers served under SC No. 4 at present rates will be served under a redesigned SC 9 rate schedule at the proposed rate level.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 4 - RATE III - COMMERCIAL & INDUSTRIAL - REDISTRIBUTION - VOLUNTARY TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES (3)	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Demand Delivery Charge:				
LOW TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM	\$10.94 Per KW	\$7.18 Per KW	\$10.76 Per KW	\$7.80 Per KW
Monday-Friday 8:00 AM-10:00 PM	\$3.97 Per KW	\$14.86 Per KW	\$4.61 Per KW	\$16.59 Per KW
All Hours - All Days		\$13.58 Per KW		\$15.91 Per KW
HIGH TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM	\$10.94 Per KW	\$7.18 Per KW	\$10.76 Per KW	\$7.80 Per KW
Monday-Friday 8:00 AM-10:00 PM		\$14.86 Per KW		\$16.59 Per KW
Energy Delivery Charge				
On-Peak	0.65 Cents Per kW/hrs			0.78 Cents Per kW/hrs
Off-Peak	0.65 Cents Per kW/hrs			0.78 Cents Per kW/hrs
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge	0.0717 Cents Per kW/hrs		0.0707 Cents Per kW/hrs	
Competitive Credit & Collection-Related Charge	0.0585 Cents Per kW/hrs		0.0457 Cents Per kW/hrs	
Uncollectibles Associated with Commodity	0.0857 Cents Per kW/hrs		0.0759 Cents Per kW/hrs	
Billing & Payment Processing Charge	As Explained in Tariff on Leaf Nos. 168-C to 168-d		As Explained in Tariff on Leaf Nos. 168-C to 168-d	
Metering Charges ⁽²⁾				
Meter Ownership	\$15.12 Per Month		\$3.07 Per Month	
Meter Service	\$8.15 Per Month		\$2.91 Per Month	
Meter Data	\$5.56 Per Month		\$2.98 Per Month	
Other Charges and Adjustments	as described in tariff		as described in tariff	

Notes:

- (1) The Merchant Function Charge applies to customers taking bundled service.
- (2) Metering Charges for customers served under Rider M on a mandatory basis are as stated in the proposed tariff.
- (3) Customers served under SC No. 4 at present rates will be served under a redesigned SC 9 rate schedule at the proposed rate level.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Comparison of Present and Proposed New Con Edison Rates and Charges
SC 5 - RATE 1 - ELECTRIC TRACTION SYSTEMS

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Demand Delivery Charge: The Minimum Charge for demand for any monthly billing period shall be the charge for 5 Kilowatts of demand.				
LOW TENSION SERVICE:				
First 5 KW of Maximum Demand	\$32.70	\$50.95	\$34.15	\$53.20
Over 5 KW of Maximum Demand	\$6.54 Per KW	\$10.19 Per KW	\$6.83 Per KW	\$10.64 Per KW
HIGH TENSION SERVICE:				
First 5 KW of Maximum Demand	\$26.85	\$45.10	\$28.05	\$47.10
Over 5 KW of Maximum Demand	\$5.37 Per KW	\$9.02 Per KW	\$5.61 Per KW	\$9.42 Per KW
Energy Delivery Charge				
LOW TENSION SERVICE		2.06 Cents Per kW/hr		2.15 Cents Per kW/hr
HIGH TENSION SERVICE		2.06 Cents Per kW/hr		2.15 Cents Per kW/hr
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge		0.0717 Cents Per kW/hr		0.0707 Cents Per kW/hr
Competitive Credit & Collection-Related Charge		0.0585 Cents Per kW/hr		0.0457 Cents Per kW/hr
Uncollectibles Associated with Commodity		0.0857 Cents Per kW/hr		0.0759 Cents Per kW/hr
Billing & Payment Processing Charge	As Explained in Tariff on Leaf Nos. 168-C to 168-d		As Explained in Tariff on Leaf Nos. 168-C to 168-d	
Metering Charges ⁽²⁾				
Meter Ownership	\$6.24 Per Month			\$5.84 Per Month
Meter Service	\$4.84 Per Month			\$3.86 Per Month
Meter Data	\$5.09 Per Month			\$3.49 Per Month
Other Charges and Adjustments	as described in tariff		as described in tariff	

Notes:
(1) The Merchant Function Charge applies to customers taking bundled service.
(2) Metering Charges for customers served under Rider M on a mandatory basis are as stated in the proposed tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 5 - RATE II - ELECTRIC TRACTION SYSTEMS - TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Demand Delivery Charge:				
LOW TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$4.93 Per KW		\$4.94 Per KW
Monday-Friday 8:00 AM-10:00 PM	\$8.63 Per KW	\$10.15 Per KW	\$8.64 Per KW	\$10.16 Per KW
All Hours - All Days	\$3.07 Per KW	\$9.73 Per KW	\$3.07 Per KW	\$9.74 Per KW
HIGH TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$4.93 Per KW		\$4.94 Per KW
Monday-Friday 8:00 AM-10:00 PM	\$8.63 Per KW	\$10.15 Per KW	\$8.64 Per KW	\$10.16 Per KW
Energy Delivery Charge				
On-Peak	0.65 Cents Per kWhr			0.78 Cents Per kWhr
Off-Peak	0.65 Cents Per kWhr			0.78 Cents Per kWhr
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge	0.0717 Cents Per kWhr			0.0707 Cents Per kWhr
Competitive Credit & Collection-Related Charge	0.0585 Cents Per kWhr			0.0457 Cents Per kWhr
Uncollectibles Associated with Commodity	0.0857 Cents Per kWhr			0.0759 Cents Per kWhr
Billing & Payment Processing Charge	As Explained in Tariff on Leaf Nos. 168-C to 168-d		As Explained in Tariff on Leaf Nos. 168-C to 168-d	
Metering Charges ⁽²⁾				
Meter Ownership	\$24.68 Per Month			\$31.48 Per Month
Meter Service	\$12.96 Per Month			\$12.99 Per Month
Meter Data	\$6.49 Per Month			\$6.77 Per Month
Other Charges and Adjustments	as described in tariff		as described in tariff	

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of metering charges is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 6 - RATE - PUBLIC AND PRIVATE STREET LIGHTING

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Energy Delivery Charge	5.89 Cents Per kWhr	5.89 Cents Per kWhr	7.71 Cents Per kWhr	7.71 Cents Per kWhr
Customer Charge	\$23.03 Per Month	\$28.53 Per Month		
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge	0.0717 Cents Per kWhr	0.0717 Cents Per kWhr	0.0707 Cents Per kWhr	0.0707 Cents Per kWhr
Competitive Credit & Collection-Related Charge	0.0585 Cents Per kWhr	0.0585 Cents Per kWhr	0.0457 Cents Per kWhr	0.0457 Cents Per kWhr
Uncollectibles Associated with Commodity	0.0857 Cents Per kWhr	0.0857 Cents Per kWhr	0.0759 Cents Per kWhr	0.0759 Cents Per kWhr
Billing & Payment Processing Charge	As Explained in Tariff on Leaf Nos. 168-C to 168-d	As Explained in Tariff on Leaf Nos. 168-C to 168-d	As Explained in Tariff on Leaf Nos. 168-C to 168-d	As Explained in Tariff on Leaf Nos. 168-C to 168-d
Metering Charges ⁽²⁾				
Meter Ownership	N/A	N/A	N/A	N/A
Meter Service	N/A	N/A	N/A	N/A
Meter Data	N/A	N/A	N/A	N/A
Other Charges and Adjustments	as described in tariff	as described in tariff	as described in tariff	as described in tariff

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of metering charges is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 7 - RATE 1 - RESIDENTIAL & RELIGIOUS - SPACE OR SPACE AND WATER HEATING

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Energy Delivery Charge				
First 250 kWhr	6.674 Cents Per kWhr	6.674 Cents Per kWhr	8.106 Cents Per kWhr	8.106 Cents Per kWhr
Next 110 kWhr	6.136 Cents Per kWhr	7.511 Cents Per kWhr	7.453 Cents Per kWhr	9.123 Cents Per kWhr
Over 360 kWhr	4.600 Cents Per kWhr		5.646 Cents Per kWhr	
Customer Charge - All Others	\$14.18 Per Month			\$17.22 Per Month
Customer Charge - Low Income	\$6.50 Per Month			\$9.44 Per Month
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge	0.1698 Cents Per kWhr		0.1888 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.2937 Cents Per kWhr		0.2489 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0857 Cents Per kWhr		0.0759 Cents Per kWhr	
Billing & Payment Processing Charge	As Explained in Tariff on Leaf Nos. 168-C to 168-d		see attached table	
Metering Charge ⁽²⁾				
Meter Ownership	N/A		N/A	
Meter Service	N/A		N/A	
Meter Data	N/A		N/A	
Other Charges and Adjustments	as described in tariff		as described in tariff	

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of metering charges is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 7 - RATE II - RESIDENTIAL & RELIGIOUS - SPACE OR SPACE AND WATER HEATING - VOLUNTARY TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Energy Delivery Charge				
On-Peak	7.110 Cents Per kWhr	16.290 Cents Per kWhr	8.490 Cents Per kWhr	19.680 Cents Per kWhr
Off-Peak	1.000 Cents Per kWhr	1.000 Cents Per kWhr	1.040 Cents Per kWhr	1.040 Cents Per kWhr
Customer Charge	\$32.41 Per Month		\$38.85 Per Month	
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge	0.1698 Cents Per kWhr		0.1888 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.2937 Cents Per kWhr		0.2489 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0857 Cents Per kWhr		0.0759 Cents Per kWhr	
Billing & Payment Processing Charge	As Explained in Tariff on Leaf Nos. 168-C to 168-d		As Explained in Tariff on Leaf Nos. 168-C to 168-d	
Metering Charge ⁽²⁾				
Meter Ownership	N/A		N/A	
Meter Service	N/A		N/A	
Meter Data	N/A		N/A	
Other Charges and Adjustments	as described in tariff		as described in tariff	

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of metering charges is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Comparison of Present and Proposed New Con Edison Rates and Charges
SC 8 - RATE 1 - MULTIPLE DWELLINGS - REDISTRIBUTION

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Demand Delivery Charge: The Minimum Charge for any monthly billing period shall be the charge for 10 Kilowatts of demand.				
LOW TENSION SERVICE:				
First 10 KW of Maximum Demand	\$173.30	\$221.40	\$209.50	\$267.60
Next 90 KW of Maximum Demand	\$17.33 Per KW	\$22.14 Per KW	\$20.95 Per KW	\$26.76 Per KW
Over 100 KW of Maximum Demand	\$15.67 Per KW	\$20.48 Per KW	\$18.94 Per KW	\$24.75 Per KW
HIGH TENSION SERVICE:				
First 10 KW of Maximum Demand	\$124.00	\$172.10	\$149.90	\$208.00
Next 90 KW of Maximum Demand	\$12.40 Per KW	\$17.21 Per KW	\$14.99 Per KW	\$20.80 Per KW
Over 100 KW of Maximum Demand	\$11.17 Per KW	\$15.98 Per KW	\$13.50 Per KW	\$19.31 Per KW
Energy Delivery Charge				
LOW TENSION SERVICE:				
HIGH TENSION SERVICE:				
Merchant Function Charge ⁽¹⁾		1.37 Cents Per kWhr		1.66 Cents Per kWhr
Competitive Supply-Related Charge		1.37 Cents Per kWhr		1.66 Cents Per kWhr
Competitive Credit & Collection-Related Charge				
Uncollectibles Associated with Commodity				
Billing & Payment Processing Charge	As Explained in Tariff on Leaf Nos. 168-C to 168-d		As Explained in Tariff on Leaf Nos. 168-C to 168-d	
Metering Charge ⁽²⁾				
Meter Ownership	\$7.70 Per Month		\$8.37 Per Month	
Meter Service	\$5.05 Per Month		\$4.86 Per Month	
Meter Data	\$4.60 Per Month		\$4.02 Per Month	
Other Charges and Adjustments	as described in tariff		as described in tariff	

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Metering Charges for customers served under Rider M on a mandatory basis are as stated in the proposed tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 8 - RATE II - MULTIPLE DWELLINGS - REDISTRIBUTION - TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Demand Delivery Charge:				
LOW TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$5.80 Per KW		\$7.02 Per KW
Monday-Friday 8:00 AM-10:00 PM	\$7.42 Per KW	\$11.18 Per KW	\$8.98 Per KW	\$13.53 Per KW
All Hours - All Days	\$5.20 Per KW	\$14.17 Per KW	\$6.29 Per KW	\$17.15 Per KW
HIGH TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$5.80 Per KW		\$7.02 Per KW
Monday-Friday 8:00 AM-10:00 PM	\$7.42 Per KW	\$11.18 Per KW	\$8.98 Per KW	\$13.53 Per KW
Energy Delivery Charge				
On-Peak	0.65 Cents Per kWhr			0.78 Cents Per kWhr
Off-Peak	0.65 Cents Per kWhr			0.78 Cents Per kWhr
Merchant Function Charge (1)				
Competitive Supply-Related Charge	0.0717 Cents Per kWhr		0.0707 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0585 Cents Per kWhr		0.0457 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0857 Cents Per kWhr		0.0759 Cents Per kWhr	
Billing & Payment Processing Charge	As Explained in Tariff on Leaf Nos. 168-C to 168-d		As Explained in Tariff on Leaf Nos. 168-C to 168-d	
Metering Charge (2)				
Meter Ownership	\$34.47 Per Month		\$36.88 Per Month	
Meter Service	\$21.88 Per Month		\$14.80 Per Month	
Meter Data	\$14.64 Per Month		\$7.99 Per Month	
Other Charges and Adjustments	as described in tariff		as described in tariff	

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of metering charges is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 8 - RATE III - MULTIPLE DWELLINGS - REDISTRIBUTION - VOLUNTARY TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Demand Delivery Charge:				
LOW TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM	\$10.88 Per KW	\$6.44 Per KW	\$12.52 Per KW	\$7.16 Per KW
Monday-Friday 8:00 AM-10:00 PM	\$4.68 Per KW	\$14.51 Per KW	\$5.03 Per KW	\$16.91 Per KW
All Hours - All Days		\$13.41 Per KW		\$15.59 Per KW
HIGH TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM	\$10.88 Per KW	\$6.44 Per KW	\$12.52 Per KW	\$7.16 Per KW
Monday-Friday 8:00 AM-10:00 PM		\$14.51 Per KW		\$16.91 Per KW
Energy Delivery Charge				
On-Peak	0.65 Cents Per kWhr	0.65 Cents Per kWhr	0.78 Cents Per kWhr	0.78 Cents Per kWhr
Off-Peak				
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge	0.0717 Cents Per kWhr	0.0717 Cents Per kWhr	0.0707 Cents Per kWhr	0.0707 Cents Per kWhr
Competitive Credit & Collection-Related Charge	0.0585 Cents Per kWhr	0.0585 Cents Per kWhr	0.0457 Cents Per kWhr	0.0457 Cents Per kWhr
Uncollectibles Associated with Commodity	0.0857 Cents Per kWhr	0.0857 Cents Per kWhr	0.0759 Cents Per kWhr	0.0759 Cents Per kWhr
Billing & Payment Processing Charge	As Explained in Tariff on Leaf Nos. 168-C to 168-d	As Explained in Tariff on Leaf Nos. 168-C to 168-d	As Explained in Tariff on Leaf Nos. 168-C to 168-d	As Explained in Tariff on Leaf Nos. 168-C to 168-d
Metering Charge ⁽²⁾				
Meter Ownership	\$7.70 Per Month	\$7.70 Per Month	\$8.37 Per Month	\$8.37 Per Month
Meter Service	\$5.05 Per Month	\$5.05 Per Month	\$4.86 Per Month	\$4.86 Per Month
Meter Data	\$4.60 Per Month	\$4.60 Per Month	\$4.02 Per Month	\$4.02 Per Month
Other Charges and Adjustments	as described in tariff	as described in tariff	as described in tariff	as described in tariff

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Metering Charges for customers served under Rider M on a mandatory basis are as stated in the proposed tariff.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 9 - RATE 1 - GENERAL - LARGE

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Demand Delivery Charge: The Minimum Charge for demand for any monthly billing period shall be the charge for 5 Kilowatts of demand.				
LOW TENSION SERVICE:				
First 5 KW of Maximum Demand	\$70.35	\$88.05	\$89.25	\$111.70
Next 895 KW of Maximum Demand	\$14.07 Per KW	\$17.61 Per KW	\$17.85 Per KW	\$22.34 Per KW
Over 900 KW of Maximum Demand	\$12.35 Per KW	\$15.90 Per KW	\$15.36 Per KW	\$19.67 Per KW
HIGH TENSION SERVICE:				
First 5 KW of Maximum Demand	\$50.40	\$68.10	\$55.85	\$86.40
Next 895 KW of Maximum Demand	\$10.08 Per KW	\$13.62 Per KW	\$11.17 Per KW	\$17.28 Per KW
Over 900 KW of Maximum Demand	\$8.80 Per KW	\$12.35 Per KW	\$10.40 Per KW	\$14.67 Per KW
Energy Delivery Charge				
LOW TENSION SERVICE:				
First 15,000 kWhr		1.87 Cents Per kWhr		2.25 Cents Per kWhr
Over 15,000 kWhr		1.87 Cents Per kWhr		2.25 Cents Per kWhr
HIGH TENSION SERVICE:				
First 15,000 kWhr		1.74 Cents Per kWhr		2.09 Cents Per kWhr
Over 15,000 kWhr		1.74 Cents Per kWhr		2.09 Cents Per kWhr
Delivery Service for Maximum Rate		34.42 Cents Per kWhr		48.72 Cents Per kWhr
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge		0.0717 Cents Per kWhr		0.0707 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0385 Cents Per kWhr		0.0457 Cents Per kWhr
Uncollectibles Associated with Commodity		0.0857 Cents Per kWhr		0.0759 Cents Per kWhr
Billing & Payment Processing Charge		As Explained in Tariff on Leaf Nos. 168-C to 168-d		As Explained in Tariff on Leaf Nos. 168-C to 168-d
Metering Charge ⁽²⁾				
Meter Ownership		\$3.11 Per Month		\$3.07 Per Month
Meter Service		\$2.80 Per Month		\$2.91 Per Month
Meter Data		\$3.35 Per Month		\$2.98 Per Month
Other Charges and Adjustments		as described in tariff		as described in tariff

Notes:

- (1) The Merchant Function Charge applies to customers taking bundled service.
(2) Metering Charges for customers served under Rider M on a mandatory basis are as stated in the proposed tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Comparison of Present and Proposed New Con Edison Rates and Charges

SC 9 - RATE II - GENERAL - LARGE - TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Demand Delivery Charge:				
LOW TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM	\$9.04 Per KW	\$6.51 Per KW	\$10.74 Per KW	\$7.78 Per KW
Monday-Friday 8:00 AM-10:00 PM	\$3.93 Per KW	\$12.31 Per KW	\$5.01 Per KW	\$14.57 Per KW
All Hours - All Days		\$12.15 Per KW		\$15.63 Per KW
HIGH TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM	\$9.04 Per KW	\$6.51 Per KW	\$10.74 Per KW	\$7.78 Per KW
Monday-Friday 8:00 AM-10:00 PM		\$12.31 Per KW		\$14.57 Per KW
Energy Delivery Charge				
On-Peak		0.65 Cents Per kWhr		0.78 Cents Per kWhr
Off-Peak		0.65 Cents Per kWhr		0.78 Cents Per kWhr
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge		0.0717 Cents Per kWhr		0.0707 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0585 Cents Per kWhr		0.0457 Cents Per kWhr
Uncollectibles Associated with Commodity		0.0857 Cents Per kWhr		0.0759 Cents Per kWhr
Billing & Payment Processing Charge	As Explained in Tariff on Leaf Nos. 168-C to 168-d		As Explained in Tariff on Leaf Nos. 168-C to 168-d	
Metering Charge ⁽²⁾				
Meter Ownership	\$31.29 Per Month		\$38.92 Per Month	
Meter Service	\$16.52 Per Month		\$17.04 Per Month	
Meter Data	\$8.72 Per Month		\$10.26 Per Month	
Other Charges and Adjustments	as described in tariff		as described in tariff	

Notes:

- (1) The Merchant Function Charge applies to customers taking bundled service.
(2) Applicability of metering charges is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 9 - RATE III - GENERAL - LARGE - VOLUNTARY TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Demand Delivery Charge:				
LOW TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$7.01 Per KW		\$7.80 Per KW
Monday-Friday 8:00 AM-10:00 PM	\$9.39 Per KW	\$14.29 Per KW	\$10.76 Per KW	\$16.59 Per KW
All Hours - All Days	\$4.41 Per KW	\$13.74 Per KW	\$4.61 Per KW	\$15.91 Per KW
HIGH TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$7.01 Per KW		\$7.80 Per KW
Monday-Friday 8:00 AM-10:00 PM	\$9.39 Per KW	\$14.29 Per KW	\$10.76 Per KW	\$16.59 Per KW
Energy Delivery Charge				
On-Peak	0.65 Cents Per kWhr			0.78 Cents Per kWhr
Off-Peak	0.65 Cents Per kWhr			0.78 Cents Per kWhr
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge	0.0717 Cents Per kWhr			0.0707 Cents Per kWhr
Competitive Credit & Collection-Related Charge	0.0585 Cents Per kWhr			0.0457 Cents Per kWhr
Uncollectibles Associated with Commodity	0.0857 Cents Per kWhr			0.0759 Cents Per kWhr
Billing & Payment Processing Charge	As Explained in Tariff on Leaf Nos. 168-C to 168-d		As Explained in Tariff on Leaf Nos. 168-C to 168-d	
Metering Charge ⁽²⁾				
Meter Ownership	\$3.11 Per Month			\$3.07 Per Month
Meter Service	\$2.80 Per Month			\$2.91 Per Month
Meter Data	\$3.35 Per Month			\$2.98 Per Month
Other Charges and Adjustments	as described in tariff			as described in tariff

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Metering Charges for customers served under Rider M on a mandatory basis are as stated in the proposed tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 12 - RATE 1 - MULTIPLE DWELLING - SPACE HEATING

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
<i>Where the Customer is billed for both Demand and Energy</i>				
Demand Delivery Charge: The Minimum Charge for demand for any monthly billing period shall be the charge for 5 Kilowatts of demand.				
LOW TENSION SERVICE:				
First 5 KW of Maximum Demand	\$54.05	\$92.45	\$65.70	\$112.35
Next 195 KW of Maximum Demand	\$10.81 Per KW	\$18.49 Per KW	\$13.14 Per KW	\$22.47 Per KW
Over 200 KW of Maximum Demand	\$8.88 Per KW	\$16.56 Per KW	\$10.79 Per KW	\$20.13 Per KW
HIGH TENSION SERVICE:				
First 5 KW of Maximum Demand	\$41.20	\$79.60	\$50.05	\$96.75
Next 195 KW of Maximum Demand	\$8.24 Per KW	\$15.92 Per KW	\$10.01 Per KW	\$19.35 Per KW
Over 200 KW of Maximum Demand	\$6.74 Per KW	\$14.41 Per KW	\$8.19 Per KW	\$17.51 Per KW
Energy Delivery Charge				
LOW TENSION SERVICE:				
HIGH TENSION SERVICE:				
<i>Where the Customer is billed for Energy Only</i>				
Energy Delivery Charge: The Minimum Charge for energy for any monthly billing period shall be the charge for 10 kilowatthours.				
First 10 kWhr (or less)	\$7.31	\$7.40	\$8.89	\$9.00
Next 290 kWhr	8.68 Cents Per kWhr	9.38 Cents Per kWhr	10.55 Cents Per kWhr	11.40 Cents Per kWhr
Over 300 kWhr	4.42 Cents Per kWhr	5.13 Cents Per kWhr	5.37 Cents Per kWhr	6.23 Cents Per kWhr
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge	0.0717 Cents Per kWhr	0.0717 Cents Per kWhr	0.0707 Cents Per kWhr	0.0707 Cents Per kWhr
Competitive Credit & Collection-Related Charge	0.0585 Cents Per kWhr	0.0585 Cents Per kWhr	0.0457 Cents Per kWhr	0.0457 Cents Per kWhr
Uncollectibles Associated with Commodity	0.0857 Cents Per kWhr	0.0857 Cents Per kWhr	0.0759 Cents Per kWhr	0.0759 Cents Per kWhr
Billing & Payment Processing Charge	As Explained in Tariff on Leaf Nos. 168-C to 168-d	As Explained in Tariff on Leaf Nos. 168-C to 168-d	As Explained in Tariff on Leaf Nos. 168-C to 168-d	As Explained in Tariff on Leaf Nos. 168-C to 168-d
Metering Charges ⁽²⁾				
Meter Ownership	\$8.50 Per Month	\$8.50 Per Month	\$10.42 Per Month	\$10.42 Per Month
Meter Service	\$6.23 Per Month	\$6.23 Per Month	\$6.45 Per Month	\$6.45 Per Month
Meter Data	\$5.44 Per Month	\$5.44 Per Month	\$4.99 Per Month	\$4.99 Per Month
Other Charges and Adjustments	as described in tariff	as described in tariff	as described in tariff	as described in tariff

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Metering Charges for customers served under Rider M on a mandatory basis are as stated in the proposed tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 12 - RATE II - MULTIPLE DWELLING - SPACE HEATING - TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Demand Delivery Charge:				
LOW TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM	\$4.90 Per KW	\$4.81 Per KW	\$5.91 Per KW	\$5.80 Per KW
Monday-Friday 8:00 AM-10:00 PM	\$7.94 Per KW	\$9.36 Per KW	\$9.58 Per KW	\$11.29 Per KW
All Hours - All Days		\$10.28 Per KW		\$12.40 Per KW
HIGH TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM	\$4.90 Per KW	\$4.81 Per KW	\$5.91 Per KW	\$5.80 Per KW
Monday-Friday 8:00 AM-10:00 PM		\$9.36 Per KW		\$11.29 Per KW
Energy Delivery Charge				
On-Peak		0.65 Cents Per kWhr		0.78 Cents Per kWhr
Off-Peak		0.65 Cents Per kWhr		0.78 Cents Per kWhr
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge	0.0717 Cents Per kWhr	0.0717 Cents Per kWhr	0.0707 Cents Per kWhr	0.0707 Cents Per kWhr
Competitive Credit & Collection-Related Charge	0.0585 Cents Per kWhr	0.0585 Cents Per kWhr	0.0457 Cents Per kWhr	0.0457 Cents Per kWhr
Uncollectibles Associated with Commodity	0.0857 Cents Per kWhr	0.0857 Cents Per kWhr	0.0759 Cents Per kWhr	0.0759 Cents Per kWhr
Billing & Payment Processing Charge	As Explained in Tariff on Leaf Nos. 168-C to 168-d	As Explained in Tariff on Leaf Nos. 168-C to 168-d	As Explained in Tariff on Leaf Nos. 168-C to 168-d	As Explained in Tariff on Leaf Nos. 168-C to 168-d
Metering Charges ⁽²⁾				
Meter Ownership	\$24.57 Per Month	\$24.57 Per Month	\$31.00 Per Month	\$31.00 Per Month
Meter Service	\$12.92 Per Month	\$12.92 Per Month	\$12.89 Per Month	\$12.89 Per Month
Meter Data	\$6.50 Per Month	\$6.50 Per Month	\$6.77 Per Month	\$6.77 Per Month
Other Charges and Adjustments	as described in tariff	as described in tariff	as described in tariff	as described in tariff

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of metering charges is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 12 - RATE III - MULTIPLE DWELLING - SPACE HEATING - VOLUNTARY TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
<i>Where the Customer is billed for both Demand and Energy</i>				
Demand Delivery Charge:				
LOW TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$4.09 Per KW		\$5.01 Per KW
Monday-Friday 8:00 AM-10:00 PM	\$4.28 Per KW	\$9.91 Per KW	\$5.23 Per KW	\$12.07 Per KW
All Hours - All Days	\$7.72 Per KW	\$10.20 Per KW	\$9.42 Per KW	\$12.43 Per KW
HIGH TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$4.09 Per KW		\$5.01 Per KW
Monday-Friday 8:00 AM-10:00 PM	\$4.28 Per KW	\$9.91 Per KW	\$5.23 Per KW	\$12.07 Per KW
Energy Delivery Charge				
On-Peak		0.65 Cents Per kWhr		0.78 Cents Per kWhr
Off-Peak		0.65 Cents Per kWhr		0.78 Cents Per kWhr
<i>Where the Customer is billed for Energy Only</i>				
Energy Delivery Charge				
On-Peak	8.64 Cents Per kWhr	17.56 Cents Per kWhr	10.45 Cents Per kWhr	21.24 Cents Per kWhr
Off-Peak	0.63 Cents Per kWhr	0.63 Cents Per kWhr	0.77 Cents Per kWhr	0.77 Cents Per kWhr
Customer Charge	\$24.68 Per Month		\$29.21 Per Month	
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge	0.0717 Cents Per kWhr		0.0707 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0585 Cents Per kWhr		0.0457 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0857 Cents Per kWhr		0.0759 Cents Per kWhr	
Billing & Payment Processing Charge	As Explained in Tariff on Leaf Nos. 168-C to 168-d		As Explained in Tariff on Leaf Nos. 168-C to 168-d	
Metering Charges ⁽²⁾				
Meter Ownership	\$8.50 Per Month		\$10.42 Per Month	
Meter Service	\$6.23 Per Month		\$6.45 Per Month	
Meter Data	\$5.44 Per Month		\$4.99 Per Month	
Other Charges and Adjustments	as described in tariff		as described in tariff	

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Metering Charges for customers served under Rider M on a mandatory basis are as stated in the proposed tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 13 - RATE - BULK POWER - HIGH TENSION - HOUSING DEVELOPMENTS - TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Demand Delivery Charge:				
HIGH TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$5.02 Per KW		\$5.62 Per KW
Monday-Friday 8:00 AM-10:00 PM		\$11.25 Per KW	\$7.74 Per KW	\$12.58 Per KW
Energy Delivery Charge				
On-Peak	0.65 Cents Per kWhr			0.78 Cents Per kWhr
Off-Peak	0.65 Cents Per kWhr			0.78 Cents Per kWhr
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge	0.0717 Cents Per kWhr		0.0707 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0585 Cents Per kWhr		0.0457 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0857 Cents Per kWhr		0.0759 Cents Per kWhr	
Billing & Payment Processing Charge	As Explained in Tariff on Leaf Nos. 168-C to 168-d		As Explained in Tariff on Leaf Nos. 168-C to 168-d	
Metering Charges ⁽²⁾				
Meter Ownership	\$32.31 Per Month		\$39.97 Per Month	
Meter Service	\$17.43 Per Month		\$17.14 Per Month	
Meter Data	\$9.08 Per Month		\$9.32 Per Month	
Other Charges and Adjustments	as described in tariff		as described in tariff	

