

STEAM RATE PANEL

1 Q. Would the members of the Rate Panel please state their  
2 names and business address?

3 A. Christine Colletti, Maureen Nihill, Donald F. Love and  
4 Louis La Pietra. Our business address is 4 Irving  
5 Place, New York, New York 10003.

6 Q. By whom are you employed, in what capacity, and what  
7 are your professional backgrounds and qualifications?

8 A. We are employed by Consolidated Edison Company of New  
9 York, Inc. ("Con Edison" or "the Company").  
10 (Colletti). I will act as chairman of the Panel. I am  
11 Director of the Rate Engineering Department. My  
12 background is as follows: I received a Bachelor of  
13 Arts Degree in Economics from the University of  
14 Massachusetts in 1977 and a Master of Arts Degree in  
15 Economics from the State University of New York at  
16 Binghamton in 1978. In 1979, I began my employment  
17 with Con Edison in the Electric Rate Division of the  
18 Rate Engineering Department. Between 1981 and 1991, I  
19 worked in positions of increasing responsibility in the  
20 Electric Rate Division and was promoted to the position  
21 of Division Analyst in 1989. Between 1992 and 1994, I  
22 worked as a Division Analyst in charge of the Rate  
23 Adjustments Division of the Rate Engineering  
24 Department. Between 1994 and 1995, I worked as a

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1 Project Manager in the Corporate Planning Department  
2 working on industry restructuring issues. In 1996, I  
3 was promoted to Department Manager of Electric and  
4 Steam Rate Design in the Rate Engineering Department  
5 and in 2003 I was promoted to Director of Electric and  
6 Steam Rate Design and in 2005 I was promoted to my  
7 current position. I have previously testified before  
8 this Commission.

9 (Nihill). I am Department Manager of Load Research and  
10 Cost Analysis in the Rate Engineering Department. My  
11 background is as follows: I received a Bachelor of Arts  
12 Degree in Mathematics and Economics from the College of  
13 Mount Saint Vincent in 1979 and a Master of Business  
14 Administration Degree in Finance from Pace University  
15 in 1985. In 1981, I began my employment with Con  
16 Edison in the Demand Analysis Division of the Rate  
17 Engineering Department. Between 1983 and 1987, I  
18 worked in positions of increasing responsibility in the  
19 load research and electric class demand analysis areas.  
20 In 1989, I was promoted to Division Analyst and placed  
21 in charge of the Load Testing Division. I was promoted  
22 to Department Manager in 1996, taking on the additional  
23 responsibility for the Cost Analysis section. I  
24 currently serve on the Load Research Committee of the

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1 Association of Edison Illuminating Companies. I have  
2 previously testified before this Commission.

3 (Love). I am a Project Manager in the Rate Engineering  
4 Department. My background is as follows: I received a  
5 Bachelor of Civil Engineering Degree from Manhattan  
6 College in 1975, a Master of Environmental Engineering  
7 Degree from Manhattan College in 1977, and a Master of  
8 Business Administration Degree in Accounting from  
9 Manhattan College in 1987. In 1982, I began my  
10 employment with Con Edison in the Environmental Affairs  
11 Department. Between 1987 and 2003, I worked in the  
12 Energy Management Department and transferred in 2003 to  
13 my current position in the Rate Engineering Department.  
14 I am a licensed Professional Engineer in New York  
15 State. I have previously testified before this  
16 Commission.

17 (La Pietra). I am a Senior Rate Analyst in the Rate  
18 Engineering Department. My background is as follows:  
19 I received a Bachelor of Science Degree in Accounting  
20 from Manhattan College in 1988. In 1990, I began my  
21 employment with Con Edison in the Tax Department. In  
22 1999, I accepted the position of Senior Analyst and  
23 transferred to Rate Engineering. I worked in positions  
24 of increasing responsibility in the cost analysis area,

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1 mainly involved in the development of the costing  
2 methodologies related to unbundling. I was promoted to  
3 Senior Rate Analyst in 2005, responsible for developing  
4 the Company's cost-of-service models. I have previously  
5 testified before this Commission.

6 **PURPOSE AND SUMMARY OF TESTIMONY**

7 Q. What is the purpose of the Panel's testimony?

8 A. Our testimony:

- 9 (1) presents the Company's Steam Embedded Cost-of-  
10 Service ("ECOS") study; and  
11 (2) describes the proposed revenue allocation, rate  
12 design, billing analysis including the impact of  
13 the proposed rate changes on customers' bills,  
14 examination of the Company's base fuel cost, steam  
15 rate design and analysis systems and tariff  
16 changes.

17 Q. Please summarize your testimony.

18 A. The Steam Rate Panel testimony will encompass seven  
19 areas:

20 First, the ECOS Section of the testimony presents the  
21 Company's ECOS study for the calendar year 2008, which:

- 22 • functionalizes and classifies various costs for the  
23 steam system to their operating functions;  
24 • allocates these functionalized costs to the customer

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1 service classes;

2 • demonstrates each ECOS study class's surplus or

3 deficiency based on the application of a  $\pm 10\%$

4 tolerance band around the calculated total system

5 rate of return of 8.68%; and

6 • shows that the steam service classifications ("SC")

7 had the following rates of return for the calendar

8 year 2008: SC No. 1 - General Service - 8.27%, SC

9 No. 2 Rate II - Annual Power Service - Demand -

10 8.67%, SC No. 2 Rate I - Annual Power Service - Non-

11 Demand - 7.96%, SC No. 3 Rate II - Apartment House

12 Service - Demand - 9.00%; and SC No. 3 Rate I -

13 Apartment House Service - Non-Demand - 9.45%. The

14 SC No. 2 Rate II - Annual Power Service - Demand and

15 the SC No. 3 Rate II - Apartment House Service -

16 Demand classes reflect the lowering of the threshold

17 from 22,000 Mlbs to 14,000 Mlbs annually to be

18 eligible for service under these classes.

19 Second, the Revenue Allocation section of the testimony

20 proposes that:

21 • the SC No. 2 Rate II (Demand) and SC No. 3 Rate II

22 (Demand) rates be re-designed on a Company revenue

23 neutral basis at the October 1, 2009 revenue level

24 to reflect the lowering of the consumption threshold

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- 1 for SC No. 2 and SC No. 3 customers eligible for  
2 demand billing from the current consumption level of  
3 22,000 Mlbs to 14,000 Mlbs annually in accordance  
4 with the PSC Order Establishing the Rate Plan in  
5 Case 07-S-1315, issued and effective September 22,  
6 2008 ("September 2008 Order");
- 7 • the total base rate increase, excluding gross  
8 receipts tax, be allocated to each service class  
9 based on an overall pure base rate percentage  
10 increase and the service class's Rate Year  
11 pure base revenues; and
  - 12 • the rate year increase for each class be restated to  
13 an historical period base rate increase for the 12  
14 months ended June 30, 2009, i.e., the period for  
15 which detailed billing data is available, for the  
16 purpose of designing the proposed base rates.
- 17 Third, the Rate Design section of the testimony  
18 describes the methodology for designing the base rates  
19 applicable to each class to collect each class's  
20 respective historical period increased revenue  
21 requirement.
- 22 Fourth, the Bill Analysis section of the testimony  
23 sponsors various exhibits that:
- 24 • show the steam sales and revenues for the historical

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- 1 period, i.e., the twelve months ended June 30, 2009  
2 reflecting the present rate level;
- 3 • compare the present October 1, 2009 rates and  
4 charges and the proposed rates and charges;
  - 5 • present monthly bill comparisons at present rates  
6 and proposed rates;
  - 7 • demonstrate what the estimated annual impact on  
8 customers' bills would be under the proposed rates;  
9 and
  - 10 • show the estimated effect on customers' bills and  
11 Company revenues resulting from the proposed steam  
12 rates based on sales and revenues for the twelve  
13 months ended June 30, 2009.

14 Fifth, the Base Cost of Fuel section of the testimony  
15 proposes to change, if warranted, the Company's current  
16 base fuel cost based on the estimates of the average  
17 fuel cost for the rate year reflected in this rate  
18 filing.

19 Sixth, the Steam Rate Design and Analysis Systems  
20 section addresses the requirement to replace the  
21 current flat file mainframe system for steam rate  
22 design and analysis with a modern server-based  
23 relational database technology system to accommodate  
24 special steam rate impact requirements, service

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1 offerings and customer specific interval data analyses.  
2 Seventh, the Tariff Changes section of the testimony  
3 presents the proposed additional revisions to the steam  
4 tariff, such as:

- 5 • lowering the demand billing eligibility consumption  
6 threshold for all SC No. 2 and SC No. 3 customers  
7 from 22,000 Mlbs to 14,000 Mlbs annually;
- 8 • lowering the threshold for SC No. 2 and SC No. 3  
9 customers to switch from Rate II (Demand) rates to  
10 Rate I (Non-Demand) rates from the current level of  
11 14,000 Mlbs to 12,000 Mlbs;
- 12 • amending the steam fuel adjustment clause if the  
13 Commission adopts the Steam Operations Panel's cost  
14 recovery proposals for the Hudson Avenue Replacement  
15 Project and the West 59<sup>th</sup> Street and East 74<sup>th</sup> Street  
16 Stations natural gas firing capability additions;
- 17 • amending the Special Services at Stipulated Rates  
18 provisions to charge customers for each temporary  
19 disconnection and reconnection of service performed  
20 by the Company at the Customer's request; and,
- 21 • amending the SC No. 2 and SC No. 3 Special Provision  
22 Sections to allow the Company to continue accepting  
23 applications for the air-conditioning incentive  
24 program until the end of the term of the Rate Plan.

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- 1 Q. Is the Panel sponsoring any exhibits?
- 2 A. Yes, we are presenting six exhibits. They are:
- 3 • Exhibit \_\_ (SRP-1), Embedded Cost-of-Service Study -  
4 Steam Department.
  - 5 • Exhibit \_\_ (SRP-2), Steam - Sales and Revenues for  
6 the Twelve Months Ended June 30, 2009 Reflecting the  
7 October 1, 2009 Rates.
  - 8 • Exhibit \_\_ (SRP-3), Steam - Comparison of the  
9 Present Rates and Charges Effective October 1, 2009  
10 with the Proposed Rates and Charges.
  - 11 • Exhibit \_\_ (SRP-4), Steam - Typical Monthly Bill  
12 Comparisons at the Present Rates Effective October  
13 1, 2009 and at the Proposed Rates.
  - 14 • Exhibit \_\_ (SRP-5), Steam - Summary of the Estimated  
15 Annual Impacts on Customers' Bills Under the  
16 Proposed Rate Design Based on Billing Data for the  
17 12 Months Ended June 30, 2009.
  - 18 • Exhibit \_\_ (SRP-6), Steam - Estimated Effect on  
19 Customers' Bills and Company Revenues Resulting from  
20 the Proposed Steam Rates - Based on Sales and  
21 Revenues for the Twelve Months Ended June 30, 2009.
- 22 We will describe these exhibits during the course of  
23 our testimony.
- 24 Q. How is the Panel's testimony organized?

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1 A. The testimony is divided into the following seven  
2 sections: (1) Embedded Cost-of-Service Study, (2)  
3 Revenue Allocation, (3) Rate Design, (4) Billing  
4 Analysis, (5) Base Cost of Fuel, (6) Steam Rate Design  
5 and Analysis Systems and (7) Tariff Changes.

6 **EMBEDDED COST-OF-SERVICE STUDY**

7 Q. Did the Panel prepare an ECOS study for Con Edison's  
8 Steam system?

9 A. Yes. The ECOS study for the Steam Department was  
10 prepared under our direction and supervision.

11 Q. Is the study to which you refer a document entitled  
12 "EMBEDDED COST-OF-SERVICE STUDY - STEAM DEPARTMENT YEAR  
13 2008 - RATES IN EFFECT OCTOBER 1, 2009?"

14 A. Yes.

15 MARK FOR IDENTIFICATION AS EXHIBIT \_\_\_ (SRP-1)

16 Q. What time period does the ECOS study include?

17 A. It covers steam operations for the calendar year 2008.

18 Q. What steam revenues are reflected in the ECOS study?

19 A. The steam revenues reflected in the study are the total  
20 revenues that would have been realized for the calendar  
21 year 2008 if they had been derived at the current  
22 rates, which became effective on October 1, 2009.

23 Q. Are there any changes in this embedded cost-of-service  
24 study from that submitted in the previous Steam filing?

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- 1 A. Yes, the threshold for taking service under the SC No.  
2 2 Rate II - Annual Power Service - Demand, and SC No. 3  
3 Rate II Demand - Apartment House Service Classes has  
4 been lowered from 22,000 Mlbs to 14,000 Mlbs annually.
- 5 Q. What customer classes are analyzed in the ECOS study?
- 6 A. Starting in column (2) on each table, the ECOS study  
7 analyzes the following customer classes: SC No. 1 -  
8 General Service, SC No. 2 Rate II - Annual Power  
9 Service - Demand, SC No. 2 Rate I - Annual Power  
10 Service - Non-Demand, SC No. 3 Rate II - Apartment  
11 House Service - Demand and SC No. 3 Rate I - Apartment  
12 House Service - Non-Demand. The revenues and costs  
13 from SC No. 4 Back-Up/Supplementary Service ("Standby")  
14 customers have been included in the corresponding SC  
15 No. 2 and SC No. 3 classes in which the customers would  
16 otherwise take service. A description of the type of  
17 customers served under each classification is provided  
18 on page 9 of the ECOS study explanatory notes.
- 19 Q. How are the results of the ECOS study expressed?
- 20 A. The results of the ECOS study are expressed in rates of  
21 return levels for the total steam system and class by  
22 class.
- 23 Q. What is the total system rate of return shown in the  
24 ECOS study?

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- 1 A. The total system rate of return shown on Table 1, Page  
2 1, Column (1), Line 17 of the ECOS study is 8.68%.
- 3 Q. What are the class rates of return shown in the ECOS  
4 study, Exhibit \_\_\_\_ (SRP-1)?
- 5 A. The following class rates of return are shown on Table  
6 1, Page 1, Line 17 of the ECOS study:
- 7 SC No. 1: 8.27%
- 8 SC No. 2 Rate II - Demand: 8.67%
- 9 SC No. 2 Rate I - Non-Demand: 7.96%
- 10 SC No. 3 Rate II - Demand: 9.00%
- 11 SC No. 3 Rate I - Non-Demand: 9.45%
- 12 Q. Has the Commission historically employed "tolerance  
13 bands" around the system rate of return in developing  
14 class revenue responsibilities?
- 15 A. Yes. Based on past practice, class revenue  
16 responsibility has been measured with respect to a +10%  
17 tolerance band around the total system average rate of  
18 return. Classes would not be considered "surplus" or  
19 "deficient" if the class ECOS study rate of return  
20 falls within this range. Classes that fall outside  
21 this range would be either surplus or deficient by the  
22 amount necessary to bring the realized return to the  
23 upper or lower band based on the system rate of return.
- 24 Q. Based on the application of +10% tolerance band around

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1 the calculated total system rate of return of 8.68%,  
2 what are the ECOS study class results?

3 A. The results of the study show that SC No. 1, SC No. 2  
4 Rate II - Demand, SC No. 2 Rate I - Non-Demand, SC No.  
5 3 Rate II - Demand and SC No. 3 Rate I - Non-Demand are  
6 all within the +10% tolerance band.

7 Q. Does the ECOS study contain an analysis of customer  
8 costs by class of service?

9 A. Yes. Please refer to Table 6, Page 1, Line 14 of the  
10 ECOS study, which shows that the monthly customer costs  
11 per customer by  
12 class are as follows:

13 SC No. 1: \$1,664.93

14 SC No. 2 Rate II - Demand: \$4,902.38

15 SC No. 2 Rate I - Non-Demand: \$3,031.35

16 SC No. 3 Rate II - Demand: \$4,161.37

17 SC No. 3 Rate I - Non-Demand: \$2,508.99

18 Q. What do customer costs include?

19 A. Customer costs include a distribution customer  
20 component (including the component relating to the fuel  
21 costs associated with steam fixed line losses),  
22 services, meters and installations, services on  
23 customer premises, customer accounting, uncollectibles  
24 and customer service.

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- 1 Q. Let us now turn to the methodology used in developing  
2 the ECOS study. Please describe the procedures  
3 followed in the preparation of this study.
- 4 A. There are two main steps in the preparation of the ECOS  
5 study: (1) functionalization and classification of  
6 costs to operating functions, such as production,  
7 distribution, customer accounting and customer service  
8 (with further division into sub-functions such as  
9 production demand, production energy-fuel, distribution  
10 demand, distribution customer and services); and (2)  
11 allocation of these functionalized costs to customer  
12 classes.
- 13 Q. Please describe the functionalization and  
14 classification step.
- 15 A. The functionalization and classification step assigns  
16 the broad accounting-based cost categories to the more  
17 detailed categories employed in the ECOS study. For  
18 example, this level of detail is required to  
19 differentiate production demand related costs from  
20 production energy-fuel and production energy-other.
- 21 Q. Why is this necessary?
- 22 A. These data allow the proper allocation to the classes  
23 of fixed and variable costs, based on cost causation.
- 24 Q. Please continue.

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1 A. During the process of functionalization, all costs are  
2 classified as being demand-related, energy-related or  
3 customer-related. Demand-related costs are fixed costs  
4 created by the hourly loads placed on the various  
5 components of the steam system. Energy-related costs  
6 are variable costs resulting from the total quantities  
7 of steam delivered during the year. Customer-related  
8 costs are fixed costs, which are caused by the presence  
9 of customers connected to the system, regardless of the  
10 amounts of their demand or energy usage.

11 Q. Please describe the allocation step.

12 A. The allocation step allocates the functionalized costs  
13 to the customer classes based on the appropriate  
14 demand, energy or customer allocation factors, which  
15 are shown on Table 7 of the ECOS study.

16 **REVENUE ALLOCATION**

17 Q. Are you proposing any rate changes at the current  
18 October 1, 2009 revenue level before the Company  
19 implements any base rate increase?

20 A. Yes. In accordance with the September 2008 Order, the  
21 Company is lowering the consumption threshold for SC  
22 No. 2 and SC No. 3 customers eligible for steam demand  
23 billing from the current level of 22,000 Mlbs to 14,000  
24 Mlbs annually. Based on billing data available from

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1 demand meters in place for the 12 month billing period  
2 ending April 2009, demand rates were designed at the  
3 current October 1, 2009 revenue level for the eligible  
4 demand billed customer classes (i.e., current SC No. 2  
5 and SC No. 3 Rate II (demand) customers with annual  
6 consumption equal to or greater than 22,000 Mlbs and SC  
7 No. 2 and SC No. 3 customers with annual consumption  
8 less than 22,000 Mlbs but equal to or greater than  
9 14,000 Mlbs who will commence actual demand billing  
10 during the winter 2010-2011). These demand rates for  
11 all demand billed customers with consumption equal to  
12 or greater than 14,000 Mlbs, at the current October 1,  
13 2009 revenue level, are designed to yield the same  
14 total revenues from the customers within each service  
15 class as the revenues that would be collected at the  
16 currently effective October 1, 2009 rates.

17 Q. Did the Company's Accounting Panel calculate the base  
18 rate increase for the twelve months ending September  
19 30, 2010 ("Rate Year")?

20 A. Yes. The increase in base rates for the Rate Year is  
21 \$128,768,000, including gross receipts tax of  
22 \$2,730,000. The base rate increase, excluding gross  
23 receipts tax, is therefore \$126,038,000.

24 Q. Please describe how you allocated the increase in base

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1 rates for the Rate Year among Con Edison's steam  
2 customers.

3 A. First, for consistency with the ECOS study, which  
4 included SC No. 4 revenues in the applicable non-  
5 standby class, the SC No. 4 Rate I class was combined  
6 with the SC No. 2 Rate I (Non-Demand) class, the SC No.  
7 4 Rate II class was combined with the SC No. 3 Rate I  
8 (Non-Demand) class, the SC No. 4 Rate III class was  
9 combined with the SC No. 2 Rate II (Demand) class and  
10 the SC No. 4 Rate IV class was combined with the SC No.  
11 3 Rate II (Demand) class for revenue allocation  
12 purposes.

13 Second, the base rate increase of \$126,038,000 for the  
14 rate year was allocated to customers in: (1) SC No. 1,  
15 (2) SC No. 2 Rate I (Non-Demand) and corresponding SC  
16 No. 4, (3) SC No. 2 Rate II (Demand) and corresponding  
17 SC No. 4, (4) SC NO. 3 Rate I (Non-Demand) and  
18 corresponding SC No. 4, and (5) SC No. 3 Rate II  
19 (Demand) and corresponding SC No. 4 by applying an  
20 overall pure base rate percentage increase to the Rate  
21 Year pure base revenues corresponding to each of these  
22 five class groups. The overall pure base rate  
23 percentage increase was developed by dividing the base  
24 rate increase of \$126,038,000 by the total system Rate

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- 1 Year pure base revenues.
- 2 Q. Please explain how the net rate year increases were  
3 developed for the historic period.
- 4 A. First, revenue ratios were developed for each class by  
5 dividing the Rate Year pure base revenues at the  
6 October 1, 2009 revenue level by the corresponding pure  
7 base revenues for the historic period, i.e., the twelve  
8 months ended June 30, 2009, the period for which  
9 detailed billing data was available. The Rate Year  
10 pure base revenue increase assigned to each class was  
11 then divided by the class's revenue ratio to determine  
12 each class's pure base revenue increase for the  
13 historical period.
- 14 Q. Why didn't you allocate any of the increase in the  
15 revenue requirement to SC No. 5 and SC No. 6?
- 16 A. SC No. 5 is a Negotiated Rate Agreement Service. This  
17 service is offered by the Company to retain and attract  
18 customers that have a competitive alternative to the  
19 Company's steam service. Except where the terms of the  
20 contracts specifically reference tariff rates, no  
21 increase is allocated to SC No. 5 customers since these  
22 charges are fixed by contracts.
- 23 SC No. 6 is for Transportation Service. The Company  
24 offers this service for customers with steam supply

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1 alternatives to the Company's steam service.  
2 Presently, no customers have entered into any contracts  
3 for this type of service.