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of metering charges is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

RIDER D - OPERATION OF FIRE ALARM OR SIGNAL SYSTEM
Applicable to Service Classification Nos. 1, 2, 4, 7, 8, 9 and 12

PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
(A) For Service Connection	\$72.87	(A) For Service Connection	\$88.50
(B) For each going or signal circuit, or combination of going or signal circuits, in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts, or the equivalent (taken as 15 volt-amperes) at other supply voltages, when the Customer is also taking metered service under this agreement when no metered service is being supplied under this agreement	\$5.00 per month \$14.97 per month	(B) For each going or signal circuit, or combination of going or signal circuits, in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts, or the equivalent (taken as 15 volt-amperes) at other supply voltages, when the Customer is also taking metered service under this agreement when no metered service is being supplied under this agreement	\$6.07 per month \$18.18 per month
(C) For each additional 125 milliamperes (or equivalent) of continuous flow, or fraction thereof, an additional charge of	\$5.00 per month	(C) For each additional 125 milliamperes (or equivalent) of continuous flow, or fraction thereof, an additional charge of	\$6.07 per month
The rates and charges under this Rider are increased by the applicable percentage as explained in General Information Section VIII-(A) and shown on the related Statement.		The rates and charges under this Rider are increased by the applicable percentage as explained in General Information Section VIII-(A) and shown on the related Statement.	
The Customer shall provide all wiring necessary to connect the fire alarm or signal system with the Company's special service cutout, the location of the latter being determined by the Company.		The Customer shall provide all wiring necessary to connect the fire alarm or signal system with the Company's special service cutout, the location of the latter being determined by the Company.	
Billing & Payment Processing Charge	As Explained in Tariff on Leaf Nos. 168-C to 168-d	Billing & Payment Processing Charge	As Explained in Tariff on Leaf Nos. 168-C to 168-d

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

Rider H - OFF-PEAK DOMESTIC HOT WATER STORAGE RATE
Applicable to Service Classification Nos. 1 and 7

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES (3)	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Energy Delivery Charge Off-Peak	0.810 Cents Per kWhr	0.810 Cents Per kWhr	1.100 Cents Per kWhr	1.100 Cents Per kWhr
Customer Charge	\$3.00 Per Month	\$3.00 Per Month		
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge	0.1698 Cents Per kWhr	0.1698 Cents Per kWhr	0.1888 Cents Per kWhr	0.1888 Cents Per kWhr
Competitive Credit & Collection-Related Charge	0.2937 Cents Per kWhr	0.2937 Cents Per kWhr	0.2489 Cents Per kWhr	0.2489 Cents Per kWhr
Uncollectibles Associated with Commodity	0.0857 Cents Per kWhr	0.0857 Cents Per kWhr	0.0759 Cents Per kWhr	0.0759 Cents Per kWhr
Billing & Payment Processing Charge	As Explained in Tariff on Leaf Nos. 168-C to 168-d	As Explained in Tariff on Leaf Nos. 168-C to 168-d	As Explained in Tariff on Leaf Nos. 168-C to 168-d	As Explained in Tariff on Leaf Nos. 168-C to 168-d
Metering Charges ⁽²⁾				
Meter Ownership	N/A	N/A	N/A	N/A
Meter Service	N/A	N/A	N/A	N/A
Meter Data	N/A	N/A	N/A	N/A
Other Charges and Adjustments	as described in tariff	as described in tariff	as described in tariff	as described in tariff

Notes:

- (1) The Merchant Function Charge applies to customers taking bundled service.
- (2) Applicability of metering charges is described in the tariff.
- (3) The proposed rates for this service will be reflected as Special Provisions F and H in SC Nos. 1 and 7, respectively. Rider H will be eliminated.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Comparison of Present and Proposed New Con Edison Rates and Charges
SERVICE CLASSIFICATION NO. 11 - RATE - BUY-BACK SERVICE

PRESENT RATES AND CHARGES	PROPOSED NEW RATES AND CHARGES
CUSTOMER CHARGE AND DELIVERY SERVICE CONTRACT DEMAND CHARGE The Customer will be required to pay a Customer Charge (per month) and a Delivery Service Contract Demand Charge (per kW per month of the Contract Demand) based on the Service Classification that would otherwise be applicable to the Customer if the Customer were taking the Company's delivery service without regard to SC No. 14-RA. There is no MAC or Adjustment Factor - MAC applicable to service under this SC. Reactive Power Demand Charge	CUSTOMER CHARGE AND DELIVERY SERVICE CONTRACT DEMAND CHARGE The Customer will be required to pay a Customer Charge (per month) and a Delivery Service Contract Demand Charge (per kW per month of the Contract Demand) based on the Service Classification that would otherwise be applicable to the Customer if the Customer were taking the Company's delivery service without regard to SC No. 14-RA. There is no MAC or Adjustment Factor - MAC applicable to service under this SC. Reactive Power Demand Charge
\$0.35 Per Kilovar Per Month	\$0.42 Per Kilovar Per Month

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed Con Edison Rates and Charges

SERVICE CLASSIFICATION NO. 14 - STANDBY SERVICE - RATE I

CURRENT RATES AND CHARGES		PROPOSED RATES AND CHARGES	
Winter Billing Period (All Other Months)	Summer Billing Period (June 1 to September 30)	Winter Billing Period (All Other Months)	Summer Billing Period (June 1 to September 30)
Applicability: To Customers who receive the delivery of power and energy for standby service and would not be subject to Rate II.			
<u>SC 4 RATE I</u>		<u>9 RATE I (4)</u>	
Low Tension			
Customer Charge	\$236.91 per Month	\$236.91 per Month	\$92.37 per Month
Contract Demand Charge	\$6.02 per kW per Month	\$6.02 per kW per Month	\$6.51 per kW per Month
As-Used Daily On-Peak Demand Charge (a)	\$0.0000 per kW per Day	\$0.3853 per kW per Day	\$0.4770 per kW per Day
	Period 2	\$0.5746 per kW per Day	\$0.5833 per kW per Day
High Tension Below 138 kV			
Customer Charge	\$236.91 per Month	\$236.91 per Month	\$92.37 per Month
Contract Demand Charge	\$4.81 per kW per Month	\$4.81 per kW per Month	\$4.97 per kW per Month
As-Used Daily On-Peak Demand Charge (a)	\$0.0000 per kW per Day	\$0.4368 per kW per Day	\$0.4808 per kW per Day
	Period 2	\$0.4343 per kW per Day	\$0.3002 per kW per Day
Merchant Function Charge			
Competitive Supply-Related Charge (1)	N/A	N/A	N/A
Competitive Credit & Collection-Related Charge (2)	N/A	N/A	N/A
Billing & Payment Processing Charges			
Metering Charges (3)			
Meter Ownership	\$15.12 Per Month		\$3.07 Per Month
Meter Service	\$8.15 Per Month		\$2.91 Per Month
Meter Data	\$5.56 Per Month		\$2.98 Per Month
Other Charges and Adjustments			
	As explained on LeafNos. 168-c to 168-d		As explained on LeafNos. 168-c to 168-d
	As Described in Tariff		As Described in Tariff
<u>SC 5 RATE I</u>		<u>SC 5 RATE I</u>	
Low Tension			
Customer Charge	\$188.61 per Month	\$188.61 per Month	\$255.45 per Month
Contract Demand Charge	\$1.72 per kW per Month	\$1.48 per kW per Month	\$1.48 per kW per Month
As-Used Daily On-Peak Demand Charge (a)	\$0.0000 per kW per Day	\$0.0329 per kW per Day	\$0.0284 per kW per Day
	Period 2	\$0.0901 per kW per Day	\$0.0778 per kW per Day
High Tension Below 138 kV			
Customer Charge	\$188.61 per Month	\$188.61 per Month	\$255.45 per Month
Contract Demand Charge	\$0.49 per kW per Month	\$0.49 per kW per Month	\$0.42 per kW per Month
As-Used Daily On-Peak Demand Charge (a)	\$0.0000 per kW per Day	\$0.0325 per kW per Day	\$0.0281 per kW per Day
	Period 2	\$0.0340 per kW per Day	\$0.0294 per kW per Day
Merchant Function Charge			
Competitive Supply-Related Charge (1)	N/A	N/A	N/A
Competitive Credit & Collection-Related Charge (2)	N/A	N/A	N/A
Billing & Payment Processing Charges			
Metering Charges (3)			
Meter Ownership	\$6.24 Per Month		\$5.84 Per Month
Meter Service	\$4.84 Per Month		\$3.86 Per Month
Meter Data	\$5.09 Per Month		\$3.49 Per Month
Other Charges and Adjustments			
	As explained on LeafNos. 168-c to 168-d		As explained on LeafNos. 168-c to 168-d
	As Described in Tariff		As Described in Tariff

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September - Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Competitive Supply-Related Charge applies to customers taking bundled service.

(2) The Competitive Credit & Collections-Related Charge applies to customers taking bundled service.

(3) Applicability of metering charges is described in the tariff.

(4) Customer served under SC14 - RA - SC 4 Rate I will be served under a redesigned SC14 - RA - SC9 Rate I rate schedule at the proposed rate level.

CURRENT RATES AND CHARGES		PROPOSED RATES AND CHARGES	
Winter Billing Period (All Other Months)	Summer Billing Period (June 1 to September 30)	Winter Billing Period (All Other Months)	Summer Billing Period (June 1 to September 30)
Applicability: To Customers who receive the delivery of power and energy for standby service and would not be subject to Rate II.			
SC 8 RATE I		SC 8 RATE I	
Low Tension			
Customer Charge	\$283.39 per Month	\$283.39 per Month	\$390.16 per Month
Contract Demand Charge	\$5.43 per kW per Month	\$5.43 per kW per Month	\$6.64 per kW per Month
As-Used Daily On-Peak Demand Charge (a)	\$0.0000 per kW per Day	\$0.3917 per kW per Day	\$0.4791 per kW per Day
	\$0.5739 per kW per Day	\$0.9191 per kW per Day	\$1.1242 per kW per Day
High Tension Below 138 kV			
Customer Charge	\$283.39 per Month	\$283.39 per Month	\$390.16 per Month
Contract Demand Charge	\$4.56 per kW per Month	\$4.56 per kW per Month	\$5.58 per kW per Month
As-Used Daily On-Peak Demand Charge (a)	\$0.0000 per kW per Day	\$0.3917 per kW per Day	\$0.4791 per kW per Day
	\$0.3301 per kW per Day	\$0.2904 per kW per Day	\$0.3552 per kW per Day
Merchant Function Charge		N/A	N/A
Competitive Supply-Related Charge (1)		N/A	N/A
Competitive Credit & Collection-Related Charge (2)			
Billing & Payment Processing Charges			
Metering Charges (3)			
Meter Ownership	\$7.70 per Month	Per Month	\$8.37 Per Month
Meter Service	\$5.05 per Month	Per Month	\$4.86 Per Month
Meter Data	\$4.60 per Month	Per Month	\$4.02 Per Month
As explained on Leaf Nos. 168-c to 168-d			
As Described in Tariff			
SC 9 RATE I		SC 9 RATE I	
Low Tension			
Customer Charge	\$64.20 per Month	\$92.37 per Month	\$92.37 per Month
Contract Demand Charge	\$5.41 per kW per Month	\$5.41 per kW per Month	\$6.51 per kW per Month
As-Used Daily On-Peak Demand Charge (a)	\$0.0000 per kW per Day	\$0.4022 per kW per Day	\$0.4770 per kW per Day
	\$0.4803 per kW per Day	\$0.7977 per kW per Day	\$0.9539 per kW per Day
High Tension Below 138 kV			
Customer Charge	\$64.20 per Month	\$92.37 per Month	\$92.37 per Month
Contract Demand Charge	\$4.07 per kW per Month	\$4.07 per kW per Month	\$4.97 per kW per Month
As-Used Daily On-Peak Demand Charge (a)	\$0.0000 per kW per Day	\$0.3984 per kW per Day	\$0.4808 per kW per Day
	\$0.2808 per kW per Day	\$0.2455 per kW per Day	\$0.3002 per kW per Day
Merchant Function Charge		N/A	N/A
Competitive Supply-Related Charge (1)		N/A	N/A
Competitive Credit & Collection-Related Charge (2)			
Billing & Payment Processing Charges			
Metering Charges (3)			
Meter Ownership	\$3.11 per Month	Per Month	\$3.07 Per Month
Meter Service	\$2.80 per Month	Per Month	\$2.91 Per Month
Meter Data	\$3.35 per Month	Per Month	\$2.98 Per Month
As explained on Leaf Nos. 168-c to 168-d			
As Described in Tariff			

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September; Period 2: Monday through Friday 8 AM to 10 PM all billing months.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed Con Edison Rates and Charges

SERVICE CLASSIFICATION NO. 14 - STANDBY SERVICE - RATE I

	CURRENT RATES AND CHARGES		PROPOSED RATES AND CHARGES	
	Winter Billing Period (All Other Months)	Summer Billing Period (June 1 to September 30)	Winter Billing Period (All Other Months)	Summer Billing Period (June 1 to September 30)
Applicability: To Customers who receive the delivery of power and energy for standby service and would not be subject to Rate II.				
	<u>SC 12 RATE I</u>		<u>SC 12 RATE I</u>	
Low Tension				
Customer Charge	\$96.99 per Month	\$96.99 per Month	\$133.02 per Month	\$133.02 per Month
Contract Demand Charge	\$5.55 per kW per Month	\$5.55 per kW per Month	\$6.70 per kW per Month	\$6.70 per kW per Month
As-Used Daily On-Peak Demand Charge (a)	\$0.0000 per kW per Day	\$0.2854 per kW per Day	\$0.0000 per kW per Day	\$0.3444 per kW per Day
	\$0.4188 per kW per Day	\$0.6846 per kW per Day	\$0.5054 per kW per Day	\$0.8262 per kW per Day
High Tension Below 138 kV				
Customer Charge	\$96.99 per Month	\$96.99 per Month	\$133.02 per Month	\$133.02 per Month
Contract Demand Charge	\$2.32 per kW per Month	\$2.32 per kW per Month	\$2.80 per kW per Month	\$2.80 per kW per Month
As-Used Daily On-Peak Demand Charge (a)	\$0.0000 per kW per Day	\$0.2854 per kW per Day	\$0.0000 per kW per Day	\$0.3444 per kW per Day
	\$0.1765 per kW per Day	\$0.2067 per kW per Day	\$0.2130 per kW per Day	\$0.2495 per kW per Day
Merchant Function Charge				
Competitive Supply-Related Charge (1)	N/A	N/A	N/A	N/A
Competitive Credit & Collection-Related Charge (2)	N/A	N/A	N/A	N/A
Billing & Payment Processing Charges				
	As explained on Leaf Nos. 168-c to 168-d		As explained on Leaf Nos. 168-c to 168-d	
Metering Charges (3)				
Meter Ownership	\$8.50 Per Month			\$10.42 Per Month
Meter Service	\$6.23 Per Month			\$6.45 Per Month
Meter Data	\$5.44 Per Month			\$4.99 Per Month
Other Charges and Adjustments				
	As Described in Tariff		As Described in Tariff	

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Competitive Supply-Related Charge applies to customers taking bundled service.

(2) The Competitive Credit & Collections-Related Charge applies to customers taking bundled service.

(3) Applicability of metering charges is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed Con Edison Rates and Charges

SERVICE CLASSIFICATION NO. 14 - STANDBY SERVICE - RATE II

CURRENT RATES AND CHARGES		PROPOSED RATES AND CHARGES	
Winter Billing Period (All Other Months)	Summer Billing Period (June 1 to September 30)	Winter Billing Period (All Other Months)	Summer Billing Period (June 1 to September 30)
Applicability: To Customers who receive the delivery of power and energy for standby service that would be subject to Rate II			
SC 4 RATE II			
Low Tension			
Customer Charge	\$950.15 per Month	\$950.15 per Month	\$1,389.74 per Month
Contract Demand Charge	\$6.43 per kW per Month	\$6.43 per kW per Month	\$7.54 per kW per Month
As-Used Daily On-Peak Demand Charge (a)	\$0.0000 per kW per Day	\$0.3686 per kW per Day	\$0.4489 per kW per Day
	\$0.5791 per kW per Day	\$0.7712 per kW per Day	\$0.9268 per kW per Day
High Tension Below 138 kV			
Customer Charge	\$950.15 per Month	\$950.15 per Month	\$1,389.74 per Month
Contract Demand Charge	\$5.44 per kW per Month	\$5.44 per kW per Month	\$6.19 per kW per Month
As-Used Daily On-Peak Demand Charge (a)	\$0.0000 per kW per Day	\$0.3720 per kW per Day	\$0.4693 per kW per Day
	\$0.3403 per kW per Day	\$0.2420 per kW per Day	\$0.2988 per kW per Day
Merchant Function Charge			
Competitive Supply-Related Charge (1)	N/A	N/A	N/A
Competitive Credit & Collection-Related Charge (2)	N/A	N/A	N/A
Billing & Payment Processing Charges			
As explained on Leaf Nos. 168-c to 168-d			
Metering Charges (3)			
Meter Ownership	\$33.45 per Month	\$33.45 per Month	\$38.92 per Month
Meter Service	\$17.85 per Month	\$17.85 per Month	\$17.04 per Month
Meter Data	\$11.66 per Month	\$11.66 per Month	\$10.26 per Month
Other Charges and Adjustments			
As Described in Tariff		As Described in Tariff	
SC 5 RATE II			
Low Tension			
Customer Charge	\$740.32 per Month	\$740.32 per Month	\$903.32 per Month
Contract Demand Charge	\$8.03 per kW per Month	\$8.03 per kW per Month	\$8.78 per kW per Month
As-Used Daily On-Peak Demand Charge (a)	\$0.0000 per kW per Day	\$0.3048 per kW per Day	\$0.3334 per kW per Day
	\$0.6209 per kW per Day	\$0.7285 per kW per Day	\$0.7968 per kW per Day
High Tension Below 138 kV			
Customer Charge	\$740.32 per Month	\$740.32 per Month	\$903.32 per Month
Contract Demand Charge	\$4.30 per kW per Month	\$4.30 per kW per Month	\$4.70 per kW per Month
As-Used Daily On-Peak Demand Charge (a)	\$0.0000 per kW per Day	\$0.3111 per kW per Day	\$0.3403 per kW per Day
	\$0.3368 per kW per Day	\$0.2107 per kW per Day	\$0.2305 per kW per Day
Merchant Function Charge			
Competitive Supply-Related Charge (1)	N/A	N/A	N/A
Competitive Credit & Collection-Related Charge (2)	N/A	N/A	N/A
Billing & Payment Processing Charges			
As explained on Leaf Nos. 168-c to 168-d			
Metering Charges (3)			
Meter Ownership	\$24.68 per Month	\$24.68 per Month	\$31.48 per Month
Meter Service	\$12.96 per Month	\$12.96 per Month	\$12.99 per Month
Meter Data	\$6.49 per Month	\$6.49 per Month	\$6.77 per Month
Other Charges and Adjustments			
As Described in Tariff		As Described in Tariff	
(a) Period 1: Monday through Friday 8 AM to 6 PM June-September , Period 2: Monday through Friday 8 AM to 10 PM all billing months.			
(1) The Competitive Supply-Related Charge applies to customers taking bundled service.			
(2) The Competitive Credit & Collections-Related Charge applies to customers taking bundled service.			
(3) Applicability of metering charges is described in the tariff.			
(4) Customer served under SC 14 - RA - SC 4 Rate II will be served under a redesigned SC 14 - RA - SC 9 Rate II rate schedule at the proposed rate level.			

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September; Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Competitive Supply-Related Charge applies to customers taking bundled service.

(2) The Competitive Credit & Collections-Related Charge applies to customers taking bundled service.

(3) Applicability of metering charges is described in the tariff.

(4) Customer served under SC14 - RA - SC 4 Rate II will be served under a redesigned SC14 - RA - SC 9 Rate II rate schedule at the proposed rate level.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Comparison of Present and Proposed Con Edison Rates and Charges

SERVICE CLASSIFICATION NO. 14 - STANDBY SERVICE - RATE II

CURRENT RATES AND CHARGES		PROPOSED RATES AND CHARGES	
Winter Billing Period (All Other Months)	Summer Billing Period (June 1 to September 30)	Winter Billing Period (All Other Months)	Summer Billing Period (June 1 to September 30)
Applicability: To Customers who receive the delivery of power and energy for standby service that would be subject to Rate II			
<u>SC 8 RATE II</u>		<u>SC 8 RATE II</u>	
Low Tension			
Customer Charge	\$1,012.82 per Month	\$1,012.82 per Month	\$1,187.32 per Month
Contract Demand Charge	\$5.43 per kW per Month	\$5.43 per kW per Month	\$6.33 per kW per Month
As-Used Daily On-Peak Demand Charge (a)	\$0.0000 per kW per Day	\$0.3989 per kW per Day	\$0.4651 per kW per Day
	\$0.5545 per kW per Day	\$0.9247 per kW per Day	\$1.0781 per kW per Day
High Tension Below 138 kV			
Customer Charge	\$1,012.82 per Month	\$1,012.82 per Month	\$1,187.32 per Month
Contract Demand Charge	\$4.61 per kW per Month	\$4.61 per kW per Month	\$5.37 per kW per Month
As-Used Daily On-Peak Demand Charge (a)	\$0.0000 per kW per Day	\$0.3989 per kW per Day	\$0.4651 per kW per Day
	\$0.3036 per kW per Day	\$0.2885 per kW per Day	\$0.3540 per kW per Day
Merchant Function Charge			
Competitive Supply-Related Charge (1)		N/A	N/A
Competitive Credit & Collection-Related Charge (2)		N/A	N/A
Billing & Payment Processing Charges			
	As explained on Leaf Nos. 168-c to 168-d		As explained on Leaf Nos. 168-c to 168-d
Metering Charges (3)			
Meter Ownership	\$34.47	Per Month	\$36.88
Meter Service	\$21.88	Per Month	\$14.80
Meter Data	\$14.64	Per Month	\$7.99
Other Charges and Adjustments			
	As Described in Tariff		As Described in Tariff
<u>SC 9 RATE II</u>		<u>SC 9 RATE II</u>	
Low Tension			
Customer Charge	\$1,037.17 per Month	\$1,037.17 per Month	\$1,389.74 per Month
Contract Demand Charge	\$6.01 per kW per Month	\$6.01 per kW per Month	\$7.54 per kW per Month
As-Used Daily On-Peak Demand Charge (a)	\$0.0000 per kW per Day	\$0.3802 per kW per Day	\$0.4489 per kW per Day
	\$0.5776 per kW per Day	\$0.7675 per kW per Day	\$0.9268 per kW per Day
High Tension Below 138 kV			
Customer Charge	\$1,037.17 per Month	\$1,037.17 per Month	\$1,389.74 per Month
Contract Demand Charge	\$5.00 per kW per Month	\$5.00 per kW per Month	\$6.19 per kW per Month
As-Used Daily On-Peak Demand Charge (a)	\$0.0000 per kW per Day	\$0.3990 per kW per Day	\$0.4693 per kW per Day
	\$0.3645 per kW per Day	\$0.2515 per kW per Day	\$0.4285 per kW per Day
Merchant Function Charge			
Competitive Supply-Related Charge (1)		N/A	N/A
Competitive Credit & Collection-Related Charge (2)		N/A	N/A
Billing & Payment Processing Charges			
	As explained on Leaf Nos. 168-c to 168-d		As explained on Leaf Nos. 168-c to 168-d
Metering Charges (3)			
Meter Ownership	\$31.29		\$38.92
Meter Service	\$16.52		\$17.04
Meter Data	\$8.72		\$10.26
Other Charges and Adjustments			
	As Described in Tariff		As Described in Tariff
(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.			
(1) The Competitive Supply-Related Charge applies to customers taking bundled service.			
(2) The Competitive Credit & Collections-Related Charge applies to customers taking bundled service.			
(3) Applicability of metering charges is described in the tariff.			

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.
(1) The Competitive Supply-Related Charge applies to customers taking bundled service.
(2) The Competitive Credit & Collections-Related Charge applies to customers taking bundled service.
(3) Applicability of metering charges is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Comparison of Present and Proposed Con Edison Rates and Charges
SERVICE CLASSIFICATION NO. 14 - STANDBY SERVICE - RATE II

	CURRENT RATES AND CHARGES		PROPOSED RATES AND CHARGES	
	Winter Billing Period (All Other Months)	Summer Billing Period (June 1 to September 30)	Winter Billing Period (All Other Months)	Summer Billing Period (June 1 to September 30)
Applicability: To Customers who receive the delivery of power and energy for standby service that would be subject to Rate II				
SC 12 RATE II				
Low Tension				
Customer Charge	\$475.64 per Month	\$475.64 per Month	\$590.69 per Month	\$590.69 per Month
Contract Demand Charge	\$5.36 per kW per Month	\$5.36 per kW per Month	\$6.38 per kW per Month	\$6.38 per kW per Month
As-Used Daily On-Peak Demand Charge (a)	\$0.0000 per kW per Day	\$0.3274 per kW per Day	\$0.0000 per kW per Day	\$0.3895 per kW per Day
Period 1	\$0.4835 per kW per Day	\$0.7094 per kW per Day	\$0.5752 per kW per Day	\$0.8440 per kW per Day
Period 2				
High Tension Below 138 kV				
Customer Charge	\$475.64 per Month	\$475.64 per Month	\$590.69 per Month	\$590.69 per Month
Contract Demand Charge	\$2.61 per kW per Month	\$2.61 per kW per Month	\$3.11 per kW per Month	\$3.11 per kW per Month
As-Used Daily On-Peak Demand Charge (a)	\$0.0000 per kW per Day	\$0.3275 per kW per Day	\$0.0000 per kW per Day	\$0.3896 per kW per Day
Period 1	\$0.2238 per kW per Day	\$0.2432 per kW per Day	\$0.2662 per kW per Day	\$0.2893 per kW per Day
Period 2				
Merchant Function Charge				
Competitive Supply-Related Charge (1)	N/A	N/A	N/A	N/A
Competitive Credit & Collection-Related Charge (2)	N/A	N/A	N/A	N/A
As explained on Leaf Nos. 168-c to 168-d				
Billing & Payment Processing Charges				
Metering Charges (3)				
Meter Ownership	\$24.57 Per Month	Per Month	\$31.00 Per Month	Per Month
Meter Service	\$12.92 Per Month	Per Month	\$12.89 Per Month	Per Month
Meter Data	\$6.50 Per Month	Per Month	\$6.77 Per Month	Per Month
Other Charges and Adjustments				
	As Described in Tariff		As Described in Tariff	
SC 13				
High Tension Below 138 kV				
Customer Charge	\$341.49 per Month	\$341.49 per Month	\$5,327.98 per Month	\$5,327.98 per Month
Contract Demand Charge	\$5.90 per kW per Month	\$5.90 per kW per Month	\$6.72 per kW per Month	\$6.72 per kW per Month
As-Used Daily On-Peak Demand Charge (a)	\$0.0000 per kW per Day	\$0.2793 per kW per Day	\$0.0000 per kW per Day	\$0.3180 per kW per Day
Period 1	\$0.2618 per kW per Day	\$0.2283 per kW per Day	\$0.2981 per kW per Day	\$0.2600 per kW per Day
Period 2				
Merchant Function Charge				
Competitive Supply-Related Charge (1)	N/A	N/A	N/A	N/A
Competitive Credit & Collection-Related Charge (2)	N/A	N/A	N/A	N/A
As explained on Leaf Nos. 168-c to 168-d				
Billing & Payment Processing Charges				
Metering Charges (3)				
Meter Ownership	\$32.31 Per Month	Per Month	\$39.97 Per Month	Per Month
Meter Service	\$17.43 Per Month	Per Month	\$17.14 Per Month	Per Month
Meter Data	\$9.08 Per Month	Per Month	\$9.32 Per Month	Per Month
Other Charges and Adjustments				
	As Described in Tariff		As Described in Tariff	

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Competitive Supply-Related Charge applies to customers taking bundled service.

(2) The Competitive Credit & Collections-Related Charge applies to customers taking bundled service.

(3) Applicability of metering charges is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Comparison of Present and Proposed Con Edison Rates and Charges

SERVICE CLASSIFICATION NO. 14 - STANDBY SERVICE - 138 kV

	CURRENT RATES AND CHARGES		PROPOSED RATES AND CHARGES	
	Winter Billing Period (All Other Months)	Summer Billing Period (June 1 to September 30)	Winter Billing Period (All Other Months)	Summer Billing Period (June 1 to September 30)
High Tension Service at 138 kV				
Customer Charge	\$343.82 per Month	\$343.82 per Month	\$502.24 per Month	\$502.24 per Month
Contract Demand Charge	\$1.87 per kW per Month	\$1.87 per kW per Month	\$2.20 per kW per Month	\$2.20 per kW per Month
As-Used Daily On-Peak Demand Charge (a)	\$0.0000 per kW per Day	\$0.2787 per kW per Day	\$0.0000 per kW per Day	\$0.3398 per kW per Day
	\$0.1561 per kW per Day	\$0.0000 per kW per Day	\$0.1897 per kW per Day	\$0.0000 per kW per Day
Merchant Function Charge				
Competitive Supply-Related Charge (1)		N/A		N/A
Competitive Credit & Collection-Related Charge (2)		N/A		N/A
Billing & Payment Processing Charges				
	As explained on Leaf Nos. 168-c to 168-d		As explained on Leaf Nos. 168-c to 168-d	
Metering Charges (3)				
Meter Ownership	\$33.45 Per Month	\$33.45 Per Month	\$38.92 Per Month	\$38.92 Per Month
Meter Service	\$17.85 Per Month	\$17.85 Per Month	\$17.04 Per Month	\$17.04 Per Month
Meter Data	\$11.66 Per Month	\$11.66 Per Month	\$10.26 Per Month	\$10.26 Per Month
Other Charges and Adjustments	As Described in Tariff		As Described in Tariff	
	<u>SC 4</u>		<u>SC 9 (4)</u>	
High Tension Service at 138 kV				
Customer Charge	\$484.57 per Month	\$484.57 per Month	\$605.62 per Month	\$605.62 per Month
Contract Demand Charge	\$1.30 per kW per Month	\$1.30 per kW per Month	\$1.42 per kW per Month	\$1.42 per kW per Month
As-Used Daily On-Peak Demand Charge (a)	\$0.0000 per kW per Day	\$0.2325 per kW per Day	\$0.0000 per kW per Day	\$0.2538 per kW per Day
	\$0.1577 per kW per Day	\$0.0000 per kW per Day	\$0.1721 per kW per Day	\$0.0000 per kW per Day
Merchant Function Charge				
Competitive Supply-Related Charge (1)		N/A		N/A
Competitive Credit & Collection-Related Charge (2)		N/A		N/A
Billing & Payment Processing Charges				
	As explained on Leaf Nos. 168-c to 168-d		As explained on Leaf Nos. 168-c to 168-d	
Metering Charges (3)				
Meter Ownership	\$24.68 Per Month	\$24.68 Per Month	\$31.48 Per Month	\$31.48 Per Month
Meter Service	\$12.96 Per Month	\$12.96 Per Month	\$12.99 Per Month	\$12.99 Per Month
Meter Data	\$6.49 Per Month	\$6.49 Per Month	\$6.77 Per Month	\$6.77 Per Month
Other Charges and Adjustments	As Described in Tariff		As Described in Tariff	

- (a) Period 1: Monday through Friday 8 AM to 6 PM June-September. Period 2: Monday through Friday 8 AM to 10 PM all billing months.
 (1) The Competitive Supply-Related Charge applies to customers taking bundled service.
 (2) The Competitive Credit & Collection-Related Charge applies to customers taking bundled service.
 (3) Applicability of metering charges is described in the tariff.
 (4) Customer served under SC14 - RA - SC9 138 kV rate schedule at the proposed rate level.

Comparison of Present and Proposed Con Edison Rates and Charges

PROPOSED RATES AND CHARGES

[illegible]

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Competitive Supply-Related Charge applies to customers taking bundled service.

(2) The Competitive Credit & Collections-Related Charge applies to customers taking bundled service.

(3) Applicability of metering charges is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Comparison of Present and Proposed Con Edison Rates and Charges

SERVICE CLASSIFICATION NO. 14 - STANDBY SERVICE - 138 kV

	CURRENT RATES AND CHARGES		PROPOSED RATES AND CHARGES	
	Winter Billing Period (All Other Months)	Summer Billing Period (June 1 to September 30)	Winter Billing Period (All Other Months)	Summer Billing Period (June 1 to September 30)
High Tension Service at 138 kV				
Customer Charge	\$194.88 per Month	\$194.88 per Month	\$278.24 per Month	\$278.24 per Month
Contract Demand Charge	\$0.93 per kW per Month	\$0.93 per kW per Month	\$1.10 per kW per Month	\$1.10 per kW per Month
As-Used Daily On-Peak Demand Charge (a)	\$0.0000 per kW per Day	\$0.2523 per kW per Day	\$0.0000 per kW per Day	\$0.2985 per kW per Day
	\$0.1116 per kW per Day	\$0.0000 per kW per Day	\$0.1320 per kW per Day	\$0.0000 per kW per Day
Merchant Function Charge				
Competitive Supply-Related Charge (1)		N/A		N/A
Competitive Credit & Collection-Related Charge (2)		N/A		N/A
Billing & Payment Processing Charges				
Metering Charges (3)				
Meter Ownership		\$24.57 Per Month		\$31.00 Per Month
Meter Service		\$12.92 Per Month		\$12.89 Per Month
Meter Data		\$6.50 Per Month		\$6.77 Per Month
Other Charges and Adjustments				
		As Described in Tariff		As Described in Tariff
		As explained on Leaf Nos. 168-c to 168-d		As explained on Leaf Nos. 168-c to 168-d
High Tension Service at 138 kV				
Customer Charge	\$338.92 per Month	\$338.92 per Month	\$2,418.10 per Month	\$2,418.10 per Month
Contract Demand Charge	\$1.79 per kW per Month	\$1.79 per kW per Month	\$2.03 per kW per Month	\$2.03 per kW per Month
As-Used Daily On-Peak Demand Charge (a)	\$0.0000 per kW per Day	\$0.2179 per kW per Day	\$0.0000 per kW per Day	\$0.2476 per kW per Day
	\$0.1077 per kW per Day	\$0.0000 per kW per Day	\$0.1224 per kW per Day	\$0.0000 per kW per Day
Merchant Function Charge				
Competitive Supply-Related Charge (1)		N/A		N/A
Competitive Credit & Collection-Related Charge (2)		N/A		N/A
Billing & Payment Processing Charges				
Metering Charges (3)				
Meter Ownership		\$32.31 Per Month		\$39.97 Per Month
Meter Service		\$17.43 Per Month		\$17.14 Per Month
Meter Data		\$9.08 Per Month		\$9.32 Per Month
Other Charges and Adjustments				
		As Described in Tariff		As Described in Tariff
		As explained on Leaf Nos. 168-c to 168-d		As explained on Leaf Nos. 168-c to 168-d

Applicability: To Customers who receive the delivery of power and energy for standby service, have a Contract Demand of more than 1,500 kW and are supplied by high tension service at 138,000 volts.

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.
(1) The Competitive Supply-Related Charge applies to customers taking bundled service.
(2) The Competitive Credit & Collection-Related Charge applies to customers taking bundled service.
(3) Applicability of metering charges is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Comparison of Present and Proposed Con Edison Rates and Charges
SERVICE CLASSIFICATION NO. 14 - STANDBY SERVICE - Special Provision 1

	CURRENT RATES AND CHARGES		PROPOSED RATES AND CHARGES	
	Winter Billing Period (All Other Months)	Summer Billing Period (June 1 to September 30)	Winter Billing Period (All Other Months)	Summer Billing Period (June 1 to September 30)
Energy Charge	\$0.0067 per kWhr	\$0.0067 per kWhr	\$0.0081 per kWhr	\$0.0081 per kWhr
Demand Charge	\$2.27 per kW of Contract Demand	\$2.27 per kW of Contract Demand	\$2.75 per kW of Contract Demand	\$2.75 per kW of Contract Demand
Merchant Function Charge				
Competitive Supply-Related Charge (1)		N/A		N/A
Competitive Credit & Collection-Related Charge (2)		N/A		N/A
Billing & Payment Processing Charges	As explained on Leaf Nos. 168-c to 168-d		As explained on Leaf Nos. 168-c to 168-d	
Metering Charges (3)				
Meter Ownership	\$3.11 Per Month			\$3.07 Per Month
Meter Service	\$2.80 Per Month			\$2.91 Per Month
Meter Data	\$3.35 Per Month			\$2.98 Per Month
Other Charges and Adjustments	As Described in Tariff		As Described in Tariff	

Applicability: To Customers who were taking service under Special Provision E of Service Classification No. 3 - Back-up Service of the Full Service Schedule on September 9, 2002.

- (1) The Competitive Supply-Related Charge applies to customers taking bundled service.
(2) The Competitive Credit & Collections-Related Charge applies to customers taking bundled service.
(3) Applicability of metering charges is described in the tariff.

SERVICE CLASSIFICATION RIDER 1 - EXPERIMENTAL RATE PROGRAM FOR MULTIPLE DWELLINGS

CURRENT RATES AND CHARGES			PROPOSED RATES AND CHARGES		
	Winter Billing Period (All Other Months)	Summer Billing Period (June 1 to September 30)		Winter Billing Period (All Other Months)	Summer Billing Period (June 1 to September 30)
Applicability: To Customers who are eligible for service under Rate 1 of Service Classification of No.8 of the Company's PSC No. 9 - Electric: Full Service and Participate in NYSEDA's Multi-Family Pilots for Time Sensitive Prices, Demand Response and Load Management ("NYSEDA's Program").					
Rider 1 - Experimental Rate Program For Multiple Dwellings			Rider 1 - Experimental Rate Program For Multiple Dwellings		
Low Tension					
Customer Charge	\$283.39 per Month	\$283.39 per Month		\$390.16 per Month	\$390.16 per Month
Contract Demand Charge	\$5.43 per kW per Month	\$5.43 per kW per Month		\$6.64 per kW per Month	\$6.64 per kW per Month
As-Used Daily On-Peak Demand Charge (a)	\$0.5739 per kW per Day	\$0.3917 per kW per Day		\$0.7020 per kW per Day	\$0.4791 per kW per Day
	Period 1	\$1.0737 per kW per Day			\$1.3266 per kW per Day
	Period 2				
High Tension					
Customer Charge	\$283.39 per Month	\$283.39 per Month		\$390.16 per Month	\$390.16 per Month
Contract Demand Charge	\$4.56 per kW per Month	\$4.56 per kW per Month		\$5.58 per kW per Month	\$5.58 per kW per Month
As-Used Daily On-Peak Demand Charge (a)	\$0.3501 per kW per Day	\$0.3917 per kW per Day		\$0.4038 per kW per Day	\$0.4791 per kW per Day
	Period 1	\$0.3392 per kW per Day			\$0.4191 per kW per Day
	Period 2				
(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Monday through Friday 10 AM to 5 PM June - September;					
Low Tension					
Customer Charge	\$283.39 per Month	\$283.39 per Month		\$390.16 per Month	\$390.16 per Month
Contract Demand Charge	\$5.43 per kW per Month	\$5.43 per kW per Month		\$6.64 per kW per Month	\$6.64 per kW per Month
As-Used Daily On-Peak Demand Charge (a)	\$0.5739 per kW per Day	\$0.3917 per kW per Day		\$0.7020 per kW per Day	\$0.4791 per kW per Day
	Period 1	\$0.9220 per kW per Day			\$1.1514 per kW per Day
	Period 2				
High Tension					
Customer Charge	\$283.39 per Month	\$283.39 per Month		\$390.16 per Month	\$390.16 per Month
Contract Demand Charge	\$4.56 per kW per Month	\$4.56 per kW per Month		\$5.58 per kW per Month	\$5.58 per kW per Month
As-Used Daily On-Peak Demand Charge (a)	\$0.3501 per kW per Day	\$0.3917 per kW per Day		\$0.4038 per kW per Day	\$0.4791 per kW per Day
	Period 1	\$0.2913 per kW per Day			\$0.3638 per kW per Day
	Period 2				
(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Monday through Friday 5 PM to 9 PM June - September;					
Merchant Function Charge					
Competitive Supply-Related Charge (1)	N/A	N/A		N/A	N/A
Competitive Credit & Collection-Related Charge (2)	N/A	N/A		N/A	N/A
Billing & Payment Processing Charges					
	As explained on Leaf Nos. 168-c to 168-d			As explained on Leaf Nos. 168-c to 168-d	
Metering Charges (3)					
Meter Ownership	\$7.70 Per Month	Per Month			\$8.37 Per Month
Meter Service	\$5.05 Per Month	Per Month			\$4.86 Per Month
Meter Data	\$4.60 Per Month	Per Month			\$4.02 Per Month
Other Charges and Adjustments					
	As Described in Tariff			As Described in Tariff	

- (1) The Competitive Supply-Related Charge applies to customers taking bundled service.
(2) The Competitive Credit & Collection-Related Charge applies to customers taking bundled service.
(3) Applicability of metering charges is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Comparison of the Present and Proposed New PASNY No. 4 Rates and Charges
DELIVERY SERVICE CLASSIFICATION - GENERAL - RATE I

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Energy Delivery Charge ⁽¹⁾	13.55	Cents Per kWhr	16.93	Cents Per kWhr
Demand Delivery Charge ⁽²⁾				
LOW TENSION SERVICE:	\$16.94	Per KW	\$21.17	Per KW
HIGH TENSION SERVICE:	\$15.26	Per KW	\$19.07	Per KW

Notes:
(1) Applicable to non-demand-metered service and Westchester street lighting
(2) Applicable to demand-metered service, street lighting in the City of New York and the City of New York calculated demand accounts.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Comparison of the Present and Proposed New PASNY No. 4 Rates and Charges
FACILITIES AND SERVICE CONNECTION CHARGES - for Street Lighting and Fire Alarm or Signal Systems

PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
(A) Furnishing and Maintaining Control Equipment Charge (per calendar month)		(A) Furnishing and Maintaining Control Equipment Charge (per calendar month)	
Delivery service for public street lighting in the County of Westchester is subject to the following additional charge.		Delivery service for public street lighting in the County of Westchester is subject to the following additional charge.	
For each point of service termination, as defined in Special Provision 6, (A) (5), where the Company supplies controlled period service from its circuits		For each point of service termination, as defined in Special Provision 6, (A) (5), where the Company supplies controlled period service from its circuits	
	\$3.53		\$4.41
(B) Facilities Charge (per calendar month)		(B) Facilities Charge (per calendar month)	
Delivery service for public street lighting in the City of New York is subject to the following additional charge:		Delivery service for public street lighting in the City of New York is subject to the following additional charge:	
For each point of service termination, as defined in Special Provision 6, (A) (5), where the Company's electric system is connected to the City's lighting unit or to a lighting circuit owned by the City		For each point of service termination, as defined in Special Provision 6, (A) (5), where the Company's electric system is connected to the City's lighting unit or to a lighting circuit owned by the City	
	\$7.59		\$9.49
(C) Service Connection and Gong or Signal Circuit (per month)		(C) Service Connection and Gong or Signal Circuit (per month)	
Delivery service for the operation of interior fire alarm or signal systems not connected to the metered supply for the building and where separate service is supplied, is subject to the following charges:		Delivery service for the operation of interior fire alarm or signal systems not connected to the metered supply for the building and where separate service is supplied, is subject to the following charges:	
(1) For service connection		(1) For service connection	
	\$89.40		\$111.73
(2) For each gong or signal circuit or combination of gong or signal circuits in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts or the equivalent (taken as 15 voltmeters) at other supply voltages		(2) For each gong or signal circuit or combination of gong or signal circuits in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts or the equivalent (taken as 15 voltmeters) at other supply voltages	
	\$6.14		\$7.67
(3) For each additional 125 milliamperes (or equivalent) of continuous flow, or fraction thereof, and additional charge of		(3) For each additional 125 milliamperes (or equivalent) of continuous flow, or fraction thereof, and additional charge of	
	\$6.14		\$7.67

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Comparison of the Present and Proposed New PASNY No. 4 Rates and Charges
DELIVERY SERVICE CLASSIFICATION - GENERAL - TIME-OF-DAY - RATE II

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Demand Delivery Charge:				
LOW TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$4.90 Per KW		\$6.12 Per KW
Monday-Friday 8:00 AM-10:00 PM	\$7.88 Per KW	\$13.56 Per KW	\$9.84 Per KW	\$16.94 Per KW
All Hours - All Days	\$4.71 Per KW	\$14.90 Per KW	\$5.88 Per KW	\$18.61 Per KW
HIGH TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$4.90 Per KW		\$6.12 Per KW
Monday-Friday 8:00 AM-10:00 PM	\$7.88 Per KW	\$13.56 Per KW	\$9.84 Per KW	\$16.94 Per KW

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed PASNY No. 4 Rates and Charges

DELIVERY SERVICE CLASSIFICATION - STANDBY SERVICE - RATE III

	CURRENT RATES AND CHARGES		PROPOSED RATES AND CHARGES	
	Winter Billing Period (All Other Months)	Summer Billing Period (June 1 to September 30)	Winter Billing Period (All Other Months)	Summer Billing Period (June 1 to September 30)
Applicability: To PASNY Customer who uses the Company's service for standby service purposes under Rate III.				
Low Tension				
Customer Charge	\$487.45 per Month	\$487.45 per Month	\$702.11 per Month	\$702.11 per Month
Contract Demand Charge	\$3.60 per kW per Month	\$3.60 per kW per Month	\$4.45 per kW per Month	\$4.45 per kW per Month
As-Used Daily On-Peak Demand Charge (a)	\$0.0000 per kW per Day	\$0.2514 per kW per Day	\$0.0000 per kW per Day	\$0.3109 per kW per Day
	\$0.3639 per kW per Day	\$0.6585 per kW per Day	\$0.4501 per kW per Day	\$0.8145 per kW per Day
High Tension Below 138 KV				
Customer Charge	\$487.45 per Month	\$487.45 per Month	\$702.11 per Month	\$702.11 per Month
Contract Demand Charge	\$3.29 per kW per Month	\$3.29 per kW per Month	\$4.07 per kW per Month	\$4.07 per kW per Month
As-Used Daily On-Peak Demand Charge (a)	\$0.0000 per kW per Day	\$0.2521 per kW per Day	\$0.0000 per kW per Day	\$0.3118 per kW per Day
	\$0.2142 per kW per Day	\$0.2082 per kW per Day	\$0.2649 per kW per Day	\$0.2575 per kW per Day
REACTIVE POWER DEMAND CHARGE (PER KILOVAR PER MONTH)	\$0.46	Per kvar per month	\$0.57	Per kvar per month

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed PASNY No. 4 Rates and Charges

DELIVERY SERVICE CLASSIFICATION - STANDBY SERVICE - RATE IV

	CURRENT RATES AND CHARGES		PROPOSED RATES AND CHARGES	
	Winter Billing Period (All Other Months)	Summer Billing Period (June 1 to September 30)	Winter Billing Period (All Other Months)	Summer Billing Period (June 1 to September 30)
Applicability: To PASNY Customer who uses the Company's service for standby service purposes under Rate IV.				
Low Tension				
Customer Charge	\$1,368.57 per Month	\$1,368.57 per Month	\$1,542.49 per Month	\$1,542.49 per Month
Contract Demand Charge	\$5.21 per kW per Month	\$5.21 per kW per Month	\$6.57 per kW per Month	\$6.57 per kW per Month
As-Used Daily On-Peak Demand Charge (a)	\$0.0000 per kW per Day	\$0.3061 per kW per Day	\$0.0000 per kW per Day	\$0.3858 per kW per Day
	Period 1: \$0.4295 per kW per Day	\$0.8110 per kW per Day	\$0.5414 per kW per Day	\$1.0223 per kW per Day
High Tension Below 138 kV				
Customer Charge	\$1,368.57 per Month	\$1,368.57 per Month	\$1,542.49 per Month	\$1,542.49 per Month
Contract Demand Charge	\$4.36 per kW per Month	\$4.36 per kW per Month	\$5.50 per kW per Month	\$5.50 per kW per Month
As-Used Daily On-Peak Demand Charge (a)	\$0.0000 per kW per Day	\$0.3070 per kW per Day	\$0.0000 per kW per Day	\$0.3870 per kW per Day
	Period 2: \$0.2481 per kW per Day	\$0.2561 per kW per Day	\$0.3127 per kW per Day	\$0.3228 per kW per Day
REACTIVE POWER DEMAND CHARGE (PER KILOVAR PER MONTH)	\$ 0.46	Per kvar per month	\$ 0.57	Per kvar per month

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September . Period 2: Monday through Friday 8 AM to 10 PM all billing months.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed PASNY No. 4 Rates and Charges

DELIVERY SERVICE CLASSIFICATION - STANDBY SERVICE - RATE IV - 138 kV

	CURRENT RATES AND CHARGES		PROPOSED RATES AND CHARGES	
	Winter Billing Period (All Other Months)	Summer Billing Period (June 1 to September 30)	Winter Billing Period (All Other Months)	Summer Billing Period (June 1 to September 30)
Applicability: To PASNY Customer who uses the Company's service for standby service purposes under Rate IV - 138 kV				
High Tension at 138 kV				
Customer Charge	\$152.71 per Month	\$152.71 per Month	\$188.36 per Month	\$188.36 per Month
Contract Demand Charge	\$1.29 per kW per Month	\$1.29 per kW per Month	\$1.62 per kW per Month	\$1.62 per kW per Month
As-Used Daily On-Peak Demand Charge (a)	\$0.0000 per kW per Day	\$0.2318 per kW per Day	\$0.0000 per kW per Day	\$0.2914 per kW per Day
	\$0.1083 per kW per Day	\$0.0000 per kW per Day	\$0.1362 per kW per Day	\$0.0000 per kW per Day
REACTIVE POWER DEMAND CHARGE (PER KILOVAR PER MONTH)	\$ 0.46 Per kvar per month		\$ 0.57 Per kvar per month	

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present and Proposed New Rates and Charges Applicable to Customers Billed
Under the Economic Development Delivery Service Tariff and SC 15-RA of the P.S.C.No. 2 Tariff

ECONOMIC DEVELOPMENT DELIVERY SERVICE AND SC 15 - RA - RATE 1

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Demand Delivery Charge: The Minimum Charge for any monthly billing period shall be the charge for 5 Kilowatts of demand.				
LOW TENSION SERVICE:				
First 900 KW of Maximum Demand	\$17.95 Per kW	\$24.51 Per kW	\$21.63 Per kW	\$29.54 Per kW
Over 900 KW of Maximum Demand	\$14.78 Per kW	\$21.34 Per kW	\$17.81 Per kW	\$25.72 Per kW
HIGH TENSION SERVICE:				
First 900 KW of Maximum Demand	\$15.29 Per kW	\$21.84 Per kW	\$18.42 Per kW	\$26.32 Per kW
Over 900 KW of Maximum Demand	\$12.59 Per kW	\$19.15 Per kW	\$15.17 Per kW	\$23.08 Per kW

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present and Proposed New Rates and Charges Applicable to Customers Billed Under the Economic Development Delivery Service Tariff and SC 15-RA of the P.S.C.No. 2 Tariff

ECONOMIC DEVELOPMENT DELIVERY SERVICE AND SC 15 - RA - RATE II

	PRESENT RATES AND CHARGES		PROPOSED New RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Demand Delivery Charge:				
LOW TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$6.85 Per kW		\$8.25 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$7.10 Per KW	\$13.00 Per kW	\$8.55 Per KW	\$15.66 Per kW
All Hours - All Days	\$4.62 Per KW	\$14.26 Per kW	\$5.56 Per KW	\$17.18 Per kW
HIGH TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$6.85 Per kW		\$8.25 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$7.10 Per KW	\$13.00 Per kW	\$8.55 Per KW	\$15.66 Per kW

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S.C. NO. 01 TABLE NO. 01 TABLE NO. 02	RESIDENTIAL AND RELIGIOUS - RATE I	WINTER PERIOD SUMMER PERIOD
	RESIDENTIAL AND RELIGIOUS - RATE I	
TABLE NO. 03 TABLE NO. 04	RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME	WINTER PERIOD SUMMER PERIOD
	RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME	
ELECTRIC S.C. NO. 02 TABLE NO. 05 TABLE NO. 06	GENERAL SMALL - RATE I	WINTER PERIOD SUMMER PERIOD
	GENERAL SMALL - RATE I	
ELECTRIC S.C. NO. 04 (1) TABLE NO. 07	COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - LOW TENSION 100 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
	COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - LOW TENSION 200 HOURS USE OF DEMAND PER MONTH	
TABLE NO. 08	COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - LOW TENSION 200 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 09	COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - LOW TENSION 300 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 10	COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - LOW TENSION 400 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 11	COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - LOW TENSION 100 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 12	COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - LOW TENSION 200 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 13	COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - LOW TENSION 300 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 14	COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - LOW TENSION 400 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 15	COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - HIGH TENSION 100 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 16	COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - HIGH TENSION 200 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 17	COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - HIGH TENSION 300 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 18	COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - HIGH TENSION 400 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 19	COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - HIGH TENSION 100 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD

(1) Customers served under SC No.4 at present rates will be served under a redesigned SC 9 rate schedule at the proposed rate level.

TABLE NO. 20	COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - HIGH TENSION 200 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 21	COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - HIGH TENSION 300 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 22	COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - HIGH TENSION 400 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
ELECTRIC S. C. NO. 05		
TABLE NO. 23	===== ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION 200 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 24	ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION 300 HOURS USE DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 25	ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION 400 HOURS USE DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 26	ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION 200 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 27	ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION 300 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 28	ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION 400 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 29	ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - HIGH TENSION 200 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 30	ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - HIGH TENSION 300 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 31	ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - HIGH TENSION 400 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 32	ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - HIGH TENSION 200 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 33	ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - HIGH TENSION 300 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 34	ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - HIGH TENSION 400 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
ELECTRIC S. C. NO. 07		
TABLE NO. 35	===== RESIDENTIAL AND RELIGIOUS - SPACE or SPACE and WATER HEATING - RATE I	WINTER PERIOD
TABLE NO. 36	RESIDENTIAL AND RELIGIOUS - SPACE or SPACE and WATER HEATING - RATE I	SUMMER PERIOD
TABLE NO. 37	RESIDENTIAL AND RELIGIOUS - SPACE or SPACE and WATER HEATING - RATE I - LOW INCOME	WINTER PERIOD
TABLE NO. 38	RESIDENTIAL AND RELIGIOUS - SPACE or SPACE and WATER HEATING - RATE I - LOW INCOME	SUMMER PERIOD

ELECTRIC S.C. NO. 08

=====

MULTIPLE DWELINGS - REDISTRIBUTION - LOW TENSION
300 HOURS USE OF DEMAND PER MONTH

WINTER PERIOD

TABLE NO. 40

MULTIPLE DWELINGS - REDISTRIBUTION - LOW TENSION
400 HOURS USE OF DEMAND PER MONTH

WINTER PERIOD

TABLE NO. 41

MULTIPLE DWELINGS - REDISTRIBUTION - LOW TENSION
500 HOURS USE OF DEMAND PER MONTH

WINTER PERIOD

TABLE NO. 42

MULTIPLE DWELINGS - REDISTRIBUTION - LOW TENSION
300 HOURS USE OF DEMAND PER MONTH

SUMMER PERIOD

TABLE NO. 43

MULTIPLE DWELINGS - REDISTRIBUTION - LOW TENSION
400 HOURS USE OF DEMAND PER MONTH

SUMMER PERIOD

TABLE NO. 44

MULTIPLE DWELINGS - REDISTRIBUTION - LOW TENSION
500 HOURS USE OF DEMAND PER MONTH

SUMMER PERIOD

ELECTRIC S.C. NO. 09

=====

GENERAL - LARGE - LOW TENSION
100 HOURS USE OF DEMAND PER MONTH

WINTER PERIOD

TABLE NO. 46

GENERAL - LARGE - LOW TENSION
200 HOURS USE OF DEMAND PER MONTH

WINTER PERIOD

TABLE NO. 47

GENERAL - LARGE - LOW TENSION
300 HOURS USE OF DEMAND PER MONTH

WINTER PERIOD

TABLE NO. 48

GENERAL - LARGE - LOW TENSION
400 HOURS USE OF DEMAND PER MONTH

WINTER PERIOD

TABLE NO. 49

GENERAL - LARGE - LOW TENSION
100 HOURS USE OF DEMAND PER MONTH

SUMMER PERIOD

TABLE NO. 50

GENERAL - LARGE - LOW TENSION
200 HOURS USE OF DEMAND PER MONTH

SUMMER PERIOD

TABLE NO. 51

GENERAL - LARGE - LOW TENSION
300 HOURS USE OF DEMAND PER MONTH

SUMMER PERIOD

TABLE NO. 52

GENERAL - LARGE - LOW TENSION
400 HOURS USE OF DEMAND PER MONTH

SUMMER PERIOD

TABLE NO. 53

GENERAL - LARGE - HIGH TENSION
100 HOURS USE OF DEMAND PER MONTH

WINTER PERIOD

TABLE NO. 54

GENERAL - LARGE - HIGH TENSION
200 HOURS USE OF DEMAND PER MONTH

WINTER PERIOD

TABLE NO. 55

GENERAL - LARGE - HIGH TENSION
300 HOURS USE OF DEMAND PER MONTH

WINTER PERIOD

TABLE NO. 56

GENERAL - LARGE - HIGH TENSION
400 HOURS USE OF DEMAND PER MONTH

WINTER PERIOD

TABLE NO. 57

GENERAL - LARGE - HIGH TENSION
100 HOURS USE OF DEMAND PER MONTH

SUMMER PERIOD

TABLE NO. 58

GENERAL - LARGE - HIGH TENSION
200 HOURS USE OF DEMAND PER MONTH

SUMMER PERIOD

TABLE NO. 59

GENERAL - LARGE - HIGH TENSION
300 HOURS USE OF DEMAND PER MONTH

SUMMER PERIOD

TABLE NO. 60

GENERAL - LARGE - HIGH TENSION
400 HOURS USE OF DEMAND PER MONTH

SUMMER PERIOD

ELECTRIC, S.C. NO. 12
TABLE NO. 61

TABLE NO. 62	MULTIPLE DWELLING - SPACE HEATING - LOW TENSION 200 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 63	MULTIPLE DWELLING - SPACE HEATING - LOW TENSION 300 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 64	MULTIPLE DWELLING - SPACE HEATING - LOW TENSION 400 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 65	MULTIPLE DWELLING - SPACE HEATING - LOW TENSION 500 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 66	MULTIPLE DWELLING - SPACE HEATING - LOW TENSION 600 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 67	MULTIPLE DWELLING - SPACE HEATING - LOW TENSION 200 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 68	MULTIPLE DWELLING - SPACE HEATING - LOW TENSION 300 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 69	MULTIPLE DWELLING - SPACE HEATING - LOW TENSION 400 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 70	MULTIPLE DWELLING - SPACE HEATING - LOW TENSION 500 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 71	MULTIPLE DWELLING - SPACE HEATING - NONDEMAND	WINTER PERIOD
TABLE NO. 72	MULTIPLE DWELLING - SPACE HEATING - NONDEMAND	SUMMER PERIOD

MSC, MAC and SBC Factors Used:

MSC	Current Proposed	\$ 0.111600 is used in both the summer and winter bill calculations at the current level for all the classes. \$ 0.111600 is used in both the summer and winter bill calculations at the proposed level for all the classes.
MAC, incl. Ubs	Current Proposed	\$ 0.017694 is used in both the summer and winter bill calculations at the current level for all the classes. \$ 0.018039 is used in both the summer and winter bill calculations at the proposed level for all the classes.
SBC & Charge for Renewable Portfolio		\$ 0.004284 is used in both the summer and winter bill calculations at the current and proposed level for all the classes.
Note:		Bills also include PSL 18-a surcharge.
GRT Factors Used:		
Commodity Delivery		2.859500% is the grt factor applied to the commodity part of both the summer and winter bill calculations at the current and proposed levels for all the classes. 2.859500% is the grt factor applied to the delivery part of both the summer and winter bill calculations at the current and proposed levels for all the classes.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 01
TABLE NO. 01
 RESIDENTIAL AND RELIGIOUS - RATE I
 WINTER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
0	\$	15.56 \$	18.79 \$	3.23
10	\$	17.72 \$	21.10 \$	3.38
20	\$	19.88 \$	23.41 \$	3.53
30	\$	22.04 \$	25.72 \$	3.68
50	\$	26.36 \$	30.33 \$	3.97
60	\$	28.54 \$	32.66 \$	4.12
80	\$	32.87 \$	37.27 \$	4.40
100	\$	37.18 \$	41.91 \$	4.73
120	\$	41.50 \$	46.52 \$	5.02
150	\$	47.99 \$	53.46 \$	5.47
200	\$	58.82 \$	65.01 \$	6.19
210	\$	60.99 \$	67.32 \$	6.33
240	\$	67.46 \$	74.24 \$	6.78
250	\$	69.63 \$	76.57 \$	6.94
300	\$	80.16 \$	87.79 \$	7.63
360	\$	92.80 \$	101.25 \$	8.45
400	\$	101.24 \$	110.22 \$	8.98
450	\$	111.77 \$	121.45 \$	9.68
500	\$	122.32 \$	132.65 \$	10.33
750	\$	175.00 \$	188.75 \$	13.75
780	\$	181.32 \$	195.50 \$	14.18
1,000	\$	227.68 \$	244.85 \$	17.17
1,500	\$	333.06 \$	357.04 \$	23.98
3,000	\$	649.16 \$	693.60 \$	44.44
5,000	\$	1,070.65 \$	1,142.36 \$	71.71
10,000	\$	2,124.35 \$	2,264.23 \$	139.88
20,000	\$	4,231.76 \$	4,508.00 \$	276.24
30,000	\$	6,339.17 \$	6,751.77 \$	412.60
40,000	\$	8,446.57 \$	8,995.54 \$	548.97