4 **RATE DESIGN**

- 5 Q. Using SC No. 2 customers as an example, please explain  
6 how you designed the steam demand rates at the current  
7 October 1, 2009 revenue level for lowering of the  
8 demand billing threshold from 22,000 Mlbs to 14,000  
9 Mlbs annually.
- 10 A. As previously indicated, the Company is lowering the  
11 threshold for SC No. 2 and SC No. 3 customers eligible  
12 for demand billing from the current level of 22,000  
13 Mlbs to 14,000 Mlbs annually. Using SC No. 2 customers  
14 as an example, and based on the billing determinants  
15 for the 12 month billing period ending April 2009, the  
16 demand rates were designed to collect the same annual  
17 revenues that would be derived from all eligible  
18 customers with annual usage over 14,000 Mlbs at current  
19 applicable October 2009 rates. Based on this required  
20 revenue level, the SC No. 2 Rate II (Demand) rates for  
21 all customers with consumption equal to or greater than  
22 14,000 Mlbs were established by setting:
- 23 • the customer charge equal to the SC No. 2 Rate II  
24 (Demand) customer charge effective October 1, 2009;

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- 1 • the summer, winter demand period (December through  
2 March, inclusive) and winter shoulder period  
3 (November and April) usage charges equal to the SC  
4 No. 2 Rate II (Demand) usage charges effective  
5 October 1, 2009 for these respective periods; and,  
6 • the on-peak and all time peak demand charges to  
7 recover the balance of the revenue requirement at the  
8 October 2009 rate level.

9 Similar methodology was employed for establishing the  
10 SC No. 3 Rate II (Demand) rates for all SC No. 3  
11 customers with consumption greater than or equal to  
12 14,000 Mlbs.

13 Q. Were these revised SC No. 2 and SC No. 3 demand rates  
14 provided to PSC Staff and any other parties prior to  
15 this filing?

16 A. Yes. These are the same demand rates that will be  
17 sample billed during the 2009-2010 winter period to SC  
18 No. 2 and SC No. 3 customers whose consumption is less  
19 than 22,000 Mlbs but greater than or equal to 14,000  
20 Mlbs. Pursuant to the terms of the September 2008  
21 Order, these rates were presented to interested Active  
22 Parties in Case 07-S-1315 at a technical conference  
23 held in July 2009 as well as transmitted to all Active  
24 Parties to that case on October 1, 2009.

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1 Q. After determining the historic period base revenue  
2 increases for each class, how did you design the  
3 proposed rates?

4 A. The first step in the rate design process was to  
5 determine the increase to the customer charge. Next,  
6 the energy and demand charges in each class, as  
7 applicable, were increased to recover the balance of  
8 the revenue requirement in each class.

9 Q. Please explain the factors you considered in the  
10 determination of the increase to the customer charge  
11 for each class.

12 A. In determining the proposed customer charge for each  
13 class, we considered both movement to the customer  
14 costs shown in the ECOS study as well as minimization  
15 of bill impacts to small usage steam customers  
16 associated with a change to the customer charge.

17 Q. Please explain how you developed the proposed increase  
18 in the customer charge in each class.

19 A. The SC No. 1 Customer Charge, excluding the component  
20 relating to the fuel costs associated with steam fixed  
21 line losses, was increased by 1.1 times the class's  
22 overall pure base percentage increase because we wanted  
23 to start to move closer to the ECOS Study customer  
24 charge while minimizing bill impacts to low usage

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1 customers in recognition that the customer charge for  
2 the SC No. 1 customer class represents a significant  
3 portion of the customer's bill. The SC No. 2 Rate I  
4 (Non-Demand) and SC No. 2 Rate II (Demand) Customer  
5 Charges, excluding the component relating to the fixed  
6 fuel costs, were increased by the percentage increase  
7 necessary to raise them to the level of the ECOS study  
8 customer charge for each class times the individual  
9 class's overall pure base percentage increase since the  
10 current Customer Charges are close to the Company's  
11 cost to provide this service. The SC No. 3 Rate I  
12 (Non-Demand) Customer Charge, excluding the component  
13 relating to the fixed fuel costs, was increased by the  
14 percentage increase necessary to raise it to the level  
15 of the ECOS study customer charge while minimizing bill  
16 impacts on relatively low usage customers within this  
17 customer class in recognition that the current customer  
18 charge is less than the Company's cost to provide this  
19 service but may represent a significant portion of the  
20 customer's bill. The SC No. 3 Rate II (Demand)  
21 Customer Charge, excluding the component relating to  
22 fixed fuel costs, was increased by 1.5 times the  
23 class's overall pure base percentage increase because  
24 we wanted to move closer to the ECOS Study's customer

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1 charge while recognizing that the customer charge for  
2 the SC No. 3 Rate II (Demand) customer class does not  
3 represent a significant portion of the customer's bill.

4 Q. How did you design the SC No. 4 Back-up/Supplementary  
5 Service Rates?

6 A. Consistent with the SC No. 4 rate design approved by  
7 the Commission's Opinion and Order Adopting Terms of  
8 Settlement in Case 99-S-1621, issued and effective  
9 December 1, 2000 ("December 2000 Order"), SC No. 4  
10 rates were designed to recover the same revenues that  
11 would be recovered if all eligible customers were  
12 billed at the applicable non-standby rate.  
13 Accordingly, SC No. 4 Rate I and Rate II Customer  
14 Charges were set equal to the proposed SC No. 2 and SC  
15 No. 3 Rate I (Non-Demand) Customer Charges,  
16 respectively, and the SC No. 4 Rate III and IV Customer  
17 Charges were set equal to the proposed SC No. 2 and SC  
18 No. 3 Rate II (Demand) Customer Charges, respectively.  
19 The balance of each class's required annual revenues  
20 will be collected through Contract Demand Charges and  
21 winter Usage Charges for each class. During the summer  
22 months, the usage charge applicable to on and off-peak  
23 period customers would equal the base fuel cost.

24 Q. How did you design the proposed SC No. 6 Transportation

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- 1 Service rates?
- 2 A. SC No. 6 provides a transportation rate for customers  
3 who would otherwise be served under either SC No. 2  
4 (Annual Power Service) or SC No. 3 (Apartment House  
5 Service) if they purchased steam commodity from Con  
6 Edison. Consistent with the SC No. 6 rate design  
7 approved by the December 2000 Order, SC No. 6 rates  
8 were designed to recover the same revenues that would  
9 be recovered if all eligible customers were billed at  
10 the corresponding SC No. 2 and SC No. 3 rates.  
11 Accordingly, the SC No. 6 Rate I and Rate II Customer  
12 Charges were set equal to the proposed SC No. 2 and SC  
13 No. 3 Rate I (Non-Demand) Customer Charges, and the SC  
14 No. 6 Rate III and IV Customer Charges were set equal  
15 to the proposed SC No. 2 and SC No. 3 Rate II (Demand)  
16 Customer Charges, respectively. The balance of each  
17 class's revenue requirement at the proposed rate level  
18 will be collected through contract demand and usage  
19 charges.
- 20 Q. Are there any other rate design changes that you are  
21 proposing?
- 22 A. If the Commission adopts Company witness Catuogno's  
23 proposal to change the recovery of \$2,129,000 for the  
24 Company's labor cost associated with fuel oil storage

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1 from the monthly steam FAC to base rates, the final  
2 base rate usage charges approved in this case need to  
3 be increased accordingly to offset the decrease in the  
4 FAC. Corresponding revisions will be made to the final  
5 tariffs filed when new rates become effective. The  
6 effect of this change would be designed to be neutral  
7 to customers and would not affect the Company's overall  
8 revenue requirement, including fuel.

9 Q. Do the proposed rates for Con Edison steam classes  
10 produce the revenue increase proposed by the Accounting  
11 Panel when those rates are applied to the projected  
12 Rate Year sales?

13 A. Yes. We have provided the Company's Forecasting Panel  
14 with the proposed rates and they have performed this  
15 calculation.

16 **BILLING ANALYSIS**

17 Q. Has an exhibit been prepared by you or under your  
18 supervision showing steam sales and revenues for the  
19 historical period, i.e., the twelve months ended June  
20 30, 2009, reflecting the present rate level, entitled  
21 "STEAM - SALES AND REVENUES FOR THE TWELVE MONTHS ENDED  
22 JUNE 30, 2009 REFLECTING THE OCTOBER 1, 2009 RATES?"

23 A. Yes.

24 MARK FOR IDENTIFICATION AS EXHIBIT \_\_\_ (SRP-2)

STEAM RATE PANEL

1 Q. Please describe this exhibit.

2 A. This exhibit sets forth, by service classification, the  
3 number of monthly bills rendered, Mlbs of steam sold,  
4 and the total revenues for the twelve months ended June  
5 30, 2009, that would have been derived at the current  
6 rates, i.e., the rates effective October 1, 2009.

7 Q. Has an exhibit been prepared by you or under your  
8 supervision comparing the present October 1, 2009 rates  
9 and charges and the proposed rates and charges,  
10 entitled "STEAM - COMPARISON OF THE PRESENT RATES AND  
11 CHARGES EFFECTIVE OCTOBER 1, 2009 WITH THE PROPOSED  
12 RATES AND CHARGES?"

13 A. Yes.

14 MARK FOR IDENTIFICATION AS EXHIBIT \_\_ (SRP-3)

15 Q. Please describe this exhibit.

16 A. This exhibit consists of an index sheet and 11 tables  
17 showing each service classification. Each table  
18 consists of two columns. The left-hand column shows  
19 the present rates and charges at the October 1, 2009  
20 rate level and the right-hand column shows the proposed  
21 rates and charges.

22 Q. Have you prepared an exhibit showing monthly bill  
23 comparisons at the present rates and at the proposed  
24 rates, entitled "STEAM - TYPICAL MONTHLY BILL

STEAM RATE PANEL

1           COMPARISONS AT THE PRESENT RATES EFFECTIVE OCTOBER 1,  
2           2009 AND AT THE PROPOSED RATES?"

3    A.    Yes.

4           MARK FOR IDENTIFICATION AS EXHIBIT \_\_\_ (SRP-4)

5    Q.    Please describe this exhibit.

6    A.    This exhibit consists of 25 tables headed by an index  
7           sheet. The tables show comparisons of bills applicable  
8           to consumers at various monthly consumption levels  
9           under the present and proposed rates for SC Nos. 1, 2  
10          Rate I (Non-Demand), 2 Rate II (Demand), 3 Rate I (Non-  
11          Demand) and 3 Rate II (Demand). These comparisons  
12          cover the reasonable ranges of monthly use under the  
13          rates shown for SC No. 1, SC No. 2 Rate I (Non-Demand)  
14          and SC No. 3 Rate I (Non-Demand) steam customers and  
15          incorporate various hours use for SC No. 2 Rate II  
16          (Demand) and SC No. 3 Rate II (Demand) steam customers.  
17          For SC No. 2 Rate II and SC No. 3 Rate II, separate  
18          tables are provided for (1) existing demand billed  
19          customers with annual usage equal to or greater than  
20          22,000 Mlbs that compare bills at current October 2009  
21          demand rates with proposed October 2010 demand rates;  
22          and (2) new demand billed customers with annual usage  
23          equal to or greater then 14,000 Mlbs but less than  
24          22,000 Mlbs that compare bills at current October 2009

STEAM RATE PANEL

1 non-demand rates with bills at redesigned demand rates  
2 for the current October 1, 2009 revenue level and at  
3 proposed October 2010 demand rates. Accordingly, for  
4 new demand billed customers, the impact on customer  
5 bills includes the effects of the rate increase and  
6 changeover from non-demand to demand billed rates.

7 Q. Has an exhibit been prepared by you or under your  
8 supervision showing what the estimated annual impact on  
9 customers' bills would be under the proposed rates,  
10 entitled "STEAM - SUMMARY OF THE ESTIMATED ANNUAL  
11 IMPACT ON CUSTOMERS' BILLS UNDER THE PROPOSED RATE  
12 DESIGN BASED ON BILLING DATA FOR THE 12 MONTHS ENDED  
13 JUNE 30, 2009?"

14 A. Yes.

15 MARK FOR IDENTIFICATION AS EXHIBIT \_\_ (SRP-5)

16 Q. Please describe this exhibit.

17 A. This exhibit sets forth, by class, the annual  
18 percentage increases, by the ranges shown, in Con  
19 Edison customers' bills under the proposed rates based  
20 on the customers' consumption for the 12-month period  
21 ended June 30, 2009. These percentage increases were  
22 derived by pricing each customer's monthly usage during  
23 the historical period at the current October 1, 2009  
24 rates and at the proposed rates. The customer bill

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1 impacts for new demand billed customers with annual  
2 usage equal to or greater than 14,000 Mlbs but less  
3 than 22,000 Mlbs are based on a comparison of bills at  
4 current October 2009 non-demand rates with bills at  
5 proposed October 2010 demand rates.

6 Q. Have you prepared an exhibit entitled "STEAM -  
7 ESTIMATED EFFECT ON CUSTOMERS' BILLS AND COMPANY  
8 REVENUES RESULTING FROM PROPOSED STEAM RATES - BASED ON  
9 SALES AND REVENUES FOR THE TWELVE MONTHS ENDED JUNE 30,  
10 2009?"

11 A. Yes.

12 MARK FOR IDENTIFICATION AS EXHIBIT \_\_\_ (SRP-6)

13 Q. Please describe this exhibit.

14 A. This exhibit sets forth for SC Nos. 1, 2, 3, and 4, the  
15 total revenues at current rates effective October 1,  
16 2009, the proposed annual revenue increases, the  
17 percentage increases and the number of customers' bills  
18 increased, decreased or unchanged.

19 **BASE COST OF FUEL**

20 Q. Are you proposing that the base cost of fuel be revised  
21 at the conclusion of this proceeding?

22 A. Yes, assuming a change is warranted. It has been past  
23 Commission policy to include in the Company's base  
24 rates as much of the fuel cost as is practicable. The

STEAM RATE PANEL

1 current base cost of fuel is \$8.049 per Mlb. Based on  
2 the estimates reflected in the Company's rate filing,  
3 the average cost of fuel will range from \$11.99 to  
4 \$16.33 per Mlb during the rate year. However, because  
5 of the volatility of fuel prices, to ensure that  
6 neither too much nor too little is included in the  
7 Company's base rates, we suggest that actual average  
8 costs of fuel in effect prior to the date new rates  
9 take effect, including any updated estimates of fuel  
10 costs provided during the course of this proceeding, be  
11 used as a guide in determining the level at which to  
12 set the base cost of fuel.

13 Q. Does the proposal to change the base cost of fuel  
14 require an amortization of unrecovered fuel costs?

15 A. Yes. The unrecovered deferred fuel costs resulting  
16 from the change would be amortized over a one-year  
17 period and collected through the steam fuel adjustment  
18 clause.

19 **STEAM RATE DESIGN AND ANALYSIS SYSTEMS**

20 Q. Is the panel proposing any special support initiatives?

21 A. Yes. We are proposing a support initiative titled Steam  
22 Rate Design and Analysis Systems that is included in  
23 the Finance Department's Five Year Capital Forecast.  
24 Since 2003, the Company has participated in several

STEAM RATE PANEL

1 technical conferences that featured discussions and  
2 contained commitments to analyze customer specific  
3 billing determinants and demand charges for an  
4 increasing number of steam customers. Demand charges  
5 for both SC No. 2 and SC No. 3 customers with annual  
6 usage greater than or equal to 22,000 Mlbs were  
7 implemented in this period and the threshold for SC No.  
8 2 and SC No. 3 customers eligible for demand billing  
9 will be lowered from the current level of 22,000 Mlbs  
10 to 14,000 Mlbs annually. This period has seen a steady  
11 increase in customer interest in contractual offerings  
12 and the implementation of a new billing system for  
13 steam customers.

14 With this transition to demand charges and the growth  
15 in customer specific information comes the need to  
16 examine the support systems associated with the steam  
17 system. While the number of steam customers may seem  
18 small in comparison to the Company's other services,  
19 the software logic and security requirements are not  
20 significantly different from those required by the  
21 Company's other services. One example would include  
22 the complexity of logic to properly align customer  
23 specific billing determinants with the requested time  
24 period to support special analyses requested by steam

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1 customer(s).

2 Q. Please explain the work involved for the development of  
3 the Steam Rate Design and Analysis Systems.

4 A. The work would require the following multi-stage  
5 approach:

- 6 • First, analysis and design of a server-based  
7 relational database technology system to replace  
8 the current Rate Engineering Steam Extract  
9 Reporting System, which is a flat file mainframe  
10 system;
- 11 • Second, create steam specific rate impact and  
12 design analysis tools by:
  - 13 o expanding the billing system's functionality  
14 to include sensitivity analysis that employs  
15 customer billing determinant extracts and  
16 modifications to rate table configurations;  
17 and
  - 18 o utilizing the same front-end systems employed  
19 for electric rate analysis design and  
20 expanding their functionality to accommodate  
21 special steam rate impact requirements and  
22 service offerings; and
- 23 • Finally, create computerized links between steam  
24 relational database and steam interval data

STEAM RATE PANEL

1 warehouse to the Dynamic Load Shaping system,  
2 demand analysis and load shaping software. This  
3 steam interval data extraction facilitates the  
4 analysis of customer specific interval data.

5 Q. Please discuss the timeline and funding request  
6 associated with this project?

7 A. The Steam Rate Design and Analysis Systems are budgeted  
8 as a software-related capital project for \$52,000 in  
9 the first rate year and \$420,000 and \$442,000,  
10 respectively, in rate years two and three. Analysis  
11 work is scheduled to commence in the last quarter of  
12 2010 with a review of the existing rate design and  
13 analysis tools. The actual software development will  
14 commence in mid 2011 and will be completed by  
15 approximately year-end 2012, with the system roll-out  
16 expected to be completed in 2013.

17 **TARIFF CHANGES**

18 Q. Does the Company propose to change the consumption  
19 threshold of the 12 month billing period ending in  
20 August for SC No. 2 and SC No. 3 customers eligible for  
21 steam demand billing?

22 A. Yes. Pursuant to the September 2008 Order and as  
23 further described in the testimony of Company witness  
24 Badali, the Company is amending its tariff to reflect

STEAM RATE PANEL

1 the lowering of the consumption threshold for SC No. 2  
2 and SC No. 3 customers eligible for steam demand  
3 billing from the current consumption level of 22,000  
4 Mlbs to 14,000 Mlbs annually, effective October 1, 2010  
5 for the start of the 2010 - 2011 winter demand period.  
6 In addition, for the reasons explained by Mr. Badali,  
7 the Company is proposing that the threshold for the  
8 transfer from demand billing under SC No. 2 and SC No.  
9 3 Rate II to Rate I (Non-Demand) be lowered from the  
10 current level of 14,000 Mlbs to 12,000 Mlbs.

11 Q. Are you proposing any corresponding tariff revisions  
12 for SC No. 4 and SC No. 6 customers?

13 A. Yes. We are proposing that the applicability sections  
14 of the SC No. 4 Rates III and IV and SC No. 6 Rates III  
15 and IV be revised to recognize the lowering of the  
16 consumption threshold for SC No. 2 and SC No. 3  
17 customers eligible for steam demand billing from the  
18 current consumption level of 22,000 Mlbs to 14,000 Mlbs  
19 annually, effective October 1, 2010 for the start of  
20 the 2010 - 2011 winter demand period. Additionally,  
21 the applicability section would recognize the lowering  
22 of the threshold to transfer from demand to non-demand  
23 rates from the current level of 14,000 Mlbs to 12,000  
24 Mlbs.

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1 Q. Are you proposing any additional revisions to the steam  
2 fuel adjustment clause?

3 A. Yes. If the Commission adopts the Steam Operations  
4 Panel's proposals to allow recovery of the costs  
5 associated with the Hudson Avenue Replacement Project  
6 and the costs associated with the accelerated cost  
7 recovery of the natural gas firing capability additions  
8 at both West 59<sup>th</sup> Street and East 74<sup>th</sup> Street Stations,  
9 conforming tariff revisions to the steam fuel  
10 adjustment clause will be made at the end of this case.

11 Q. Are there other tariff changes being proposed?

12 A. Yes. Tariff revisions have been made to recognize the  
13 proposal being made in this proceeding by Company  
14 witness Badali that include:

- 15 • amending the Special Services at Stipulated Rates  
16 provisions to charge customers for each temporary  
17 disconnection and reconnection of service performed  
18 by the Company at the Customer's request; and,
- 19 • extending the period for accepting applications for  
20 the SC No. 2 and SC No. 3 steam air conditioning  
21 program's \$2-per-Mlb summer discount through  
22 September 30, 2011 or if a multi-year rate plan is  
23 adopted through the end of the rate plan, and  
24 provide the discount for a two-year period to

STEAM RATE PANEL

1 customers who commence service under the program  
2 before October 1, 2011 for a one-year rate plan or  
3 before October 1 of the final year for a multi-year  
4 rate plan.

5 Q. Are you proposing any changes to the Rate Adjustment  
6 Clause ("RAC") mechanism in the Company's tariffs  
7 associated with the portion of the Company's current  
8 revenue requirement that is currently under review by  
9 the Commission as set forth in Case 09-M-0114?