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 01
TABLE NO. 02
 RESIDENTIAL AND RELIGIOUS - RATE I
 SUMMER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
0	\$ 15.56	\$ 18.79	\$ 3.23	20.8%
10	\$ 17.72	\$ 21.10	\$ 3.38	19.1%
20	\$ 19.88	\$ 23.41	\$ 3.53	17.8%
30	\$ 22.04	\$ 25.72	\$ 3.68	16.7%
50	\$ 26.36	\$ 30.33	\$ 3.97	15.1%
60	\$ 28.54	\$ 32.66	\$ 4.12	14.4%
80	\$ 32.87	\$ 37.27	\$ 4.40	13.4%
100	\$ 37.18	\$ 41.91	\$ 4.73	12.7%
120	\$ 41.50	\$ 46.52	\$ 5.02	12.1%
150	\$ 47.99	\$ 53.46	\$ 5.47	11.4%
200	\$ 58.82	\$ 65.01	\$ 6.19	10.5%
210	\$ 60.99	\$ 67.32	\$ 6.33	10.4%
240	\$ 67.46	\$ 74.24	\$ 6.78	10.1%
250	\$ 69.63	\$ 76.57	\$ 6.94	10.0%
300	\$ 80.87	\$ 88.65	\$ 7.78	9.6%
360	\$ 94.37	\$ 103.14	\$ 8.77	9.3%
400	\$ 103.36	\$ 112.80	\$ 9.44	9.1%
450	\$ 114.60	\$ 124.88	\$ 10.28	9.0%
500	\$ 125.84	\$ 136.94	\$ 11.10	8.8%
750	\$ 182.07	\$ 197.33	\$ 15.26	8.4%
780	\$ 188.81	\$ 204.60	\$ 15.79	8.4%
1,000	\$ 238.28	\$ 257.74	\$ 19.46	8.2%
1,500	\$ 350.73	\$ 378.51	\$ 27.78	7.9%
3,000	\$ 688.05	\$ 740.84	\$ 52.79	7.7%
5,000	\$ 1,137.83	\$ 1,223.96	\$ 86.13	7.6%
10,000	\$ 2,262.25	\$ 2,431.72	\$ 169.47	7.5%
20,000	\$ 4,511.08	\$ 4,847.26	\$ 336.18	7.5%
30,000	\$ 6,759.92	\$ 7,262.81	\$ 502.89	7.4%
40,000	\$ 9,008.75	\$ 9,678.35	\$ 669.60	7.4%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S.C. NO. 01

TABLE NO. 03

RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME
WINTER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
0	\$	10.79	\$	40.9%
10	\$	13.10	\$	33.4%
20	\$	15.41	\$	28.6%
30	\$	17.72	\$	25.3%
50	\$	22.33	\$	21.0%
60	\$	24.66	\$	19.5%
80	\$	29.27	\$	17.2%
100	\$	33.91	\$	15.8%
120	\$	38.51	\$	14.6%
150	\$	45.45	\$	13.4%
200	\$	57.01	\$	12.0%
210	\$	59.32	\$	11.7%
240	\$	66.24	\$	11.2%
250	\$	68.57	\$	11.1%
300	\$	79.79	\$	10.4%
360	\$	93.24	\$	9.8%
400	\$	102.21	\$	9.5%
450	\$	113.44	\$	9.2%
500	\$	124.65	\$	8.9%
750	\$	180.74	\$	8.2%
780	\$	187.50	\$	8.1%
1,000	\$	236.85	\$	7.8%
1,500	\$	349.04	\$	7.3%
3,000	\$	685.60	\$	6.9%
5,000	\$	1,134.35	\$	6.7%
10,000	\$	2,256.23	\$	6.6%
20,000	\$	4,500.00	\$	6.5%
30,000	\$	6,743.77	\$	6.5%
40,000	\$	8,987.54	\$	6.5%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S.C. NO. 01
TABLE NO. 04
 RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME
 SUMMER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
0	\$	7.66 \$	10.79 \$	3.13
10	\$	9.82 \$	13.10 \$	3.28
20	\$	11.98 \$	15.41 \$	3.43
30	\$	14.14 \$	17.72 \$	3.58
50	\$	18.46 \$	22.33 \$	3.87
60	\$	20.64 \$	24.66 \$	4.02
80	\$	24.97 \$	29.27 \$	4.30
100	\$	29.28 \$	33.91 \$	4.63
120	\$	33.60 \$	38.51 \$	4.91
150	\$	40.09 \$	45.45 \$	5.36
200	\$	50.92 \$	57.01 \$	6.09
210	\$	53.09 \$	59.32 \$	6.23
240	\$	59.56 \$	66.24 \$	6.68
250	\$	61.73 \$	68.57 \$	6.84
300	\$	72.97 \$	80.65 \$	7.68
360	\$	86.47 \$	95.14 \$	8.67
400	\$	95.46 \$	104.80 \$	9.34
450	\$	106.70 \$	116.88 \$	10.18
500	\$	117.94 \$	128.94 \$	11.00
750	\$	174.17 \$	189.33 \$	15.16
780	\$	180.91 \$	196.60 \$	15.69
1,000	\$	230.38 \$	249.73 \$	19.35
1,500	\$	342.83 \$	370.51 \$	27.68
3,000	\$	680.15 \$	732.84 \$	52.69
5,000	\$	1,129.93 \$	1,215.95 \$	86.02
10,000	\$	2,254.35 \$	2,423.72 \$	169.37
20,000	\$	4,503.18 \$	4,839.26 \$	336.08
30,000	\$	6,752.02 \$	7,254.81 \$	502.79
40,000	\$	9,000.86 \$	9,670.35 \$	669.49
				7.4%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S.C. NO. 02
TABLE NO. 05
 GENERAL SMALL - RATE I
 WINTER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE		PERCENTAGE VARIANCE
10	\$	22.09 \$	28.24 \$	6.15	27.8%
20	\$	24.34 \$	30.63 \$	6.29	25.8%
50	\$	31.09 \$	37.75 \$	6.66	21.4%
100	\$	42.36 \$	49.64 \$	7.28	17.2%
200	\$	64.89 \$	73.42 \$	8.53	13.1%
250	\$	76.13 \$	85.30 \$	9.17	12.0%
300	\$	87.40 \$	97.18 \$	9.78	11.2%
400	\$	109.91 \$	120.95 \$	11.04	10.0%
450	\$	121.18 \$	132.85 \$	11.67	9.6%
500	\$	132.42 \$	144.73 \$	12.31	9.3%
600	\$	154.95 \$	168.49 \$	13.54	8.7%
750	\$	188.71 \$	204.16 \$	15.45	8.2%
900	\$	222.49 \$	239.82 \$	17.33	7.8%
1,000	\$	244.04 \$	262.41 \$	18.37	7.5%
1,200	\$	287.14 \$	307.63 \$	20.49	7.1%
1,500	\$	351.79 \$	375.47 \$	23.68	6.7%
2,000	\$	459.54 \$	488.51 \$	28.97	6.3%
2,100	\$	476.47 \$	505.52 \$	29.05	6.1%
2,500	\$	544.20 \$	573.62 \$	29.42	5.4%
3,000	\$	628.84 \$	658.73 \$	29.89	4.8%
4,000	\$	798.16 \$	828.97 \$	30.81	3.9%
5,000	\$	967.46 \$	999.21 \$	31.75	3.3%
6,000	\$	1,136.77 \$	1,169.43 \$	32.66	2.9%
7,000	\$	1,306.10 \$	1,339.68 \$	33.58	2.6%
8,000	\$	1,475.40 \$	1,509.90 \$	34.50	2.3%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 02
TABLE NO. 06
 GENERAL SMALL - RATE I
 SUMMER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
10	\$ 22.23	\$ 28.40	\$ 6.17	27.8%
20	\$ 24.62	\$ 30.95	\$ 6.33	25.7%
50	\$ 31.77	\$ 38.56	\$ 6.79	21.4%
100	\$ 43.71	\$ 51.28	\$ 7.57	17.3%
200	\$ 67.59	\$ 76.69	\$ 9.10	13.5%
250	\$ 79.50	\$ 89.39	\$ 9.89	12.4%
300	\$ 91.44	\$ 102.09	\$ 10.65	11.6%
400	\$ 115.30	\$ 127.49	\$ 12.19	10.6%
450	\$ 127.24	\$ 140.20	\$ 12.96	10.2%
500	\$ 139.16	\$ 152.90	\$ 13.74	9.9%
600	\$ 163.04	\$ 178.30	\$ 15.26	9.4%
750	\$ 198.82	\$ 216.42	\$ 17.60	8.9%
900	\$ 234.61	\$ 254.54	\$ 19.93	8.5%
1,000	\$ 257.49	\$ 278.74	\$ 21.25	8.3%
1,200	\$ 303.25	\$ 327.17	\$ 23.92	7.9%
1,500	\$ 371.88	\$ 399.81	\$ 27.93	7.5%
2,000	\$ 486.26	\$ 520.88	\$ 34.62	7.1%
2,100	\$ 504.65	\$ 539.66	\$ 35.01	6.9%
2,500	\$ 578.23	\$ 614.84	\$ 36.61	6.3%
3,000	\$ 670.17	\$ 708.79	\$ 38.62	5.8%
4,000	\$ 854.09	\$ 896.72	\$ 42.63	5.0%
5,000	\$ 1,038.01	\$ 1,084.66	\$ 46.65	4.5%
6,000	\$ 1,221.92	\$ 1,272.57	\$ 50.65	4.1%
7,000	\$ 1,405.85	\$ 1,460.51	\$ 54.66	3.9%
8,000	\$ 1,589.76	\$ 1,648.42	\$ 58.66	3.7%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 04

TABLE NO. 07

COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - LOW TENSION
WINTER PERIOD

100 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	10.00	\$ 367.32	\$ 360.59	\$ (6.73)	-1.8%
1,500	15.00	\$ 535.69	\$ 535.75	\$ 0.06	0.0%
2,000	20.00	\$ 704.04	\$ 710.89	\$ 6.85	1.0%
3,000	30.00	\$ 1,040.74	\$ 1,061.19	\$ 20.45	2.0%
4,000	40.00	\$ 1,377.46	\$ 1,411.48	\$ 34.02	2.5%
5,000	50.00	\$ 1,714.17	\$ 1,761.78	\$ 47.61	2.8%
10,000	100.00	\$ 3,397.71	\$ 3,513.24	\$ 115.53	3.4%
15,000	150.00	\$ 5,028.29	\$ 5,136.66	\$ 108.37	2.2%
20,000	200.00	\$ 6,658.86	\$ 6,760.07	\$ 101.21	1.5%
30,000	300.00	\$ 9,920.02	\$ 10,006.89	\$ 86.87	0.9%
40,000	400.00	\$ 13,181.17	\$ 13,253.71	\$ 72.54	0.6%
50,000	500.00	\$ 16,442.31	\$ 16,500.53	\$ 58.22	0.4%
60,000	600.00	\$ 19,703.46	\$ 19,747.35	\$ 43.89	0.2%
80,000	800.00	\$ 26,225.77	\$ 26,240.99	\$ 15.22	0.1%
90,000	900.00	\$ 29,486.92	\$ 29,487.81	\$ 0.89	0.0%
100,000	1,000.00	\$ 32,642.12	\$ 32,734.64	\$ 92.52	0.3%
120,000	1,200.00	\$ 38,952.53	\$ 39,228.28	\$ 275.75	0.7%
150,000	1,500.00	\$ 48,418.14	\$ 48,968.75	\$ 550.61	1.1%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 04

TABLE NO. 08

COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - LOW TENSION
WINTER PERIOD

200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	5.00	\$ 367.32	\$ 268.78	\$ (98.54)	-26.8%
1,500	7.50	\$ 447.95	\$ 398.05	\$ (49.90)	-11.1%
2,000	10.00	\$ 528.56	\$ 527.29	\$ (1.27)	-0.2%
3,000	15.00	\$ 777.53	\$ 785.78	\$ 8.25	1.1%
4,000	20.00	\$ 1,026.50	\$ 1,044.28	\$ 17.78	1.7%
5,000	25.00	\$ 1,275.48	\$ 1,302.77	\$ 27.29	2.1%
10,000	50.00	\$ 2,520.32	\$ 2,595.22	\$ 74.90	3.0%
15,000	75.00	\$ 3,765.18	\$ 3,887.69	\$ 122.51	3.3%
20,000	100.00	\$ 5,010.02	\$ 5,180.15	\$ 170.13	3.4%
30,000	150.00	\$ 7,446.76	\$ 7,637.00	\$ 190.24	2.6%
40,000	200.00	\$ 9,883.49	\$ 10,093.86	\$ 210.37	2.1%
50,000	250.00	\$ 12,320.22	\$ 12,550.72	\$ 230.50	1.9%
60,000	300.00	\$ 14,756.95	\$ 15,007.59	\$ 250.64	1.7%
80,000	400.00	\$ 19,630.42	\$ 19,921.30	\$ 290.88	1.5%
90,000	450.00	\$ 22,067.15	\$ 22,378.16	\$ 311.01	1.4%
100,000	500.00	\$ 24,503.88	\$ 24,835.03	\$ 331.15	1.4%
120,000	600.00	\$ 29,377.34	\$ 29,748.75	\$ 371.41	1.3%
150,000	750.00	\$ 36,687.53	\$ 37,119.33	\$ 431.80	1.2%
200,000	1,000.00	\$ 48,765.24	\$ 49,403.64	\$ 638.40	1.3%
300,000	1,500.00	\$ 72,602.83	\$ 73,972.24	\$ 1,369.41	1.9%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 04

TABLE NO. 09

COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - LOW TENSION

WINTER PERIOD

300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	3.33	\$	367.32 \$	268.78 \$	(98.54)
1,500	5.00	\$	447.95 \$	352.14 \$	(95.81)
2,000	6.66	\$	528.56 \$	465.96 \$	(62.60)
3,000	10.00	\$	689.79 \$	693.98 \$	4.19
4,000	13.33	\$	909.46 \$	921.81 \$	12.35
5,000	16.66	\$	1,129.13 \$	1,149.64 \$	20.51
10,000	33.33	\$	2,227.80 \$	2,289.15 \$	61.35
15,000	50.00	\$	3,326.48 \$	3,428.68 \$	102.20
20,000	66.66	\$	4,424.98 \$	4,568.01 \$	143.03
30,000	100.00	\$	6,622.34 \$	6,847.04 \$	224.70
40,000	133.33	\$	8,784.21 \$	9,040.53 \$	256.32
50,000	166.66	\$	10,946.08 \$	11,234.02 \$	287.94
60,000	200.00	\$	13,108.11 \$	13,427.67 \$	319.56
80,000	266.66	\$	17,431.86 \$	17,814.64 \$	382.78
90,000	300.00	\$	19,593.89 \$	20,008.28 \$	414.39
100,000	333.33	\$	21,755.76 \$	22,201.78 \$	446.02
120,000	400.00	\$	26,079.67 \$	26,588.90 \$	509.23
150,000	500.00	\$	32,565.44 \$	33,169.53 \$	604.09
200,000	666.66	\$	43,374.95 \$	44,137.13 \$	762.18
300,000	1,000.00	\$	64,888.37 \$	66,072.63 \$	1,184.26
450,000	1,500.00	\$	96,787.52 \$	98,975.74 \$	2,188.22

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 04

TABLE NO. 10

COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - LOW TENSION

WINTER PERIOD

400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	2.50	\$ 367.32	\$ 268.78	\$ (98.54)	-26.8%
1,500	3.75	\$ 447.95	\$ 352.14	\$ (95.81)	-21.4%
2,000	5.00	\$ 528.56	\$ 435.49	\$ (93.07)	-17.6%
3,000	7.50	\$ 689.79	\$ 648.08	\$ (41.71)	-6.0%
4,000	10.00	\$ 851.02	\$ 860.67	\$ 9.65	1.1%
5,000	12.50	\$ 1,056.13	\$ 1,073.27	\$ 17.14	1.6%
10,000	25.00	\$ 2,081.63	\$ 2,136.21	\$ 54.58	2.6%
15,000	37.50	\$ 3,107.13	\$ 3,199.18	\$ 92.05	3.0%
20,000	50.00	\$ 4,132.63	\$ 4,262.13	\$ 129.50	3.1%
30,000	75.00	\$ 6,183.65	\$ 6,388.03	\$ 204.38	3.3%
40,000	100.00	\$ 8,234.65	\$ 8,513.94	\$ 279.29	3.4%
50,000	125.00	\$ 10,259.17	\$ 10,575.82	\$ 316.65	3.1%
60,000	150.00	\$ 12,283.69	\$ 12,637.71	\$ 354.02	2.9%
80,000	200.00	\$ 16,332.74	\$ 16,761.46	\$ 428.72	2.6%
90,000	225.00	\$ 18,357.26	\$ 18,823.34	\$ 466.08	2.5%
100,000	250.00	\$ 20,381.78	\$ 20,885.23	\$ 503.45	2.5%
120,000	300.00	\$ 24,430.83	\$ 25,008.98	\$ 578.15	2.4%
150,000	375.00	\$ 30,504.39	\$ 31,194.62	\$ 690.23	2.3%
200,000	500.00	\$ 40,627.00	\$ 41,504.03	\$ 877.03	2.2%
300,000	750.00	\$ 60,872.22	\$ 62,122.83	\$ 1,250.61	2.1%
450,000	1,125.00	\$ 91,001.67	\$ 93,051.03	\$ 2,049.36	2.3%
500,000	1,250.00	\$ 100,991.85	\$ 103,360.44	\$ 2,368.59	2.3%
600,000	1,500.00	\$ 120,972.20	\$ 123,979.25	\$ 3,007.05	2.5%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 04

TABLE NO. 11

COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - LOW TENSION

SUMMER PERIOD

100 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	10.00	\$ 412.69	\$ 406.77	\$ (5.92)	-1.4%
1,500	15.00	\$ 603.73	\$ 605.02	\$ 1.29	0.2%
2,000	20.00	\$ 794.76	\$ 803.26	\$ 8.50	1.1%
3,000	30.00	\$ 1,176.83	\$ 1,199.74	\$ 22.91	1.9%
4,000	40.00	\$ 1,558.90	\$ 1,596.22	\$ 37.32	2.4%
5,000	50.00	\$ 1,940.98	\$ 1,992.70	\$ 51.72	2.7%
10,000	100.00	\$ 3,851.32	\$ 3,975.08	\$ 123.76	3.2%
15,000	150.00	\$ 5,708.19	\$ 5,820.16	\$ 111.97	2.0%
20,000	200.00	\$ 7,565.05	\$ 7,665.23	\$ 100.18	1.3%
30,000	300.00	\$ 11,278.79	\$ 11,355.38	\$ 76.59	0.7%
40,000	400.00	\$ 14,992.52	\$ 15,045.52	\$ 53.00	0.4%
50,000	500.00	\$ 18,706.25	\$ 18,735.66	\$ 29.41	0.2%
60,000	600.00	\$ 22,419.98	\$ 22,425.82	\$ 5.84	0.0%
80,000	800.00	\$ 29,847.45	\$ 29,806.10	\$ (41.35)	-0.1%
90,000	900.00	\$ 33,561.18	\$ 33,496.25	\$ (64.93)	-0.2%
100,000	1,000.00	\$ 37,169.99	\$ 37,186.40	\$ 16.41	0.0%
120,000	1,200.00	\$ 44,387.63	\$ 44,566.69	\$ 179.06	0.4%
150,000	1,500.00	\$ 55,214.07	\$ 55,637.13	\$ 423.06	0.8%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 04

TABLE NO. 12

COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - LOW TENSION

SUMMER PERIOD

200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	5.00	\$ 412.69	\$ 291.88	\$ (120.81)	-29.3%
1,500	7.50	\$ 493.31	\$ 432.68	\$ (60.63)	-12.3%
2,000	10.00	\$ 573.92	\$ 573.47	\$ (0.45)	-0.1%
3,000	15.00	\$ 845.57	\$ 855.06	\$ 9.49	1.1%
4,000	20.00	\$ 1,117.22	\$ 1,136.64	\$ 19.42	1.7%
5,000	25.00	\$ 1,388.88	\$ 1,418.23	\$ 29.35	2.1%
10,000	50.00	\$ 2,747.13	\$ 2,826.14	\$ 79.01	2.9%
15,000	75.00	\$ 4,105.39	\$ 4,234.07	\$ 128.68	3.1%
20,000	100.00	\$ 5,463.63	\$ 5,641.99	\$ 178.36	3.3%
30,000	150.00	\$ 8,126.66	\$ 8,320.51	\$ 193.85	2.4%
40,000	200.00	\$ 10,789.68	\$ 10,999.03	\$ 209.35	1.9%
50,000	250.00	\$ 13,452.70	\$ 13,677.55	\$ 224.85	1.7%
60,000	300.00	\$ 16,115.72	\$ 16,356.08	\$ 240.36	1.5%
80,000	400.00	\$ 21,441.77	\$ 21,713.12	\$ 271.35	1.3%
90,000	450.00	\$ 24,104.79	\$ 24,391.64	\$ 286.85	1.2%
100,000	500.00	\$ 26,767.81	\$ 27,070.17	\$ 302.36	1.1%
120,000	600.00	\$ 32,093.86	\$ 32,427.21	\$ 333.35	1.0%
150,000	750.00	\$ 40,082.92	\$ 40,462.78	\$ 379.86	0.9%
200,000	1,000.00	\$ 53,293.12	\$ 53,855.40	\$ 562.28	1.1%
300,000	1,500.00	\$ 79,398.76	\$ 80,640.62	\$ 1,241.86	1.6%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 04

TABLE NO. 13
COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - LOW TENSION

SUMMER PERIOD

300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	3.33	\$ 412.69	\$ 291.88	\$ (120.81)	-29.3%
1,500	5.00	\$ 493.31	\$ 375.24	\$ (118.07)	-23.9%
2,000	6.66	\$ 573.92	\$ 496.72	\$ (77.20)	-13.5%
3,000	10.00	\$ 735.15	\$ 740.16	\$ 5.01	0.7%
4,000	13.33	\$ 969.93	\$ 983.37	\$ 13.44	1.4%
5,000	16.66	\$ 1,204.70	\$ 1,226.58	\$ 21.88	1.8%
10,000	33.33	\$ 2,378.99	\$ 2,443.08	\$ 64.09	2.7%
15,000	50.00	\$ 3,553.29	\$ 3,659.60	\$ 106.31	3.0%
20,000	66.66	\$ 4,727.36	\$ 4,875.87	\$ 148.51	3.1%
30,000	100.00	\$ 7,075.95	\$ 7,308.88	\$ 232.93	3.3%
40,000	133.33	\$ 9,388.67	\$ 9,650.13	\$ 261.46	2.8%
50,000	166.66	\$ 11,701.38	\$ 11,991.37	\$ 289.99	2.5%
60,000	200.00	\$ 14,014.30	\$ 14,332.83	\$ 318.53	2.3%
80,000	266.66	\$ 18,639.74	\$ 19,015.32	\$ 375.58	2.0%
90,000	300.00	\$ 20,952.66	\$ 21,356.77	\$ 404.11	1.9%
100,000	333.33	\$ 23,265.38	\$ 23,698.02	\$ 432.64	1.9%
120,000	400.00	\$ 27,891.02	\$ 28,380.72	\$ 489.70	1.8%
150,000	500.00	\$ 34,829.37	\$ 35,404.66	\$ 575.29	1.7%
200,000	666.66	\$ 46,393.16	\$ 47,111.11	\$ 717.95	1.5%
300,000	1,000.00	\$ 69,416.25	\$ 70,524.39	\$ 1,108.14	1.6%
450,000	1,500.00	\$ 103,583.44	\$ 105,644.12	\$ 2,060.68	2.0%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 04
TABLE NO. 14

COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - LOW TENSION
SUMMER PERIOD
400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	2.50	\$	291.88 \$	(120.81)	-29.3%
1,500	3.75	\$	375.24 \$	(118.07)	-23.9%
2,000	5.00	\$	458.58 \$	(115.34)	-20.1%
3,000	7.50	\$	682.72 \$	(52.43)	-7.1%
4,000	10.00	\$	906.86 \$	10.48	1.2%
5,000	12.50	\$	1,130.99 \$	18.16	1.6%
10,000	25.00	\$	2,251.67 \$	56.64	2.6%
15,000	37.50	\$	3,372.36 \$	95.12	2.9%
20,000	50.00	\$	4,493.04 \$	133.60	3.1%
30,000	75.00	\$	6,734.41 \$	210.55	3.2%
40,000	100.00	\$	8,975.78 \$	287.52	3.3%
50,000	125.00	\$	11,148.49 \$	322.56	3.0%
60,000	150.00	\$	13,321.21 \$	357.62	2.8%
80,000	200.00	\$	17,666.62 \$	427.69	2.5%
90,000	225.00	\$	19,839.33 \$	462.73	2.4%
100,000	250.00	\$	22,012.05 \$	497.79	2.3%
120,000	300.00	\$	26,357.47 \$	567.87	2.2%
150,000	375.00	\$	32,875.61 \$	673.01	2.1%
200,000	500.00	\$	43,739.17 \$	848.24	2.0%
300,000	750.00	\$	65,466.28 \$	1,198.67	1.9%
450,000	1,125.00	\$	98,056.95 \$	1,960.39	2.0%
500,000	1,250.00	\$	108,920.51 \$	2,266.76	2.1%
600,000	1,500.00	\$	130,647.63 \$	2,879.50	2.3%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 04

TABLE NO. 15

COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - HIGH TENSION
WINTER PERIOD

100 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT		AT PROPOSED		VARIANCE	PERCENTAGE VARIANCE
		\$	RATE	\$	RATE		
1,000	10.00	\$	312.71	\$	290.23	\$ (22.48)	-7.2%
1,500	15.00	\$	453.76	\$	430.22	\$ (23.54)	-5.2%
2,000	20.00	\$	594.80	\$	570.18	\$ (24.62)	-4.1%
3,000	30.00	\$	876.89	\$	850.12	\$ (26.77)	-3.1%
4,000	40.00	\$	1,158.98	\$	1,130.06	\$ (28.92)	-2.5%
5,000	50.00	\$	1,441.08	\$	1,410.00	\$ (31.08)	-2.2%
10,000	100.00	\$	2,851.53	\$	2,809.68	\$ (41.85)	-1.5%
15,000	150.00	\$	4,223.93	\$	4,169.78	\$ (54.15)	-1.3%
20,000	200.00	\$	5,596.32	\$	5,529.87	\$ (66.45)	-1.2%
30,000	300.00	\$	8,341.13	\$	8,250.05	\$ (91.08)	-1.1%
40,000	400.00	\$	11,085.92	\$	10,970.23	\$ (115.69)	-1.0%
50,000	500.00	\$	13,830.71	\$	13,690.40	\$ (140.31)	-1.0%
60,000	600.00	\$	16,575.51	\$	16,410.59	\$ (164.92)	-1.0%
80,000	800.00	\$	22,065.10	\$	21,850.95	\$ (214.15)	-1.0%
90,000	900.00	\$	24,809.90	\$	24,571.13	\$ (238.77)	-1.0%
100,000	1,000.00	\$	27,479.60	\$	27,291.32	\$ (188.28)	-0.7%
120,000	1,200.00	\$	32,819.02	\$	32,731.67	\$ (87.35)	-0.3%
150,000	1,500.00	\$	40,828.14	\$	40,892.22	\$ 64.08	0.2%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 04

TABLE NO. 16
COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - HIGH TENSION
WINTER PERIOD
200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	5.00	\$ 312.71	\$ 232.78	\$ (79.93)	-25.6%
1,500	7.50	\$ 392.71	\$ 344.05	\$ (48.66)	-12.4%
2,000	10.00	\$ 472.71	\$ 455.29	\$ (17.42)	-3.7%
3,000	15.00	\$ 693.75	\$ 677.78	\$ (15.97)	-2.3%
4,000	20.00	\$ 914.80	\$ 900.27	\$ (14.53)	-1.6%
5,000	25.00	\$ 1,135.84	\$ 1,122.77	\$ (13.07)	-1.2%
10,000	50.00	\$ 2,241.06	\$ 2,235.21	\$ (5.85)	-0.3%
15,000	75.00	\$ 3,346.28	\$ 3,347.68	\$ 1.40	0.0%
20,000	100.00	\$ 4,451.50	\$ 4,460.13	\$ 8.63	0.2%
30,000	150.00	\$ 6,623.89	\$ 6,645.44	\$ 21.55	0.3%
40,000	200.00	\$ 8,796.27	\$ 8,830.75	\$ 34.48	0.4%
50,000	250.00	\$ 10,968.65	\$ 11,016.06	\$ 47.41	0.4%
60,000	300.00	\$ 13,141.03	\$ 13,201.38	\$ 60.35	0.5%
80,000	400.00	\$ 17,485.80	\$ 17,571.99	\$ 86.19	0.5%
90,000	450.00	\$ 19,658.18	\$ 19,757.30	\$ 99.12	0.5%
100,000	500.00	\$ 21,830.56	\$ 21,942.62	\$ 112.06	0.5%
120,000	600.00	\$ 26,175.33	\$ 26,313.24	\$ 137.91	0.5%
150,000	750.00	\$ 32,692.47	\$ 32,869.18	\$ 176.71	0.5%
200,000	1,000.00	\$ 43,479.29	\$ 43,795.74	\$ 316.45	0.7%
300,000	1,500.00	\$ 64,827.68	\$ 65,648.85	\$ 821.17	1.3%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 04