10 A. No. We would make any necessary changes to the RAC at  
11 the conclusion of this proceeding as required.

12 Q. Does this conclude the Panel's testimony?

13 A. Yes, it does.

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**EXHIBIT \_\_ (SRP-1)**

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

**EMBEDDED COST-OF-SERVICE STUDY - STEAM DEPARTMENT  
YEAR 2008  
RATES IN EFFECT  
OCTOBER 1, 2009**

**EXPLANATION OF DATA SOURCES AND COSTING METHODS**

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**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
EMBEDDED COST- OF- SERVICE STUDY  
STEAM DEPARTMENT  
YEAR 2008**

**I - SUMMARY**

This Embedded Cost of Service (ECOS) study allocates Consolidated Edison's Steam Department costs among service classifications (SC's) 1, 2 Demand, 2 Non Demand, 3 Demand and 3 Non Demand, based on an analysis of the rate base, including book cost of plant, and the operating expenses, including operation and maintenance for the Steam Department for the calendar year 2008. The ECOS study methodology is based on a two-step procedure. First, the costs are functionalized and classified to **Operating Functions**, as shown on **Tables 2, 3 and 5**. The costs within each function are then allocated to **Customer Classes** based on appropriate physical quantities, such as Mlbs. of steam sales, or other appropriate bases of allocation, such as book cost of meters. The bases of cost allocation are shown in detail on **Table 7** as **Allocation Factors** and are further described below. The details of allocations by customer class are shown on **Tables 2 through 5**. The results of the cost allocation study are combined with class revenues to yield the Rate of Return Statement by class shown on **Table 1**. The monthly average **Customer Costs by Class** is shown on **Table 6**. The costs allocated in this ECOS study include the booked 2008 data. Revenues reflect current rates effective October 1, 2009.

## **II - DESCRIPTION OF OPERATING FUNCTIONS – TABLES 2, 3, and 5**

The operating functions shown on **Table 2, Rate Base, Table 3, Operating Expenses, and Table 5, Income Taxes** (State and Federal) are described below. Where applicable, these functions include associated operating expenses, administrative & general expenses, state income taxes (S.I.T.) and federal income taxes (F.I.T.).

### **Lines 2 through 5, Production**

The Production function is divided into the following sub-functions:

#### **Line 2, Production Demand**

The Production Demand function consists of the fixed costs incurred in producing steam and includes land, structures and equipment at the steam-only plants, and the capacity charge for steam purchased from the Brooklyn Navy Yard Cogeneration Partners plant.

#### **Line 3, Production Energy-Fuel**

The Production Energy – Fuel function consists of the fuel costs associated with the quantities of steam sent out from the steam-only and steam/electric stations. The energy portion of costs for steam purchased from the Brooklyn Navy Yard Cogeneration Partners plant is included.

#### **Line 4, Production Energy-Other**

The Production Energy-Other function consists of non-fuel costs, such as water and chemicals that are associated with the quantities of steam sent out from the steam-only and steam/electric stations.

#### **Line 5, Total Production**

The Total Production function, **Line 5** is the sum of the Production Demand, Production Energy-Fuel and Production Energy-Other (**Line 2 plus Line 3 plus Line 4**).

### **Lines 8 through 13, Distribution**

The Distribution function is divided into the following sub-functions:

#### **Line 8, Distribution Demand**

The Distribution Demand function consists of fixed costs used in distributing steam and includes mains above 16" in diameter, tunnels, tunnel mains and tunnel pipe (except the Hudson Avenue Tunnel, which is allocated to the Electric Department) and equipment used for desuperheating, pressure reducing and control. Mains 16" or less in diameter are functionalized to the Distribution Demand, and to the Distribution Customer functions.

#### **Line 9, Distribution Customer**

The Distribution Customer ("Customer Component") function consists of a portion of the distribution main system 16" or less in diameter. The functionalized cost of the Customer Component is determined by the footage of all 16" or less diameter pipes "priced-out" at the average cost of the minimum-size pipe of 8" diameter. The 8" diameter pipe is the predominate minimum size pipe to connect steam customers, regardless of their demand on the distribution system. The Customer Component also includes a proportionate share of the cost of manholes and fittings. The component relating to the fuel costs associated with steam fixed line losses has been taken out of the Production-Energy Fuel function and included in the Distribution Customer function.

#### **Line 10, Services**

The Services function consists of the fixed costs of connecting the customer to the distribution system, and includes service boxes booked in the mains account.

### **Line 11, Meters & Installations**

The Meters & Installations function include the cost of meters that measure the customers' steam usage and include accessory equipment and installation costs.

### **Line 12, Services on Cust's Premises**

The services on customers' premises costs consist of investigating and adjusting complaints, improving service and similar work performed on customers' premises.

### **Line 13, Total Distribution**

The Total Distribution function, **Line 13** equals the sum of the Distribution Demand, Distribution Customer, Services, Meters & Installations and Services on Cust's Premises (the sum of **Lines 8** through **12**).

### **Line 15, Customer Accounting**

The Customer Accounting function consists of meter reading expenses, customer records and collection expenses and billing and accounting expenses.

### **Line 16, Uncollectibles**

The Uncollectibles function includes the operation and maintenance expenses for uncollectibles accounts. Uncollectibles is zero for this study.

### **Line 17, Customer Service**

The Customer Service function consists of customer assistance expenses and informational advertising expenses.

### **Line 19, Revenues**

The Revenues function is non-applicable for this study.

**Line 20, Electric Department**

The Electric Department consists of steam equipment used by the Electric Department, including the Hudson Avenue Tunnel for which interdepartmental rents are paid to the Steam Department.

**III - DESCRIPTION OF ALLOCATION FACTORS IN TABLE 7, PAGES 1 and 2**

<b><u>Factor</u></b>	<b><u>Line No.</u></b>	<b><u>Description and Source</u></b>
D01	2	<b><u>Winter Demand-Avg. MLBS/HR</u></b>  Average MLBS. demand/hr, from 6 A.M. through 11 A.M. on the system peak day, by class. Used to allocate production demand and distribution demand costs.
E01	5	<b><u>Sales-MLBS</u></b>  Annual MLBS, sales, by class. Used to allocate production energy-fuel and production energy-other costs.
C02	8	<b><u>Meters in Service</u></b>  Total number of meters in service, by class, used to allocate costs of services on customers' premises.
C05	11	<b><u>Book Cost of Services</u></b>  Original book cost of services, by class, based on a service cost study used to allocate the costs of services.

C06	14	<b><u>Allocation – Footage of Mains</u></b>
		Allocation - Footage of Mains is based on a customer frontage study. The resulting allocation factor is used for the allocation of distribution customer costs.
C07	17	<b><u>Bk. Cost of Mtrs &amp; Access. Eq.</u></b>
		Book cost of meters, accessory equipment and installations, by class is based on an inventory of meters and meter costs.
C08	20	<b><u>Customer Service Expenses</u></b>
		Customer Service Expenses allocation factor, by class, is based on the number of customers by class.
C10	23	<b><u>Customer Accounting Exp.</u></b>
		Customer accounting costs allocation factor, is based on the sum of meter reading expenses which are allocated on the number of meters, by class, customer records and collection costs allocated by average number of bills for the year, and supervision & miscellaneous costs allocated on the subtotal of the first two categories.
S01	26	<b><u>Direct to Elec. Depart.</u></b>
		Costs assigned directly to the Electric Department

<b>R01</b>	<b>29</b>	<b><u>Revenues</u></b> Sales Revenues, by class.
<b>R02</b>	<b>32</b>	<b><u>Other Revenues</u></b> The R02, Other Revenues, allocation factor is the miscellaneous revenue item PSC Account 615 and PSC Account 611 Interdepartmental Rents, allocated to the Electric Department.
<b>R03</b>	<b>35</b>	<b><u>Revs. from Late Payment Chrgs.</u></b> Revenues from late payments including associated revenue taxes.
<b>R99</b>	<b>38</b>	<b><u>Revenues- Null Factor</u></b>
<b>K01</b>	<b>40</b>	<b><u>Demand – MLBS/Hr</u></b> The K01 allocator is the same as the D01 allocator.
<b>K02</b>	<b>42</b>	<b><u>Energy – MLBS</u></b> The K02 allocator is the same as the E01 allocator.
<b>K03</b>	<b>44</b>	<b><u>Number of Customers</u></b> The K03 is the number of Steam customers.

#### **IV - DESCRIPTION OF CUSTOMER CLASSES**

The customer classes consist of:

- S.C. No. 1 - General Service**, applicable to use of service for all purposes.
- S.C. No. 2D - Rate II - Annual Power Service – Demand Billed Customers**, applicable to use of service for power, or power and heat.
- S.C. No. 2ND - Rate I -Annual Power Service – Non - Demand Billed Customers**, applicable to use of service for power, or power and heat.
- S.C. No. 3D - Rate II- Apartment House Service – Demand Billed Customers**, applicable to use of service for heat or power, for buildings containing three or more separate living apartments, the aggregate cubic contents of which constitute at least half the total of such buildings.
- S.C. No. 3ND - Rate I- Apartment House Service – Non - Demand Billed Customers**, applicable to use of service for heat or power, for buildings containing three or more separate living apartments, the aggregate cubic contents of which constitute at least half the total of such buildings.

#### **V – RATE OF RETURN STATEMENT – TABLE 1, PAGES 1 and 2**

The class allocations of the functional elements shown on **Table 2, Pages 1 through 14, Total Rate Base; Table 3, Pages 1 through 10, Total Operating Expenses; Table 4, Pages 1 and 2 Operating Revenues; and Table 5, Pages 1 through 8, Income Taxes** (State and Federal) were consolidated and tabulated in summary form on the **Rate of Return Statement, Table 1, Pages 1 and 2** detailed below.

**Line 1, Total Operating Revenues**

Total Operating Revenues are from **Table 4, Page 1, Line 5.**

**Line 4, Operation & Maintenance**

Total Operation & Maintenance Expenses are from **Table 3, Page 1, Line 28.**

**Line 5, Depreciation**

Total Depreciation & Amortization are from **Table 3, Page 3, Line 28.**

**Line 6, Property Taxes**

Total Property Taxes are from **Table 3, Page 5, Line 28.**

**Line 7, Payroll & Misc. Taxes**

Total Payroll & Misc. Taxes are from **Table 3, Page 7, Line 28.**

**Line 8, State Income Tax**

Total State Income Tax is from **Table 5, Page 3, Line 28.**

**Line 9, Federal Income Tax**

Total Federal Income Tax is from **Table 5, Page 7, Line 28.**

**Line 11, Total Operating Expenses**

Total Operating Expenses is the sum of **Lines 4 through 9.**

**Line 13, Utility Operating Income**

Total Utility Operating Income (return) is Total Operating Revenues on **Line 1** less total Operating Expenses on **Line 11.**

**Line 15, Utility Rate Base**

Total Utility Rate Base (Total Rate Base) is from **Table 2, Page 13, Line 28.**

**Line 17, Rate of Return (%)**

The Rate of Return on Utility Rate Base (system rate of return) shown on **Line 17** is calculated by dividing Utility Operating Income on **Line 13** by Utility Rate Base on **Line 15**.

**Line 19, Index**

The Index (Relative Rate of Return), **Line 19**, is the ratio of the class rate of return to the system rate of return.

**Line 21, Deviation**

The Deviation is the extent (in percentage points) by which the actual rate of return for each customer class deviates from the total system rate of return.

**Line 23 and 24, ± 10% Tolerance Bands**

A  $\pm 10$  tolerance band has been computed around the system rate of return and are shown on **Lines 23 and 24**, respectively.

**Lines 26 and 27, Revenue Surplus and Deficiency**

The Revenue Surplus or Deficiency for the return that falls outside the tolerance band is shown on **Lines 26 and 27**, respectively.

**VI - TOTAL RATE BASE - TABLE 2, PAGES 1 through 14**

The Rate Base is shown on **Table 2, Pages 1 through 14**. The Total Rate Base shown on **Table 2, Pages 13 and 14** is the sum of **Plant in Service, Table 2, Pages 1 and 2** production and distribution book costs, less the corresponding **Depreciation Reserve** (Accumulated Reserve for Depreciation), **Table 2, Pages 3 and 4** plus **Non-Interest Bearing CWIP, Table 2, Page 5 and 6** (resulting in **Net Plant, Table 2, Pages 7 and 8**) plus **Rate Base Adjustments, Table 2, Pages 9 and 10** plus **Working Capital Table 2, Pages 11 and 12**.

**Plant in Service – Table 2, Page 1 and 2**

The total book costs for steam plant in service shown in **Table 2, Pages 1 and 2** are comprised of the production and distribution plant in service book costs from the Company's accounting data organized by PSC Account shown functionalized on work paper **Plant In Service Book Cost** described below:

**Production Plant in Service Book Costs:**

**Lines 1 through 6, PSC Accounts 310, 310.1, 311, 312, 315 and 316**

The total costs for PSC Account 310, 310.1, 311, 312, 315 and 316 represent the book cost for the total production steam-only stations and were functionalized to the Production Demand function.

**Line 7, Total Production Plant**

Total Production Plant is equal to the sum of PSC Accounts 310, 310.1, 311, 312, 315 and 316.

**Distribution Plant in Service Book Costs:**

**Line 11, PSC Account 351, Structures and Improvements**

These costs were functionalized directly to the Distribution Demand function.

**Line 12, Capitalized Software**

Software used to monitor N02 Emissions. These costs were functionalized directly to the Production Demand function.

**Lines 13 and 14, PSC Account 353, Mains and Desuperheating Equipment**

The total book cost for mains and desuperheating equipment is composed of costs for tunnels, pipe in tunnel, desuperheating equipment, pressure reducing stations, service boxes, manhole and valve boxes, fittings, pipes and sleeves which were functionalized as follows:

The total cost for tunnels includes the cost for the Hudson Avenue Tunnel, which was functionalized directly to the Electric Department function with the remainder of the total tunnels

cost functionalized to the Distribution Demand function. It also includes costs for pipe in tunnels, desuperheating equipment and pressure reducing stations were all functionalized to the Distribution Demand function. The total cost for service boxes was functionalized to the Services function. The total costs for manholes and valve boxes, fittings, pipes and sleeves were all functionalized to the Distribution Demand (“Demand Component”) and Distribution Customer (Customer Component) functions based on the development of Minimum System for mains which accordingly uses the average cost of the predominate minimum-size 8” diameter pipe to obtain the cost of the Customer Component as shown in work paper **Distribution Mains Demand and Customer Components**.

**Line 15, PSC Account 359, Services**

The total book cost of Services was directly assigned to the Services function.

**Line 16, PSC Account 360 Meters, Line 17, PSC Account 361 Accessory Equipment On Customers’ Premises and Line 18, PSC Account 362 Installation of Meters and Accessory Equipment**

The total book cost of meters, accessory equipment on customers’ premises and installation of meters and accessory equipment was functionalized directly to the Meters & Installations function.

**Line 19, Total Distribution Plant**

Total Distribution Plant is equal to the sum of PSC Accounts 351 through 362.

**Line 22, Total Book Cost of Plant**

The Total Book Cost of Plant is the sum of Total Production Plant, **Line 7** and Total Distribution Plant, **Line 19**.

**Depreciation Reserve – Table 2, Pages 3 and 4**

The total cost for Depreciation Reserve (Accumulated Reserve for Depreciation) is shown on **Line 28 of Table 2, Pages 3 and 4**. This amount was functionalized based on the book cost of plant shown on **Table 2, Pages 1 and 2**.

**Non-Interest Bearing CWIP - Table 2, Pages 5 and 6**

The year end balance of Non-Interest Bearing Construction Work in Progress on which interest is not capitalized, is shown in total on **Line 28 of Table 2, Pages 5 and 6**. This amount was functionalized based on the book cost of plant shown on **Table 2, Pages 1 and 2**.

**Net Plant - Table 2, Pages 7 and 8**

Net Plant shown on **Table 2, Pages 7 and 8** by function, by class, is the sum of **Table 2, Pages 1 and 2, Plant in Service**, less **Table 2, Page 3 and 4, Depreciation Reserve**, plus **Table 2, Page 5 and 6, Non-Interest Bearing CWIP**.

**Total Rate Base Adjustments - Table 2, Pages 9 and 10**

The year end balance of Rate Base Adjustments is shown in total on **Line 28 of Table 2, Pages 9 and 10**.

**Working Capital - Table 2, Pages 11 and 12**

The working capital component of Rate Base is shown on **Table 2, Pages 11 and 12**. It is developed from the cost of materials and supplies on hand, prepayments of operating taxes, insurance, rents, etc., and cash allowance for operation and maintenance expenses representing a lag of revenue collections over payments for the costs incurred. Finally, an adjustment for Excess Rate Base over Capitalization, functionalized on Sub-Total Rate Base, is added to Gross Working Capital, resulting in Total Working Capital shown on **Table 2, Pages 11 and 12, Line 28**.

**Total Rate Base - Table 2, Pages 13 and 14**

The sum of the Net Plant, Page 7 and 8, Rate Base Adjustments, Pages 9 and 10, and Working Capital, Pages 11 and 12, comprises the Total Rate Base, and is shown on Pages 13 and 14 of Table 2.

**VII – OPERATING EXPENSES – TABLE 3, PAGES 1 through 10**

Operating Expenses are shown on Table 3, Pages 1 through 10. Table 3, Pages 9 and 10, Total Operating Expenses is comprised of the sum of Table 3, Pages 1 and 2, Operation & Maintenance Expenses and Total Other Expenses (Table 3, Pages 3 and 4, Depreciation & Amortization, Table 3, Page 5 and 6, Property Taxes and Table 3, Pages 7 and 8, Payroll & Misc. Taxes). Operation and Maintenance expenses are expenses for Production, Distribution, Customer Accounting, Uncollectibles and Customer Service including Miscellaneous Revenue Credits and Administrative and General Expenses.

**Operation & Maintenance Expenses – Table 3, Pages 1 and 2**

The total operation and maintenance expenses shown in Table 3, Pages 1 and 2, Operation & Maintenance are comprised of the production and distribution expenses as reflected in the Company's accounting data organized by PSC Account including allocations for miscellaneous revenue credits and administrative and general expenses shown functionalized on work paper Total Operation and Maintenance Expenses described below:

**Production Operation and Maintenance Expenses:**

**Lines 26, PSC Accounts 701 through 712, Total Production Expenses**

The total amount on Line 26, PSC Accounts 701 through 712, is the total production expenses for the steam-only and steam/electric stations including the production steam interdepartmental

rents expense for East River Station in PSC Account 710 and are functionalized based on their respective basis of functionalization as listed on the work paper.

**Distribution Operation and Maintenance Expenses:**

**Line 30, PSC Account 756, Operation Supervision and Engineering**

The supervision and engineering expense related to operation was reallocated to operation PSC Accounts PSC 758 through 762.2 in the Reallocation column.

**Line 31, PSC Account 758, District Maps and Records**

These costs were functionalized to the Distribution Demand function.

**Line 32, PSC Account 761, Operation of Distribution Lines**

These costs were functionalized to the Distribution Demand, Distribution Customer, Services and the Electric Department functions based on book cost of mains.

**Line 33, PSC Account 762.1, Removal and Rewiring Meter and Accessory Equipment**

These costs were functionalized directly to the Meters & Installations function.

**Line 34, PSC Account 762.2, Other Services on Customer Premises**

These costs were functionalized directly to the Services on Customers' Premises function.

**Line 35, Total Distribution Operation Expense**

The Total Distribution Operation Expense is equal to the sum of PSC Account 756 through PSC Account 762.2.

**Line 39, PSC Account 764, Maintenance Supervision and Engineering**

The supervision and engineering expense related to Maintenance was reallocated to maintenance PSC Accounts 765 through 772 in the Reallocation column.

**Line 40, PSC Account 765, Maintenance of Structures and Improvements**

These costs were functionalized directly to the Distribution Demand function.

**Line 41, PSC Account 769.1, Maintenance of Mains**

These costs were functionalized to the Distribution Demand, Distribution Customer, Services and the Electric Department functions based on book cost of mains.

**Line 42 PSC Account 769.2, Maintenance of Services**

These costs were functionalized directly to the Services function.

**Line 43, PSC Account 772, Maintenance of Meters and Accessory Equipment**

These costs were functionalized directly to the Meters & Installations function.

**Line 44, Total Distribution Maintenance Expense**

The Total Distribution Maintenance Expense is equal to the sum of PSC Account 764 through PSC Account 772.

**Line 47, Total Distribution Operation and Maintenance Expenses Excluding Rents**

The Total Distribution Operation and Maintenance Expenses excluding Rents **Line 47** equals the sum of **Line 35** and **Line 44**.

**Line 50, PSC Account 776, Rents**

The total amount on **Line 50**, PSC Account 776, is the total distribution rents expense including the distribution steam interdepartmental rents expense for the Ravenswood Tunnel and is functionalized directly to the Distribution Demand function.

**Line 52, Total Distribution Expenses**

The Total Distribution Expenses **Line 52** equals the sum of **Line 47** and **Line 50**.

**Line 55, PSC Accounts 901 through 903 and 905 – Customer Accounts Expense**

The customer accounts expenses, consisting of meter reading expenses, contracts and orders, billing and accounting expenses were functionalized directly to the Customer Accounting function.

**Line 56, PSC Account 904 – Uncollectible Accounts Expense**

The total amount for Uncollectibles is allocated directly to the Uncollectibles function.

Uncollectibles is zero for this study.

**Line 57, PSC Accounts 909 through 913 – Total Customer Service**

The customer service expenses, consisting of customer assistance expenses, informational advertising expenses and sales promotional expenses were functionalized directly to the Customer Service function.

**Line 58, PSC Accounts 920 through 931.2 – Administrative and General Expenses**

Company Labor was used as the basis of functionalization for PSC Accounts 920, 921, 922, 923, 926, 931.1 and 931.2. PSC Accounts 924, 925, 928, 929 and 930 were functionalized based on Operation and Maintenance Expenses excluding fuel and rents for production and distribution.

**Line 60, Sub - Total Adjusted O & M**

The Sub-Total Adjusted O & M **Line 60** equals the sum of **Lines, 26, 52, 55, 56, 57 and 58.**

**Line 64, Sub - Total Adjusted O & M Excluding Rents**

The Sub-Total Adjusted O & M Excluding Rents **Line 64** equals **Line 60** less **Line 50.**

**Line 66, Miscellaneous Revenue Credits**

The Miscellaneous Revenue Credits shown on **Line 66** are the functionalized amounts for PSC Account 615, Miscellaneous Steam Revenues.

**Line 68, Total Adjusted O & M**

Total Adjusted O & M **Line 68** is the sum of **Line 60** and **Line 66.**

**Lines 70 through 75, Other Expenses**

**Line 71, Depreciation & Amortization – Table 3, Pages 3 and 4**

The Depreciation & Amortization Expenses shown on **Table 3, Pages 3 and 4**, were identified with each plant PSC Account or group of accounts and functionalized in proportion to the corresponding depreciation reserve costs shown on **Table 2, Page 3 and 4**.

**Line 72, Property Taxes – Table 3, Pages 5 and 6**

The Property Taxes shown on **Table 3, Page 5 and 6**, were functionalized based on total book cost of plant excluding meters.

**Line 73, Payroll & Misc. Taxes – Table 3, Pages 7 and 8**

The Payroll & Miscellaneous Taxes shown on **Table 3, Page 7 and 8** includes Federal and State Unemployment Insurance Taxes and Federal Social Security tax, and were functionalized on a labor basis.

**Line 74, Gain on Disposal of Plant**

The amount for gain on disposal of utility plant is zero for this cost study.

**Line 75, Total Other Expenses**

The Total Other Expenses is the sum of **Line 71**, Depreciation & Amortization, **Line 72**, Property Taxes, **Line 73**, Payroll & Miscellaneous Taxes and **Line 74**, Gain on Disposal of Plant.

**Line 78, Total Operating Expenses – Table 3, Pages 9 and 10**

The Total Operating Expenses **Line 78**, tabulated on **Table 3, Pages 9 and 10**, **Total Operating Expenses**, is the sum of **Line 68**, Total Adjusted O & M and **Line 75**, Total Other Expenses.

## **VIII - OPERATING REVENUES - TABLE 4, PAGES 1 and 2**

Operating Revenues are tabulated on **Table 4, Pages 1 and 2**. The **Total Operating Revenues** are shown on **Line 5** calculated by the sum of **Lines 1 through 3** as shown below:

### **Line 1, Revenues**

The steam revenues shown on **Line 1** reflect current rate level.

### **Line 2, Other Revenues**

Other Revenues are shown on **Line 2**.

### **Line 3, Revenues from Late Payment Charges**

Late Payment Charges are shown on **Line 3**.

### **Line 5, Total Operating Revenues**

Total Operating Revenues shown on **Line 5, Table 4** is the sum of **Lines 1 through 3**.

## **IX – STATE AND FEDERAL INCOME TAXES – TABLE 5, PAGES 1 through 8**

State Income Taxes are shown on **Table 5, Pages 1 through 4**. **State Income Tax Computation** shown on **Table 5, Pages 3 and 4** was calculated at 7.10% of taxable income plus SIT

**Adjustments, Table 5, Pages 1 and 2**. Federal Income Taxes are shown on **Table 5, Pages 5**

through **8**. The **Federal Income Tax Computation** shown on **Table 5, Pages 7 and 8** was

calculated at 35% of taxable income (less SIT) plus **FIT Adjustments, Table 5, Pages 5 and 6**.

SIT and FIT amounts by function are not the final amounts because they do not include the revenue functional amounts since they are not determined until subsequent calculations. Results are

presented on a functional basis to maintain a consistent report format. The total state income tax by class is shown on **Line 28 of Table 5, Pages 3 and 4** and the total federal income tax by class is shown on **Line 28 of Table 5, Pages 7 and 8**.

**State and Federal Income Tax Adjustments – Table 5, Pages 1 and 5**

State Income Tax Adjustments shown on **Table 5, Pages 1 and 2 (work paper, Development of Total SIT Adjustments)** and Federal Income Tax Adjustments shown on **Table 5, Pages 5 and 6 (work paper, Development of Total FIT Adjustments)** are the sum of their respective Deductions and Additions which are both calculated in the same manner in the following three steps:

First- Deductions are listed and their individual cost causation (for functionalization purposes) are identified. Each individual deduction item is multiplied by (7.10% for SIT and 35% for FIT) and the resulting sign is reversed.

Second - Additions are listed and matched to their corresponding tax deduction. The resulting individual deductions (after 7.10% for SIT and 35% for FIT) are added to the corresponding tax additions resulting in a net tax adjustment for each individual tax item. Any net tax adjustment of an individual item resulting in less than a difference of  $\pm$  \$1000 is then adjusted to zero for simplification.

Third - The resulting net tax adjustment of all individual tax items with the same cost causation are aggregated and then functionalized on the applicable basis. This results in a Total SIT Adjustment by function, shown in **Table 5, Page 1 and 2 (work paper, Functionalization of Total SIT Adjustments)** and a Total FIT Adjustment by function, shown in **Table 5, Page 5 and 6 (work paper, Functionalization of Total FIT Adjustments)**.

## **X – CUSTOMER COST BY CLASS - TABLE 6, PAGES 1 and 2**

These are steam system costs considered to be customer related and are shown by class, on **Table 6, Page 1 and 2.**

### **Line 1, Number of Customers**

The number of customers in each class is from the allocation factor **K03.**

### **Line 3, Rate Base**

The customer related rate base shown for each class is from **Table 2, Pages 13 and 14, Line 24.**

### **Line 5, Total Cust. Operating Exps.**

The customer related operating expenses shown is from **Table 3, Page 9 and 10, Line 24.**

### **Line 6, Monthly Op. Exps Cost/Cust**

The monthly amount for operating expenses per customer shown on **Line 6** is calculated starting with **Line 5** divided by **Line 1**, then the results are divided by 12.

### **Line 8, Return @ 8.68 (Customer)**

The applied rate of return on rate base is the Total System Rate of Return developed in this study, shown on **Table 1, Page 1, Column 1, Line 17.**

### **Line 9, S.I.T. & F.I.T. % on Return**

The S.I.T. & F.I.T. % on Return, **Line 9** developed by dividing the sum of the Total Company Federal and State Income Taxes as shown on **Table 1, Page 1, Column 1, Lines 8 and 9,** respectively, by the Total System Utility Operating Income (return) shown on **Table 1, Column 1, Line 13.**

### **Line 10, Income Tax on Return**

The Return of **Line 8** multiplied by the S.I.T. & F.I.T. Percent on Return **Line 9,** results in the Income Taxes on Return on a class-by-class basis.

**Line 11, Total Return & F.I.T.**

The **Total Return & F.I.T. (including S.I.T.)** shown on **Line 11** is the sum of **Line 8**, Return and **Line 10**, Income Tax on Return.

**Line 12, Monthly Ret. FIT Cost/Cust.**

The monthly amount for Return and Income Taxes, (including State) per customer is calculated starting with **Line 11** divided by **Line 1**, then the results are divided by 12.

**Line 14, Monthly Customer Costs**

The Monthly Customer Costs are the sum of **Line 6** and **Line 12**.

	TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE. SC NO. 2 - DEMAND (3)	ANNUAL POWER SRVCE. SC NO. 2 - NON-DEM (4)	
<b>RATE OF RETURN STATEMENT</b>					
1	TOTAL OPERATING REVENUES	779,477,671	27,531,485	441,853,053	88,403,153
2					
3	OPERATING EXPENSES				
4	OPERATION & MAINTENANCE	479,382,986	14,131,463	277,794,177	48,568,462
5	DEPRECIATION	60,614,311	2,777,925	33,209,444	8,673,712
6	PROPERTY TAXES	60,446,105	2,948,317	32,725,322	8,724,551
7	PAYROLL & MISC. TAXES	3,758,955	159,187	2,078,232	438,166
8	STATE INCOME TAX	9,433,181	396,089	5,167,702	1,131,314
9	FEDERAL INCOME TAX	33,822,279	1,391,333	18,577,589	3,828,678
10					
11	TOTAL OPERATING EXPENSES	647,457,817	21,804,313	369,552,467	71,364,882
12					
13	UTILITY OPERATING INCOME	132,019,853	5,727,172	72,300,586	17,038,271
14					
15	UTILITY RATE BASE	1,520,720,486	69,226,572	833,821,565	214,175,262
16					
17	RATE OF RETURN (%)	8.68%	8.27%	8.67%	7.96%
18					
19	INDEX	1.00	0.95	1.00	0.92
20					
21	DEVIATION	0.00	-0.41	-0.01	-0.73
22					
23	TOLERANCE BAND +10%	9.55%			
24	TOLERANCE BAND -10%	7.81%			
25					
26	REVENUE SURPLUS	0	0	0	0
27	REVENUE DEFICIENCY	126,643	0	0	0
		=====	=====	=====	=====

	APARTMNT. HSE. SRVCE. SC NO. 3 - DEMAND (5)	APARTMNT. HSE. SRVCE. SC NO. 3 - NON-DEM (6)	ELECT. DEPT. (7)	
<b>RATE OF RETURN STATEMENT</b>				
1	TOTAL OPERATING REVENUES	122,555,893	97,141,438	1,992,648
2				
3	OPERATING EXPENSES			
4	OPERATION & MAINTENANCE	79,398,550	58,937,682	552,652
5	DEPRECIATION	8,423,278	7,187,635	342,318
6	PROPERTY TAXES	8,368,982	7,276,419	402,514
7	PAYROLL & MISC. TAXES	583,774	483,869	15,727
8	STATE INCOME TAX	1,412,078	1,294,284	31,714
9	FEDERAL INCOME TAX	5,160,342	4,799,944	64,392
10				
11	TOTAL OPERATING EXPENSES	103,347,005	79,979,834	1,409,317
12				
13	UTILITY OPERATING INCOME	19,208,889	17,161,604	583,331
14				
15	UTILITY RATE BASE	213,403,195	181,649,217	8,444,676
16				
17	RATE OF RETURN (%)	9.00%	9.45%	6.91%
18				
19	INDEX	1.04	1.09	0.80
20				
21	DEVIATION	0.32	0.77	-1.77
22				
23	TOLERANCE BAND +10%			
24	TOLERANCE BAND -10%			
25				
26	REVENUE SURPLUS	0	0	0
27	REVENUE DEFICIENCY	0	0	126,643
	=====	=====	=====	

		TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE. SC NO. 2 - DEMAND (3)	ANNUAL POWER SRVCE. SC NO. 2 - NON-DEM (4)
<b>PLANT IN SERVICE</b>					
1	PRODUCTION				
2	PRODUCTION DEMAND	D D01 1,200,949,150	34,148,853	705,503,820	162,709,240
3	PRODUCTION ENERGY -FUEL	E E01 0	0	0	0
4	PRODUCTION ENERGY -OTHER	E E01 0	0	0	0
5	TOTAL PRODUCTION	1,200,949,150	34,148,853	705,503,820	162,709,240
6					
7	DISTRIBUTION				
8	DISTRIBUTION DEMAND	D D01 405,231,717	11,522,718	238,055,478	54,902,362
9	DISTRIBUTION CUSTOMER	C C06 115,158,178	17,469,040	31,369,349	25,485,078
10	SERVICES	C C05 60,005,407	15,692,661	13,679,183	11,636,006
11	METERS & INSTALLATIONS	C C07 45,628,068	3,371,057	22,947,241	6,859,161
12	SERVICES ON CUST'S PREMISES	C C02 0	0	0	0
13	TOTAL DISTRIBUTION	626,023,371	48,055,476	306,051,251	98,882,607
14					
15	CUSTOMER ACCOUNTING	C C10 0	0	0	0
16	UNCOLLECTIBLES	C R99 0	0	0	0
17	CUSTOMER SERVICE	C C08 0	0	0	0
18					
19	REVENUES	R R99 0	0	0	0
20	ELECTRIC DEPARTMENT	S S01 9,140,503	0	0	0
21					
22	TOTAL DEMAND	D 1,606,180,868	45,671,571	943,559,298	217,611,601
23	TOTAL ENERGY	E 0	0	0	0
24	TOTAL CUSTOMER	C 220,791,654	36,532,758	67,995,772	43,980,246
25	TOTAL REVENUE	R 0	0	0	0
26	TOTAL ELECTRIC DEPART.	S 9,140,503	0	0	0
27					
28	TOTAL	1,836,113,025	82,204,329	1,011,555,071	261,591,847

		APARTMNT. HSE. SRVCE. SC NO. 3 - DEMAND (5)	APARTMNT. HSE. SRVCE. SC NO. 3 - NON-DEM (6)	ELECT. DEPT. (7)
<b>PLANT IN SERVICE</b>				
1	PRODUCTION			
2	PRODUCTION DEMAND	D D01 173,039,985	125,547,253	0
3	PRODUCTION ENERGY -FUEL	E E01 0	0	0
4	PRODUCTION ENERGY -OTHER	E E01 0	0	0
5	TOTAL PRODUCTION	173,039,985	125,547,253	0
6				
7	DISTRIBUTION			
8	DISTRIBUTION DEMAND	D D01 58,388,226	42,362,933	0
9	DISTRIBUTION CUSTOMER	C C06 13,718,752	27,115,960	0
10	SERVICES	C C05 5,105,622	13,891,935	0
11	METERS & INSTALLATIONS	C C07 5,352,028	7,098,582	0
12	SERVICES ON CUST'S PREMISES	C C02 0	0	0
13	TOTAL DISTRIBUTION	82,564,627	90,469,410	0
14				
15	CUSTOMER ACCOUNTING	C C10 0	0	0
16	UNCOLLECTIBLES	C R99 0	0	0
17	CUSTOMER SERVICE	C C08 0	0	0
18				
19	REVENUES	R R99 0	0	0
20	ELECTRIC DEPARTMENT	S S01 0	0	9,140,503
21				
22	TOTAL DEMAND	D 231,428,211	167,910,186	0
23	TOTAL ENERGY	E 0	0	0
24	TOTAL CUSTOMER	C 24,176,401	48,106,476	0
25	TOTAL REVENUE	R 0	0	0
26	TOTAL ELECTRIC DEPART.	S 0	0	9,140,503
27				
28	TOTAL	255,604,613	216,016,663	9,140,503

		TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE. SC NO. 2 - DEMAND (3)	ANNUAL POWER SRVCE. SC NO. 2 - NON-DEM (4)
<b>DEPRECIATION RESERVE</b>					
1	PRODUCTION				
2	PRODUCTION DEMAND	D D01 275,177,100	7,824,630	161,654,218	37,282,059
3	PRODUCTION ENERGY -FUEL	E E01 0	0	0	0
4	PRODUCTION ENERGY -OTHER	E E01 0	0	0	0
5	TOTAL PRODUCTION	275,177,100	7,824,630	161,654,218	37,282,059
6					
7	DISTRIBUTION				
8	DISTRIBUTION DEMAND	D D01 48,049,621	1,366,286	28,227,000	6,509,949
9	DISTRIBUTION CUSTOMER	C C06 12,526,155	1,900,168	3,412,153	2,772,100
10	SERVICES	C C05 11,257,241	2,944,002	2,566,266	2,182,959
11	METERS & INSTALLATIONS	C C07 7,508,437	554,732	3,776,138	1,128,726
12	SERVICES ON CUST'S PREMISES	C C02 0	0	0	0
13	TOTAL DISTRIBUTION	79,341,454	6,765,189	37,981,557	12,593,734
14					
15	CUSTOMER ACCOUNTING	C C10 0	0	0	0
16	UNCOLLECTIBLES	C R99 0	0	0	0
17	CUSTOMER SERVICE	C C08 0	0	0	0
18					
19	REVENUES	R R99 0	0	0	0
20	ELECTRIC DEPARTMENT	S S01 994,244	0	0	0
21					
22	TOTAL DEMAND	D 323,226,721	9,190,915	189,881,217	43,792,007
23	TOTAL ENERGY	E 0	0	0	0
24	TOTAL CUSTOMER	C 31,291,832	5,398,903	9,754,558	6,083,785
25	TOTAL REVENUE	R 0	0	0	0
26	TOTAL ELECTRIC DEPART.	S 994,244	0	0	0
27					
28	TOTAL	355,512,798	14,589,818	199,635,775	49,875,792

		APARTMNT. HSE. SRVCE. SC NO. 3 - DEMAND (5)	APARTMNT. HSE. SRVCE. SC NO. 3 - NON-DEM (6)	ELECT. DEPT. (7)
<b>DEPRECIATION RESERVE</b>				
1	PRODUCTION			
2	PRODUCTION DEMAND	D D01 39,649,174	28,767,021	0
3	PRODUCTION ENERGY -FUEL	E E01 0	0	0
4	PRODUCTION ENERGY -OTHER	E E01 0	0	0
5	TOTAL PRODUCTION	39,649,174	28,767,021	0
6				
7	DISTRIBUTION			
8	DISTRIBUTION DEMAND	D D01 6,923,279	5,023,109	0
9	DISTRIBUTION CUSTOMER	C C06 1,492,236	2,949,497	0
10	SERVICES	C C05 957,834	2,606,179	0
11	METERS & INSTALLATIONS	C C07 880,716	1,168,124	0
12	SERVICES ON CUST'S PREMISES	C C02 0	0	0
13	TOTAL DISTRIBUTION	10,254,065	11,746,909	0
14				
15	CUSTOMER ACCOUNTING	C C10 0	0	0
16	UNCOLLECTIBLES	C R99 0	0	0
17	CUSTOMER SERVICE	C C08 0	0	0
18				
19	REVENUES	R R99 0	0	0
20	ELECTRIC DEPARTMENT	S S01 0	0	994,244
21				
22	TOTAL DEMAND	D 46,572,452	33,790,129	0
23	TOTAL ENERGY	E 0	0	0
24	TOTAL CUSTOMER	C 3,330,786	6,723,801	0
25	TOTAL REVENUE	R 0	0	0
26	TOTAL ELECTRIC DEPART.	S 0	0	994,244
27				
28	TOTAL	49,903,238	40,513,930	994,244

		TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE. SC NO. 2 - DEMAND (3)	ANNUAL POWER SRVCE. SC NO. 2 - NON-DEM (4)	
<b>NON-INTEREST BEARING CWIP</b>						
1	PRODUCTION					
2	PRODUCTION DEMAND	D D01	26,832,628	762,983	15,762,967	3,635,388
3	PRODUCTION ENERGY -FUEL	E E01	0	0	0	0
4	PRODUCTION ENERGY -OTHER	E E01	0	0	0	0
5	TOTAL PRODUCTION		26,832,628	762,983	15,762,967	3,635,388
6						
7	DISTRIBUTION					
8	DISTRIBUTION DEMAND	D D01	9,054,032	257,450	5,318,838	1,226,675
9	DISTRIBUTION CUSTOMER	C C06	2,572,962	390,308	700,881	569,409
10	SERVICES	C C05	1,340,692	350,619	305,632	259,982
11	METERS & INSTALLATIONS	C C07	1,019,461	75,319	512,707	153,253
12	SERVICES ON CUST'S PREMISES	C C02	0	0	0	0
13	TOTAL DISTRIBUTION		13,987,147	1,073,696	6,838,058	2,209,319
14						
15	CUSTOMER ACCOUNTING	C C10	0	0	0	0
16	UNCOLLECTIBLES	C R99	0	0	0	0
17	CUSTOMER SERVICE	C C08	0	0	0	0
18						
19	REVENUES	R R99	0	0	0	0
20	ELECTRIC DEPARTMENT	S S01	204,225	0	0	0
21						
22	TOTAL DEMAND	D	35,886,660	1,020,433	21,081,805	4,862,064
23	TOTAL ENERGY	E	0	0	0	0
24	TOTAL CUSTOMER	C	4,933,115	816,246	1,519,219	982,644
25	TOTAL REVENUE	R	0	0	0	0
26	TOTAL ELECTRIC DEPART.	S	204,225	0	0	0
27						
28	TOTAL		41,024,000	1,836,679	22,601,024	5,844,708

		APARTMNT. HSE. SRVCE. SC NO. 3 - DEMAND (5)	APARTMNT. HSE. SRVCE. SC NO. 3 - NON-DEM (6)	ELECT. DEPT. (7)
<b>NON-INTEREST BEARING CWIP</b>				
1	PRODUCTION			
2	PRODUCTION DEMAND	D D01 3,866,207	2,805,084	0
3	PRODUCTION ENERGY -FUEL	E E01 0	0	0
4	PRODUCTION ENERGY -OTHER	E E01 0	0	0
5	TOTAL PRODUCTION	3,866,207	2,805,084	0
6				
7	DISTRIBUTION			
8	DISTRIBUTION DEMAND	D D01 1,304,559	946,509	0
9	DISTRIBUTION CUSTOMER	C C06 306,516	605,848	0
10	SERVICES	C C05 114,074	310,385	0
11	METERS & INSTALLATIONS	C C07 119,580	158,603	0
12	SERVICES ON CUST'S PREMISES	C C02 0	0	0
13	TOTAL DISTRIBUTION	1,844,729	2,021,345	0
14				
15	CUSTOMER ACCOUNTING	C C10 0	0	0
16	UNCOLLECTIBLES	C R99 0	0	0
17	CUSTOMER SERVICE	C C08 0	0	0
18				
19	REVENUES	R R99 0	0	0
20	ELECTRIC DEPARTMENT	S S01 0	0	204,225
21				
22	TOTAL DEMAND	D 5,170,766	3,751,592	0
23	TOTAL ENERGY	E 0	0	0
24	TOTAL CUSTOMER	C 540,170	1,074,836	0
25	TOTAL REVENUE	R 0	0	0
26	TOTAL ELECTRIC DEPART.	S 0	0	204,225
27				
28	TOTAL	5,710,936	4,826,428	204,225

		TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE. SC NO. 2 - DEMAND (3)	ANNUAL POWER SRVCE. SC NO. 2 - NON-DEM (4)	
<b>NET PLANT</b>						
1	PRODUCTION					
2	PRODUCTION DEMAND	D	952,604,678	27,087,206	559,612,569	129,062,569
3	PRODUCTION ENERGY -FUEL	E	0	0	0	0
4	PRODUCTION ENERGY -OTHER	E	0	0	0	0
5	TOTAL PRODUCTION		952,604,678	27,087,206	559,612,569	129,062,569
6						
7	DISTRIBUTION					
8	DISTRIBUTION DEMAND	D	366,236,128	10,413,883	215,147,317	49,619,088
9	DISTRIBUTION CUSTOMER	C	105,204,986	15,959,180	28,658,076	23,282,387
10	SERVICES	C	50,088,858	13,099,277	11,418,548	9,713,029
11	METERS & INSTALLATIONS	C	39,139,093	2,891,643	19,683,809	5,883,689
12	SERVICES ON CUST'S PREMISES	C	0	0	0	0
13	TOTAL DISTRIBUTION		560,669,065	42,363,984	274,907,751	88,498,193
14						
15	CUSTOMER ACCOUNTING	C	0	0	0	0
16	UNCOLLECTIBLES	C	0	0	0	0
17	CUSTOMER SERVICE	C	0	0	0	0
18						
19	REVENUES	R	0	0	0	0
20	ELECTRIC DEPARTMENT	S	8,350,484	0	0	0
21						
22	TOTAL DEMAND	D	1,318,840,806	37,501,089	774,759,886	178,681,658
23	TOTAL ENERGY	E	0	0	0	0
24	TOTAL CUSTOMER	C	194,432,936	31,950,101	59,760,434	38,879,105
25	TOTAL REVENUE	R	0	0	0	0
26	TOTAL ELECTRIC DEPART.	S	8,350,484	0	0	0
27						
28	TOTAL		1,521,624,227	69,451,190	834,520,320	217,560,762

		APARTMNT. HSE. SRVCE. SC NO. 3 - DEMAND (5)	APARTMNT. HSE. SRVCE. SC NO. 3 - NON-DEM (6)	ELECT. DEPT. (7)
<b>NET PLANT</b>				
1	PRODUCTION			
2	PRODUCTION DEMAND	D 137,257,018	99,585,316	0
3	PRODUCTION ENERGY -FUEL	E 0	0	0
4	PRODUCTION ENERGY -OTHER	E 0	0	0
5	TOTAL PRODUCTION	137,257,018	99,585,316	0
6				
7	DISTRIBUTION			
8	DISTRIBUTION DEMAND	D 52,769,507	38,286,334	0
9	DISTRIBUTION CUSTOMER	C 12,533,031	24,772,310	0
10	SERVICES	C 4,261,862	11,596,141	0
11	METERS & INSTALLATIONS	C 4,590,891	6,089,060	0
12	SERVICES ON CUST'S PREMISES	C 0	0	0
13	TOTAL DISTRIBUTION	74,155,292	80,743,845	0
14				
15	CUSTOMER ACCOUNTING	C 0	0	0
16	UNCOLLECTIBLES	C 0	0	0
17	CUSTOMER SERVICE	C 0	0	0
18				
19	REVENUES	R 0	0	0
20	ELECTRIC DEPARTMENT	S 0	0	8,350,484
21				
22	TOTAL DEMAND	D 190,026,525	137,871,649	0
23	TOTAL ENERGY	E 0	0	0
24	TOTAL CUSTOMER	C 21,385,785	42,457,511	0
25	TOTAL REVENUE	R 0	0	0
26	TOTAL ELECTRIC DEPART.	S 0	0	8,350,484
27				
28	TOTAL	211,412,310	180,329,161	8,350,484

		TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE. SC NO. 2 - DEMAND (3)	ANNUAL POWER SRVCE. SC NO. 2 - NON-DEM (4)
<b>TOTAL RATE BASE ADJUSTMENTS</b>					
1	PRODUCTION				
2	PRODUCTION DEMAND	D D01 (146,944,725)	(4,178,357)	(86,323,443)	(19,908,640)
3	PRODUCTION ENERGY -FUEL	E E01 12,278,384	272,403	7,310,118	1,109,015
4	PRODUCTION ENERGY -OTHER	E E01 65,540	1,454	39,020	5,920
5	TOTAL PRODUCTION	(134,600,802)	(3,904,500)	(78,974,304)	(18,793,705)
6					
7	DISTRIBUTION				
8	DISTRIBUTION DEMAND	D D01 (41,477,454)	(1,179,407)	(24,366,146)	(5,619,526)
9	DISTRIBUTION CUSTOMER	C C06 (11,772,936)	(1,785,908)	(3,206,974)	(2,605,409)
10	SERVICES	C C05 (6,164,540)	(1,612,155)	(1,405,304)	(1,195,403)
11	METERS & INSTALLATIONS	C C07 (4,702,622)	(347,435)	(2,365,040)	(706,934)
12	SERVICES ON CUST'S PREMISES	C C02 21,765	3,934	5,652	4,563
13	TOTAL DISTRIBUTION	(64,095,786)	(4,920,971)	(31,337,813)	(10,122,709)
14					
15	CUSTOMER ACCOUNTING	C C10 34,886	8,262	7,573	7,066
16	UNCOLLECTIBLES	C R99 0	0	0	0
17	CUSTOMER SERVICE	C C08 35,299	10,246	6,228	6,911
18					
19	REVENUES	R R99 0	0	0	0
20	ELECTRIC DEPARTMENT	S S01 (947,597)	0	0	0
21					
22	TOTAL DEMAND	D (188,422,179)	(5,357,763)	(110,689,588)	(25,528,166)
23	TOTAL ENERGY	E 12,343,924	273,857	7,349,138	1,114,935
24	TOTAL CUSTOMER	C (22,548,148)	(3,723,056)	(6,957,866)	(4,489,206)
25	TOTAL REVENUE	R 0	0	0	0
26	TOTAL ELECTRIC DEPART.	S (947,597)	0	0	0
27					
28	TOTAL	(199,574,000)	(8,806,963)	(110,298,316)	(28,902,437)

		APARTMNT. HSE. SRVCE. SC NO. 3 - DEMAND (5)	APARTMNT. HSE. SRVCE. SC NO. 3 - NON-DEM (6)	ELECT. DEPT. (7)
<b>TOTAL RATE BASE ADJUSTMENTS</b>				
1	PRODUCTION			
2	PRODUCTION DEMAND	D D01 (21,172,681)	(15,361,605)	0
3	PRODUCTION ENERGY -FUEL	E E01 2,115,996	1,470,852	0
4	PRODUCTION ENERGY -OTHER	E E01 11,295	7,851	0
5	TOTAL PRODUCTION	(19,045,390)	(13,882,902)	0
6				
7	DISTRIBUTION			
8	DISTRIBUTION DEMAND	D D01 (5,976,321)	(4,336,054)	0
9	DISTRIBUTION CUSTOMER	C C06 (1,402,506)	(2,772,139)	0
10	SERVICES	C C05 (524,516)	(1,427,161)	0
11	METERS & INSTALLATIONS	C C07 (551,603)	(731,610)	0
12	SERVICES ON CUST'S PREMISES	C C02 1,893	5,723	0
13	TOTAL DISTRIBUTION	(8,453,053)	(9,261,241)	0
14				
15	CUSTOMER ACCOUNTING	C C10 2,853	9,132	0
16	UNCOLLECTIBLES	C R99 0	0	0
17	CUSTOMER SERVICE	C C08 2,712	9,201	0
18				
19	REVENUES	R R99 0	0	0
20	ELECTRIC DEPARTMENT	S S01 0	0	(947,597)
21				
22	TOTAL DEMAND	D (27,149,002)	(19,697,659)	0
23	TOTAL ENERGY	E 2,127,290	1,478,703	0
24	TOTAL CUSTOMER	C (2,471,167)	(4,906,853)	0
25	TOTAL REVENUE	R 0	0	0
26	TOTAL ELECTRIC DEPART.	S 0	0	(947,597)
27				
28	TOTAL	(27,492,879)	(23,125,809)	(947,597)

		TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE. SC NO. 2 - DEMAND (3)	ANNUAL POWER SRVCE. SC NO. 2 - NON-DEM (4)	
<b>WORKING CAPITAL</b>						
1	PRODUCTION					
2	PRODUCTION DEMAND	D D01	64,739,472	1,840,860	38,031,540	8,771,154
3	PRODUCTION ENERGY -FUEL	E E01	61,614,637	1,366,955	36,683,188	5,565,193
4	PRODUCTION ENERGY -OTHER	E E01	2,396,391	53,165	1,426,727	216,448
5	TOTAL PRODUCTION		128,750,500	3,260,979	76,141,454	14,552,796
6						
7	DISTRIBUTION					
8	DISTRIBUTION DEMAND	D D01	46,131,057	1,311,731	27,099,929	6,250,014
9	DISTRIBUTION CUSTOMER	C C06	14,076,713	2,135,382	3,834,528	3,115,247
10	SERVICES	C C05	6,049,020	1,581,944	1,378,970	1,173,002
11	METERS & INSTALLATIONS	C C07	2,012,668	148,698	1,012,210	302,560
12	SERVICES ON CUST'S PREMISES	C C02	200,608	36,262	52,094	42,057
13	TOTAL DISTRIBUTION		68,470,066	5,214,018	33,377,731	10,882,879
14						
15	CUSTOMER ACCOUNTING	C C10	206,867	48,992	44,906	41,900
16	UNCOLLECTIBLES	C R99	0	0	0	0
17	CUSTOMER SERVICE	C C08	201,039	58,355	35,471	39,361
18						
19	REVENUES	R R99	0	0	0	0
20	ELECTRIC DEPARTMENT	S S01	1,041,788	0	0	0
21						
22	TOTAL DEMAND	D	110,870,529	3,152,591	65,131,469	15,021,169
23	TOTAL ENERGY	E	64,011,028	1,420,120	38,109,915	5,781,642
24	TOTAL CUSTOMER	C	22,746,914	4,009,634	6,358,178	4,714,126
25	TOTAL REVENUE	R	0	0	0	0
26	TOTAL ELECTRIC DEPART.	S	1,041,788	0	0	0
27						
28	TOTAL		198,670,260	8,582,345	109,599,562	25,516,936

		APARTMNT. HSE. SRVCE. SC NO. 3 - DEMAND (5)	APARTMNT. HSE. SRVCE. SC NO. 3 - NON-DEM (6)	ELECT. DEPT. (7)
<b>WORKING CAPITAL</b>				
1	PRODUCTION			
2	PRODUCTION DEMAND	D D01	9,328,053	6,767,866
3	PRODUCTION ENERGY -FUEL	E E01	10,618,360	7,380,941
4	PRODUCTION ENERGY -OTHER	E E01	412,982	287,068
5	TOTAL PRODUCTION		20,359,395	14,435,875
6				0
7	DISTRIBUTION			
8	DISTRIBUTION DEMAND	D D01	6,646,840	4,822,542
9	DISTRIBUTION CUSTOMER	C C06	1,676,954	3,314,602
10	SERVICES	C C05	514,687	1,400,417
11	METERS & INSTALLATIONS	C C07	236,080	313,121
12	SERVICES ON CUST'S PREMISES	C C02	17,444	52,751
13	TOTAL DISTRIBUTION		9,092,005	9,903,432
14				0
15	CUSTOMER ACCOUNTING	C C10	16,916	54,152
16	UNCOLLECTIBLES	C R99	0	0
17	CUSTOMER SERVICE	C C08	15,447	52,405
18				0
19	REVENUES	R R99	0	0
20	ELECTRIC DEPARTMENT	S S01	0	1,041,788
21				
22	TOTAL DEMAND	D	15,974,893	11,590,408
23	TOTAL ENERGY	E	11,031,342	7,668,009
24	TOTAL CUSTOMER	C	2,477,528	5,187,448
25	TOTAL REVENUE	R	0	0
26	TOTAL ELECTRIC DEPART.	S	0	1,041,788
27				
28	TOTAL		29,483,764	24,445,865
			=====	=====

		TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE. SC NO. 2 - DEMAND (3)	ANNUAL POWER SRVCE. SC NO. 2 - NON-DEM (4)	
<b>TOTAL RATE BASE</b>						
1	PRODUCTION					
2	PRODUCTION DEMAND	D	870,399,425	24,749,709	511,320,666	117,925,083
3	PRODUCTION ENERGY -FUEL	E	73,893,020	1,639,357	43,993,306	6,674,209
4	PRODUCTION ENERGY -OTHER	E	2,461,931	54,619	1,465,747	222,368
5	TOTAL PRODUCTION		946,754,377	26,443,686	556,779,719	124,821,660
6						
7	DISTRIBUTION					
8	DISTRIBUTION DEMAND	D	370,889,731	10,546,207	217,881,100	50,249,577
9	DISTRIBUTION CUSTOMER	C	107,508,763	16,308,654	29,285,631	23,792,224
10	SERVICES	C	49,973,338	13,069,067	11,392,214	9,690,628
11	METERS & INSTALLATIONS	C	36,449,139	2,692,906	18,330,979	5,479,314
12	SERVICES ON CUST'S PREMISES	C	222,373	40,197	57,745	46,620
13	TOTAL DISTRIBUTION		565,043,344	42,657,031	276,947,669	89,258,363
14						
15	CUSTOMER ACCOUNTING	C	241,753	57,254	52,479	48,966
16	UNCOLLECTIBLES	C	0	0	0	0
17	CUSTOMER SERVICE	C	236,337	68,601	41,699	46,272
18						
19	REVENUES	R	0	0	0	0
20	ELECTRIC DEPARTMENT	S	8,444,676	0	0	0
21						
22	TOTAL DEMAND	D	1,241,289,157	35,295,916	729,201,766	168,174,660
23	TOTAL ENERGY	E	76,354,951	1,693,977	45,459,053	6,896,577
24	TOTAL CUSTOMER	C	194,631,703	32,236,679	59,160,746	39,104,025
25	TOTAL REVENUE	R	0	0	0	0
26	TOTAL ELECTRIC DEPART.	S	8,444,676	0	0	0
27						
28	TOTAL		1,520,720,486	69,226,572	833,821,565	214,175,262

		APARTMNT. HSE. SRVCE. SC NO. 3 - DEMAND (5)	APARTMNT. HSE. SRVCE. SC NO. 3 - NON-DEM (6)	ELECT. DEPT. (7)
<b>TOTAL RATE BASE</b>				
1	PRODUCTION			
2	PRODUCTION DEMAND	D 125,412,390	90,991,577	0
3	PRODUCTION ENERGY -FUEL	E 12,734,356	8,851,793	0
4	PRODUCTION ENERGY -OTHER	E 424,277	294,920	0
5	TOTAL PRODUCTION	138,571,023	100,138,289	0
6				
7	DISTRIBUTION			
8	DISTRIBUTION DEMAND	D 53,440,026	38,772,821	0
9	DISTRIBUTION CUSTOMER	C 12,807,479	25,314,774	0
10	SERVICES	C 4,252,033	11,569,397	0
11	METERS & INSTALLATIONS	C 4,275,368	5,670,571	0
12	SERVICES ON CUST'S PREMISES	C 19,337	58,474	0
13	TOTAL DISTRIBUTION	74,794,244	81,386,037	0
14				
15	CUSTOMER ACCOUNTING	C 19,769	63,284	0
16	UNCOLLECTIBLES	C 0	0	0
17	CUSTOMER SERVICE	C 18,159	61,606	0
18				
19	REVENUES	R 0	0	0
20	ELECTRIC DEPARTMENT	S 0	0	8,444,676
21				
22	TOTAL DEMAND	D 178,852,416	129,764,398	0
23	TOTAL ENERGY	E 13,158,633	9,146,712	0
24	TOTAL CUSTOMER	C 21,392,146	42,738,106	0
25	TOTAL REVENUE	R 0	0	0
26	TOTAL ELECTRIC DEPART.	S 0	0	8,444,676
27				
28	TOTAL	213,403,195	181,649,217	8,444,676

			TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE. SC NO. 2 - DEMAND (3)	ANNUAL POWER SRVCE. SC NO. 2 - NON-DEM (4)
<b>OPERATION &amp; MAINTENANCE</b>						
1	PRODUCTION					
2	PRODUCTION DEMAND	D D01	28,314,839	805,129	16,633,699	3,836,204
3	PRODUCTION ENERGY -FUEL	E E01	377,800,515	8,381,713	224,929,141	34,123,919
4	PRODUCTION ENERGY -OTHER	E E01	18,429,487	408,868	10,972,269	1,664,599
5	TOTAL PRODUCTION		424,544,842	9,595,710	252,535,109	39,624,722
6						
7	DISTRIBUTION					
8	DISTRIBUTION DEMAND	D D01	31,018,032	881,994	18,221,704	4,202,443
9	DISTRIBUTION CUSTOMER	C C06	13,628,286	2,067,357	3,712,376	3,016,008
10	SERVICES	C C05	125,444	32,806	28,597	24,326
11	METERS & INSTALLATIONS	C C07	4,318,449	319,052	2,171,832	649,182
12	SERVICES ON CUST'S PREMISES	C C02	1,613,092	291,586	418,885	338,182
13	TOTAL DISTRIBUTION		50,703,302	3,592,796	24,553,394	8,230,141
14						
15	CUSTOMER ACCOUNTING	C C10	1,812,147	429,170	393,373	367,045
16	UNCOLLECTIBLES	C R99	0	0	0	0
17	CUSTOMER SERVICE	C C08	1,770,044	513,786	312,301	346,554
18						
19	REVENUES	R R99	0	0	0	0
20	ELECTRIC DEPARTMENT	S S01	552,652	0	0	0
21						
22	TOTAL DEMAND	D	59,332,871	1,687,123	34,855,403	8,038,647
23	TOTAL ENERGY	E	396,230,003	8,790,581	235,901,410	35,788,518
24	TOTAL CUSTOMER	C	23,267,461	3,653,758	7,037,364	4,741,296
25	TOTAL REVENUE	R	0	0	0	0
26	TOTAL ELECTRIC DEPART.	S	552,652	0	0	0
27						
28	TOTAL		479,382,986	14,131,463	277,794,177	48,568,462

		APARTMNT. HSE. SRVCE. SC NO. 3 - DEMAND (5)	APARTMNT. HSE. SRVCE. SC NO. 3 - NON-DEM (6)	ELECT. DEPT. (7)
<b>OPERATION &amp; MAINTENANCE</b>				
1	PRODUCTION			
2	PRODUCTION DEMAND	D D01 4,079,773	2,960,034	0
3	PRODUCTION ENERGY -FUEL	E E01 65,108,263	45,257,479	0
4	PRODUCTION ENERGY -OTHER	E E01 3,176,046	2,207,705	0
5	TOTAL PRODUCTION	72,364,082	50,425,218	0
6				
7	DISTRIBUTION			
8	DISTRIBUTION DEMAND	D D01 4,469,265	3,242,626	0
9	DISTRIBUTION CUSTOMER	C C06 1,623,533	3,209,013	0
10	SERVICES	C C05 10,674	29,042	0
11	METERS & INSTALLATIONS	C C07 506,540	671,842	0
12	SERVICES ON CUST'S PREMISES	C C02 140,269	424,169	0
13	TOTAL DISTRIBUTION	6,750,280	7,576,691	0
14				
15	CUSTOMER ACCOUNTING	C C10 148,186	474,372	0
16	UNCOLLECTIBLES	C R99 0	0	0
17	CUSTOMER SERVICE	C C08 136,002	461,400	0
18				
19	REVENUES	R R99 0	0	0
20	ELECTRIC DEPARTMENT	S S01 0	0	552,652
21				
22	TOTAL DEMAND	D 8,549,037	6,202,660	0
23	TOTAL ENERGY	E 68,284,309	47,465,184	0
24	TOTAL CUSTOMER	C 2,565,204	5,269,838	0
25	TOTAL REVENUE	R 0	0	0
26	TOTAL ELECTRIC DEPART.	S 0	0	552,652
27				
28	TOTAL	79,398,550	58,937,682	552,652

		TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE. SC NO. 2 - DEMAND (3)	ANNUAL POWER SRVCE. SC NO. 2 - NON-DEM (4)
<b>DEPRECIATION &amp; AMORTIZATION</b>					
1	PRODUCTION				
2	PRODUCTION DEMAND	D D01 38,063,604	1,082,334	22,360,662	5,157,004
3	PRODUCTION ENERGY -FUEL	E E01 0	0	0	0
4	PRODUCTION ENERGY -OTHER	E E01 0	0	0	0
5	TOTAL PRODUCTION	38,063,604	1,082,334	22,360,662	5,157,004
6					
7	DISTRIBUTION				
8	DISTRIBUTION DEMAND	D D01 14,628,682	415,965	8,593,695	1,981,950
9	DISTRIBUTION CUSTOMER	C C06 4,312,749	654,227	1,174,803	954,433
10	SERVICES	C C05 2,046,646	535,241	466,565	396,877
11	METERS & INSTALLATIONS	C C07 1,220,313	90,158	613,719	183,447
12	SERVICES ON CUST'S PREMISES	C C02 0	0	0	0
13	TOTAL DISTRIBUTION	22,208,390	1,695,591	10,848,782	3,516,707
14					
15	CUSTOMER ACCOUNTING	C C10 0	0	0	0
16	UNCOLLECTIBLES	C R99 0	0	0	0
17	CUSTOMER SERVICE	C C08 0	0	0	0
18					
19	REVENUES	R R99 0	0	0	0
20	ELECTRIC DEPARTMENT	S S01 342,318	0	0	0
21					
22	TOTAL DEMAND	D 52,692,285	1,498,299	30,954,357	7,138,955
23	TOTAL ENERGY	E 0	0	0	0
24	TOTAL CUSTOMER	C 7,579,708	1,279,626	2,255,087	1,534,757
25	TOTAL REVENUE	R 0	0	0	0
26	TOTAL ELECTRIC DEPART.	S 342,318	0	0	0
27					
28	TOTAL	60,614,311	2,777,925	33,209,444	8,673,712