TABLE NO. 17

COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - HIGH TENSION

WINTER PERIOD

300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	3.33	\$ 312.71	\$ 232.78	\$ (79.93)	-25.6%
1,500	5.00	\$ 392.71	\$ 315.32	\$ (77.39)	-19.7%
2,000	6.66	\$ 472.71	\$ 416.91	\$ (55.80)	-11.8%
3,000	10.00	\$ 632.70	\$ 620.33	\$ (12.37)	-2.0%
4,000	13.33	\$ 833.36	\$ 823.64	\$ (9.72)	-1.2%
5,000	16.66	\$ 1,034.01	\$ 1,026.94	\$ (7.07)	-0.7%
10,000	33.33	\$ 2,037.53	\$ 2,043.69	\$ 6.16	0.3%
15,000	50.00	\$ 3,041.05	\$ 3,060.44	\$ 19.39	0.6%
20,000	66.66	\$ 4,044.43	\$ 4,077.07	\$ 32.64	0.8%
30,000	100.00	\$ 6,051.47	\$ 6,110.57	\$ 59.10	1.0%
40,000	133.33	\$ 8,033.01	\$ 8,117.55	\$ 84.54	1.1%
50,000	166.66	\$ 10,014.55	\$ 10,124.53	\$ 109.98	1.1%
60,000	200.00	\$ 11,996.20	\$ 12,131.64	\$ 135.44	1.1%
80,000	266.66	\$ 15,959.29	\$ 16,145.60	\$ 186.31	1.2%
90,000	300.00	\$ 17,940.94	\$ 18,152.69	\$ 211.75	1.2%
100,000	333.33	\$ 19,922.47	\$ 20,159.69	\$ 237.22	1.2%
120,000	400.00	\$ 23,885.67	\$ 24,173.76	\$ 288.09	1.2%
150,000	500.00	\$ 29,830.40	\$ 30,194.83	\$ 364.43	1.2%
200,000	666.66	\$ 39,738.22	\$ 40,229.87	\$ 491.65	1.2%
300,000	1,000.00	\$ 59,478.99	\$ 60,300.16	\$ 821.17	1.4%
450,000	1,500.00	\$ 88,827.22	\$ 90,405.49	\$ 1,578.27	1.8%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 04

TABLE NO. 18

COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - HIGH TENSION
WINTER PERIOD

400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	2.50	\$ 312.71	\$ 232.78	\$ (79.93)	-25.6%
1,500	3.75	\$ 392.71	\$ 315.32	\$ (77.39)	-19.7%
2,000	5.00	\$ 472.71	\$ 397.84	\$ (74.87)	-15.8%
3,000	7.50	\$ 632.70	\$ 591.61	\$ (41.09)	-6.5%
4,000	10.00	\$ 792.70	\$ 785.38	\$ (7.32)	-0.9%
5,000	12.50	\$ 983.23	\$ 979.15	\$ (4.08)	-0.4%
10,000	25.00	\$ 1,935.82	\$ 1,947.97	\$ 12.15	0.6%
15,000	37.50	\$ 2,888.43	\$ 2,916.83	\$ 28.40	1.0%
20,000	50.00	\$ 3,841.03	\$ 3,885.66	\$ 44.63	1.2%
30,000	75.00	\$ 5,746.24	\$ 5,823.33	\$ 77.09	1.3%
40,000	100.00	\$ 7,651.44	\$ 7,761.01	\$ 109.57	1.4%
50,000	125.00	\$ 9,537.61	\$ 9,678.88	\$ 141.27	1.5%
60,000	150.00	\$ 11,423.79	\$ 11,596.77	\$ 172.98	1.5%
80,000	200.00	\$ 15,196.14	\$ 15,432.52	\$ 236.38	1.6%
90,000	225.00	\$ 17,082.32	\$ 17,350.39	\$ 268.07	1.6%
100,000	250.00	\$ 18,968.49	\$ 19,268.27	\$ 299.78	1.6%
120,000	300.00	\$ 22,740.85	\$ 23,104.02	\$ 363.17	1.6%
150,000	375.00	\$ 28,399.37	\$ 28,857.66	\$ 458.29	1.6%
200,000	500.00	\$ 37,830.25	\$ 38,447.05	\$ 616.80	1.6%
300,000	750.00	\$ 56,692.01	\$ 57,625.81	\$ 933.80	1.6%
450,000	1,125.00	\$ 84,815.70	\$ 86,393.97	\$ 1,578.27	1.9%
500,000	1,250.00	\$ 94,152.72	\$ 95,983.36	\$ 1,830.64	1.9%
600,000	1,500.00	\$ 112,826.75	\$ 115,162.13	\$ 2,335.38	2.1%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 04

TABLE NO. 19

COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - HIGH TENSION

SUMMER PERIOD

100 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	10.00	\$ 358.07	\$ 353.08	\$ (4.99)	-1.4%
1,500	15.00	\$ 521.80	\$ 524.49	\$ 2.69	0.5%
2,000	20.00	\$ 685.52	\$ 695.87	\$ 10.35	1.5%
3,000	30.00	\$ 1,012.97	\$ 1,038.66	\$ 25.69	2.5%
4,000	40.00	\$ 1,340.43	\$ 1,381.45	\$ 41.02	3.1%
5,000	50.00	\$ 1,667.88	\$ 1,724.24	\$ 56.36	3.4%
10,000	100.00	\$ 3,305.14	\$ 3,438.15	\$ 133.01	4.0%
15,000	150.00	\$ 4,903.83	\$ 5,017.86	\$ 114.03	2.3%
20,000	200.00	\$ 6,502.51	\$ 6,597.55	\$ 95.04	1.5%
30,000	300.00	\$ 9,699.90	\$ 9,756.94	\$ 57.04	0.6%
40,000	400.00	\$ 12,897.27	\$ 12,916.33	\$ 19.06	0.1%
50,000	500.00	\$ 16,094.65	\$ 16,075.72	\$ (18.93)	-0.1%
60,000	600.00	\$ 19,292.02	\$ 19,235.11	\$ (56.91)	-0.3%
80,000	800.00	\$ 25,686.78	\$ 25,553.89	\$ (132.89)	-0.5%
90,000	900.00	\$ 28,884.16	\$ 28,713.28	\$ (170.88)	-0.6%
100,000	1,000.00	\$ 32,008.50	\$ 31,872.68	\$ (135.82)	-0.4%
120,000	1,200.00	\$ 38,257.20	\$ 38,191.46	\$ (65.74)	-0.2%
150,000	1,500.00	\$ 47,630.24	\$ 47,669.63	\$ 39.39	0.1%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 04

TABLE NO. 20

COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - HIGH TENSION

SUMMER PERIOD

200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	5.00	\$ 358.07	\$ 264.21	\$ (93.86)	-26.2%
1,500	7.50	\$ 438.07	\$ 391.18	\$ (46.89)	-10.7%
2,000	10.00	\$ 518.07	\$ 518.13	\$ 0.06	0.0%
3,000	15.00	\$ 761.79	\$ 772.05	\$ 10.26	1.3%
4,000	20.00	\$ 1,005.52	\$ 1,025.97	\$ 20.45	2.0%
5,000	25.00	\$ 1,249.25	\$ 1,279.88	\$ 30.63	2.5%
10,000	50.00	\$ 2,467.86	\$ 2,549.45	\$ 81.59	3.3%
15,000	75.00	\$ 3,686.49	\$ 3,819.03	\$ 132.54	3.6%
20,000	100.00	\$ 4,905.11	\$ 5,088.60	\$ 183.49	3.7%
30,000	150.00	\$ 7,303.79	\$ 7,493.52	\$ 189.73	2.6%
40,000	200.00	\$ 9,702.46	\$ 9,898.43	\$ 195.97	2.0%
50,000	250.00	\$ 12,101.13	\$ 12,303.34	\$ 202.21	1.7%
60,000	300.00	\$ 14,499.80	\$ 14,708.27	\$ 208.47	1.4%
80,000	400.00	\$ 19,297.15	\$ 19,518.10	\$ 220.95	1.1%
90,000	450.00	\$ 21,695.82	\$ 21,923.01	\$ 227.19	1.0%
100,000	500.00	\$ 24,094.49	\$ 24,327.93	\$ 233.44	1.0%
120,000	600.00	\$ 28,891.85	\$ 29,137.76	\$ 245.91	0.9%
150,000	750.00	\$ 36,087.86	\$ 36,352.51	\$ 264.65	0.7%
200,000	1,000.00	\$ 48,008.19	\$ 48,377.10	\$ 368.91	0.8%
300,000	1,500.00	\$ 71,629.78	\$ 72,426.26	\$ 796.48	1.1%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 04

TABLE NO. 21

COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - HIGH TENSION

SUMMER PERIOD

300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	3.33	\$ 358.07	\$ 264.21	\$ (93.86)	-26.2%
1,500	5.00	\$ 438.07	\$ 346.74	\$ (91.33)	-20.8%
2,000	6.66	\$ 518.07	\$ 458.76	\$ (59.31)	-11.4%
3,000	10.00	\$ 678.06	\$ 683.18	\$ 5.12	0.8%
4,000	13.33	\$ 893.82	\$ 907.41	\$ 13.59	1.5%
5,000	16.66	\$ 1,109.58	\$ 1,131.64	\$ 22.06	2.0%
10,000	33.33	\$ 2,188.71	\$ 2,253.15	\$ 64.44	2.9%
15,000	50.00	\$ 3,267.85	\$ 3,374.68	\$ 106.83	3.3%
20,000	66.66	\$ 4,346.81	\$ 4,496.01	\$ 149.20	3.4%
30,000	100.00	\$ 6,505.08	\$ 6,739.04	\$ 233.96	3.6%
40,000	133.33	\$ 8,637.46	\$ 8,892.41	\$ 254.95	3.0%
50,000	166.66	\$ 10,769.85	\$ 11,045.78	\$ 275.93	2.6%
60,000	200.00	\$ 12,902.39	\$ 13,199.32	\$ 296.93	2.3%
80,000	266.66	\$ 17,167.17	\$ 17,506.06	\$ 338.89	2.0%
90,000	300.00	\$ 19,299.71	\$ 19,659.59	\$ 359.88	1.9%
100,000	333.33	\$ 21,432.09	\$ 21,812.97	\$ 380.88	1.8%
120,000	400.00	\$ 25,697.03	\$ 26,119.86	\$ 422.83	1.6%
150,000	500.00	\$ 32,094.34	\$ 32,580.14	\$ 485.80	1.5%
200,000	666.66	\$ 42,756.43	\$ 43,347.17	\$ 590.74	1.4%
300,000	1,000.00	\$ 64,007.89	\$ 64,881.52	\$ 873.63	1.4%
450,000	1,500.00	\$ 95,629.32	\$ 97,182.90	\$ 1,553.58	1.6%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 04

TABLE NO. 22
COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - HIGH TENSION
SUMMER PERIOD
400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	2.50	\$ 358.07	\$ 264.21	\$ (93.86)	-26.2%
1,500	3.75	\$ 438.07	\$ 346.74	\$ (91.33)	-20.8%
2,000	5.00	\$ 518.07	\$ 429.26	\$ (88.81)	-17.1%
3,000	7.50	\$ 678.06	\$ 638.74	\$ (39.32)	-5.8%
4,000	10.00	\$ 838.06	\$ 848.23	\$ 10.17	1.2%
5,000	12.50	\$ 1,039.93	\$ 1,057.71	\$ 17.78	1.7%
10,000	25.00	\$ 2,049.23	\$ 2,105.09	\$ 55.86	2.7%
15,000	37.50	\$ 3,058.53	\$ 3,152.50	\$ 93.97	3.1%
20,000	50.00	\$ 4,067.83	\$ 4,199.90	\$ 132.07	3.2%
30,000	75.00	\$ 6,086.45	\$ 6,294.69	\$ 208.24	3.4%
40,000	100.00	\$ 8,105.05	\$ 8,389.48	\$ 284.43	3.5%
50,000	125.00	\$ 10,104.37	\$ 10,417.16	\$ 312.79	3.1%
60,000	150.00	\$ 12,103.69	\$ 12,444.84	\$ 341.15	2.8%
80,000	200.00	\$ 16,102.34	\$ 16,500.20	\$ 397.86	2.5%
90,000	225.00	\$ 18,101.66	\$ 18,527.87	\$ 426.21	2.4%
100,000	250.00	\$ 20,100.97	\$ 20,555.56	\$ 454.59	2.3%
120,000	300.00	\$ 24,099.62	\$ 24,610.92	\$ 511.30	2.1%
150,000	375.00	\$ 30,097.58	\$ 30,693.96	\$ 596.38	2.0%
200,000	500.00	\$ 40,094.18	\$ 40,832.36	\$ 738.18	1.8%
300,000	750.00	\$ 60,087.40	\$ 61,109.15	\$ 1,021.75	1.7%
450,000	1,125.00	\$ 89,912.90	\$ 91,524.34	\$ 1,611.44	1.8%
500,000	1,250.00	\$ 99,818.22	\$ 101,662.74	\$ 1,844.52	1.8%
600,000	1,500.00	\$ 119,628.85	\$ 121,939.54	\$ 2,310.69	1.9%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 05
TABLE NO. 23

ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION
WINTER PERIOD
200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,500	7.50	\$ 314.17	\$ 315.16	\$ 0.99	0.3%
3,000	15.00	\$ 610.71	\$ 615.66	\$ 4.95	0.8%
5,000	25.00	\$ 1,006.13	\$ 1,016.34	\$ 10.21	1.0%
10,000	50.00	\$ 1,994.66	\$ 2,018.01	\$ 23.35	1.2%
15,000	75.00	\$ 2,983.18	\$ 3,019.69	\$ 36.51	1.2%
20,000	100.00	\$ 3,971.70	\$ 4,021.35	\$ 49.65	1.3%
30,000	150.00	\$ 5,948.76	\$ 6,024.71	\$ 75.95	1.3%
40,000	200.00	\$ 7,925.81	\$ 8,028.07	\$ 102.26	1.3%
50,000	250.00	\$ 9,902.86	\$ 10,031.41	\$ 128.55	1.3%
60,000	300.00	\$ 11,879.91	\$ 12,034.77	\$ 154.86	1.3%
80,000	400.00	\$ 15,834.02	\$ 16,041.48	\$ 207.46	1.3%
90,000	450.00	\$ 17,811.07	\$ 18,044.83	\$ 233.76	1.3%
100,000	500.00	\$ 19,788.12	\$ 20,048.18	\$ 260.06	1.3%
120,000	600.00	\$ 23,742.23	\$ 24,054.89	\$ 312.66	1.3%
150,000	750.00	\$ 29,673.39	\$ 30,064.95	\$ 391.56	1.3%
200,000	1,000.00	\$ 39,558.64	\$ 40,081.72	\$ 523.08	1.3%
300,000	1,500.00	\$ 59,329.16	\$ 60,115.25	\$ 786.09	1.3%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 05

TABLE NO. 24

ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION

WINTER PERIOD

300 HOURS USE DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,500	5.00	\$ 297.35	\$ 297.60	\$	0.1%
3,000	10.00	\$ 577.07	\$ 580.53	\$ 3.46	0.6%
5,000	16.66	\$ 950.03	\$ 957.75	\$ 7.72	0.8%
10,000	33.33	\$ 1,882.52	\$ 1,900.89	\$ 18.37	1.0%
15,000	50.00	\$ 2,815.00	\$ 2,844.06	\$ 29.06	1.0%
20,000	66.66	\$ 3,747.43	\$ 3,787.13	\$ 39.70	1.1%
30,000	100.00	\$ 5,612.41	\$ 5,673.44	\$ 61.03	1.1%
40,000	133.33	\$ 7,477.32	\$ 7,559.68	\$ 82.36	1.1%
50,000	166.66	\$ 9,342.23	\$ 9,445.93	\$ 103.70	1.1%
60,000	200.00	\$ 11,207.21	\$ 11,332.24	\$ 125.03	1.1%
80,000	266.66	\$ 14,937.04	\$ 15,104.73	\$ 167.69	1.1%
90,000	300.00	\$ 16,802.02	\$ 16,991.03	\$ 189.01	1.1%
100,000	333.33	\$ 18,666.93	\$ 18,877.27	\$ 210.34	1.1%
120,000	400.00	\$ 22,396.83	\$ 22,649.83	\$ 253.00	1.1%
150,000	500.00	\$ 27,991.63	\$ 28,308.62	\$ 316.99	1.1%
200,000	666.66	\$ 37,316.27	\$ 37,739.91	\$ 423.64	1.1%
300,000	1,000.00	\$ 55,965.66	\$ 56,602.60	\$ 636.94	1.1%
450,000	1,500.00	\$ 83,939.69	\$ 84,896.57	\$ 956.88	1.1%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

**ELECTRIC S. C. NO. 05
TABLE NO. 25**

ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION
WINTER PERIOD
400 HOURS USE DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,500	3.75	\$ 297.35	\$ 297.60	\$	0.1%
3,000	7.50	\$ 560.26	\$ 562.97	\$	0.5%
5,000	12.50	\$ 922.05	\$ 928.53	\$	0.7%
10,000	25.00	\$ 1,826.48	\$ 1,842.37	\$	0.9%
15,000	37.50	\$ 2,730.92	\$ 2,756.25	\$	0.9%
20,000	50.00	\$ 3,635.35	\$ 3,670.09	\$	1.0%
30,000	75.00	\$ 5,444.23	\$ 5,497.81	\$	1.0%
40,000	100.00	\$ 7,253.11	\$ 7,325.54	\$	1.0%
50,000	125.00	\$ 9,061.98	\$ 9,153.25	\$	1.0%
60,000	150.00	\$ 10,870.86	\$ 10,980.97	\$	1.0%
80,000	200.00	\$ 14,488.61	\$ 14,636.42	\$	1.0%
90,000	225.00	\$ 16,297.49	\$ 16,464.13	\$	1.0%
100,000	250.00	\$ 18,106.36	\$ 18,291.86	\$	1.0%
120,000	300.00	\$ 21,724.13	\$ 21,947.30	\$	1.0%
150,000	375.00	\$ 27,150.76	\$ 27,430.46	\$	1.0%
200,000	500.00	\$ 36,195.14	\$ 36,569.07	\$	1.0%
300,000	750.00	\$ 54,283.90	\$ 54,846.27	\$	1.0%
450,000	1,125.00	\$ 81,417.06	\$ 82,262.08	\$	1.0%
500,000	1,250.00	\$ 90,461.44	\$ 91,400.69	\$	1.0%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 05

TABLE NO. 26

ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION

SUMMER PERIOD

200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,500	7.50	\$ 342.33	\$ 344.55	\$ 2.22	0.6%
3,000	15.00	\$ 667.02	\$ 674.44	\$ 7.42	1.1%
5,000	25.00	\$ 1,099.99	\$ 1,114.31	\$ 14.32	1.3%
10,000	50.00	\$ 2,182.37	\$ 2,213.95	\$ 31.58	1.4%
15,000	75.00	\$ 3,264.76	\$ 3,313.62	\$ 48.86	1.5%
20,000	100.00	\$ 4,347.14	\$ 4,413.25	\$ 66.11	1.5%
30,000	150.00	\$ 6,511.91	\$ 6,612.55	\$ 100.64	1.5%
40,000	200.00	\$ 8,676.69	\$ 8,811.85	\$ 135.16	1.6%
50,000	250.00	\$ 10,841.45	\$ 11,011.15	\$ 169.70	1.6%
60,000	300.00	\$ 13,006.23	\$ 13,210.45	\$ 204.22	1.6%
80,000	400.00	\$ 17,335.76	\$ 17,609.06	\$ 273.30	1.6%
90,000	450.00	\$ 19,500.54	\$ 19,808.35	\$ 307.81	1.6%
100,000	500.00	\$ 21,665.30	\$ 22,007.66	\$ 342.36	1.6%
120,000	600.00	\$ 25,994.85	\$ 26,406.25	\$ 411.40	1.6%
150,000	750.00	\$ 32,489.16	\$ 33,004.16	\$ 515.00	1.6%
200,000	1,000.00	\$ 43,313.02	\$ 44,000.66	\$ 687.64	1.6%
300,000	1,500.00	\$ 64,960.72	\$ 65,993.67	\$ 1,032.95	1.6%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S.C. NO. 05

TABLE NO. 27

ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION
SUMMER PERIOD

300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,500	5.00	\$ 316.12	\$ 317.19	\$	0.3%
3,000	10.00	\$ 614.62	\$ 619.72	\$	0.8%
5,000	16.66	\$ 1,012.58	\$ 1,023.03	\$	1.0%
10,000	33.33	\$ 2,007.65	\$ 2,031.51	\$	1.2%
15,000	50.00	\$ 3,002.72	\$ 3,040.01	\$	1.2%
20,000	66.66	\$ 3,997.69	\$ 4,048.36	\$	1.3%
30,000	100.00	\$ 5,987.84	\$ 6,065.34	\$	1.3%
40,000	133.33	\$ 7,977.89	\$ 8,082.20	\$	1.3%
50,000	166.66	\$ 9,967.94	\$ 10,099.05	\$	1.3%
60,000	200.00	\$ 11,958.09	\$ 12,116.03	\$	1.3%
80,000	266.66	\$ 15,938.18	\$ 16,149.75	\$	1.3%
90,000	300.00	\$ 17,928.33	\$ 18,166.72	\$	1.3%
100,000	333.33	\$ 19,918.37	\$ 20,183.58	\$	1.3%
120,000	400.00	\$ 23,898.58	\$ 24,217.40	\$	1.3%
150,000	500.00	\$ 29,868.82	\$ 30,268.09	\$	1.3%
200,000	666.66	\$ 39,819.16	\$ 40,352.51	\$	1.3%
300,000	1,000.00	\$ 59,720.03	\$ 60,521.55	\$	1.3%
450,000	1,500.00	\$ 89,571.25	\$ 90,774.99	\$	1.3%
				1,203.74	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 05
TABLE NO. 28

ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION
SUMMER PERIOD
400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,500	3.75	\$	316.12 \$	317.19 \$	0.3%
3,000	7.50	\$	588.42 \$	592.36 \$	0.7%
5,000	12.50	\$	968.98 \$	977.51 \$	0.9%
10,000	25.00	\$	1,920.34 \$	1,940.35 \$	1.0%
15,000	37.50	\$	2,871.71 \$	2,903.21 \$	1.1%
20,000	50.00	\$	3,823.07 \$	3,866.03 \$	1.1%
30,000	75.00	\$	5,725.81 \$	5,791.73 \$	1.2%
40,000	100.00	\$	7,628.55 \$	7,717.43 \$	1.2%
50,000	125.00	\$	9,531.28 \$	9,643.12 \$	1.2%
60,000	150.00	\$	11,434.02 \$	11,568.81 \$	1.2%
80,000	200.00	\$	15,239.49 \$	15,420.21 \$	1.2%
90,000	225.00	\$	17,142.23 \$	17,345.90 \$	1.2%
100,000	250.00	\$	19,044.96 \$	19,271.59 \$	1.2%
120,000	300.00	\$	22,850.44 \$	23,122.98 \$	1.2%
150,000	375.00	\$	28,558.65 \$	28,900.06 \$	1.2%
200,000	500.00	\$	38,072.33 \$	38,528.54 \$	1.2%
300,000	750.00	\$	57,099.68 \$	57,785.48 \$	1.2%
450,000	1,125.00	\$	85,640.73 \$	86,670.90 \$	1.2%
500,000	1,250.00	\$	95,154.41 \$	96,299.37 \$	1.2%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 05

TABLE NO. 29

ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - HIGH TENSION

WINTER PERIOD

200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT		AT PROPOSED		VARIANCE		PERCENTAGE VARIANCE	
		\$	RATE	\$	RATE	\$	RATE		
1,500	7.50	\$	305.15	\$	305.75	\$	0.60		0.2%
3,000	15.00	\$	592.66	\$	596.84	\$	4.18		0.7%
5,000	25.00	\$	976.05	\$	984.97	\$	8.92		0.9%
10,000	50.00	\$	1,934.48	\$	1,955.26	\$	20.78		1.1%
15,000	75.00	\$	2,892.92	\$	2,925.58	\$	32.66		1.1%
20,000	100.00	\$	3,851.36	\$	3,895.86	\$	44.50		1.2%
30,000	150.00	\$	5,768.24	\$	5,836.48	\$	68.24		1.2%
40,000	200.00	\$	7,685.12	\$	7,777.09	\$	91.97		1.2%
50,000	250.00	\$	9,601.99	\$	9,717.69	\$	115.70		1.2%
60,000	300.00	\$	11,518.88	\$	11,658.30	\$	139.42		1.2%
80,000	400.00	\$	15,352.63	\$	15,539.53	\$	186.90		1.2%
90,000	450.00	\$	17,269.52	\$	17,480.13	\$	210.61		1.2%
100,000	500.00	\$	19,186.39	\$	19,420.74	\$	234.35		1.2%
120,000	600.00	\$	23,020.16	\$	23,301.96	\$	281.80		1.2%
150,000	750.00	\$	28,770.79	\$	29,123.78	\$	352.99		1.2%
200,000	1,000.00	\$	38,355.19	\$	38,826.83	\$	471.64		1.2%
300,000	1,500.00	\$	57,523.98	\$	58,232.92	\$	708.94		1.2%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 05

TABLE NO. 30

ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - HIGH TENSION
WINTER PERIOD

300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,500	5.00	\$ 291.33	\$ 291.32	\$ (0.01)	0.0%
3,000	10.00	\$ 565.04	\$ 567.98	\$ 2.94	0.5%
5,000	16.66	\$ 929.98	\$ 936.84	\$ 6.86	0.7%
10,000	33.33	\$ 1,842.40	\$ 1,859.07	\$ 16.67	0.9%
15,000	50.00	\$ 2,754.83	\$ 2,781.32	\$ 26.49	1.0%
20,000	66.66	\$ 3,667.20	\$ 3,703.48	\$ 36.28	1.0%
30,000	100.00	\$ 5,492.06	\$ 5,547.96	\$ 55.90	1.0%
40,000	133.33	\$ 7,316.86	\$ 7,392.37	\$ 75.51	1.0%
50,000	166.66	\$ 9,141.66	\$ 9,236.78	\$ 95.12	1.0%
60,000	200.00	\$ 10,966.52	\$ 11,081.26	\$ 114.74	1.0%
80,000	266.66	\$ 14,616.12	\$ 14,770.10	\$ 153.98	1.1%
90,000	300.00	\$ 16,440.98	\$ 16,614.57	\$ 173.59	1.1%
100,000	333.33	\$ 18,265.78	\$ 18,458.98	\$ 193.20	1.1%
120,000	400.00	\$ 21,915.44	\$ 22,147.87	\$ 232.43	1.1%
150,000	500.00	\$ 27,389.91	\$ 27,681.18	\$ 291.27	1.1%
200,000	666.66	\$ 36,513.96	\$ 36,903.32	\$ 389.36	1.1%
300,000	1,000.00	\$ 54,762.20	\$ 55,347.71	\$ 585.51	1.1%
450,000	1,500.00	\$ 82,134.51	\$ 83,014.24	\$ 879.73	1.1%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 05
TABLE NO. 31

ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - HIGH TENSION
WINTER PERIOD
400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,500	3.75	\$ 291.33	\$ 291.32	\$ (0.01)	0.0%
3,000	7.50	\$ 551.23	\$ 553.56	\$ 2.33	0.4%
5,000	12.50	\$ 907.01	\$ 912.84	\$ 5.83	0.6%
10,000	25.00	\$ 1,796.39	\$ 1,811.00	\$ 14.61	0.8%
15,000	37.50	\$ 2,685.79	\$ 2,709.19	\$ 23.40	0.9%
20,000	50.00	\$ 3,575.18	\$ 3,607.34	\$ 32.16	0.9%
30,000	75.00	\$ 5,353.97	\$ 5,403.69	\$ 49.72	0.9%
40,000	100.00	\$ 7,132.77	\$ 7,200.05	\$ 67.28	0.9%
50,000	125.00	\$ 8,911.55	\$ 8,996.39	\$ 84.84	1.0%
60,000	150.00	\$ 10,690.34	\$ 10,792.74	\$ 102.40	1.0%
80,000	200.00	\$ 14,247.92	\$ 14,385.44	\$ 137.52	1.0%
90,000	225.00	\$ 16,026.72	\$ 16,181.78	\$ 155.06	1.0%
100,000	250.00	\$ 17,805.50	\$ 17,978.14	\$ 172.64	1.0%
120,000	300.00	\$ 21,363.09	\$ 21,570.83	\$ 207.74	1.0%
150,000	375.00	\$ 26,699.46	\$ 26,959.87	\$ 260.41	1.0%
200,000	500.00	\$ 35,593.41	\$ 35,941.62	\$ 348.21	1.0%
300,000	750.00	\$ 53,381.31	\$ 53,905.11	\$ 523.80	1.0%
450,000	1,125.00	\$ 80,063.17	\$ 80,850.33	\$ 787.16	1.0%
500,000	1,250.00	\$ 88,957.12	\$ 89,832.08	\$ 874.96	1.0%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 05

TABLE NO. 32

ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - HIGH TENSION

SUMMER PERIOD

200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT		AT PROPOSED		VARIANCE	PERCENTAGE VARIANCE
		\$	RATE	\$	RATE		
1,500	7.50	\$	333.30	\$	335.14	\$ 1.84	0.6%
3,000	15.00	\$	648.97	\$	655.62	\$ 6.65	1.0%
5,000	25.00	\$	1,069.91	\$	1,082.94	\$ 13.03	1.2%
10,000	50.00	\$	2,122.20	\$	2,151.21	\$ 29.01	1.4%
15,000	75.00	\$	3,174.50	\$	3,219.50	\$ 45.00	1.4%
20,000	100.00	\$	4,226.79	\$	4,287.76	\$ 60.97	1.4%
30,000	150.00	\$	6,331.39	\$	6,424.32	\$ 92.93	1.5%
40,000	200.00	\$	8,436.00	\$	8,560.88	\$ 124.88	1.5%
50,000	250.00	\$	10,540.59	\$	10,697.43	\$ 156.84	1.5%
60,000	300.00	\$	12,645.19	\$	12,833.99	\$ 188.80	1.5%
80,000	400.00	\$	16,854.38	\$	17,107.11	\$ 252.73	1.5%
90,000	450.00	\$	18,958.98	\$	19,243.65	\$ 284.67	1.5%
100,000	500.00	\$	21,063.58	\$	21,380.21	\$ 316.63	1.5%
120,000	600.00	\$	25,272.78	\$	25,653.32	\$ 380.54	1.5%
150,000	750.00	\$	31,586.57	\$	32,062.99	\$ 476.42	1.5%
200,000	1,000.00	\$	42,109.56	\$	42,745.78	\$ 636.22	1.5%
300,000	1,500.00	\$	63,155.54	\$	64,111.34	\$ 955.80	1.5%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 05