		APARTMNT. HSE. SRVCE. SC NO. 3 - DEMAND (5)	APARTMNT. HSE. SRVCE. SC NO. 3 - NON-DEM (6)	ELECT. DEPT. (7)
<b>DEPRECIATION &amp; AMORTIZATION</b>				
1	PRODUCTION			
2	PRODUCTION DEMAND	D D01 5,484,433	3,979,170	0
3	PRODUCTION ENERGY -FUEL	E E01 0	0	0
4	PRODUCTION ENERGY -OTHER	E E01 0	0	0
5	TOTAL PRODUCTION	5,484,433	3,979,170	0
6				
7	DISTRIBUTION			
8	DISTRIBUTION DEMAND	D D01 2,107,789	1,529,283	0
9	DISTRIBUTION CUSTOMER	C C06 513,776	1,015,510	0
10	SERVICES	C C05 174,141	473,822	0
11	METERS & INSTALLATIONS	C C07 143,139	189,850	0
12	SERVICES ON CUST'S PREMISES	C C02 0	0	0
13	TOTAL DISTRIBUTION	2,938,845	3,208,465	0
14				
15	CUSTOMER ACCOUNTING	C C10 0	0	0
16	UNCOLLECTIBLES	C R99 0	0	0
17	CUSTOMER SERVICE	C C08 0	0	0
18				
19	REVENUES	R R99 0	0	0
20	ELECTRIC DEPARTMENT	S S01 0	0	342,318
21				
22	TOTAL DEMAND	D 7,592,222	5,508,453	0
23	TOTAL ENERGY	E 0	0	0
24	TOTAL CUSTOMER	C 831,056	1,679,182	0
25	TOTAL REVENUE	R 0	0	0
26	TOTAL ELECTRIC DEPART.	S 0	0	342,318
27				
28	TOTAL	8,423,278	7,187,635	342,318

			TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE. SC NO. 2 - DEMAND (3)	ANNUAL POWER SRVCE. SC NO. 2 - NON-DEM (4)
<b>PROPERTY TAXES</b>						
1	PRODUCTION					
2	PRODUCTION DEMAND	D D01	36,421,293	1,035,635	21,395,878	4,934,498
3	PRODUCTION ENERGY -FUEL	E E01	0	0	0	0
4	PRODUCTION ENERGY -OTHER	E E01	0	0	0	0
5	TOTAL PRODUCTION		36,421,293	1,035,635	21,395,878	4,934,498
6						
7	DISTRIBUTION					
8	DISTRIBUTION DEMAND	D D01	15,908,743	452,363	9,345,674	2,155,378
9	DISTRIBUTION CUSTOMER	C C06	5,071,139	769,272	1,381,390	1,122,268
10	SERVICES	C C05	2,642,416	691,047	602,380	512,407
11	METERS & INSTALLATIONS	C C07	0	0	0	0
12	SERVICES ON CUST'S PREMISES	C C02	0	0	0	0
13	TOTAL DISTRIBUTION		23,622,298	1,912,682	11,329,444	3,790,053
14						
15	CUSTOMER ACCOUNTING	C C10	0	0	0	0
16	UNCOLLECTIBLES	C R99	0	0	0	0
17	CUSTOMER SERVICE	C C08	0	0	0	0
18						
19	REVENUES	R R99	0	0	0	0
20	ELECTRIC DEPARTMENT	S S01	402,514	0	0	0
21						
22	TOTAL DEMAND	D	52,330,037	1,487,999	30,741,552	7,089,876
23	TOTAL ENERGY	E	0	0	0	0
24	TOTAL CUSTOMER	C	7,713,555	1,460,318	1,983,770	1,634,675
25	TOTAL REVENUE	R	0	0	0	0
26	TOTAL ELECTRIC DEPART.	S	402,514	0	0	0
27						
28	TOTAL		60,446,105	2,948,317	32,725,322	8,724,551

		APARTMNT. HSE. SRVCE. SC NO. 3 - DEMAND (5)	APARTMNT. HSE. SRVCE. SC NO. 3 - NON-DEM (6)	ELECT. DEPT. (7)
<b>PROPERTY TAXES</b>				
1	PRODUCTION			
2	PRODUCTION DEMAND	D D01 5,247,799	3,807,483	0
3	PRODUCTION ENERGY -FUEL	E E01 0	0	0
4	PRODUCTION ENERGY -OTHER	E E01 0	0	0
5	TOTAL PRODUCTION	5,247,799	3,807,483	0
6				
7	DISTRIBUTION			
8	DISTRIBUTION DEMAND	D D01 2,292,228	1,663,100	0
9	DISTRIBUTION CUSTOMER	C C06 604,123	1,194,086	0
10	SERVICES	C C05 224,833	611,749	0
11	METERS & INSTALLATIONS	C C07 0	0	0
12	SERVICES ON CUST'S PREMISES	C C02 0	0	0
13	TOTAL DISTRIBUTION	3,121,183	3,468,936	0
14				
15	CUSTOMER ACCOUNTING	C C10 0	0	0
16	UNCOLLECTIBLES	C R99 0	0	0
17	CUSTOMER SERVICE	C C08 0	0	0
18				
19	REVENUES	R R99 0	0	0
20	ELECTRIC DEPARTMENT	S S01 0	0	402,514
21				
22	TOTAL DEMAND	D 7,540,027	5,470,583	0
23	TOTAL ENERGY	E 0	0	0
24	TOTAL CUSTOMER	C 828,956	1,805,836	0
25	TOTAL REVENUE	R 0	0	0
26	TOTAL ELECTRIC DEPART.	S 0	0	402,514
27				
28	TOTAL	8,368,982	7,276,419	402,514

		TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE. SC NO. 2 - DEMAND (3)	ANNUAL POWER SRVCE. SC NO. 2 - NON-DEM (4)	
<b>PAYROLL &amp; MISC. TAXES</b>						
1	PRODUCTION					
2	PRODUCTION DEMAND	D D01	393,391	11,186	231,100	53,298
3	PRODUCTION ENERGY -FUEL	E E01	2,109,413	46,799	1,255,871	190,528
4	PRODUCTION ENERGY -OTHER	E E01	105,103	2,332	62,575	9,493
5	TOTAL PRODUCTION		2,607,908	60,316	1,549,545	253,319
6						
7	DISTRIBUTION					
8	DISTRIBUTION DEMAND	D D01	658,445	18,723	386,807	89,209
9	DISTRIBUTION CUSTOMER	C C06	222,712	33,785	60,667	49,287
10	SERVICES	C C05	13,269	3,470	3,025	2,573
11	METERS & INSTALLATIONS	C C07	93,440	6,903	46,993	14,047
12	SERVICES ON CUST'S PREMISES	C C02	34,903	6,309	9,064	7,317
13	TOTAL DISTRIBUTION		1,022,769	69,190	506,555	162,433
14						
15	CUSTOMER ACCOUNTING	C C10	55,944	13,249	12,144	11,331
16	UNCOLLECTIBLES	C R99	0	0	0	0
17	CUSTOMER SERVICE	C C08	56,607	16,431	9,988	11,083
18						
19	REVENUES	R R99	0	0	0	0
20	ELECTRIC DEPARTMENT	S S01	15,727	0	0	0
21						
22	TOTAL DEMAND	D	1,051,836	29,909	617,907	142,507
23	TOTAL ENERGY	E	2,214,516	49,130	1,318,445	200,021
24	TOTAL CUSTOMER	C	476,875	80,148	141,880	95,639
25	TOTAL REVENUE	R	0	0	0	0
26	TOTAL ELECTRIC DEPART.	S	15,727	0	0	0
27						
28	TOTAL		3,758,955	159,187	2,078,232	438,166

		APARTMNT. HSE. SRVCE. SC NO. 3 - DEMAND (5)	APARTMNT. HSE. SRVCE. SC NO. 3 - NON-DEM (6)	ELECT. DEPT. (7)
<b>PAYROLL &amp; MISC. TAXES</b>				
1	PRODUCTION			
2	PRODUCTION DEMAND	D D01 56,682	41,125	0
3	PRODUCTION ENERGY -FUEL	E E01 363,526	252,691	0
4	PRODUCTION ENERGY -OTHER	E E01 18,113	12,591	0
5	TOTAL PRODUCTION	438,321	306,407	0
6				
7	DISTRIBUTION			
8	DISTRIBUTION DEMAND	D D01 94,873	68,834	0
9	DISTRIBUTION CUSTOMER	C C06 26,532	52,441	0
10	SERVICES	C C05 1,129	3,072	0
11	METERS & INSTALLATIONS	C C07 10,960	14,537	0
12	SERVICES ON CUST'S PREMISES	C C02 3,035	9,178	0
13	TOTAL DISTRIBUTION	136,529	148,062	0
14				
15	CUSTOMER ACCOUNTING	C C10 4,575	14,645	0
16	UNCOLLECTIBLES	C R99 0	0	0
17	CUSTOMER SERVICE	C C08 4,349	14,756	0
18				
19	REVENUES	R R99 0	0	0
20	ELECTRIC DEPARTMENT	S S01 0	0	15,727
21				
22	TOTAL DEMAND	D 151,555	109,959	0
23	TOTAL ENERGY	E 381,639	265,281	0
24	TOTAL CUSTOMER	C 50,580	108,629	0
25	TOTAL REVENUE	R 0	0	0
26	TOTAL ELECTRIC DEPART.	S 0	0	15,727
27				
28	TOTAL	583,774	483,869	15,727

		TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE. SC NO. 2 - DEMAND (3)	ANNUAL POWER SRVCE. SC NO. 2 - NON-DEM (4)	
<b>TOTAL OPERATING EXPENSES</b>						
1	PRODUCTION					
2	PRODUCTION DEMAND	D	103,193,127	2,934,285	60,621,339	13,981,004
3	PRODUCTION ENERGY -FUEL	E	379,909,929	8,428,511	226,185,012	34,314,447
4	PRODUCTION ENERGY -OTHER	E	18,534,590	411,200	11,034,843	1,674,092
5	TOTAL PRODUCTION		501,637,646	11,773,996	297,841,194	49,969,544
6						
7	DISTRIBUTION					
8	DISTRIBUTION DEMAND	D	62,213,902	1,769,045	36,547,880	8,428,980
9	DISTRIBUTION CUSTOMER	C	23,234,886	3,524,640	6,329,236	5,141,996
10	SERVICES	C	4,827,775	1,262,564	1,100,568	936,183
11	METERS & INSTALLATIONS	C	5,632,201	416,114	2,832,543	846,676
12	SERVICES ON CUST'S PREMISES	C	1,647,995	297,895	427,949	345,500
13	TOTAL DISTRIBUTION		97,556,759	7,270,258	47,238,175	15,699,334
14						
15	CUSTOMER ACCOUNTING	C	1,868,091	442,420	405,517	378,376
16	UNCOLLECTIBLES	C	0	0	0	0
17	CUSTOMER SERVICE	C	1,826,651	530,217	322,289	357,637
18						
19	REVENUES	R	0	0	0	0
20	ELECTRIC DEPARTMENT	S	1,313,210	0	0	0
21						
22	TOTAL DEMAND	D	165,407,029	4,703,330	97,169,219	22,409,985
23	TOTAL ENERGY	E	398,444,519	8,839,711	237,219,855	35,988,539
24	TOTAL CUSTOMER	C	39,037,599	6,473,850	11,418,102	8,006,367
25	TOTAL REVENUE	R	0	0	0	0
26	TOTAL ELECTRIC DEPART.	S	1,313,210	0	0	0
27						
28	TOTAL		604,202,358	20,016,892	345,807,176	66,404,891

		APARTMNT. HSE. SRVCE. SC NO. 3 - DEMAND (5)	APARTMNT. HSE. SRVCE. SC NO. 3 - NON-DEM (6)	ELECT. DEPT. (7)
<b>TOTAL OPERATING EXPENSES</b>				
1	PRODUCTION			
2	PRODUCTION DEMAND	D 14,868,687	10,787,812	0
3	PRODUCTION ENERGY -FUEL	E 65,471,789	45,510,170	0
4	PRODUCTION ENERGY -OTHER	E 3,194,159	2,220,296	0
5	TOTAL PRODUCTION	83,534,635	58,518,278	0
6				
7	DISTRIBUTION			
8	DISTRIBUTION DEMAND	D 8,964,154	6,503,843	0
9	DISTRIBUTION CUSTOMER	C 2,767,963	5,471,051	0
10	SERVICES	C 410,776	1,117,685	0
11	METERS & INSTALLATIONS	C 660,639	876,229	0
12	SERVICES ON CUST'S PREMISES	C 143,304	433,347	0
13	TOTAL DISTRIBUTION	12,946,837	14,402,155	0
14				
15	CUSTOMER ACCOUNTING	C 152,761	489,017	0
16	UNCOLLECTIBLES	C 0	0	0
17	CUSTOMER SERVICE	C 140,352	476,156	0
18				
19	REVENUES	R 0	0	0
20	ELECTRIC DEPARTMENT	S 0	0	1,313,210
21				
22	TOTAL DEMAND	D 23,832,841	17,291,655	0
23	TOTAL ENERGY	E 68,665,948	47,730,466	0
24	TOTAL CUSTOMER	C 4,275,796	8,863,485	0
25	TOTAL REVENUE	R 0	0	0
26	TOTAL ELECTRIC DEPART.	S 0	0	1,313,210
27				
28	TOTAL	96,774,584	73,885,605	1,313,210

		TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE. SC NO. 2 - DEMAND (3)	ANNUAL POWER SRVCE. SC NO. 2 - NON-DEM (4)	
<b>OPERATING REVENUES</b>						
1	REVENUES	R R01	746,265,743	26,403,386	424,061,957	84,847,543
2	OTHER REVENUES	R R02	32,165,387	1,067,532	17,145,515	3,430,524
3	REVENUES FROM LATE PAYMENT CHRC	R R03	1,046,540	60,567	645,580	125,086
4			-----	-----	-----	-----
5	TOTAL OPERATING REVENUES		779,477,671	27,531,485	441,853,053	88,403,153
			=====	=====	=====	=====

		APARTMNT. HSE. SRVCE. SC NO. 3 - DEMAND (5)	APARTMNT. HSE. SRVCE. SC NO. 3 - NON-DEM (6)	ELECT. DEPT. (7)	
<b>OPERATING REVENUES</b>					
1	REVENUES	R R01	117,688,553	93,264,304	0
2	OTHER REVENUES	R R02	4,758,340	3,770,828	1,992,648
3	REVENUES FROM LATE PAYMENT CHRC	R R03	109,001	106,306	0
4					
5	TOTAL OPERATING REVENUES		122,555,893	97,141,438	1,992,648

		TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE. SC NO. 2 - DEMAND (3)	ANNUAL POWER SRVCE. SC NO. 2 - NON-DEM (4)	
<b>SIT ADJUSTMENTS</b>						
1	PRODUCTION					
2	PRODUCTION DEMAND	D D01	(1,885,250)	(53,607)	(1,107,500)	(255,421)
3	PRODUCTION ENERGY -FUEL	E E01	0	0	0	0
4	PRODUCTION ENERGY -OTHER	E E01	0	0	0	0
5	TOTAL PRODUCTION		(1,885,250)	(53,607)	(1,107,500)	(255,421)
6						
7	DISTRIBUTION					
8	DISTRIBUTION DEMAND	D D01	(724,799)	(20,610)	(425,787)	(98,199)
9	DISTRIBUTION CUSTOMER	C C06	(208,206)	(31,584)	(56,716)	(46,077)
10	SERVICES	C C05	(99,128)	(25,924)	(22,598)	(19,223)
11	METERS & INSTALLATIONS	C C07	(77,458)	(5,723)	(38,955)	(11,644)
12	SERVICES ON CUST'S PREMISES	C C02	0	0	0	0
13	TOTAL DISTRIBUTION		(1,109,591)	(83,840)	(544,055)	(175,142)
14						
15	CUSTOMER ACCOUNTING	C C10	0	0	0	0
16	UNCOLLECTIBLES	C R99	0	0	0	0
17	CUSTOMER SERVICE	C C08	0	0	0	0
18						
19	REVENUES	R R99	0	0	0	0
20	ELECTRIC DEPARTMENT	S S01	(16,526)	0	0	0
21						
22	TOTAL DEMAND	D	(2,610,048)	(74,216)	(1,533,286)	(353,619)
23	TOTAL ENERGY	E	0	0	0	0
24	TOTAL CUSTOMER	C	(384,792)	(63,231)	(118,269)	(76,944)
25	TOTAL REVENUE	R	0	0	0	0
26	TOTAL ELECTRIC DEPART.	S	(16,526)	0	0	0
27						
28	TOTAL		(3,011,366)	(137,447)	(1,651,555)	(430,563)

		APARTMNT. HSE. SRVCE. SC NO. 3 - DEMAND (5)	APARTMNT. HSE. SRVCE. SC NO. 3 - NON-DEM (6)	ELECT. DEPT. (7)
<b>SIT ADJUSTMENTS</b>				
1	PRODUCTION			
2	PRODUCTION DEMAND	D D01 (271,638)	(197,084)	0
3	PRODUCTION ENERGY -FUEL	E E01 0	0	0
4	PRODUCTION ENERGY -OTHER	E E01 0	0	0
5	TOTAL PRODUCTION	(271,638)	(197,084)	0
6				
7	DISTRIBUTION			
8	DISTRIBUTION DEMAND	D D01 (104,433)	(75,770)	0
9	DISTRIBUTION CUSTOMER	C C06 (24,803)	(49,026)	0
10	SERVICES	C C05 (8,434)	(22,949)	0
11	METERS & INSTALLATIONS	C C07 (9,086)	(12,051)	0
12	SERVICES ON CUST'S PREMISES	C C02 0	0	0
13	TOTAL DISTRIBUTION	(146,757)	(159,796)	0
14				
15	CUSTOMER ACCOUNTING	C C10 0	0	0
16	UNCOLLECTIBLES	C R99 0	0	0
17	CUSTOMER SERVICE	C C08 0	0	0
18				
19	REVENUES	R R99 0	0	0
20	ELECTRIC DEPARTMENT	S S01 0	0	(16,526)
21				
22	TOTAL DEMAND	D (376,071)	(272,855)	0
23	TOTAL ENERGY	E 0	0	0
24	TOTAL CUSTOMER	C (42,323)	(84,025)	0
25	TOTAL REVENUE	R 0	0	0
26	TOTAL ELECTRIC DEPART.	S 0	0	(16,526)
27				
28	TOTAL	(418,395)	(356,880)	(16,526)

		TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE. SC NO. 2 - DEMAND (3)	ANNUAL POWER SRVCE. SC NO. 2 - NON-DEM (4)	
<b>STATE INCOME TAX COMPUTATION</b>						
1	PRODUCTION					
2	PRODUCTION DEMAND	D	(9,211,962)	(261,941)	(5,411,615)	(1,248,072)
3	PRODUCTION ENERGY -FUEL	E	(26,973,605)	(598,424)	(16,059,136)	(2,436,326)
4	PRODUCTION ENERGY -OTHER	E	(1,315,956)	(29,195)	(783,474)	(118,861)
5	TOTAL PRODUCTION		(37,501,523)	(889,561)	(22,254,224)	(3,803,259)
6						
7	DISTRIBUTION					
8	DISTRIBUTION DEMAND	D	(5,141,986)	(146,212)	(3,020,686)	(696,656)
9	DISTRIBUTION CUSTOMER	C	(1,857,883)	(281,833)	(506,091)	(411,159)
10	SERVICES	C	(441,900)	(115,566)	(100,738)	(85,692)
11	METERS & INSTALLATIONS	C	(477,344)	(35,267)	(240,066)	(71,758)
12	SERVICES ON CUST'S PREMISES	C	(117,008)	(21,151)	(30,384)	(24,530)
13	TOTAL DISTRIBUTION		(8,036,120)	(600,029)	(3,897,966)	(1,289,795)
14						
15	CUSTOMER ACCOUNTING	C	(132,634)	(31,412)	(28,792)	(26,865)
16	UNCOLLECTIBLES	C	0	0	0	0
17	CUSTOMER SERVICE	C	(129,692)	(37,645)	(22,883)	(25,392)
18						
19	REVENUES	R	55,342,915	1,954,735	31,371,567	6,276,624
20	ELECTRIC DEPARTMENT	S	(109,764)	0	0	0
21						
22	TOTAL DEMAND	D	(14,353,947)	(408,153)	(8,432,301)	(1,944,728)
23	TOTAL ENERGY	E	(28,289,561)	(627,620)	(16,842,610)	(2,555,186)
24	TOTAL CUSTOMER	C	(3,156,462)	(522,874)	(928,954)	(645,396)
25	TOTAL REVENUE	R	55,342,915	1,954,735	31,371,567	6,276,624
26	TOTAL ELECTRIC DEPART.	S	(109,764)	0	0	0
27						
28	TOTAL		9,433,181	396,089	5,167,702	1,131,314

		APARTMNT. HSE. SRVCE. SC NO. 3 - DEMAND (5)	APARTMNT. HSE. SRVCE. SC NO. 3 - NON-DEM (6)	ELECT. DEPT. (7)
<b>STATE INCOME TAX COMPUTATION</b>				
1	PRODUCTION			
2	PRODUCTION DEMAND	D (1,327,315)	(963,019)	0
3	PRODUCTION ENERGY -FUEL	E (4,648,497)	(3,231,222)	0
4	PRODUCTION ENERGY -OTHER	E (226,785)	(157,641)	0
5	TOTAL PRODUCTION	(6,202,597)	(4,351,882)	0
6				
7	DISTRIBUTION			
8	DISTRIBUTION DEMAND	D (740,888)	(537,543)	0
9	DISTRIBUTION CUSTOMER	C (221,329)	(437,470)	0
10	SERVICES	C (37,600)	(102,305)	0
11	METERS & INSTALLATIONS	C (55,991)	(74,263)	0
12	SERVICES ON CUST'S PREMISES	C (10,175)	(30,768)	0
13	TOTAL DISTRIBUTION	(1,065,982)	(1,182,349)	0
14				
15	CUSTOMER ACCOUNTING	C (10,846)	(34,720)	0
16	UNCOLLECTIBLES	C 0	0	0
17	CUSTOMER SERVICE	C (9,965)	(33,807)	0
18				
19	REVENUES	R 8,701,468	6,897,042	141,478
20	ELECTRIC DEPARTMENT	S 0	0	(109,764)
21				
22	TOTAL DEMAND	D (2,068,203)	(1,500,562)	0
23	TOTAL ENERGY	E (4,875,282)	(3,388,863)	0
24	TOTAL CUSTOMER	C (345,905)	(713,333)	0
25	TOTAL REVENUE	R 8,701,468	6,897,042	141,478
26	TOTAL ELECTRIC DEPART.	S 0	0	(109,764)
27				
28	TOTAL	1,412,078	1,294,284	31,714

		TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE. SC NO. 2 - DEMAND (3)	ANNUAL POWER SRVCE. SC NO. 2 - NON-DEM (4)
<b>FIT ADJUSTMENTS</b>					
1	PRODUCTION				
2	PRODUCTION DEMAND	D D01 (14,026,867)	(398,852)	(8,240,156)	(1,900,414)
3	PRODUCTION ENERGY -FUEL	E E01 (73,589)	(1,633)	(43,812)	(6,647)
4	PRODUCTION ENERGY -OTHER	E E01 (3,667)	(81)	(2,183)	(331)
5	TOTAL PRODUCTION	(14,104,123)	(400,566)	(8,286,152)	(1,907,392)
6					
7	DISTRIBUTION				
8	DISTRIBUTION DEMAND	D D01 (6,818,599)	(193,886)	(4,005,621)	(923,810)
9	DISTRIBUTION CUSTOMER	C C06 (2,045,761)	(310,334)	(557,270)	(452,737)
10	SERVICES	C C05 (606,632)	(158,647)	(138,291)	(117,636)
11	METERS & INSTALLATIONS	C C07 (479,897)	(35,455)	(241,349)	(72,142)
12	SERVICES ON CUST'S PREMISES	C C02 (1,218)	(220)	(316)	(255)
13	TOTAL DISTRIBUTION	(9,952,107)	(698,542)	(4,942,848)	(1,566,580)
14					
15	CUSTOMER ACCOUNTING	C C10 (1,952)	(462)	(424)	(395)
16	UNCOLLECTIBLES	C R99 0	0	0	0
17	CUSTOMER SERVICE	C C08 (1,975)	(573)	(348)	(387)
18					
19	REVENUES	R R99 0	0	0	0
20	ELECTRIC DEPARTMENT	S S01 (162,311)	0	0	0
21					
22	TOTAL DEMAND	D (20,845,466)	(592,738)	(12,245,778)	(2,824,224)
23	TOTAL ENERGY	E (77,256)	(1,714)	(45,995)	(6,978)
24	TOTAL CUSTOMER	C (3,137,434)	(505,692)	(937,999)	(643,552)
25	TOTAL REVENUE	R 0	0	0	0
26	TOTAL ELECTRIC DEPART.	S (162,311)	0	0	0
27					
28	TOTAL	(24,222,468)	(1,100,144)	(13,229,772)	(3,474,754)

		APARTMNT. HSE. SRVCE. SC NO. 3 - DEMAND (5)	APARTMNT. HSE. SRVCE. SC NO. 3 - NON-DEM (6)	ELECT. DEPT. (7)
<b>FIT ADJUSTMENTS</b>				
1	PRODUCTION			
2	PRODUCTION DEMAND	D D01 (2,021,076)	(1,466,369)	0
3	PRODUCTION ENERGY -FUEL	E E01 (12,682)	(8,815)	0
4	PRODUCTION ENERGY -OTHER	E E01 (632)	(439)	0
5	TOTAL PRODUCTION	(2,034,389)	(1,475,624)	0
6				
7	DISTRIBUTION			
8	DISTRIBUTION DEMAND	D D01 (982,465)	(712,816)	0
9	DISTRIBUTION CUSTOMER	C C06 (243,711)	(481,709)	0
10	SERVICES	C C05 (51,616)	(140,442)	0
11	METERS & INSTALLATIONS	C C07 (56,290)	(74,660)	0
12	SERVICES ON CUST'S PREMISES	C C02 (106)	(320)	0
13	TOTAL DISTRIBUTION	(1,334,188)	(1,409,948)	0
14				
15	CUSTOMER ACCOUNTING	C C10 (160)	(511)	0
16	UNCOLLECTIBLES	C R99 0	0	0
17	CUSTOMER SERVICE	C C08 (152)	(515)	0
18				
19	REVENUES	R R99 0	0	0
20	ELECTRIC DEPARTMENT	S S01 0	0	(162,311)
21				
22	TOTAL DEMAND	D (3,003,540)	(2,179,186)	0
23	TOTAL ENERGY	E (13,314)	(9,255)	0
24	TOTAL CUSTOMER	C (352,034)	(698,157)	0
25	TOTAL REVENUE	R 0	0	0
26	TOTAL ELECTRIC DEPART.	S 0	0	(162,311)
27				
28	TOTAL	(3,368,888)	(2,886,598)	(162,311)

		TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE. SC NO. 2 - DEMAND (3)	ANNUAL POWER SRVCE. SC NO. 2 - NON-DEM (4)	
<b>FEDERAL INCOME TAX COMPUTATION</b>						
1	PRODUCTION					
2	PRODUCTION DEMAND	D	(46,920,275)	(1,334,173)	(27,563,560)	(6,356,941)
3	PRODUCTION ENERGY -FUEL	E	(123,601,303)	(2,742,163)	(73,587,869)	(11,163,989)
4	PRODUCTION ENERGY -OTHER	E	(6,030,189)	(133,783)	(3,590,162)	(544,662)
5	TOTAL PRODUCTION		(176,551,767)	(4,210,119)	(104,741,591)	(18,065,592)
6						
7	DISTRIBUTION					
8	DISTRIBUTION DEMAND	D	(26,793,770)	(761,878)	(15,740,139)	(3,630,124)
9	DISTRIBUTION CUSTOMER	C	(9,527,713)	(1,445,316)	(2,595,370)	(2,108,530)
10	SERVICES	C	(2,141,688)	(560,096)	(488,232)	(415,308)
11	METERS & INSTALLATIONS	C	(2,284,097)	(168,752)	(1,148,717)	(343,363)
12	SERVICES ON CUST'S PREMISES	C	(537,063)	(97,081)	(139,464)	(112,595)
13	TOTAL DISTRIBUTION		(41,284,330)	(3,033,123)	(20,111,922)	(6,609,919)
14						
15	CUSTOMER ACCOUNTING	C	(609,361)	(144,315)	(132,278)	(123,424)
16	UNCOLLECTIBLES	C	0	0	0	0
17	CUSTOMER SERVICE	C	(595,910)	(172,973)	(105,141)	(116,672)
18						
19	REVENUES	R	253,447,165	8,951,862	143,668,520	28,744,285
20	ELECTRIC DEPARTMENT	S	(583,517)	0	0	0
21						
22	TOTAL DEMAND	D	(73,714,045)	(2,096,051)	(43,303,699)	(9,987,064)
23	TOTAL ENERGY	E	(129,631,491)	(2,875,946)	(77,178,031)	(11,708,652)
24	TOTAL CUSTOMER	C	(15,695,832)	(2,588,533)	(4,609,201)	(3,219,892)
25	TOTAL REVENUE	R	253,447,165	8,951,862	143,668,520	28,744,285
26	TOTAL ELECTRIC DEPART.	S	(583,517)	0	0	0
27						
28	TOTAL		33,822,279	1,391,333	18,577,589	3,828,678

		APARTMNT. HSE. SRVCE. SC NO. 3 - DEMAND (5)	APARTMNT. HSE. SRVCE. SC NO. 3 - NON-DEM (6)	ELECT. DEPT. (7)
<b>FEDERAL INCOME TAX COMPUTATION</b>				
1	PRODUCTION			
2	PRODUCTION DEMAND	D (6,760,556)	(4,905,047)	0
3	PRODUCTION ENERGY -FUEL	E (21,300,834)	(14,806,447)	0
4	PRODUCTION ENERGY -OTHER	E (1,039,213)	(722,368)	0
5	TOTAL PRODUCTION	(29,100,603)	(20,433,862)	0
6				
7	DISTRIBUTION			
8	DISTRIBUTION DEMAND	D (3,860,608)	(2,801,021)	0
9	DISTRIBUTION CUSTOMER	C (1,135,033)	(2,243,463)	0
10	SERVICES	C (182,228)	(495,825)	0
11	METERS & INSTALLATIONS	C (267,917)	(355,348)	0
12	SERVICES ON CUST'S PREMISES	C (46,701)	(141,223)	0
13	TOTAL DISTRIBUTION	(5,492,487)	(6,036,880)	0
14				
15	CUSTOMER ACCOUNTING	C (49,830)	(159,515)	0
16	UNCOLLECTIBLES	C 0	0	0
17	CUSTOMER SERVICE	C (45,787)	(155,337)	0
18				
19	REVENUES	R 39,849,049	31,585,538	647,909
20	ELECTRIC DEPARTMENT	S 0	0	(583,517)
21				
22	TOTAL DEMAND	D (10,621,163)	(7,706,068)	0
23	TOTAL ENERGY	E (22,340,047)	(15,528,816)	0
24	TOTAL CUSTOMER	C (1,727,496)	(3,550,710)	0
25	TOTAL REVENUE	R 39,849,049	31,585,538	647,909
26	TOTAL ELECTRIC DEPART.	S 0	0	(583,517)
27				
28	TOTAL	5,160,342	4,799,944	64,392

	TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE. SC NO. 2 - DEMAND (3)	ANNUAL POWER SRVCE. SC NO. 2 - NON-DEM (4)	
<b>CUSTOMER COST BY CLASS</b>					
1	NUMBER OF CUSTOMERS	1,757	510	310	344
2					
3	RATE BASE	194,631,703	32,236,679	59,160,746	39,104,025
4					
5	TOTAL CUST. OPERATING EXPS.	39,037,599	6,473,850	11,418,102	8,006,367
6	MONTHLY OP. EXPS. COST/CUST	1,851.53	1,057.82	3,069.38	1,939.53
7					
8	RETURN @ 8.68% (CUSTOMER)	16,896,757	2,798,595	5,135,981	3,394,777
9	S.I.T. & F.I.T. % ON RETURN	32.76%			
10	INCOME TAX ON RETURN	5,536,121	916,943	1,682,773	1,112,278
11	TOTAL RETURN & F.I.T.	22,432,878	3,715,538	6,818,754	4,507,055
12	MONTHLY RET. F.I.T. COST/CUST	1,063.98	607.11	1,833.00	1,091.83
13					
14	MONTHLY CUSTOMER COSTS	2,915.50	1,664.93	4,902.38	3,031.35
		=====	=====	=====	=====

	APARTMNT. HSE. SRVCE. SC NO. 3 - DEMAND (5)	APARTMNT. HSE. SRVCE. SC NO. 3 - NON-DEM (6)	ELECT. DEPT. (7)	
<b>CUSTOMER COST BY CLASS</b>				
1	NUMBER OF CUSTOMERS	135	458	0
2				
3	RATE BASE	21,392,146	42,738,106	0
4				
5	TOTAL CUST. OPERATING EXPS.	4,275,796	8,863,485	0
6	MONTHLY OP. EXPS. COST/CUST	2,639.38	1,612.72	0.00
7				
8	RETURN @ 8.68% (CUSTOMER)	1,857,138	3,710,266	0
9	S.I.T. & F.I.T. % ON RETURN			
10	INCOME TAX ON RETURN	608,480	1,215,646	0
11	TOTAL RETURN & F.I.T.	2,465,618	4,925,912	0
12	MONTHLY RET. F.I.T. COST/CUST	1,521.99	896.27	0.00
13				
14	MONTHLY CUSTOMER COSTS	4,161.37	2,508.99	0.00
	=====	=====	=====	

		TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE. SC NO. 2 - DEMAND (3)	ANNUAL POWER SRVCE. SC NO. 2 - NON-DEM (4)
<b>ALLOCATION FACTORS</b>					
1	WINTER DEMAND-AVG. MLBS/HR	8,370	238	4,917	1,134
2	PERCENT	D01 100.000000%	2.843489%	58.745520%	13.548387%
3					
4	SALES-MLBS	23,798,440	527,982	14,168,754	2,149,537
5	PERCENT	E01 100.000000%	2.218555%	59.536483%	9.032259%
6					
7	METERS IN SERVICE	3,358	607	872	704
8	PERCENT	C02 100.000000%	18.076236%	25.967838%	20.964860%
9					
10	BOOK COST OF SERVICES	60,005,407	15,692,661	13,679,183	11,636,006
11	PERCENT	C05 100.000000%	26.152079%	22.796583%	19.391596%
12					
13	ALLOCATION -FOOTAGE OF MAINS	258,717	39,246	70,475	57,255
14	PERCENT	C06 100.000000%	15.169604%	27.240227%	22.130498%
15					
16	BK. COST OF MTRS & ACCESS. EQ.	45,628,067	3,371,056	22,947,240	6,859,161
17	PERCENT	C07 100.000000%	7.388120%	50.291941%	15.032767%
18					
19	CUSTOMER SERVICE EXPENSES	1,344,619	390,299	237,241	263,261
20	PERCENT	C08 100.000000%	29.026750%	17.643711%	19.578828%
21					
22	CUSTOMER ACCOUNTING EXP.	1,391,703	329,597	302,105	281,885
23	PERCENT	C10 100.000000%	23.682981%	21.707585%	20.254687%
24					
25	DIRECT TO ELEC. DEPART.	1	0	0	0
26	PERCENT	S01 100.000000%	0.000000%	0.000000%	0.000000%
27					
28	REVENUES	746,265,743	26,403,386	424,061,957	84,847,543
29	PERCENT	R01 100.000000%	3.538068%	56.824524%	11.369615%
30					
31	OTHER REVENUES	32,165,387	1,067,532	17,145,515	3,430,524
32	PERCENT	R02 100.000000%	3.318884%	53.304241%	10.665267%
33					
34	REVENUES FROM LATE PAYMENT CHRGS.	1,046,540	60,567	645,580	125,086
35	PERCENT	R03 100.000000%	5.787395%	61.687096%	11.952340%
36					
37	REVENUES -NULL FACTOR	0	0	0	0
38	PERCENT	R99 0.000000%	0.000000%	0.000000%	0.000000%
39					
40	DEMAND -MLBS/HR	8,370	238	4,917	1,134
41					
42	ENERGY -MLBS	23,798,440	527,982	14,168,754	2,149,537
43					
44	NUMBER OF CUSTOMERS	1,757	510	310	344

		APARTMNT. HSE. SRVCE. SC NO. 3 - DEMAND (5)	APARTMNT. HSE. SRVCE. SC NO. 3 - NON-DEM (6)	ELECT. DEPT. (7)
<b>ALLOCATION FACTORS</b>				
1	WINTER DEMAND-AVG. MLBS/HR	1,206	875	0
2	PERCENT	D01 14.408602%	10.454002%	0.000000%
3				
4	SALES-MLBS	4,101,305	2,850,863	0
5	PERCENT	E01 17.233503%	11.979200%	0.000000%
6				
7	METERS IN SERVICE	292	883	0
8	PERCENT	C02 8.695652%	26.295414%	0.000000%
9				
10	BOOK COST OF SERVICES	5,105,622	13,891,935	0
11	PERCENT	C05 8.508604%	23.151138%	0.000000%
12				
13	ALLOCATION -FOOTAGE OF MAINS	30,821	60,919	0
14	PERCENT	C06 11.912963%	23.546708%	0.000000%
15				
16	BK. COST OF MTRS & ACCESS. EQ.	5,352,027	7,098,582	0
17	PERCENT	C07 11.729683%	15.557490%	0.000000%
18				
19	CUSTOMER SERVICE EXPENSES	103,314	350,504	0
20	PERCENT	C08 7.683552%	26.067160%	0.000000%
21				
22	CUSTOMER ACCOUNTING EXP.	113,805	364,311	0
23	PERCENT	C10 8.177395%	26.177353%	0.000000%
24				
25	DIRECT TO ELEC. DEPART.	0	0	1
26	PERCENT	S01 0.000000%	0.000000%	100.000000%
27				
28	REVENUES	117,688,553	93,264,304	0
29	PERCENT	R01 15.770328%	12.497466%	0.000000%
30				
31	OTHER REVENUES	4,758,340	3,770,828	1,992,648
32	PERCENT	R02 14.793355%	11.723247%	6.195007%
33				
34	REVENUES FROM LATE PAYMENT CHRGS.	109,001	106,306	0
35	PERCENT	R03 10.415322%	10.157848%	0.000000%
36				
37	REVENUES -NULL FACTOR	0	0	0
38	PERCENT	R99 0.000000%	0.000000%	0.000000%
39				
40	DEMAND -MLBS/HR	1,206	875	0
41				
42	ENERGY -MLBS	4,101,305	2,850,863	0
43				
44	NUMBER OF CUSTOMERS	135	458	0

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

STEAM - Sales and Revenues for the Twelve Months Ended June 30, 2009 Reflecting the October 1, 2009 Rates

SERVICE CLASSIFICATION	NUMBER OF BILLS	SALES 1,000 POUNDS	TOTAL REVENUE AT CURRENT RATES EFFECTIVE 10/01/2009
1 - GENERAL SERVICE	6,094	573,244	\$27,952,468
2 - ANNUAL POWER SERVICE - RATE I - NON DEMAND	4,125	2,287,835	\$89,028,958
2 - ANNUAL POWER SERVICE - RATE II - DEMAND (Existing)	2,676	12,792,060	\$365,000,702
2 - ANNUAL POWER SERVICE - RATE II - DEMAND (New)	<u>1,000</u>	<u>1,468,211</u>	<u>\$51,807,441</u>
2 - ANNUAL POWER SERVICE - RATE II - DEMAND	3,676	14,260,272	\$416,808,143
3 - APARTMENT HOUSE SERVICE - RATE I - NON DEMAND	5,495	2,869,548	\$88,709,461
3 - APARTMENT HOUSE SERVICE - RATE II - DEMAND (Existing)	828	2,941,841	\$79,082,552
3 - APARTMENT HOUSE SERVICE - RATE II - DEMAND (New)	<u>780</u>	<u>1,100,908</u>	<u>\$33,050,822</u>
3 - APARTMENT HOUSE SERVICE - RATE II - DEMAND	1,608	4,042,749	\$112,133,374
4 - BACKUP/SUPPLEMENTARY SERVICE	156	494,942	\$15,321,622
TOTAL	21,154	24,528,590	\$749,954,026

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

STEAM - Comparison of the Present Rates and Charges Effective October 1, 2009 with the Proposed Rates and Charges

PRESENT RATES EFFECTIVE OCTOBER 1, 2009

SC NO. 1 - General Service  
SC NO. 2 - Annual Power Service - Rate I - Non Demand  
SC NO. 2 - Annual Power Service - Rate II - Demand - Existing - Annual Use  $\geq$  22,000 Mlbs  
SC NO. 2 - Annual Power Service - Rate II - Demand - New - Annual Use  $\geq$  14,000 Mlbs and  $<$  22,000 Mlbs  
SC NO. 3 - Apartment House Service - Rate I - Non Demand  
SC NO. 3 - Apartment House Service - Rate II - Demand - Existing - Annual Use  $\geq$  22,000 Mlbs  
SC NO. 3 - Apartment House Service - Rate II - Demand - New - Annual Use  $\geq$  14,000 Mlbs and  $<$  22,000 Mlbs  
SC NO. 4 - Backup / Supplementary Service - Rates I and II  
SC NO. 4 - Backup / Supplementary Service - Rates III and IV  
SC NO. 6 - Transportation Service - Rates I and II  
SC NO. 6 - Transportation Service - Rates III and IV

PROPOSED RATES

SC NO. 1 - General Service  
SC NO. 2 - Annual Power Service - Rate I - Non Demand  
SC NO. 2 - Annual Power Service - Rate II - Demand - Existing - Annual Use  $\geq$  22,000 Mlbs  
SC NO. 2 - Annual Power Service - Rate II - Demand - New - Annual Use  $\geq$  14,000 Mlbs and  $<$  22,000 Mlbs  
SC NO. 3 - Apartment House Service - Rate I - Non Demand  
SC NO. 3 - Apartment House Service - Rate II - Demand - Existing - Annual Use  $\geq$  22,000 Mlbs  
SC NO. 3 - Apartment House Service - Rate II - Demand - New - Annual Use  $\geq$  14,000 Mlbs and  $<$  22,000 Mlbs  
SC NO. 4 - Backup / Supplementary Service - Rates I and II  
SC NO. 4 - Backup / Supplementary Service - Rates III and IV  
SC NO. 6 - Transportation Service - Rates I and II  
SC NO. 6 - Transportation Service - Rates III and IV

Note:

References made to the General Information Section or the related statement refer to the Company's Schedule for Steam Service,  
P.S.C. No. 4 - Steam.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

STEAM - Comparison of the Present Rates and Charges Effective October 1, 2009 with the Proposed Rates and Charges

SERVICE CLASSIFICATION NO. 1 - GENERAL SERVICE

PRESENT RATES AND CHARGES EFFECTIVE OCTOBER 1, 2009

Base Rate (in each monthly period)

First	20 Mlbs	\$14.249 / Mlbs
Next	30 Mlbs	\$39.056 / Mlbs
Next	950 Mlbs	\$31.081 / Mlbs
Over	1,000 Mlbs	\$30.013 / Mlbs

Customer Charge \$939.03 per month

Fuel Adjustment

The charges to the Customer set forth herein shall be subject to a fuel adjustment per Mlb of steam supplied hereunder when changes from the base cost of fuel occur (as explained in General Information Section 8).