TABLE NO. 33

ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - HIGH TENSION

SUMMER PERIOD

300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,500	5.00	\$ 310.11	\$ 310.92	\$ 0.81	0.3%
3,000	10.00	\$ 602.58	\$ 607.17	\$ 4.59	0.8%
5,000	16.66	\$ 992.52	\$ 1,002.13	\$ 9.61	1.0%
10,000	33.33	\$ 1,967.54	\$ 1,989.69	\$ 22.15	1.1%
15,000	50.00	\$ 2,942.55	\$ 2,977.27	\$ 34.72	1.2%
20,000	66.66	\$ 3,917.46	\$ 3,964.72	\$ 47.26	1.2%
30,000	100.00	\$ 5,867.50	\$ 5,939.85	\$ 72.35	1.2%
40,000	133.33	\$ 7,817.44	\$ 7,914.89	\$ 97.45	1.2%
50,000	166.66	\$ 9,767.36	\$ 9,889.92	\$ 122.56	1.3%
60,000	200.00	\$ 11,717.40	\$ 11,865.05	\$ 147.65	1.3%
80,000	266.66	\$ 15,617.26	\$ 15,815.13	\$ 197.87	1.3%
90,000	300.00	\$ 17,567.29	\$ 17,790.25	\$ 222.96	1.3%
100,000	333.33	\$ 19,517.23	\$ 19,765.29	\$ 248.06	1.3%
120,000	400.00	\$ 23,417.19	\$ 23,715.45	\$ 298.26	1.3%
150,000	500.00	\$ 29,267.09	\$ 29,640.65	\$ 373.56	1.3%
200,000	666.66	\$ 39,016.85	\$ 39,515.93	\$ 499.08	1.3%
300,000	1,000.00	\$ 58,516.57	\$ 59,266.66	\$ 750.09	1.3%
450,000	1,500.00	\$ 87,766.06	\$ 88,892.66	\$ 1,126.60	1.3%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 05

TABLE NO. 34

ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - HIGH TENSION

SUMMER PERIOD

400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT		AT PROPOSED		VARIANCE		PERCENTAGE VARIANCE
		\$	AT CURRENT RATE	\$	AT PROPOSED RATE	\$	VARIANCE	
1,500	3.75	\$	310.11	\$	310.92	\$	0.81	0.3%
3,000	7.50	\$	579.39	\$	582.95	\$	3.56	0.6%
5,000	12.50	\$	963.93	\$	961.82	\$	7.89	0.8%
10,000	25.00	\$	1,890.25	\$	1,908.98	\$	18.73	1.0%
15,000	37.50	\$	2,826.58	\$	2,856.15	\$	29.57	1.0%
20,000	50.00	\$	3,762.90	\$	3,803.29	\$	40.39	1.1%
30,000	75.00	\$	5,635.55	\$	5,697.62	\$	62.07	1.1%
40,000	100.00	\$	7,508.20	\$	7,591.94	\$	83.74	1.1%
50,000	125.00	\$	9,380.85	\$	9,486.26	\$	105.41	1.1%
60,000	150.00	\$	11,253.50	\$	11,380.58	\$	127.08	1.1%
80,000	200.00	\$	14,998.80	\$	15,169.23	\$	170.43	1.1%
90,000	225.00	\$	16,871.45	\$	17,063.55	\$	192.10	1.1%
100,000	250.00	\$	18,744.09	\$	18,957.87	\$	213.78	1.1%
120,000	300.00	\$	22,489.40	\$	22,746.51	\$	257.11	1.1%
150,000	375.00	\$	28,107.35	\$	28,429.48	\$	322.13	1.1%
200,000	500.00	\$	37,470.60	\$	37,901.10	\$	430.50	1.1%
300,000	750.00	\$	56,197.09	\$	56,844.32	\$	647.23	1.2%
450,000	1,125.00	\$	84,286.84	\$	85,259.15	\$	972.31	1.2%
500,000	1,250.00	\$	93,650.09	\$	94,730.77	\$	1,080.68	1.2%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 07

TABLE NO. 35

RESIDENTIAL AND RELIGIOUS - SPACE or SPACE and WATER HEATING - RATE I
WINTER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
0	\$ 15.56	\$ 18.79	\$ 3.23	20.8%
10	\$ 17.71	\$ 21.09	\$ 3.38	19.1%
100	\$ 37.13	\$ 41.85	\$ 4.72	12.7%
120	\$ 41.44	\$ 46.45	\$ 5.01	12.1%
150	\$ 47.91	\$ 53.38	\$ 5.47	11.4%
200	\$ 58.70	\$ 64.90	\$ 6.20	10.6%
210	\$ 60.87	\$ 67.21	\$ 6.34	10.4%
240	\$ 67.32	\$ 74.11	\$ 6.79	10.1%
250	\$ 69.48	\$ 76.42	\$ 6.94	10.0%
300	\$ 80.00	\$ 87.62	\$ 7.62	9.5%
360	\$ 92.60	\$ 101.04	\$ 8.44	9.1%
400	\$ 100.37	\$ 109.25	\$ 8.88	8.8%
450	\$ 110.10	\$ 119.51	\$ 9.41	8.5%
500	\$ 119.81	\$ 129.78	\$ 9.97	8.3%
750	\$ 168.40	\$ 181.07	\$ 12.67	7.5%
780	\$ 174.24	\$ 187.24	\$ 13.00	7.5%
1,000	\$ 216.99	\$ 232.39	\$ 15.40	7.1%
1,500	\$ 314.19	\$ 335.00	\$ 20.81	6.6%
2,500	\$ 508.57	\$ 540.23	\$ 31.66	6.2%
3,000	\$ 605.74	\$ 642.84	\$ 37.10	6.1%
5,000	\$ 994.50	\$ 1,053.29	\$ 58.79	5.9%
10,000	\$ 1,966.38	\$ 2,079.40	\$ 113.02	5.7%
20,000	\$ 3,910.14	\$ 4,131.65	\$ 221.51	5.7%
30,000	\$ 5,853.89	\$ 6,183.89	\$ 330.00	5.6%
40,000	\$ 7,797.65	\$ 8,236.14	\$ 438.49	5.6%
50,000	\$ 9,741.40	\$ 10,288.38	\$ 546.98	5.6%
60,000	\$ 11,685.16	\$ 12,340.62	\$ 655.46	5.6%
70,000	\$ 13,628.92	\$ 14,392.86	\$ 763.94	5.6%
100,000	\$ 19,460.19	\$ 20,549.59	\$ 1,089.40	5.6%
120,000	\$ 23,347.70	\$ 24,654.07	\$ 1,306.37	5.6%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 07

TABLE NO. 36

RESIDENTIAL AND RELIGIOUS - SPACE or SPACE and WATER HEATING - RATE I
SUMMER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
0				
10	\$ 15.56	\$ 18.79	\$ 3.23	20.8%
100	\$ 17.71	\$ 21.09	\$ 3.38	19.1%
120	\$ 37.13	\$ 41.85	\$ 4.72	12.7%
150	\$ 41.44	\$ 46.45	\$ 5.01	12.1%
200	\$ 47.91	\$ 53.38	\$ 5.47	11.4%
210	\$ 58.70	\$ 64.90	\$ 6.20	10.6%
240	\$ 64.00	\$ 67.21	\$ 3.21	5.0%
250	\$ 70.45	\$ 74.11	\$ 3.66	5.2%
300	\$ 72.61	\$ 76.42	\$ 3.81	5.2%
360	\$ 83.84	\$ 88.48	\$ 4.64	5.5%
400	\$ 97.29	\$ 102.93	\$ 5.64	5.8%
450	\$ 106.25	\$ 112.57	\$ 6.32	5.9%
500	\$ 117.48	\$ 124.62	\$ 7.14	6.1%
750	\$ 128.69	\$ 136.67	\$ 7.98	6.2%
780	\$ 184.76	\$ 196.91	\$ 12.15	6.6%
1,000	\$ 191.50	\$ 204.15	\$ 12.65	6.6%
1,500	\$ 240.84	\$ 257.17	\$ 16.33	6.8%
2,500	\$ 353.01	\$ 377.66	\$ 24.65	7.0%
3,000	\$ 577.33	\$ 618.65	\$ 41.32	7.2%
5,000	\$ 689.48	\$ 739.15	\$ 49.67	7.2%
10,000	\$ 1,138.12	\$ 1,221.13	\$ 83.01	7.3%
20,000	\$ 2,259.71	\$ 2,426.06	\$ 166.35	7.4%
30,000	\$ 4,502.90	\$ 4,835.95	\$ 333.05	7.4%
40,000	\$ 6,746.07	\$ 7,245.83	\$ 499.76	7.4%
50,000	\$ 8,989.25	\$ 9,655.72	\$ 666.47	7.4%
60,000	\$ 11,232.43	\$ 12,065.60	\$ 833.17	7.4%
70,000	\$ 13,475.62	\$ 14,475.49	\$ 999.87	7.4%
100,000	\$ 15,718.80	\$ 16,885.37	\$ 1,166.57	7.4%
	\$ 22,448.34	\$ 24,115.02	\$ 1,666.68	7.4%
120,000	\$ 26,934.70	\$ 28,934.80	\$ 2,000.10	7.4%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 07

TABLE NO. 37

RESIDENTIAL AND RELIGIOUS - SPACE or SPACE and WATER HEATING - RATE I - LOW INCOME
WINTER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
0	\$	7.66 \$	10.79 \$	3.13
10	\$	9.81 \$	13.09 \$	3.28
100	\$	29.23 \$	33.85 \$	33.4%
120	\$	33.54 \$	38.44 \$	15.8%
150	\$	40.01 \$	45.37 \$	14.6%
200	\$	50.80 \$	56.90 \$	13.4%
210	\$	52.97 \$	59.21 \$	12.0%
240	\$	59.42 \$	66.11 \$	11.8%
250	\$	61.58 \$	68.42 \$	11.3%
300	\$	72.10 \$	79.62 \$	11.1%
360	\$	84.70 \$	93.03 \$	10.4%
400	\$	92.47 \$	101.24 \$	9.8%
450	\$	102.20 \$	111.51 \$	9.5%
500	\$	111.91 \$	121.78 \$	9.1%
750	\$	160.50 \$	173.07 \$	8.8%
780	\$	166.34 \$	179.24 \$	7.8%
1,000	\$	209.09 \$	224.39 \$	12.90
1,500	\$	306.29 \$	327.00 \$	7.3%
2,500	\$	500.67 \$	532.22 \$	15.30
3,000	\$	597.84 \$	634.84 \$	20.71
5,000	\$	986.60 \$	1,045.29 \$	31.55
10,000	\$	1,958.48 \$	2,071.40 \$	37.00
20,000	\$	3,902.24 \$	4,123.65 \$	58.69
30,000	\$	5,845.99 \$	6,175.89 \$	112.92
40,000	\$	7,789.75 \$	8,228.13 \$	221.41
50,000	\$	9,733.50 \$	10,280.37 \$	329.90
60,000	\$	11,677.26 \$	12,332.62 \$	438.38
70,000	\$	13,621.02 \$	14,384.86 \$	546.87
100,000	\$	19,452.29 \$	20,541.58 \$	655.36
120,000	\$	23,339.80 \$	24,646.07 \$	763.84
				1,089.29
				1,306.27

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 07

TABLE NO. 38

RESIDENTIAL AND RELIGIOUS - SPACE or SPACE and WATER HEATING - RATE I - LOW INCOME
SUMMER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
0	\$	7.66	\$	40.9%
10	\$	9.81	\$	33.4%
100	\$	29.23	\$	15.8%
120	\$	33.54	\$	14.6%
150	\$	40.01	\$	13.4%
200	\$	50.80	\$	12.0%
210	\$	52.97	\$	11.8%
240	\$	59.42	\$	11.3%
250	\$	61.58	\$	11.1%
300	\$	72.81	\$	10.5%
360	\$	86.27	\$	10.0%
400	\$	95.23	\$	9.8%
450	\$	106.46	\$	9.5%
500	\$	117.66	\$	9.4%
750	\$	173.74	\$	8.7%
780	\$	180.47	\$	8.7%
1,000	\$	229.81	\$	8.4%
1,500	\$	341.98	\$	8.1%
2,500	\$	566.31	\$	7.8%
3,000	\$	678.45	\$	7.8%
5,000	\$	1,127.10	\$	7.6%
10,000	\$	2,248.69	\$	7.5%
20,000	\$	4,491.87	\$	7.5%
30,000	\$	6,735.04	\$	7.5%
40,000	\$	8,978.23	\$	7.5%
50,000	\$	11,221.41	\$	7.5%
60,000	\$	13,464.59	\$	7.4%
70,000	\$	15,707.77	\$	7.4%
100,000	\$	22,437.31	\$	7.4%
120,000	\$	26,923.67	\$	7.4%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 08

TABLE NO. 39

MULTIPLE DWELINGS - REDISTRIBUTION - LOW TENSION
WINTER PERIOD

300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
3,000	10.00	\$ 669.25	\$ 716.08	\$ 46.83	7.0%
4,000	13.33	\$ 886.01	\$ 948.44	\$ 62.43	7.0%
5,000	16.66	\$ 1,102.77	\$ 1,180.80	\$ 78.03	7.1%
10,000	33.33	\$ 2,186.88	\$ 2,342.95	\$ 156.07	7.1%
15,000	50.00	\$ 3,271.01	\$ 3,505.14	\$ 234.13	7.2%
20,000	66.66	\$ 4,354.96	\$ 4,667.09	\$ 312.13	7.2%
30,000	100.00	\$ 6,523.20	\$ 6,991.44	\$ 468.24	7.2%
40,000	133.33	\$ 8,634.36	\$ 9,246.67	\$ 612.31	7.1%
50,000	166.66	\$ 10,745.52	\$ 11,501.89	\$ 756.37	7.0%
60,000	200.00	\$ 12,856.85	\$ 13,757.32	\$ 900.47	7.0%
80,000	266.66	\$ 17,079.17	\$ 18,267.76	\$ 1,188.59	7.0%
90,000	300.00	\$ 19,190.49	\$ 20,523.18	\$ 1,332.69	6.9%
100,000	333.33	\$ 21,301.66	\$ 22,778.41	\$ 1,476.75	6.9%
120,000	400.00	\$ 25,524.14	\$ 27,289.05	\$ 1,764.91	6.9%
150,000	500.00	\$ 31,857.78	\$ 34,054.92	\$ 2,197.14	6.9%
200,000	666.66	\$ 42,413.75	\$ 45,331.24	\$ 2,917.49	6.9%
300,000	1,000.00	\$ 63,526.01	\$ 67,884.29	\$ 4,358.28	6.9%
450,000	1,500.00	\$ 95,194.24	\$ 101,713.64	\$ 6,519.40	6.8%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 08

TABLE NO. 40

MULTIPLE DWELINGS - REDISTRIBUTION - LOW TENSION

WINTER PERIOD

400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
3,000	7.50	\$ 669.25	\$ 716.08	\$ 46.83	7.0%
4,000	10.00	\$ 826.65	\$ 876.68	\$ 50.03	6.1%
5,000	12.50	\$ 1,028.62	\$ 1,091.15	\$ 62.53	6.1%
10,000	25.00	\$ 2,038.39	\$ 2,163.45	\$ 125.06	6.1%
15,000	37.50	\$ 3,048.20	\$ 3,235.78	\$ 187.58	6.2%
20,000	50.00	\$ 4,057.98	\$ 4,308.08	\$ 250.10	6.2%
30,000	75.00	\$ 6,077.56	\$ 6,452.71	\$ 375.15	6.2%
40,000	100.00	\$ 8,097.14	\$ 8,597.35	\$ 500.21	6.2%
50,000	125.00	\$ 10,074.05	\$ 10,690.29	\$ 616.24	6.1%
60,000	150.00	\$ 12,050.94	\$ 12,783.24	\$ 732.30	6.1%
80,000	200.00	\$ 16,004.74	\$ 16,969.12	\$ 964.38	6.0%
90,000	225.00	\$ 17,981.63	\$ 19,062.07	\$ 1,080.44	6.0%
100,000	250.00	\$ 19,958.54	\$ 21,155.01	\$ 1,196.47	6.0%
120,000	300.00	\$ 23,912.33	\$ 25,340.89	\$ 1,428.56	6.0%
150,000	375.00	\$ 29,843.02	\$ 31,619.72	\$ 1,776.70	6.0%
200,000	500.00	\$ 39,727.51	\$ 42,084.44	\$ 2,356.93	5.9%
300,000	750.00	\$ 59,496.49	\$ 63,013.89	\$ 3,517.40	5.9%
450,000	1,125.00	\$ 89,149.96	\$ 94,408.05	\$ 5,258.09	5.9%
500,000	1,250.00	\$ 99,034.45	\$ 104,872.77	\$ 5,838.32	5.9%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 08

TABLE NO. 41

MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION

WINTER PERIOD

500 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
3,000	6.00	\$ 669.25	\$ 716.08	\$ 46.83	7.0%
4,000	8.00	\$ 826.65	\$ 876.68	\$ 50.03	6.1%
5,000	10.00	\$ 984.05	\$ 1,037.28	\$ 53.23	5.4%
10,000	20.00	\$ 1,949.26	\$ 2,055.70	\$ 106.44	5.5%
15,000	30.00	\$ 2,914.50	\$ 3,074.16	\$ 159.66	5.5%
20,000	40.00	\$ 3,879.73	\$ 4,092.59	\$ 212.86	5.5%
30,000	60.00	\$ 5,810.18	\$ 6,129.47	\$ 319.29	5.5%
40,000	80.00	\$ 7,740.63	\$ 8,166.37	\$ 425.74	5.5%
50,000	100.00	\$ 9,671.10	\$ 10,203.25	\$ 532.15	5.5%
60,000	120.00	\$ 11,567.40	\$ 12,198.79	\$ 631.39	5.5%
80,000	160.00	\$ 15,360.02	\$ 16,189.85	\$ 829.83	5.4%
90,000	180.00	\$ 17,256.32	\$ 18,185.39	\$ 929.07	5.4%
100,000	200.00	\$ 19,152.63	\$ 20,180.93	\$ 1,028.30	5.4%
120,000	240.00	\$ 22,945.24	\$ 24,172.00	\$ 1,226.76	5.3%
150,000	300.00	\$ 28,634.16	\$ 30,158.60	\$ 1,524.44	5.3%
200,000	400.00	\$ 38,115.70	\$ 40,136.28	\$ 2,020.58	5.3%
300,000	600.00	\$ 57,078.78	\$ 60,091.65	\$ 3,012.87	5.3%
450,000	900.00	\$ 85,523.39	\$ 90,024.69	\$ 4,501.30	5.3%
500,000	1,000.00	\$ 95,004.93	\$ 100,002.37	\$ 4,997.44	5.3%
750,000	1,500.00	\$ 142,412.61	\$ 149,890.76	\$ 7,478.15	5.3%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 08

TABLE NO. 42

MULTIPLE DWELINGS - REDISTRIBUTION - LOW TENSION
SUMMER PERIOD

300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
3,000	10.00	\$ 718.72	\$ 775.84	\$ 57.12	7.9%
4,000	13.33	\$ 951.96	\$ 1,028.10	\$ 76.14	8.0%
5,000	16.66	\$ 1,185.19	\$ 1,280.35	\$ 95.16	8.0%
10,000	33.33	\$ 2,351.78	\$ 2,542.13	\$ 190.35	8.1%
15,000	50.00	\$ 3,518.39	\$ 3,803.95	\$ 285.56	8.1%
20,000	66.66	\$ 4,684.76	\$ 5,065.46	\$ 380.70	8.1%
30,000	100.00	\$ 7,017.96	\$ 7,589.05	\$ 571.09	8.1%
40,000	133.33	\$ 9,294.02	\$ 10,043.47	\$ 749.45	8.1%
50,000	166.66	\$ 11,570.09	\$ 12,497.88	\$ 927.79	8.0%
60,000	200.00	\$ 13,846.35	\$ 14,952.54	\$ 1,106.19	8.0%
80,000	266.66	\$ 18,398.49	\$ 19,861.36	\$ 1,462.87	8.0%
90,000	300.00	\$ 20,674.75	\$ 22,316.03	\$ 1,641.28	7.9%
100,000	333.33	\$ 22,950.82	\$ 24,770.43	\$ 1,819.61	7.9%
120,000	400.00	\$ 27,503.15	\$ 29,679.51	\$ 2,176.36	7.9%
150,000	500.00	\$ 34,331.55	\$ 37,042.99	\$ 2,711.44	7.9%
200,000	666.66	\$ 45,712.08	\$ 49,315.30	\$ 3,603.22	7.9%
300,000	1,000.00	\$ 68,473.56	\$ 73,860.42	\$ 5,386.86	7.9%
450,000	1,500.00	\$ 102,615.55	\$ 110,677.85	\$ 8,062.30	7.9%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 08

TABLE NO. 43

MULTIPLE DWELINGS - REDISTRIBUTION - LOW TENSION

SUMMER PERIOD

400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT		AT PROPOSED		VARIANCE		PERCENTAGE VARIANCE
		RATE		RATE		VARIANCE		
3,000	7.50	\$	718.72	\$	775.84	\$	57.12	7.9%
4,000	10.00	\$	876.12	\$	936.44	\$	60.32	6.9%
5,000	12.50	\$	1,090.45	\$	1,165.85	\$	75.40	6.9%
10,000	25.00	\$	2,162.08	\$	2,312.85	\$	150.77	7.0%
15,000	37.50	\$	3,233.72	\$	3,459.88	\$	226.16	7.0%
20,000	50.00	\$	4,305.36	\$	4,606.89	\$	301.53	7.0%
30,000	75.00	\$	6,448.63	\$	6,900.92	\$	452.29	7.0%
40,000	100.00	\$	8,591.90	\$	9,194.96	\$	603.06	7.0%
50,000	125.00	\$	10,692.49	\$	11,437.30	\$	744.81	7.0%
60,000	150.00	\$	12,793.07	\$	13,679.66	\$	886.59	6.9%
80,000	200.00	\$	16,994.25	\$	18,164.34	\$	1,170.09	6.9%
90,000	225.00	\$	19,094.83	\$	20,406.70	\$	1,311.87	6.9%
100,000	250.00	\$	21,195.42	\$	22,649.04	\$	1,453.62	6.9%
120,000	300.00	\$	25,396.59	\$	27,133.74	\$	1,737.15	6.8%
150,000	375.00	\$	31,698.35	\$	33,860.78	\$	2,162.43	6.8%
200,000	500.00	\$	42,201.28	\$	45,072.51	\$	2,871.23	6.8%
300,000	750.00	\$	63,207.15	\$	67,495.99	\$	4,288.84	6.8%
450,000	1,125.00	\$	94,715.94	\$	101,131.20	\$	6,415.26	6.8%
500,000	1,250.00	\$	105,218.87	\$	112,342.94	\$	7,124.07	6.8%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S.C. NO. 08

TABLE NO. 44

MULTIPLE DWELINGS - REDISTRIBUTION - LOW TENSION

SUMMER PERIOD

500 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
3,000	6.00	\$ 718.72	\$ 775.84	\$ 57.12	7.9%
4,000	8.00	\$ 876.12	\$ 936.44	\$ 60.32	6.9%
5,000	10.00	\$ 1,033.52	\$ 1,097.04	\$ 63.52	6.1%
10,000	20.00	\$ 2,048.21	\$ 2,175.22	\$ 127.01	6.2%
15,000	30.00	\$ 3,062.93	\$ 3,253.44	\$ 190.51	6.2%
20,000	40.00	\$ 4,077.63	\$ 4,331.64	\$ 254.01	6.2%
30,000	60.00	\$ 6,107.03	\$ 6,488.04	\$ 381.01	6.2%
40,000	80.00	\$ 8,136.44	\$ 8,644.46	\$ 508.02	6.2%
50,000	100.00	\$ 10,165.85	\$ 10,800.86	\$ 635.01	6.2%
60,000	120.00	\$ 12,161.10	\$ 12,915.92	\$ 754.82	6.2%
80,000	160.00	\$ 16,151.62	\$ 17,146.03	\$ 994.41	6.2%
90,000	180.00	\$ 18,146.88	\$ 19,261.10	\$ 1,114.22	6.1%
100,000	200.00	\$ 20,142.14	\$ 21,376.15	\$ 1,234.01	6.1%
120,000	240.00	\$ 24,132.65	\$ 25,606.27	\$ 1,473.62	6.1%
150,000	300.00	\$ 30,118.43	\$ 31,951.45	\$ 1,833.02	6.1%
200,000	400.00	\$ 40,094.72	\$ 42,526.74	\$ 2,432.02	6.1%
300,000	600.00	\$ 60,047.31	\$ 63,677.33	\$ 3,630.02	6.0%
450,000	900.00	\$ 89,976.18	\$ 95,403.21	\$ 5,427.03	6.0%
500,000	1,000.00	\$ 99,952.47	\$ 105,978.51	\$ 6,026.04	6.0%
750,000	1,500.00	\$ 149,833.92	\$ 158,854.97	\$ 9,021.05	6.0%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09

TABLE NO. 45

GENERAL - LARGE - LOW TENSION

WINTER PERIOD

100 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT		AT PROPOSED		VARIANCE		PERCENTAGE VARIANCE
		\$	RATE	\$	RATE	\$		
500	5.00	\$	164.14	\$	185.45	\$	21.31	13.0%
1,000	10.00	\$	317.78	\$	360.59	\$	42.81	13.5%
2,000	20.00	\$	625.07	\$	710.89	\$	85.82	13.7%
3,000	30.00	\$	932.36	\$	1,061.19	\$	128.83	13.8%
4,000	40.00	\$	1,239.66	\$	1,411.48	\$	171.82	13.9%
5,000	50.00	\$	1,546.95	\$	1,761.78	\$	214.83	13.9%
10,000	100.00	\$	3,083.41	\$	3,513.24	\$	429.83	13.9%
15,000	150.00	\$	4,619.87	\$	5,136.66	\$	516.79	11.2%
20,000	200.00	\$	6,156.32	\$	6,760.07	\$	603.75	9.8%
30,000	300.00	\$	9,229.25	\$	10,006.89	\$	777.64	8.4%
40,000	400.00	\$	12,302.16	\$	13,253.71	\$	951.55	7.7%
50,000	500.00	\$	15,375.08	\$	16,500.53	\$	1,125.45	7.3%
60,000	600.00	\$	18,447.99	\$	19,747.35	\$	1,299.36	7.0%
80,000	800.00	\$	24,593.83	\$	26,240.99	\$	1,647.16	6.7%
90,000	900.00	\$	27,666.75	\$	29,487.81	\$	1,821.06	6.6%
100,000	1,000.00	\$	30,562.74	\$	32,734.64	\$	2,171.90	7.1%
120,000	1,200.00	\$	36,354.75	\$	39,228.28	\$	2,873.53	7.9%
150,000	1,500.00	\$	45,042.74	\$	48,968.75	\$	3,926.01	8.7%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09

TABLE NO. 46

GENERAL - LARGE - LOW TENSION
WINTER PERIOD

200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	2.50	\$ 164.14	\$ 185.45	\$ 21.31	13.0%
1,000	5.00	\$ 245.41	\$ 268.78	\$ 23.37	9.5%
2,000	10.00	\$ 480.35	\$ 527.29	\$ 46.94	9.8%
3,000	15.00	\$ 715.27	\$ 785.78	\$ 70.51	9.9%
4,000	20.00	\$ 950.21	\$ 1,044.28	\$ 94.07	9.9%
5,000	25.00	\$ 1,185.14	\$ 1,302.77	\$ 117.63	9.9%
10,000	50.00	\$ 2,359.79	\$ 2,595.22	\$ 235.43	10.0%
15,000	75.00	\$ 3,534.44	\$ 3,887.69	\$ 353.25	10.0%
20,000	100.00	\$ 4,709.09	\$ 5,180.15	\$ 471.06	10.0%
30,000	150.00	\$ 7,058.40	\$ 7,637.00	\$ 578.60	8.2%
40,000	200.00	\$ 9,407.69	\$ 10,093.86	\$ 686.17	7.3%
50,000	250.00	\$ 11,756.99	\$ 12,550.72	\$ 793.73	6.8%
60,000	300.00	\$ 14,106.29	\$ 15,007.59	\$ 901.30	6.4%
80,000	400.00	\$ 18,804.90	\$ 19,921.30	\$ 1,116.40	5.9%
90,000	450.00	\$ 21,154.20	\$ 22,378.16	\$ 1,223.96	5.8%
100,000	500.00	\$ 23,503.49	\$ 24,835.03	\$ 1,331.54	5.7%
120,000	600.00	\$ 28,202.10	\$ 29,748.75	\$ 1,546.65	5.5%
150,000	750.00	\$ 35,250.00	\$ 37,119.33	\$ 1,869.33	5.3%
200,000	1,000.00	\$ 46,819.58	\$ 49,403.64	\$ 2,584.06	5.5%
300,000	1,500.00	\$ 69,428.00	\$ 73,972.24	\$ 4,544.24	6.5%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09

TABLE NO. 47

GENERAL - LARGE - LOW TENSION

WINTER PERIOD

300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	1.66	\$	185.45	\$ 21.31	13.0%
1,000	3.33	\$	268.78	\$ 23.37	9.5%
2,000	6.66	\$	432.02	\$ 33.94	7.9%
3,000	10.00	\$	642.91	\$ 51.07	7.9%
4,000	13.33	\$	853.68	\$ 68.13	8.0%
5,000	16.66	\$	1,064.45	\$ 85.19	8.0%
10,000	33.33	\$	2,118.53	\$ 170.62	8.1%
15,000	50.00	\$	3,172.63	\$ 256.05	8.1%
20,000	66.66	\$	4,226.58	\$ 341.43	8.1%
30,000	100.00	\$	6,334.78	\$ 512.26	8.1%
40,000	133.33	\$	8,442.82	\$ 597.71	7.1%
50,000	166.66	\$	10,550.87	\$ 683.15	6.5%
60,000	200.00	\$	12,659.06	\$ 768.61	6.1%
80,000	266.66	\$	16,875.16	\$ 939.48	5.6%
90,000	300.00	\$	18,983.35	\$ 1,024.93	5.4%
100,000	333.33	\$	21,091.39	\$ 1,110.39	5.3%
120,000	400.00	\$	25,307.64	\$ 1,281.26	5.1%
150,000	500.00	\$	31,631.91	\$ 1,537.62	4.9%
200,000	666.66	\$	42,172.30	\$ 1,964.83	4.7%
300,000	1,000.00	\$	63,076.43	\$ 2,996.20	4.8%
450,000	1,500.00	\$	93,813.26	\$ 5,162.48	5.5%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09

TABLE NO. 48

GENERAL - LARGE - LOW TENSION

WINTER PERIOD

400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	1.25	\$	164.14 \$	185.45 \$	21.31
1,000	2.50	\$	245.41 \$	268.78 \$	23.37
2,000	5.00	\$	407.99 \$	435.49 \$	27.50
3,000	7.50	\$	606.74 \$	648.08 \$	41.34
4,000	10.00	\$	805.49 \$	860.67 \$	55.18
5,000	12.50	\$	1,004.25 \$	1,073.27 \$	69.02
10,000	25.00	\$	1,997.98 \$	2,136.21 \$	138.23
15,000	37.50	\$	2,991.74 \$	3,199.18 \$	207.44
20,000	50.00	\$	3,985.47 \$	4,262.13 \$	276.66
30,000	75.00	\$	5,972.97 \$	6,388.03 \$	415.06
40,000	100.00	\$	7,960.46 \$	8,513.94 \$	553.48
50,000	125.00	\$	9,947.95 \$	10,575.82 \$	627.87
60,000	150.00	\$	11,935.44 \$	12,637.71 \$	702.27
80,000	200.00	\$	15,910.43 \$	16,761.46 \$	851.03
90,000	225.00	\$	17,897.92 \$	18,823.34 \$	925.42
100,000	250.00	\$	19,885.41 \$	20,885.23 \$	999.82
120,000	300.00	\$	23,860.40 \$	25,008.98 \$	1,148.58
150,000	375.00	\$	29,822.87 \$	31,194.62 \$	1,371.75
200,000	500.00	\$	39,760.33 \$	41,504.03 \$	1,743.70
300,000	750.00	\$	59,635.26 \$	62,122.83 \$	2,487.57
450,000	1,125.00	\$	89,049.58 \$	93,051.03 \$	4,001.45
500,000	1,250.00	\$	98,765.89 \$	103,360.44 \$	4,594.55

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09

TABLE NO. 49

GENERAL - LARGE - LOW TENSION

SUMMER PERIOD

100 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	5.00	\$ 182.35	\$ 208.54	\$ 26.19	14.4%
1,000	10.00	\$ 354.19	\$ 406.77	\$ 52.58	14.8%
2,000	20.00	\$ 697.90	\$ 803.26	\$ 105.36	15.1%
3,000	30.00	\$ 1,041.60	\$ 1,199.74	\$ 158.14	15.2%
4,000	40.00	\$ 1,385.31	\$ 1,596.22	\$ 210.91	15.2%
5,000	50.00	\$ 1,729.01	\$ 1,992.70	\$ 263.69	15.3%
10,000	100.00	\$ 3,447.53	\$ 3,975.08	\$ 527.55	15.3%
15,000	150.00	\$ 5,166.05	\$ 5,820.16	\$ 654.11	12.7%
20,000	200.00	\$ 6,884.57	\$ 7,665.23	\$ 780.66	11.3%
30,000	300.00	\$ 10,321.61	\$ 11,355.38	\$ 1,033.77	10.0%
40,000	400.00	\$ 13,758.65	\$ 15,045.52	\$ 1,286.87	9.4%
50,000	500.00	\$ 17,195.69	\$ 18,735.66	\$ 1,539.97	9.0%
60,000	600.00	\$ 20,632.73	\$ 22,425.82	\$ 1,793.09	8.7%
80,000	800.00	\$ 27,506.81	\$ 29,806.10	\$ 2,299.29	8.4%
90,000	900.00	\$ 30,943.85	\$ 33,496.25	\$ 2,552.40	8.2%
100,000	1,000.00	\$ 34,205.00	\$ 37,186.40	\$ 2,981.40	8.7%
120,000	1,200.00	\$ 40,727.30	\$ 44,566.69	\$ 3,839.39	9.4%
150,000	1,500.00	\$ 50,510.75	\$ 55,637.13	\$ 5,126.38	10.1%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09

TABLE NO. 50

GENERAL - LARGE - LOW TENSION

SUMMER PERIOD

200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT		AT PROPOSED		VARIANCE		PERCENTAGE VARIANCE
		\$	RATE	\$	RATE	\$		
500	2.50	\$	182.35	\$	208.54	\$	26.19	14.4%
1,000	5.00	\$	263.62	\$	291.88	\$	28.26	10.7%
2,000	10.00	\$	516.76	\$	573.47	\$	56.71	11.0%
3,000	15.00	\$	769.89	\$	855.06	\$	85.17	11.1%
4,000	20.00	\$	1,023.03	\$	1,136.64	\$	113.61	11.1%
5,000	25.00	\$	1,276.17	\$	1,418.23	\$	142.06	11.1%
10,000	50.00	\$	2,541.85	\$	2,826.14	\$	284.29	11.2%
15,000	75.00	\$	3,807.53	\$	4,234.07	\$	426.54	11.2%
20,000	100.00	\$	5,073.21	\$	5,641.99	\$	568.78	11.2%
30,000	150.00	\$	7,604.58	\$	8,320.51	\$	715.93	9.4%
40,000	200.00	\$	10,135.94	\$	10,999.03	\$	863.09	8.5%
50,000	250.00	\$	12,667.30	\$	13,677.55	\$	1,010.25	8.0%
60,000	300.00	\$	15,198.66	\$	16,356.08	\$	1,157.42	7.6%
80,000	400.00	\$	20,261.39	\$	21,713.12	\$	1,451.73	7.2%
90,000	450.00	\$	22,792.75	\$	24,391.64	\$	1,598.89	7.0%
100,000	500.00	\$	25,324.11	\$	27,070.17	\$	1,746.06	6.9%
120,000	600.00	\$	30,386.84	\$	32,427.21	\$	2,040.37	6.7%
150,000	750.00	\$	37,980.92	\$	40,462.78	\$	2,481.86	6.5%
200,000	1,000.00	\$	50,461.84	\$	53,855.40	\$	3,393.56	6.7%
300,000	1,500.00	\$	74,896.01	\$	80,640.62	\$	5,744.61	7.7%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09

TABLE NO. 51

GENERAL - LARGE - LOW TENSION

SUMMER PERIOD

300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT		AT PROPOSED		VARIANCE		PERCENTAGE VARIANCE
		\$	RATE	\$	RATE	\$		
500	1.66	\$	182.35	\$	208.54	\$	26.19	14.4%
1,000	3.33	\$	263.62	\$	291.88	\$	28.26	10.7%
2,000	6.66	\$	456.26	\$	496.72	\$	40.46	8.9%
3,000	10.00	\$	679.33	\$	740.16	\$	60.83	9.0%
4,000	13.33	\$	902.22	\$	983.37	\$	81.15	9.0%
5,000	16.66	\$	1,125.11	\$	1,226.58	\$	101.47	9.0%
10,000	33.33	\$	2,239.90	\$	2,443.08	\$	203.18	9.1%
15,000	50.00	\$	3,354.70	\$	3,659.60	\$	304.90	9.1%
20,000	66.66	\$	4,469.30	\$	4,875.87	\$	406.57	9.1%
30,000	100.00	\$	6,698.90	\$	7,308.88	\$	609.98	9.1%
40,000	133.33	\$	8,928.31	\$	9,650.13	\$	721.82	8.1%
50,000	166.66	\$	11,157.71	\$	11,991.37	\$	833.66	7.5%
60,000	200.00	\$	13,387.30	\$	14,332.83	\$	945.53	7.1%
80,000	266.66	\$	17,846.12	\$	19,015.32	\$	1,169.20	6.6%
90,000	300.00	\$	20,075.71	\$	21,356.77	\$	1,281.06	6.4%
100,000	333.33	\$	22,305.12	\$	23,698.02	\$	1,392.90	6.2%
120,000	400.00	\$	26,764.13	\$	28,380.72	\$	1,616.59	6.0%
150,000	500.00	\$	33,452.53	\$	35,404.66	\$	1,952.13	5.8%
200,000	666.66	\$	44,599.75	\$	47,111.11	\$	2,511.36	5.6%
300,000	1,000.00	\$	66,718.68	\$	70,524.39	\$	3,805.71	5.7%
450,000	1,500.00	\$	99,281.27	\$	105,644.12	\$	6,362.85	6.4%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09

TABLE NO. 52

GENERAL - LARGE - LOW TENSION

SUMMER PERIOD

400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT		AT PROPOSED		VARIANCE	PERCENTAGE VARIANCE
		\$	RATE	\$	RATE		
500	1.25	\$	182.35	\$	208.54	\$ 26.19	14.4%
1,000	2.50	\$	263.62	\$	291.88	\$ 28.26	10.7%
2,000	5.00	\$	426.19	\$	458.58	\$ 32.39	7.6%
3,000	7.50	\$	634.05	\$	682.72	\$ 48.67	7.7%
4,000	10.00	\$	841.90	\$	906.86	\$ 64.96	7.7%
5,000	12.50	\$	1,049.76	\$	1,130.99	\$ 81.23	7.7%
10,000	25.00	\$	2,089.01	\$	2,251.67	\$ 162.66	7.8%
15,000	37.50	\$	3,128.28	\$	3,372.36	\$ 244.08	7.8%
20,000	50.00	\$	4,167.53	\$	4,493.04	\$ 325.51	7.8%
30,000	75.00	\$	6,246.06	\$	6,734.41	\$ 488.35	7.8%
40,000	100.00	\$	8,324.58	\$	8,975.78	\$ 651.20	7.8%
50,000	125.00	\$	10,403.10	\$	11,148.49	\$ 745.39	7.2%
60,000	150.00	\$	12,481.62	\$	13,321.21	\$ 839.59	6.7%
80,000	200.00	\$	16,638.68	\$	17,666.62	\$ 1,027.94	6.2%
90,000	225.00	\$	18,717.20	\$	19,839.33	\$ 1,122.13	6.0%
100,000	250.00	\$	20,795.72	\$	22,012.05	\$ 1,216.33	5.8%
120,000	300.00	\$	24,952.77	\$	26,357.47	\$ 1,404.70	5.6%
150,000	375.00	\$	31,188.33	\$	32,875.61	\$ 1,687.28	5.4%
200,000	500.00	\$	41,580.95	\$	43,739.17	\$ 2,158.22	5.2%
300,000	750.00	\$	62,366.18	\$	65,466.28	\$ 3,100.10	5.0%
450,000	1,125.00	\$	93,148.28	\$	98,056.95	\$ 4,908.67	5.3%
500,000	1,250.00	\$	103,321.03	\$	108,920.51	\$ 5,598.48	5.4%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09

TABLE NO. 53

GENERAL - LARGE - HIGH TENSION

WINTER PERIOD

100 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT		AT PROPOSED		VARIANCE		PERCENTAGE VARIANCE
		\$	RATE	\$	RATE	\$		
500	5.00	\$	142.95	\$	150.27	\$	7.32	5.1%
1,000	10.00	\$	275.40	\$	290.23	\$	14.83	5.4%
2,000	20.00	\$	540.32	\$	570.18	\$	29.86	5.5%
3,000	30.00	\$	805.23	\$	850.12	\$	44.89	5.6%
4,000	40.00	\$	1,070.14	\$	1,130.06	\$	59.92	5.6%
5,000	50.00	\$	1,335.06	\$	1,410.00	\$	74.94	5.6%
10,000	100.00	\$	2,659.62	\$	2,809.68	\$	150.06	5.6%
15,000	150.00	\$	3,984.20	\$	4,169.78	\$	185.58	4.7%
20,000	200.00	\$	5,308.76	\$	5,529.87	\$	221.11	4.2%
30,000	300.00	\$	7,957.90	\$	8,250.05	\$	292.15	3.7%
40,000	400.00	\$	10,607.04	\$	10,970.23	\$	363.19	3.4%
50,000	500.00	\$	13,256.17	\$	13,690.40	\$	434.23	3.3%
60,000	600.00	\$	15,905.30	\$	16,410.59	\$	505.29	3.2%
80,000	800.00	\$	21,203.58	\$	21,850.95	\$	647.37	3.1%
90,000	900.00	\$	23,852.72	\$	24,571.13	\$	718.41	3.0%
100,000	1,000.00	\$	26,370.19	\$	27,291.32	\$	921.13	3.5%
120,000	1,200.00	\$	31,405.15	\$	32,731.67	\$	1,326.52	4.2%
150,000	1,500.00	\$	38,957.57	\$	40,892.22	\$	1,934.65	5.0%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09

TABLE NO. 54

GENERAL - LARGE - HIGH TENSION

WINTER PERIOD

200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT		AT PROPOSED		VARIANCE		PERCENTAGE VARIANCE
		RATE		RATE				
500	2.50	\$	142.95	\$	150.27	\$	7.32	5.1%
1,000	5.00	\$	223.56	\$	232.78	\$	9.22	4.1%
2,000	10.00	\$	436.63	\$	455.29	\$	18.66	4.3%
3,000	15.00	\$	649.70	\$	677.78	\$	28.08	4.3%
4,000	20.00	\$	862.78	\$	900.27	\$	37.49	4.3%
5,000	25.00	\$	1,075.86	\$	1,122.77	\$	46.91	4.4%
10,000	50.00	\$	2,141.21	\$	2,235.21	\$	94.00	4.4%
15,000	75.00	\$	3,206.58	\$	3,347.68	\$	141.10	4.4%
20,000	100.00	\$	4,271.93	\$	4,460.13	\$	188.20	4.4%
30,000	150.00	\$	6,402.67	\$	6,645.44	\$	242.77	3.8%
40,000	200.00	\$	8,533.39	\$	8,830.75	\$	297.36	3.5%
50,000	250.00	\$	10,664.11	\$	11,016.06	\$	351.95	3.3%
60,000	300.00	\$	12,794.83	\$	13,201.38	\$	406.55	3.2%
80,000	400.00	\$	17,056.29	\$	17,571.99	\$	515.70	3.0%
90,000	450.00	\$	19,187.01	\$	19,757.30	\$	570.29	3.0%
100,000	500.00	\$	21,317.73	\$	21,942.62	\$	624.89	2.9%
120,000	600.00	\$	25,579.18	\$	26,313.24	\$	734.06	2.9%
150,000	750.00	\$	31,971.35	\$	32,869.18	\$	897.83	2.8%
200,000	1,000.00	\$	42,493.31	\$	43,795.74	\$	1,302.43	3.1%
300,000	1,500.00	\$	63,142.26	\$	65,648.85	\$	2,506.59	4.0%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09

TABLE NO. 55

GENERAL - LARGE - HIGH TENSION
WINTER PERIOD

300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT		AT PROPOSED		PERCENTAGE	
		\$	RATE	\$	RATE	VARIANCE	VARIANCE
500	1.66	\$	142.95	\$	150.27	\$	7.32
1,000	3.33	\$	223.56	\$	232.78	\$	9.22
2,000	6.66	\$	402.00	\$	416.91	\$	14.91
3,000	10.00	\$	597.86	\$	620.33	\$	22.47
4,000	13.33	\$	793.63	\$	823.64	\$	30.01
5,000	16.66	\$	989.38	\$	1,026.94	\$	37.56
10,000	33.33	\$	1,968.38	\$	2,043.69	\$	75.31
15,000	50.00	\$	2,947.37	\$	3,060.44	\$	113.07
20,000	66.66	\$	3,926.25	\$	4,077.07	\$	150.82
30,000	100.00	\$	5,884.25	\$	6,110.57	\$	226.32
40,000	133.33	\$	7,842.14	\$	8,117.55	\$	275.41
50,000	166.66	\$	9,800.02	\$	10,124.53	\$	324.51
60,000	200.00	\$	11,758.01	\$	12,131.64	\$	373.63
80,000	266.66	\$	15,673.78	\$	16,145.60	\$	471.82
90,000	300.00	\$	17,631.77	\$	18,152.69	\$	520.92
100,000	333.33	\$	19,589.66	\$	20,159.69	\$	570.03
120,000	400.00	\$	23,505.54	\$	24,173.76	\$	668.22
150,000	500.00	\$	29,379.29	\$	30,194.83	\$	815.54
200,000	666.66	\$	39,168.82	\$	40,229.87	\$	1,061.05
300,000	1,000.00	\$	58,616.44	\$	60,300.16	\$	1,683.72
450,000	1,500.00	\$	87,326.94	\$	90,405.49	\$	3,078.55

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09

TABLE NO. 56

GENERAL - LARGE - HIGH TENSION

WINTER PERIOD

400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT		AT PROPOSED		VARIANCE		PERCENTAGE VARIANCE
		\$	RATE	\$	RATE	\$		
500	1.25	\$	142.95	\$	150.27	\$	7.32	5.1%
1,000	2.50	\$	223.56	\$	232.78	\$	9.22	4.1%
2,000	5.00	\$	384.79	\$	397.84	\$	13.05	3.4%
3,000	7.50	\$	571.94	\$	591.61	\$	19.67	3.4%
4,000	10.00	\$	759.10	\$	785.38	\$	26.28	3.5%
5,000	12.50	\$	946.25	\$	979.15	\$	32.90	3.5%
10,000	25.00	\$	1,892.01	\$	1,947.97	\$	65.96	3.5%
15,000	37.50	\$	2,817.77	\$	2,916.83	\$	99.06	3.5%
20,000	50.00	\$	3,753.52	\$	3,885.66	\$	132.14	3.5%
30,000	75.00	\$	5,625.05	\$	5,823.33	\$	198.28	3.5%
40,000	100.00	\$	7,496.56	\$	7,761.01	\$	264.45	3.5%
50,000	125.00	\$	9,368.08	\$	9,678.88	\$	310.80	3.3%
60,000	150.00	\$	11,239.60	\$	11,596.77	\$	357.17	3.2%
80,000	200.00	\$	14,982.64	\$	15,432.52	\$	449.88	3.0%
90,000	225.00	\$	16,854.15	\$	17,350.39	\$	496.24	2.9%
100,000	250.00	\$	18,725.67	\$	19,268.27	\$	542.60	2.9%
120,000	300.00	\$	22,468.71	\$	23,104.02	\$	635.31	2.8%
150,000	375.00	\$	28,083.26	\$	28,857.66	\$	774.40	2.8%
200,000	500.00	\$	37,440.85	\$	38,447.05	\$	1,006.20	2.7%
300,000	750.00	\$	56,156.04	\$	57,625.81	\$	1,469.77	2.6%
450,000	1,125.00	\$	83,932.58	\$	86,393.97	\$	2,461.39	2.9%
500,000	1,250.00	\$	93,125.59	\$	95,983.36	\$	2,857.77	3.1%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09

TABLE NO. 57

GENERAL - LARGE - HIGH TENSION

SUMMER PERIOD

100 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT		AT PROPOSED		VARIANCE		PERCENTAGE VARIANCE	
		\$	RATE	\$	RATE	\$			
500	5.00	\$	161.16	\$	181.70	\$	20.54		12.7%
1,000	10.00	\$	311.81	\$	353.08	\$	41.27		13.2%
2,000	20.00	\$	613.14	\$	695.87	\$	82.73		13.5%
3,000	30.00	\$	914.46	\$	1,038.66	\$	124.20		13.6%
4,000	40.00	\$	1,215.79	\$	1,381.45	\$	165.66		13.6%
5,000	50.00	\$	1,517.12	\$	1,724.24	\$	207.12		13.7%
10,000	100.00	\$	3,023.75	\$	3,438.15	\$	414.40		13.7%
15,000	150.00	\$	4,530.38	\$	5,017.86	\$	487.48		10.8%
20,000	200.00	\$	6,037.00	\$	6,597.55	\$	560.55		9.3%
30,000	300.00	\$	9,050.27	\$	9,756.94	\$	706.67		7.8%
40,000	400.00	\$	12,063.53	\$	12,916.33	\$	852.80		7.1%
50,000	500.00	\$	15,076.78	\$	16,075.72	\$	998.94		6.6%
60,000	600.00	\$	18,090.04	\$	19,235.11	\$	1,145.07		6.3%
80,000	800.00	\$	24,116.56	\$	25,553.89	\$	1,437.33		6.0%
90,000	900.00	\$	27,129.82	\$	28,713.28	\$	1,583.46		5.8%
100,000	1,000.00	\$	30,012.44	\$	31,872.68	\$	1,860.24		6.2%
120,000	1,200.00	\$	35,777.70	\$	38,191.46	\$	2,413.76		6.7%
150,000	1,500.00	\$	44,425.58	\$	47,669.63	\$	3,244.05		7.3%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09

TABLE NO. 58

GENERAL - LARGE - HIGH TENSION

SUMMER PERIOD

200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND		AT CURRENT RATE	AT PROPOSED RATE	VARIANCE		PERCENTAGE VARIANCE
500	2.50	\$	161.16	\$ 181.70	\$	20.54	12.7%
1,000	5.00	\$	241.76	\$ 264.21	\$	22.45	9.3%
2,000	10.00	\$	473.05	\$ 518.13	\$	45.08	9.5%
3,000	15.00	\$	704.32	\$ 772.05	\$	67.73	9.6%
4,000	20.00	\$	935.60	\$ 1,025.97	\$	90.37	9.7%
5,000	25.00	\$	1,166.89	\$ 1,279.88	\$	112.99	9.7%
10,000	50.00	\$	2,323.27	\$ 2,549.45	\$	226.18	9.7%
15,000	75.00	\$	3,479.67	\$ 3,819.03	\$	339.36	9.8%
20,000	100.00	\$	4,636.06	\$ 5,088.60	\$	452.54	9.8%
30,000	150.00	\$	6,948.85	\$ 7,493.52	\$	544.67	7.8%
40,000	200.00	\$	9,261.63	\$ 9,898.43	\$	636.80	6.9%
50,000	250.00	\$	11,574.42	\$ 12,303.34	\$	728.92	6.3%
60,000	300.00	\$	13,887.20	\$ 14,708.27	\$	821.07	5.9%
80,000	400.00	\$	18,512.78	\$ 19,518.10	\$	1,005.32	5.4%
90,000	450.00	\$	20,825.56	\$ 21,923.01	\$	1,097.45	5.3%
100,000	500.00	\$	23,138.34	\$ 24,327.93	\$	1,189.59	5.1%
120,000	600.00	\$	27,763.92	\$ 29,137.76	\$	1,373.84	4.9%
150,000	750.00	\$	34,702.27	\$ 36,352.51	\$	1,650.24	4.8%
200,000	1,000.00	\$	46,135.57	\$ 48,377.10	\$	2,241.53	4.9%
300,000	1,500.00	\$	68,610.27	\$ 72,426.26	\$	3,815.99	5.6%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09

TABLE NO. 59

GENERAL - LARGE - HIGH TENSION

SUMMER PERIOD

300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	1.66	\$	181.70	\$ 20.54	12.7%
1,000	3.33	\$	264.21	\$ 22.45	9.3%
2,000	6.66	\$	458.76	\$ 32.50	7.6%
3,000	10.00	\$	683.18	\$ 48.91	7.7%
4,000	13.33	\$	907.41	\$ 65.25	7.7%
5,000	16.66	\$	1,131.64	\$ 81.59	7.8%
10,000	33.33	\$	2,253.15	\$ 163.42	7.8%
15,000	50.00	\$	3,374.68	\$ 245.25	7.8%
20,000	66.66	\$	4,496.01	\$ 327.03	7.8%
30,000	100.00	\$	6,739.04	\$ 490.66	7.9%
40,000	133.33	\$	8,924.41	\$ 564.79	6.8%
50,000	166.66	\$	11,045.78	\$ 638.91	6.1%
60,000	200.00	\$	13,199.32	\$ 713.07	5.7%
80,000	266.66	\$	17,506.06	\$ 861.30	5.2%
90,000	300.00	\$	19,659.59	\$ 935.45	5.0%
100,000	333.33	\$	21,812.97	\$ 1,009.59	4.9%
120,000	400.00	\$	26,119.86	\$ 1,157.83	4.6%
150,000	500.00	\$	32,580.14	\$ 1,380.24	4.4%
200,000	666.66	\$	43,347.17	\$ 1,750.89	4.2%
300,000	1,000.00	\$	64,881.52	\$ 2,622.82	4.2%
450,000	1,500.00	\$	97,182.90	\$ 4,387.95	4.7%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09

TABLE NO. 60

GENERAL - LARGE - HIGH TENSION

SUMMER PERIOD

400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT		AT PROPOSED		VARIANCE		PERCENTAGE VARIANCE
		\$	RATE	\$	RATE	\$		
500	1.25	\$	161.16	\$	181.70	\$	20.54	12.7%
1,000	2.50	\$	241.76	\$	264.21	\$	22.45	9.3%
2,000	5.00	\$	403.00	\$	429.26	\$	26.26	6.5%
3,000	7.50	\$	599.25	\$	638.74	\$	39.49	6.6%
4,000	10.00	\$	795.51	\$	848.23	\$	52.72	6.6%
5,000	12.50	\$	991.77	\$	1,057.71	\$	65.94	6.6%
10,000	25.00	\$	1,973.04	\$	2,105.09	\$	132.05	6.7%
15,000	37.50	\$	2,954.32	\$	3,152.50	\$	198.18	6.7%
20,000	50.00	\$	3,935.58	\$	4,199.90	\$	264.32	6.7%
30,000	75.00	\$	5,898.14	\$	6,294.69	\$	396.55	6.7%
40,000	100.00	\$	7,860.69	\$	8,389.48	\$	528.79	6.7%
50,000	125.00	\$	9,823.23	\$	10,417.16	\$	593.93	6.0%
60,000	150.00	\$	11,785.78	\$	12,444.84	\$	659.06	5.6%
80,000	200.00	\$	15,710.88	\$	16,500.20	\$	789.32	5.0%
90,000	225.00	\$	17,673.43	\$	18,527.87	\$	854.44	4.8%
100,000	250.00	\$	19,635.98	\$	20,555.56	\$	919.58	4.7%
120,000	300.00	\$	23,561.08	\$	24,610.92	\$	1,049.84	4.5%
150,000	375.00	\$	29,448.72	\$	30,693.96	\$	1,245.24	4.2%
200,000	500.00	\$	39,261.46	\$	40,832.36	\$	1,570.90	4.0%
300,000	750.00	\$	58,886.96	\$	61,109.15	\$	2,222.19	3.8%
450,000	1,125.00	\$	88,031.27	\$	91,524.34	\$	3,493.07	4.0%
500,000	1,250.00	\$	97,680.73	\$	101,662.74	\$	3,982.01	4.1%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 12

TABLE NO. 61

MULTIPLE DWELLING - SPACE HEATING - LOW TENSION

WINTER PERIOD

200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	5.00	\$	233.79 \$	250.72 \$	16.93
1,500	7.50	\$	339.84 \$	364.31 \$	24.47
2,000	10.00	\$	445.88 \$	477.90 \$	32.02
3,000	15.00	\$	657.96 \$	705.06 \$	47.10
5,000	25.00	\$	1,082.14 \$	1,159.39 \$	77.25
10,000	50.00	\$	2,142.56 \$	2,295.18 \$	152.62
15,000	75.00	\$	3,202.99 \$	3,431.00 \$	228.01
20,000	100.00	\$	4,263.41 \$	4,566.79 \$	303.38
30,000	150.00	\$	6,384.26 \$	6,838.40 \$	454.14
40,000	200.00	\$	8,505.10 \$	9,110.02 \$	604.92
50,000	250.00	\$	10,526.70 \$	11,260.76 \$	734.06
60,000	300.00	\$	12,548.29 \$	13,411.51 \$	863.22
80,000	400.00	\$	16,591.47 \$	17,713.01 \$	1,121.54
90,000	450.00	\$	18,613.06 \$	19,863.77 \$	1,250.71
100,000	500.00	\$	20,634.66 \$	22,014.52 \$	1,379.86
120,000	600.00	\$	24,677.83 \$	26,316.02 \$	1,638.19
150,000	750.00	\$	30,742.60 \$	32,768.27 \$	2,025.67
200,000	1,000.00	\$	40,850.55 \$	43,522.03 \$	2,671.48
300,000	1,500.00	\$	61,066.46 \$	65,029.54 \$	3,963.08

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 12

TABLE NO. 62

MULTIPLE DWELLING - SPACE HEATING - LOW TENSION

WINTER PERIOD

300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	3.33	\$ 233.79	\$ 250.72	\$ 16.93	7.2%
1,500	5.00	\$ 312.04	\$ 330.52	\$ 18.48	5.9%
2,000	6.66	\$ 408.73	\$ 432.76	\$ 24.03	5.9%
3,000	10.00	\$ 602.36	\$ 637.48	\$ 35.12	5.8%
5,000	16.66	\$ 989.40	\$ 1,046.66	\$ 57.26	5.8%
10,000	33.33	\$ 1,957.20	\$ 2,069.87	\$ 112.67	5.8%
15,000	50.00	\$ 2,925.01	\$ 3,093.10	\$ 168.09	5.7%
20,000	66.66	\$ 3,892.70	\$ 4,116.18	\$ 223.48	5.7%
30,000	100.00	\$ 5,828.30	\$ 6,162.61	\$ 334.31	5.7%
40,000	133.33	\$ 7,763.80	\$ 8,208.93	\$ 445.13	5.7%
50,000	166.66	\$ 9,699.29	\$ 10,255.22	\$ 555.93	5.7%
60,000	200.00	\$ 11,634.90	\$ 12,301.66	\$ 666.76	5.7%
80,000	266.66	\$ 15,373.55	\$ 16,233.13	\$ 859.58	5.6%
90,000	300.00	\$ 17,242.97	\$ 18,198.99	\$ 956.02	5.5%
100,000	333.33	\$ 19,112.30	\$ 20,164.72	\$ 1,052.42	5.5%
120,000	400.00	\$ 22,851.04	\$ 24,096.31	\$ 1,245.27	5.4%
150,000	500.00	\$ 28,459.12	\$ 29,993.64	\$ 1,534.52	5.4%
200,000	666.66	\$ 37,805.85	\$ 39,822.44	\$ 2,016.59	5.3%
300,000	1,000.00	\$ 56,499.50	\$ 59,480.27	\$ 2,980.77	5.3%
450,000	1,500.00	\$ 84,539.87	\$ 88,966.90	\$ 4,427.03	5.2%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 12

TABLE NO. 63

MULTIPLE DWELLING - SPACE HEATING - LOW TENSION

WINTER PERIOD

400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	2.50	\$ 233.79	\$ 250.72	\$ 16.93	7.2%
1,500	3.75	\$ 312.04	\$ 330.52	\$ 18.48	5.9%
2,000	5.00	\$ 390.28	\$ 410.32	\$ 20.04	5.1%
3,000	7.50	\$ 574.57	\$ 603.69	\$ 29.12	5.1%
5,000	12.50	\$ 943.16	\$ 990.44	\$ 47.28	5.0%
10,000	25.00	\$ 1,864.58	\$ 1,957.28	\$ 92.70	5.0%
15,000	37.50	\$ 2,786.03	\$ 2,924.16	\$ 138.13	5.0%
20,000	50.00	\$ 3,707.46	\$ 3,891.01	\$ 183.55	5.0%
30,000	75.00	\$ 5,550.33	\$ 5,824.72	\$ 274.39	4.9%
40,000	100.00	\$ 7,393.19	\$ 7,758.44	\$ 365.25	4.9%
50,000	125.00	\$ 9,236.07	\$ 9,692.16	\$ 456.09	4.9%
60,000	150.00	\$ 11,078.94	\$ 11,625.87	\$ 546.93	4.9%
80,000	200.00	\$ 14,764.69	\$ 15,493.31	\$ 728.62	4.9%
90,000	225.00	\$ 16,557.93	\$ 17,366.60	\$ 808.67	4.9%
100,000	250.00	\$ 18,351.17	\$ 19,239.88	\$ 888.71	4.8%
120,000	300.00	\$ 21,937.65	\$ 22,986.46	\$ 1,048.81	4.8%
150,000	375.00	\$ 27,317.38	\$ 28,606.32	\$ 1,288.94	4.7%
200,000	500.00	\$ 36,283.59	\$ 37,972.76	\$ 1,689.17	4.7%
300,000	750.00	\$ 54,216.02	\$ 56,705.63	\$ 2,489.61	4.6%
450,000	1,125.00	\$ 81,114.65	\$ 84,804.95	\$ 3,690.30	4.5%
500,000	1,250.00	\$ 90,080.86	\$ 94,171.39	\$ 4,090.53	4.5%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 12

TABLE NO. 64

MULTIPLE DWELLING - SPACE HEATING - LOW TENSION

WINTER PERIOD

500 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT		AT PROPOSED		PERCENTAGE VARIANCE		
		RATE		RATE		VARIANCE		
1,000	2.00	\$	233.79	\$	250.72	\$	16.93	7.2%
1,500	3.00	\$	312.04	\$	330.52	\$	18.48	5.9%
2,000	4.00	\$	390.28	\$	410.32	\$	20.04	5.1%
3,000	6.00	\$	557.88	\$	583.41	\$	25.53	4.6%
5,000	10.00	\$	915.36	\$	956.65	\$	41.29	4.5%
10,000	20.00	\$	1,808.98	\$	1,889.70	\$	80.72	4.5%
15,000	30.00	\$	2,702.63	\$	2,822.79	\$	120.16	4.4%
20,000	40.00	\$	3,596.27	\$	3,755.85	\$	159.58	4.4%
30,000	60.00	\$	5,383.54	\$	5,621.98	\$	238.44	4.4%
40,000	80.00	\$	7,170.81	\$	7,488.13	\$	317.32	4.4%
50,000	100.00	\$	8,958.09	\$	9,354.26	\$	396.17	4.4%
60,000	120.00	\$	10,745.37	\$	11,220.40	\$	475.03	4.4%
80,000	160.00	\$	14,319.92	\$	14,952.68	\$	632.76	4.4%
90,000	180.00	\$	16,107.20	\$	16,818.82	\$	711.62	4.4%
100,000	200.00	\$	17,894.48	\$	18,684.96	\$	790.48	4.4%
120,000	240.00	\$	21,389.62	\$	22,320.55	\$	930.93	4.4%
150,000	300.00	\$	26,632.33	\$	27,773.93	\$	1,141.60	4.3%
200,000	400.00	\$	35,370.20	\$	36,862.90	\$	1,492.70	4.2%
300,000	600.00	\$	52,845.93	\$	55,040.85	\$	2,194.92	4.2%
450,000	900.00	\$	79,059.51	\$	82,307.78	\$	3,248.27	4.1%
500,000	1,000.00	\$	87,797.38	\$	91,396.75	\$	3,599.37	4.1%
750,000	1,500.00	\$	131,486.69	\$	136,841.62	\$	5,354.93	4.1%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 12

TABLE NO. 65

MULTIPLE DWELLING - SPACE HEATING - LOW TENSION

WINTER PERIOD

600 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	1.66	\$ 233.79	\$ 250.72	\$ 16.93	7.2%
1,500	2.50	\$ 312.04	\$ 330.52	\$ 18.48	5.9%
2,000	3.33	\$ 390.28	\$ 410.32	\$ 20.04	5.1%
3,000	5.00	\$ 546.76	\$ 569.90	\$ 23.14	4.2%
5,000	8.33	\$ 896.79	\$ 934.09	\$ 37.30	4.2%
10,000	16.66	\$ 1,771.84	\$ 1,844.56	\$ 72.72	4.1%
15,000	25.00	\$ 2,647.03	\$ 2,755.21	\$ 108.18	4.1%
20,000	33.33	\$ 3,522.10	\$ 3,665.70	\$ 143.60	4.1%
30,000	50.00	\$ 5,272.35	\$ 5,486.83	\$ 214.48	4.1%
40,000	66.66	\$ 7,022.48	\$ 7,307.83	\$ 285.35	4.1%
50,000	83.33	\$ 8,772.74	\$ 9,128.96	\$ 356.22	4.1%
60,000	100.00	\$ 10,522.98	\$ 10,950.08	\$ 427.10	4.1%
80,000	133.33	\$ 14,023.38	\$ 14,592.22	\$ 568.84	4.1%
90,000	150.00	\$ 15,773.62	\$ 16,413.35	\$ 639.73	4.1%
100,000	166.66	\$ 17,523.76	\$ 18,234.34	\$ 710.58	4.1%
120,000	200.00	\$ 21,024.26	\$ 21,876.61	\$ 852.35	4.1%
150,000	250.00	\$ 26,175.64	\$ 27,219.00	\$ 1,043.36	4.0%
200,000	333.33	\$ 34,761.24	\$ 36,122.96	\$ 1,361.72	3.9%
300,000	500.00	\$ 51,932.54	\$ 53,931.00	\$ 1,998.46	3.8%
450,000	750.00	\$ 77,689.43	\$ 80,643.00	\$ 2,953.57	3.8%
500,000	833.33	\$ 86,275.03	\$ 89,546.96	\$ 3,271.93	3.8%
750,000	1,250.00	\$ 129,203.21	\$ 134,066.98	\$ 4,863.77	3.8%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 12

TABLE NO. 66

MULTIPLE DWELLING - SPACE HEATING - LOW TENSION

SUMMER PERIOD

200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT		AT PROPOSED		VARIANCE		PERCENTAGE VARIANCE
		RATE		RATE				
1,000	5.00	\$	273.29	\$	298.71	\$	25.42	9.3%
1,500	7.50	\$	399.09	\$	436.29	\$	37.20	9.3%
2,000	10.00	\$	524.87	\$	573.87	\$	49.00	9.3%
3,000	15.00	\$	776.45	\$	849.01	\$	72.56	9.3%
5,000	25.00	\$	1,279.63	\$	1,399.31	\$	119.68	9.4%
10,000	50.00	\$	2,537.54	\$	2,775.02	\$	237.48	9.4%
15,000	75.00	\$	3,795.46	\$	4,150.75	\$	355.29	9.4%
20,000	100.00	\$	5,053.37	\$	5,526.47	\$	473.10	9.4%
30,000	150.00	\$	7,569.20	\$	8,277.92	\$	708.72	9.4%
40,000	200.00	\$	10,085.03	\$	11,029.38	\$	944.35	9.4%
50,000	250.00	\$	12,501.60	\$	13,660.48	\$	1,158.88	9.3%
60,000	300.00	\$	14,918.17	\$	16,291.58	\$	1,373.41	9.2%
80,000	400.00	\$	19,751.32	\$	21,553.79	\$	1,802.47	9.1%
90,000	450.00	\$	22,167.88	\$	24,184.90	\$	2,017.02	9.1%
100,000	500.00	\$	24,584.46	\$	26,816.00	\$	2,231.54	9.1%
120,000	600.00	\$	29,417.59	\$	32,078.21	\$	2,660.62	9.0%
150,000	750.00	\$	36,667.31	\$	39,971.52	\$	3,304.21	9.0%
200,000	1,000.00	\$	48,750.16	\$	53,127.05	\$	4,376.89	9.0%
300,000	1,500.00	\$	72,915.87	\$	79,438.09	\$	6,522.22	8.9%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 12

TABLE NO. 67

MULTIPLE DWELLING - SPACE HEATING - LOW TENSION

SUMMER PERIOD

300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	3.33	\$ 273.29	\$ 298.71	\$ 25.42	9.3%
1,500	5.00	\$ 351.54	\$ 378.50	\$ 26.96	7.7%
2,000	6.66	\$ 461.35	\$ 496.68	\$ 35.33	7.7%
3,000	10.00	\$ 681.36	\$ 733.44	\$ 52.08	7.6%
5,000	16.66	\$ 1,121.01	\$ 1,206.55	\$ 85.54	7.6%
10,000	33.33	\$ 2,220.49	\$ 2,389.74	\$ 169.25	7.6%
15,000	50.00	\$ 3,319.99	\$ 3,572.94	\$ 252.95	7.6%
20,000	66.66	\$ 4,419.29	\$ 4,755.90	\$ 336.61	7.6%
30,000	100.00	\$ 6,618.26	\$ 7,122.29	\$ 504.03	7.6%
40,000	133.33	\$ 8,817.05	\$ 9,488.47	\$ 671.42	7.6%
50,000	166.66	\$ 11,015.84	\$ 11,854.62	\$ 838.78	7.6%
60,000	200.00	\$ 13,214.82	\$ 14,221.02	\$ 1,006.20	7.6%
80,000	266.66	\$ 17,480.06	\$ 18,792.91	\$ 1,312.85	7.5%
90,000	300.00	\$ 19,612.85	\$ 21,079.06	\$ 1,466.21	7.5%
100,000	333.33	\$ 21,745.48	\$ 23,364.99	\$ 1,619.51	7.4%
120,000	400.00	\$ 26,010.89	\$ 27,937.09	\$ 1,926.20	7.4%
150,000	500.00	\$ 32,408.92	\$ 34,795.12	\$ 2,386.20	7.4%
200,000	666.66	\$ 43,072.20	\$ 46,225.04	\$ 3,152.84	7.3%
300,000	1,000.00	\$ 64,399.11	\$ 69,085.29	\$ 4,686.18	7.3%
450,000	1,500.00	\$ 96,389.28	\$ 103,375.46	\$ 6,986.18	7.2%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 12

TABLE NO. 68

MULTIPLE DWELLING - SPACE HEATING - LOW TENSION

SUMMER PERIOD

400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT		AT PROPOSED		VARIANCE		PERCENTAGE VARIANCE
		RATE		RATE				
1,000	2.50	\$	273.29	\$	298.71	\$	25.42	9.3%
1,500	3.75	\$	351.54	\$	378.50	\$	26.96	7.7%
2,000	5.00	\$	429.78	\$	458.31	\$	28.53	6.6%
3,000	7.50	\$	633.81	\$	675.67	\$	41.86	6.6%
5,000	12.50	\$	1,041.90	\$	1,110.41	\$	68.51	6.6%
10,000	25.00	\$	2,062.07	\$	2,197.20	\$	135.13	6.6%
15,000	37.50	\$	3,082.26	\$	3,284.04	\$	201.78	6.5%
20,000	50.00	\$	4,102.44	\$	4,370.85	\$	268.41	6.5%
30,000	75.00	\$	6,142.80	\$	6,544.48	\$	401.68	6.5%
40,000	100.00	\$	8,183.15	\$	8,718.12	\$	534.97	6.5%
50,000	125.00	\$	10,223.52	\$	10,891.76	\$	668.24	6.5%
60,000	150.00	\$	12,263.88	\$	13,065.39	\$	801.51	6.5%
80,000	200.00	\$	16,344.61	\$	17,412.66	\$	1,068.05	6.5%
90,000	225.00	\$	18,335.34	\$	19,526.14	\$	1,190.80	6.5%
100,000	250.00	\$	20,326.08	\$	21,639.60	\$	1,313.52	6.5%
120,000	300.00	\$	24,307.53	\$	25,866.53	\$	1,559.00	6.4%
150,000	375.00	\$	30,279.73	\$	32,206.92	\$	1,927.19	6.4%
200,000	500.00	\$	40,233.40	\$	42,774.24	\$	2,540.84	6.3%
300,000	750.00	\$	60,140.72	\$	63,908.88	\$	3,768.16	6.3%
450,000	1,125.00	\$	90,001.71	\$	95,610.86	\$	5,609.15	6.2%
500,000	1,250.00	\$	99,955.37	\$	106,178.18	\$	6,222.81	6.2%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 12

TABLE NO. 69

MULTIPLE DWELLING - SPACE HEATING - LOW TENSION

SUMMER PERIOD

500 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	2.00	\$ 273.29	\$ 298.71	\$ 25.42	9.3%
1,500	3.00	\$ 351.54	\$ 378.50	\$ 26.96	7.7%
2,000	4.00	\$ 429.78	\$ 458.31	\$ 28.53	6.6%
3,000	6.00	\$ 605.28	\$ 640.99	\$ 35.71	5.9%
5,000	10.00	\$ 994.35	\$ 1,052.62	\$ 58.27	5.9%
10,000	20.00	\$ 1,966.97	\$ 2,081.64	\$ 114.67	5.8%
15,000	30.00	\$ 2,939.62	\$ 3,110.69	\$ 171.07	5.8%
20,000	40.00	\$ 3,912.25	\$ 4,139.72	\$ 227.47	5.8%
30,000	60.00	\$ 5,857.51	\$ 6,197.79	\$ 340.28	5.8%
40,000	80.00	\$ 7,802.78	\$ 8,255.87	\$ 453.09	5.8%
50,000	100.00	\$ 9,748.05	\$ 10,313.94	\$ 565.89	5.8%
60,000	120.00	\$ 11,693.32	\$ 12,372.01	\$ 678.69	5.8%
80,000	160.00	\$ 15,583.86	\$ 16,488.16	\$ 904.30	5.8%
90,000	180.00	\$ 17,529.12	\$ 18,546.24	\$ 1,017.12	5.8%
100,000	200.00	\$ 19,474.40	\$ 20,604.31	\$ 1,129.91	5.8%
120,000	240.00	\$ 23,285.52	\$ 24,624.19	\$ 1,338.67	5.7%
150,000	300.00	\$ 29,002.22	\$ 30,654.00	\$ 1,651.78	5.7%
200,000	400.00	\$ 38,530.04	\$ 40,703.68	\$ 2,173.64	5.6%
300,000	600.00	\$ 57,585.69	\$ 60,803.04	\$ 3,217.35	5.6%
450,000	900.00	\$ 86,169.16	\$ 90,952.09	\$ 4,782.93	5.6%
500,000	1,000.00	\$ 95,696.99	\$ 101,001.77	\$ 5,304.78	5.5%
750,000	1,500.00	\$ 143,336.11	\$ 151,250.18	\$ 7,914.07	5.5%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 12

TABLE NO. 70

MULTIPLE DWELLING - SPACE HEATING - LOW TENSION

SUMMER PERIOD

600 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	1.66	\$ 273.29	\$ 298.71	\$ 25.42	9.3%
1,500	2.50	\$ 351.54	\$ 378.50	\$ 26.96	7.7%
2,000	3.33	\$ 429.78	\$ 458.31	\$ 28.53	6.6%
3,000	5.00	\$ 586.26	\$ 617.88	\$ 31.62	5.4%
5,000	8.33	\$ 962.59	\$ 1,014.03	\$ 51.44	5.3%
10,000	16.66	\$ 1,903.45	\$ 2,004.44	\$ 100.99	5.3%
15,000	25.00	\$ 2,844.52	\$ 2,995.13	\$ 150.61	5.3%
20,000	33.33	\$ 3,785.39	\$ 3,985.57	\$ 200.18	5.3%
30,000	50.00	\$ 5,667.33	\$ 5,966.67	\$ 299.34	5.3%
40,000	66.66	\$ 7,549.07	\$ 7,947.55	\$ 398.48	5.3%
50,000	83.33	\$ 9,431.01	\$ 9,928.66	\$ 497.65	5.3%
60,000	100.00	\$ 11,312.95	\$ 11,909.76	\$ 596.81	5.3%
80,000	133.33	\$ 15,076.63	\$ 15,871.76	\$ 795.13	5.3%
90,000	150.00	\$ 16,958.56	\$ 17,852.87	\$ 894.31	5.3%
100,000	166.66	\$ 18,840.31	\$ 19,833.74	\$ 993.43	5.3%
120,000	200.00	\$ 22,604.18	\$ 23,795.96	\$ 1,191.78	5.3%
150,000	250.00	\$ 28,150.54	\$ 29,618.71	\$ 1,468.17	5.2%
200,000	333.33	\$ 37,394.41	\$ 39,323.23	\$ 1,928.82	5.2%
300,000	500.00	\$ 55,882.34	\$ 58,732.48	\$ 2,850.14	5.1%
450,000	750.00	\$ 83,614.13	\$ 87,846.25	\$ 4,232.12	5.1%
500,000	833.33	\$ 92,858.00	\$ 97,550.76	\$ 4,692.76	5.1%
750,000	1,250.00	\$ 139,077.73	\$ 146,073.77	\$ 6,996.04	5.0%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 12
TABLE NO. 71
 MULTIPLE DWELLING - SPACE HEATING - NONDEMAND
 WINTER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
10	\$ 9.92	\$ 11.65	\$ 1.73	17.4%
20	\$ 12.25	\$ 14.19	\$ 1.94	15.8%
30	\$ 14.57	\$ 16.69	\$ 2.12	14.6%
50	\$ 19.20	\$ 21.73	\$ 2.53	13.2%
60	\$ 21.54	\$ 24.25	\$ 2.71	12.6%
80	\$ 26.19	\$ 29.29	\$ 3.10	11.8%
100	\$ 30.83	\$ 34.31	\$ 3.48	11.3%
120	\$ 35.47	\$ 39.34	\$ 3.87	10.9%
150	\$ 42.43	\$ 46.90	\$ 4.47	10.5%
200	\$ 54.06	\$ 59.50	\$ 5.44	10.1%
210	\$ 56.39	\$ 62.01	\$ 5.62	10.0%
240	\$ 63.34	\$ 69.56	\$ 6.22	9.8%
250	\$ 65.67	\$ 72.08	\$ 6.41	9.8%
300	\$ 77.29	\$ 84.67	\$ 7.38	9.5%
360	\$ 88.60	\$ 96.57	\$ 7.97	9.0%
400	\$ 96.13	\$ 104.52	\$ 8.39	8.7%
450	\$ 105.56	\$ 114.44	\$ 8.88	8.4%
500	\$ 114.98	\$ 124.36	\$ 9.38	8.2%
750	\$ 162.10	\$ 173.97	\$ 11.87	7.3%
780	\$ 167.76	\$ 179.92	\$ 12.16	7.2%
1000	\$ 209.21	\$ 223.58	\$ 14.37	6.9%
1500	\$ 303.46	\$ 322.82	\$ 19.36	6.4%
3000	\$ 586.17	\$ 620.52	\$ 34.35	5.9%
6000	\$ 1,151.60	\$ 1,215.90	\$ 64.30	5.6%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 12
TABLE NO. 72
 MULTIPLE DWELLING - SPACE HEATING - NONDEMAND
 SUMMER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
10	\$ 10.01	\$ 11.76	\$ 1.75	17.5%
20	\$ 12.41	\$ 14.38	\$ 1.97	15.9%
30	\$ 14.80	\$ 16.98	\$ 2.18	14.7%
50	\$ 19.58	\$ 22.19	\$ 2.61	13.3%
60	\$ 21.99	\$ 24.80	\$ 2.81	12.8%
80	\$ 26.79	\$ 30.01	\$ 3.22	12.0%
100	\$ 31.57	\$ 35.20	\$ 3.63	11.5%
120	\$ 36.35	\$ 40.41	\$ 4.06	11.2%
150	\$ 43.53	\$ 48.24	\$ 4.71	10.8%
200	\$ 55.52	\$ 61.26	\$ 5.74	10.3%
210	\$ 57.92	\$ 63.87	\$ 5.95	10.3%
240	\$ 65.09	\$ 71.68	\$ 6.59	10.1%
250	\$ 67.49	\$ 74.29	\$ 6.80	10.1%
300	\$ 79.47	\$ 87.31	\$ 7.84	9.9%
360	\$ 91.22	\$ 99.75	\$ 8.53	9.4%
400	\$ 99.04	\$ 108.05	\$ 9.01	9.1%
450	\$ 108.84	\$ 118.42	\$ 9.58	8.8%
500	\$ 118.62	\$ 128.77	\$ 10.15	8.6%
750	\$ 167.57	\$ 180.60	\$ 13.03	7.8%
780	\$ 173.44	\$ 186.82	\$ 13.38	7.7%
1000	\$ 216.50	\$ 232.42	\$ 15.92	7.4%
1500	\$ 314.40	\$ 336.08	\$ 21.68	6.9%
3000	\$ 608.07	\$ 647.05	\$ 38.98	6.4%
6000	\$ 1,195.41	\$ 1,268.97	\$ 73.56	6.2%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
 Analysis of the Annual Impact of Present vs. Proposed Time-of-Day Rates
 Based on Consumption Levels For the Twelve Months Ended December 31, 2007

Time-of-Day Rate Class	Annual Percentage Increase							
	$\frac{0.51\% - 1.0\%}{1.0\%}$	$\frac{1.1\% - 2.0\%}{2.0\%}$	$\frac{2.1\% - 4.0\%}{4.0\%}$	$\frac{4.1\% - 6.0\%}{6.0\%}$	$\frac{6.1\% - 8.0\%}{8.0\%}$	$\frac{8.1\% - 10.0\%}{10.0\%}$	$\frac{10.1\% - 12.0\%}{12.0\%}$	
	----- (Number of Customers) -----							
SC 4&9 Rate II	0	1	78	383	170	18	1	
SC 4&9 Rate III	0	1	845	166	14	8	0	
SC 5 Rate II	5	0	0	0	0	0	0	
SC 8 Rate II	0	0	0	10	6	0	0	
SC 8 Rate III	0	0	3	20	0	0	0	
SC 12 Rate II	0	0	0	28	0	0	0	
SC 13	0	0	1	0	0	0	0	

EXHIBIT (ERP-3)
 SCHEDULE 8

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Estimated Effect on Con Edison Conventional and TOD Customers' Bills and Revenue
Resulting from the Application of Proposed Conventional and TOD Rates and Charges
Based on Sales and Revenues for the Twelve Months Ended December 31, 2007

Con Edison Service Classification - Conventional Rates	Total Revenues* @ Present Rates	Total Revenues* @ Proposed Rates	Estimated Change @ Proposed Rates	Percentage Change	Estimated Number of Customers' Bills		
					Increased	Decreased	Unchanged
1 - Rate I & WH**	\$3,438,058,554	\$3,748,666,820	\$310,608,266	9.03%	31,697,077	0	0
2 - Rate I	\$370,484,389	\$622,813,289	\$252,328,900	9.17%	4,039,066	0	0
4 - Rate I	\$354,816,733	\$362,547,588	\$7,730,855	2.18%	19,451	1,341	47
5 - Rate I	\$175,239	\$176,985	\$1,746	1.00%	128	0	4
6 - Rate I	\$3,330,291	\$3,783,291	\$453,000	13.60%	41,796	0	0
7 - Rate I**	\$40,285,270	\$43,313,040	\$3,027,770	7.52%	200,112	0	0
8 - Rate I	\$371,970,007	\$394,693,562	\$22,723,555	6.11%	21,870	0	0
9 - Rate I	\$3,297,960,738	\$3,533,910,677	\$235,949,939	7.15%	1,421,510	0	0
12 - Rate I	\$35,909,022	\$38,733,184	\$1,824,152	4.94%	5,407	0	0
Sub-Total	\$8,113,990,250	\$8,748,638,436	\$634,648,186	7.82%	37,446,417	1,341	51
Con Edison's Conventional Rates							
Con Edison Service Classification - Time-of-Day Rates							
1 - Rate II	\$21,853,061	\$23,353,326	\$1,500,265	6.87%	28,128	0	0
2 - Rate II	\$950,931	\$1,008,405	\$57,474	6.04%	2,498	0	0
4 - Rate II	\$1,011,950,630	\$1,066,419,781	\$54,469,151	5.38%	4,332	0	0
4 - Rate III	\$7,210,320	\$7,434,780	\$224,460	3.11%	189	3	0
5 - Rate II	\$19,752,695	\$19,950,693	\$197,998	1.00%	60	0	0
7 - Rate II	\$813,008	\$851,180	\$38,172	4.70%	1,460	0	0
8 - Rate II	\$21,672,565	\$22,911,023	\$1,238,458	5.71%	192	0	0
8 - Rate III	\$6,577,317	\$6,874,250	\$296,933	4.51%	276	0	0
9 - Rate II	\$767,930,462	\$806,826,488	\$38,896,026	5.07%	3,672	0	0
9 - Rate III	\$105,460,666	\$109,570,990	\$4,110,324	3.90%	12,216	0	0
12 - Rate II	\$47,966,711	\$50,252,246	\$2,285,535	4.76%	336	0	0
13 - Rate II	\$24,326,597	\$24,883,824	\$557,227	2.29%	12	0	0
Sub-Total	\$2,036,464,963	\$2,140,336,986	\$103,872,023	5.10%	53,371	3	0
Con Edison Total	\$10,150,455,213	\$10,888,975,422	\$738,520,209	7.28%	37,499,788	1,344	51

* Total Revenues for all customers include: T&D delivery charge, market supply charge, monthly adjustment clause, system benefits/renewable portfolio standard program charges, the surcharge to collect Public Service Law, Sector 18-a Assessments, and the associated gross receipts taxes.

The market supply charge revenues for retail access customers are equivalent to what these customers would have paid as full service customers.

** Total Revenues in Service Classification No. 1 include Rider D and Rider H revenues. Total Revenues in Service Classification Nos. 1 and 7 include low income program discounts of \$22.9 million.

*** The increase in Con Edison P.S.C. No. 9 revenues for the rate year equates to \$735.6 million, or an overall increase of 7.4%.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Estimated Effect on NYPA Delivery Service Conventional and TOD Revenue Resulting from the Application of
Proposed Conventional and TOD Rates and Charges Based on Sales and Revenues for the Twelve Months Ended December 31, 2007

	Total Revenue @ Present Rates*	Total Revenue @ Proposed Rates*	Estimated Change @ Proposed Rates	Percentage Change
NYPA Delivery Service				
NYPA Total	\$1,371,363,397	\$1,476,733,136	\$105,369,739	7.68%

* Total Revenues include delivery service revenues, estimated supply revenues and the surcharge to collect Public Service Law, Section 18-a Assessments associated with customers billed under the PASNY No. 4 tariff.

** Based on sales and revenues for the rate year, i.e., the twelve months ending March 31, 2010, such increases in NYPA Delivery Service

** revenue equates to \$113.2 million or an overall increase of 7.8%.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Estimated Effect on Economic Development Delivery Service Conventional and TOD Revenue Resulting from the Application of
Proposed Conventional and TOD Rates and Charges Based on Sales and Revenues for the Twelve Months Ended December 31, 2007

Economic Development Delivery Service *	Total Revenue			Percentage Change
	Total Revenue @ Present Rates	Total Revenue @ Proposed Rates *	Estimated Changes @ Proposed Rates *	
EDDS Total	\$110,260,375	\$116,095,091	\$5,834,716	5.29%

* Total Revenues include Economic Development Delivery Service revenues, estimated supply revenues and the surcharge to collect Public Service Law, Section 18-a Assessments associated with customers billed under the Economic Development Delivery Service No. 2 tariff.
 ** Based on sales and revenues for the rate year, i.e., the twelve months ending March 31, 2010, such increase in
 ** Economic Development revenue equates to \$5.6 million or an overall increase of 5.2%.

Projected Electric Bills

SC 1 Projected Residential Bills				
Average Monthly Bill for a Customer Using 300 kWhr/month for the 12 Months Ending				
	<u>3/31/2011</u>	<u>3/31/2012</u>	<u>3/31/2013</u>	<u>3/31/2014</u>
Supply	\$39.97	\$40.42	\$42.14	\$43.04
Delivery	\$48.11	\$51.84	\$55.06	\$57.41
Total	\$88.08	\$92.26	\$97.20	\$100.45
				\$103.04

SC 1 Projected Residential Bills				
Average Monthly Bill for a Customer Using 450 kWhr/month for the 12 Months Ending				
	<u>3/31/2011</u>	<u>3/31/2012</u>	<u>3/31/2013</u>	<u>3/31/2014</u>
Supply	\$59.95	\$60.63	\$63.23	\$64.55
Delivery	\$62.63	\$67.37	\$71.47	\$74.50
Total	\$122.58	\$128.00	\$134.70	\$139.05
				\$142.23

Notes: Supply Charges assume Projected MSC and MAC Charges. The bill for the 12 months ended 3/31/2011 reflects the proposed MAC rate increase of \$16.2 million.
Delivery Charges consist of non-competitive T&D charges and competitive service charges (i.e., BPP, MFC and metering charges, as applicable).
All bills exclude sales tax.

Projected Electric Bills

SC 2 Projected Commercial Bills				
Average Monthly Bill for a Customer Using 600 kWhr/month for the 12 Months Ending				
	3/31/2011	3/31/2012	3/31/2013	3/31/2014
Supply	\$79.93	\$80.83	\$84.29	\$86.06
Delivery	\$91.82	\$98.96	\$105.13	\$109.64
Total	\$171.75	\$179.79	\$189.42	\$195.70
				\$200.62
				\$115.69

SC 9 Rate I Projected Commercial Bills				
Average Monthly Bill for a Customer With a Maximum Demand of 30 kW/month and Load Factor of 50 Percent				
	3/31/2011	3/31/2012	3/31/2013	3/31/2014
Supply	\$1,438.81	\$1,454.99	\$1,517.29	\$1,549.27
Delivery	\$968.75	\$1,034.55	\$1,091.90	\$1,135.68
Total	\$2,407.56	\$2,489.54	\$2,609.19	\$2,684.95
				\$2,721.78
				\$1,528.83
				\$1,192.95

Notes: Supply Charges assume Projected MSC and MAC Charges. The bill for the 12 months ended 3/31/2011 reflects the proposed MAC rate increase of \$16.2 million.
Delivery Charges consist of non-competitive T&D charges and competitive service charges (i.e., BPP, MFC and metering charges, as applicable).
All bills exclude sales tax.

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC MARGINAL COST OF SERVICE ANALYSIS
12 MONTHS ENDED MARCH 31, 2013**

REVENUES

Line 1	ECOS REVENUES (\$000) (EXCLUDING CUSTOMER COSTS)	3,499,388
Line 2	1 HR SYSTEM PEAK MW	12,807
Line 3	REVENUE PER SYSTEM PEAK KW	\$273.24

MARGINAL COSTS**\$/KW**

Line 4	TRANSMISSION	\$139.67
Line 5	SUBTRANSMISSION & AREA SUBSTATION	\$167.72
Line 6	PRIMARY DISTRIBUTION	\$216.50
Line 7	SECONDARY DISTRIBUTION	<u>\$386.12</u>
Line 8	TOTAL MARGINAL COST	\$910.01
Line 9	RATIO OF MARGINAL COST TO REVENUES	3.3