Increase in Rates and Charges

The rates and charges under this Service Classification including fuel adjustment and customer charge are increased by the applicable percentage as explained in General Information Section 9 and shown on the related statement.

Temporary State Assessment Surcharge

Customers under this service classification shall be subject to a surcharge to collect assessments under Section 18-a of the Public Service Law, as explained in General Information Section 5.2.

PROPOSED RATES AND CHARGES

Base Rate (in each monthly period)

First	20 Mlbs	\$16.508 / Mlbs
Next	30 Mlbs	\$50.355 / Mlbs
Next	950 Mlbs	\$39.474 / Mlbs
Over	1,000 Mlbs	\$38.017 / Mlbs

Customer Charge \$1,247.08 per month

Fuel Adjustment

The charges to the Customer set forth herein shall be subject to a fuel adjustment per Mlb of steam supplied hereunder when changes from the base cost of fuel occur (as explained in General Information Section 8).

Increase in Rates and Charges

The rates and charges under this Service Classification including fuel adjustment and customer charge are increased by the applicable percentage as explained in General Information Section 9 and shown on the related statement.

Temporary State Assessment Surcharge

Customers under this service classification shall be subject to a surcharge to collect assessments under Section 18-a of the Public Service Law, as explained in General Information Section 5.2.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

STEAM - Comparison of the Present Rates and Charges Effective October 1, 2009 with the Proposed Rates and Charges

SERVICE CLASSIFICATION NO. 2 - ANNUAL POWER SERVICE - RATE I - NON DEMAND

PRESENT RATES AND CHARGES EFFECTIVE OCTOBER 1, 2009

Base Rate (in each monthly period)

Summer Billing Period - May to October

First	250 Mlbs	\$12.020 / Mlbs
Next	750 Mlbs	\$15.510 / Mlbs
Over	1,000 Mlbs	\$14.603 / Mlbs

Winter Billing Period - November to April

First	250 Mlbs	\$13.383 / Mlbs
Next	1,250 Mlbs	\$32.607 / Mlbs
Next	3,500 Mlbs	\$30.375 / Mlbs
Next	20,000 Mlbs	\$29.231 / Mlbs
Over	25,000 Mlbs	\$27.554 / Mlbs

Customer Charge \$3,337.45 per month

Fuel Adjustment

The charges to the Customer set forth herein shall be subject to a fuel adjustment per Mlb of steam supplied hereunder when changes from the base cost of fuel occur (as explained in General Information Section 8).

Increase in Rates and Charges

The rates and charges under this Service Classification including fuel adjustment and customer charge are increased by the applicable percentage as explained in General Information Section 9 and shown on the related statement.

Temporary State Assessment Surcharge

Customers under this service classification shall be subject to a surcharge to collect assessments under Section 18-a of the Public Service Law, as explained in General Information Section 5.2.

PROPOSED RATES AND CHARGES

Base Rate (in each monthly period)

Summer Billing Period - May to October

First	250 Mlbs	\$13.713 / Mlbs
Next	750 Mlbs	\$18.692 / Mlbs
Over	1,000 Mlbs	\$17.398 / Mlbs

Winter Billing Period - November to April

First	250 Mlbs	\$15.658 / Mlbs
Next	1,250 Mlbs	\$43.080 / Mlbs
Next	3,500 Mlbs	\$39.896 / Mlbs
Next	20,000 Mlbs	\$38.264 / Mlbs
Over	25,000 Mlbs	\$35.872 / Mlbs

Customer Charge \$4,102.58 per month

Fuel Adjustment

The charges to the Customer set forth herein shall be subject to a fuel adjustment per Mlb of steam supplied hereunder when changes from the base cost of fuel occur (as explained in General Information Section 8).

Increase in Rates and Charges

The rates and charges under this Service Classification including fuel adjustment and customer charge are increased by the applicable percentage as explained in General Information Section 9 and shown on the related statement.

Temporary State Assessment Surcharge

Customers under this service classification shall be subject to a surcharge to collect assessments under Section 18-a of the Public Service Law, as explained in General Information Section 5.2.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

STEAM - Comparison of the Present Rates and Charges Effective October 1, 2009 with the Proposed Rates and Charges

SERVICE CLASSIFICATION NO. 2 - ANNUAL POWER SERVICE - RATE II - DEMAND - EXISTING - ANNUAL USE ≥ 22,000 MLBS

PRESENT RATES AND CHARGES EFFECTIVE OCTOBER 1, 2009

Base Usage Rate (in each monthly period)

Summer Billing Period - May to October

First	250 Mlbs	\$15.536 / Mlbs
Next	750 Mlbs	\$13.765 / Mlbs
Over	1,000 Mlbs	\$12.760 / Mlbs

Winter Billing Period - December to March

First	250 Mlbs	\$22.789 / Mlbs
Next	1,250 Mlbs	\$22.200 / Mlbs
Next	3,500 Mlbs	\$20.586 / Mlbs
Next	20,000 Mlbs	\$19.405 / Mlbs
Over	25,000 Mlbs	\$17.273 / Mlbs

Winter Shoulder Billing Period - November and April

First	250 Mlbs	\$27.292 / Mlbs
Next	1,250 Mlbs	\$26.702 / Mlbs
Next	3,500 Mlbs	\$23.968 / Mlbs
Next	20,000 Mlbs	\$22.606 / Mlbs
Over	25,000 Mlbs	\$17.764 / Mlbs

Demand Charge (monthly, \$/Mlbs-Hr of maximum demand during each time period)

On-Peak Period	\$1,058.40
All-Time Peak Period	\$111.83

On-Peak - Monday through Friday 6:00 AM to 11:00 AM during the months of December through March.

All-Time Peak - All hours all days during the months of December through March.

Customer Charge \$4,684.96 per month

Fuel Adjustment

The charges to the Customer set forth herein shall be subject to a fuel adjustment per Mlb of steam supplied hereunder when changes from the base cost of fuel occur (as explained in General Information Section 8).

Increase in Rates and Charges

The rates and charges under this Service Classification including fuel adjustment and customer charge are increased by the applicable percentage as explained in General Information Section 9 and shown on the related statement.

Temporary State Assessment Surcharge

Customers under this service classification shall be subject to a surcharge to collect assessments under Section 18-a of the Public Service Law, as explained in General Information Section 5.2.

PROPOSED RATES AND CHARGES

Base Usage Rate (in each monthly period)

Summer Billing Period - May to October

First	250 Mlbs	\$18.317 / Mlbs
Next	750 Mlbs	\$15.888 / Mlbs
Over	1,000 Mlbs	\$14.510 / Mlbs

Winter Billing Period - December to March

First	250 Mlbs	\$28.265 / Mlbs
Next	1,250 Mlbs	\$27.457 / Mlbs
Next	3,500 Mlbs	\$25.243 / Mlbs
Next	20,000 Mlbs	\$23.624 / Mlbs
Over	25,000 Mlbs	\$20.700 / Mlbs

Winter Shoulder Billing Period - November and April

First	250 Mlbs	\$34.441 / Mlbs
Next	1,250 Mlbs	\$33.631 / Mlbs
Next	3,500 Mlbs	\$29.882 / Mlbs
Next	20,000 Mlbs	\$28.014 / Mlbs
Over	25,000 Mlbs	\$21.373 / Mlbs

Demand Charge (monthly, \$/Mlbs-Hr of maximum demand during each time period)

On-Peak Period	\$1,568.27
All-Time Peak Period	\$162.92

On-Peak - Monday through Friday 6:00 AM to 11:00 AM during the months of December through March.

All-Time Peak - All hours all days during the months of December through March.

Customer Charge \$6,681.12 per month

Fuel Adjustment

The charges to the Customer set forth herein shall be subject to a fuel adjustment per Mlb of steam supplied hereunder when changes from the base cost of fuel occur (as explained in General Information Section 8).

Increase in Rates and Charges

The rates and charges under this Service Classification including fuel adjustment and customer charge are increased by the applicable percentage as explained in General Information Section 9 and shown on the related statement.

Temporary State Assessment Surcharge

Customers under this service classification shall be subject to a surcharge to collect assessments under Section 18-a of the Public Service Law, as explained in General Information Section 5.2.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

STEAM - Comparison of the Present Rates and Charges Effective October 1, 2009 with the Proposed Rates and Charges

SERVICE CLASSIFICATION NO. 2 - ANNUAL POWER SERVICE - RATE II - DEMAND - NEW - ANNUAL USE ≥ 14,000 MLBS AND < 22,000 MLBS

PRESENT RATES AND CHARGES EFFECTIVE OCTOBER 1, 2009

Base Rate (in each monthly period)

Summer Billing Period - May to October

First	250 Mlbs	\$12.020 / Mlbs
Next	750 Mlbs	\$15.510 / Mlbs
Over	1,000 Mlbs	\$14.603 / Mlbs

Winter Billing Period - December to March

First	250 Mlbs	\$13.383 / Mlbs
Next	1,250 Mlbs	\$32.607 / Mlbs
Next	3,500 Mlbs	\$30.375 / Mlbs
Next	20,000 Mlbs	\$29.231 / Mlbs
Over	25,000 Mlbs	\$27.554 / Mlbs

Winter Shoulder Billing Period - November and April

First	250 Mlbs	\$13.383 / Mlbs
Next	1,250 Mlbs	\$32.607 / Mlbs
Next	3,500 Mlbs	\$30.375 / Mlbs
Next	20,000 Mlbs	\$29.231 / Mlbs
Over	25,000 Mlbs	\$27.554 / Mlbs

Demand Charge (monthly, \$/Mlbs/Hr of maximum demand during each time period)

On-Peak Period	\$0.00
All-Time Peak Period	\$0.00

On-Peak - Monday through Friday 6:00 AM to 11:00 AM during the months of December through March.

All-Time Peak - All hours all days during the months of December through March.

Customer Charge \$3,337.45 per month

Fuel Adjustment

The charges to the Customer set forth herein shall be subject to a fuel adjustment per Mlb of steam supplied hereunder when changes from the base cost of fuel occur (as explained in General Information Section 8).

Increase in Rates and Charges

The rates and charges under this Service Classification including fuel adjustment and customer charge are increased by the applicable percentage as explained in General Information Section 9 and shown on the related statement.

Temporary State Assessment Surcharge

Customers under this service classification shall be subject to a surcharge to collect assessments under Section 18-a of the Public Service Law, as explained in General Information Section 5.2.

PROPOSED RATES AND CHARGES

Base Usage Rate (in each monthly period)

Summer Billing Period - May to October

First	250 Mlbs	\$18.317 / Mlbs
Next	750 Mlbs	\$15.888 / Mlbs
Over	1,000 Mlbs	\$14.510 / Mlbs

Winter Billing Period - December to March

First	250 Mlbs	\$28.265 / Mlbs
Next	1,250 Mlbs	\$27.457 / Mlbs
Next	3,500 Mlbs	\$25.243 / Mlbs
Next	20,000 Mlbs	\$23.624 / Mlbs
Over	25,000 Mlbs	\$20.700 / Mlbs

Winter Shoulder Billing Period - November and April

First	250 Mlbs	\$34.441 / Mlbs
Next	1,250 Mlbs	\$33.631 / Mlbs
Next	3,500 Mlbs	\$29.882 / Mlbs
Next	20,000 Mlbs	\$28.014 / Mlbs
Over	25,000 Mlbs	\$21.373 / Mlbs

Demand Charge (monthly, \$/Mlbs/Hr of maximum demand during each time period)

On-Peak Period	\$1,568.27
All-Time Peak Period	\$162.92

On-Peak - Monday through Friday 6:00 AM to 11:00 AM during the months of December through March.

All-Time Peak - All hours all days during the months of December through March.

Customer Charge \$6,681.12 per month

Fuel Adjustment

The charges to the Customer set forth herein shall be subject to a fuel adjustment per Mlb of steam supplied hereunder when changes from the base cost of fuel occur (as explained in General Information Section 8).

Increase in Rates and Charges

The rates and charges under this Service Classification including fuel adjustment and customer charge are increased by the applicable percentage as explained in General Information Section 9 and shown on the related statement.

Temporary State Assessment Surcharge

Customers under this service classification shall be subject to a surcharge to collect assessments under Section 18-a of the Public Service Law, as explained in General Information Section 5.2.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

STEAM - Comparison of the Present Rates and Charges Effective October 1, 2009 with the Proposed Rates and Charges

SERVICE CLASSIFICATION NO. 3 - APARTMENT HOUSE SERVICE - RATE I - NON DEMAND

PRESENT RATES AND CHARGES EFFECTIVE OCTOBER 1, 2009

Base Rate (in each monthly period)

Summer Billing Period - May to October

First	50 Mlbs	\$11.450 / Mlbs
Next	450 Mlbs	\$16.844 / Mlbs
Over	500 Mlbs	\$13.772 / Mlbs

Winter Billing Period - November to April

First	150 Mlbs	\$12.570 / Mlbs
Next	350 Mlbs	\$27.014 / Mlbs
Next	3,500 Mlbs	\$23.358 / Mlbs
Over	4,000 Mlbs	\$22.470 / Mlbs

Customer Charge \$1,659.96 per month

Fuel Adjustment

The charges to the Customer set forth herein shall be subject to a fuel adjustment per Mlb of steam supplied hereunder when changes from the base cost of fuel occur (as explained in General Information Section 8).

Increase in Rates and Charges

The rates and charges under this Service Classification including fuel adjustment and customer charge are increased by the applicable percentage as explained in General Information Section 9 and shown on the related statement.

Temporary State Assessment Surcharge

Customers under this service classification shall be subject to a surcharge to collect assessments under Section 18-a of the Public Service Law, as explained in General Information Section 5.2.

PROPOSED RATES AND CHARGES

Base Rate (in each monthly period)

Summer Billing Period - May to October

First	50 Mlbs	\$12.581 / Mlbs
Next	450 Mlbs	\$19.769 / Mlbs
Over	500 Mlbs	\$15.675 / Mlbs

Winter Billing Period - November to April

First	150 Mlbs	\$14.073 / Mlbs
Next	350 Mlbs	\$33.321 / Mlbs
Next	3,500 Mlbs	\$28.449 / Mlbs
Over	4,000 Mlbs	\$27.266 / Mlbs

Customer Charge \$2,508.99 per month

Fuel Adjustment

The charges to the Customer set forth herein shall be subject to a fuel adjustment per Mlb of steam supplied hereunder when changes from the base cost of fuel occur (as explained in General Information Section 8).

Increase in Rates and Charges

The rates and charges under this Service Classification including fuel adjustment and customer charge are increased by the applicable percentage as explained in General Information Section 9 and shown on the related statement.

Temporary State Assessment Surcharge

Customers under this service classification shall be subject to a surcharge to collect assessments under Section 18-a of the Public Service Law, as explained in General Information Section 5.2.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

STEAM - Comparison of the Present Rates and Charges Effective October 1, 2009 with the Proposed Rates and Charges

SERVICE CLASSIFICATION NO. 3 - APARTMENT HOUSE SERVICE - RATE II - DEMAND - EXISTING - ANNUAL USE ≥ 22,000 MLBS

PRESENT RATES AND CHARGES EFFECTIVE OCTOBER 1, 2009

Base Usage Rate (in each monthly period)

Summer Billing Period - May to October

First	50 Mlbs	\$11.120 / Mlbs
Next	450 Mlbs	\$15.991 / Mlbs
Over	500 Mlbs	\$13.217 / Mlbs

Winter Billing Period - December to March

First	150 Mlbs	\$11.198 / Mlbs
Next	350 Mlbs	\$20.980 / Mlbs
Next	3,500 Mlbs	\$18.504 / Mlbs
Over	4,000 Mlbs	\$17.902 / Mlbs

Winter Shoulder Billing Period - November and April

First	150 Mlbs	\$12.132 / Mlbs
Next	350 Mlbs	\$25.175 / Mlbs
Next	3,500 Mlbs	\$21.874 / Mlbs
Over	4,000 Mlbs	\$21.072 / Mlbs

Demand Charge (monthly, \$/Mlbs/Hr of maximum demand during each time period)

On-Peak Period	\$1,135.34
All-Time Peak Period	\$121.91

On-Peak - Monday through Friday 6:00 AM to 11:00 AM during the months of December through March.

All-Time Peak - All hours all days during the months of December through March.

Customer Charge \$1,640.69 per month

Fuel Adjustment

The charges to the Customer set forth herein shall be subject to a fuel adjustment per Mlb of steam supplied hereunder when changes from the base cost of fuel occur (as explained in General Information Section 8).

Increase in Rates and Charges

The rates and charges under this Service Classification including fuel adjustment and customer charge are increased by the applicable percentage as explained in General Information Section 9 and shown on the related statement.

Temporary State Assessment Surcharge

Customers under this service classification shall be subject to a surcharge to collect assessments under Section 18-a of the Public Service Law, as explained in General Information Section 5.2.

PROPOSED RATES AND CHARGES

Base Usage Rate (in each monthly period)

Summer Billing Period - May to October

First	50 Mlbs	\$12.254 / Mlbs
Next	450 Mlbs	\$18.924 / Mlbs
Over	500 Mlbs	\$15.125 / Mlbs

Winter Billing Period - December to March

First	150 Mlbs	\$12.361 / Mlbs
Next	350 Mlbs	\$25.755 / Mlbs
Next	3,500 Mlbs	\$22.365 / Mlbs
Over	4,000 Mlbs	\$21.540 / Mlbs

Winter Shoulder Billing Period - November and April

First	150 Mlbs	\$13.640 / Mlbs
Next	350 Mlbs	\$31.499 / Mlbs
Next	3,500 Mlbs	\$26.979 / Mlbs
Over	4,000 Mlbs	\$25.881 / Mlbs

Demand Charge (monthly, \$/Mlbs/Hr of maximum demand during each time period)

On-Peak Period	\$1,870.53
All-Time Peak Period	\$197.91

On-Peak - Monday through Friday 6:00 AM to 11:00 AM during the months of December through March.

All-Time Peak - All hours all days during the months of December through March.

Customer Charge \$2,458.75 per month

Fuel Adjustment

The charges to the Customer set forth herein shall be subject to a fuel adjustment per Mlb of steam supplied hereunder when changes from the base cost of fuel occur (as explained in General Information Section 8).

Increase in Rates and Charges

The rates and charges under this Service Classification including fuel adjustment and customer charge are increased by the applicable percentage as explained in General Information Section 9 and shown on the related statement.

Temporary State Assessment Surcharge

Customers under this service classification shall be subject to a surcharge to collect assessments under Section 18-a of the Public Service Law, as explained in General Information Section 5.2.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

STEAM - Comparison of the Present Rates and Charges Effective October 1, 2009 with the Proposed Rates and Charges

SERVICE CLASSIFICATION NO. 3 - APARTMENT HOUSE SERVICE - RATE II - DEMAND - NEW - ANNUAL USE ≥ 14,000 MLBS AND < 22,000 MLBS

PRESENT RATES AND CHARGES EFFECTIVE OCTOBER 1, 2009

Base Usage Rate (in each monthly period)

Summer Billing Period - May to October		
First	50 Mlbs	\$11.450 / Mlbs
Next	450 Mlbs	\$16.844 / Mlbs
Over	500 Mlbs	\$13.772 / Mlbs

Winter Billing Period - December to March		
First	150 Mlbs	\$12.570 / Mlbs
Next	350 Mlbs	\$27.014 / Mlbs
Next	3,500 Mlbs	\$23.358 / Mlbs
Over	4,000 Mlbs	\$22.470 / Mlbs

Winter Shoulder Billing Period - November and April		
First	150 Mlbs	\$12.570 / Mlbs
Next	350 Mlbs	\$27.014 / Mlbs
Next	3,500 Mlbs	\$23.358 / Mlbs
Over	4,000 Mlbs	\$22.470 / Mlbs

Demand Charge (monthly, \$/Mlbs/Hr of maximum demand during each time period)

On-Peak Period	\$0.00
All-Time Peak Period	\$0.00

On-Peak - Monday through Friday 6:00 AM to 11:00 AM during the months of December through March.  
All-Time Peak - All hours all days during the months of December through March.

Customer Charge \$1,659.96 per month

Fuel Adjustment

The charges to the Customer set forth herein shall be subject to a fuel adjustment per Mlb of steam supplied hereunder when changes from the base cost of fuel occur (as explained in General Information Section 8).

Increase in Rates and Charges

The rates and charges under this Service Classification including fuel adjustment and customer charge are increased by the applicable percentage as explained in General Information Section 9 and shown on the related statement.

Temporary State Assessment Surcharge

Customers under this service classification shall be subject to a surcharge to collect assessments under Section 18-a of the Public Service Law, as explained in General Information Section 5.2.

PROPOSED RATES AND CHARGES

Base Usage Rate (in each monthly period)

Summer Billing Period - May to October		
First	50 Mlbs	\$12.254 / Mlbs
Next	450 Mlbs	\$18.924 / Mlbs
Over	500 Mlbs	\$15.125 / Mlbs

Winter Billing Period - December to March		
First	150 Mlbs	\$12.361 / Mlbs
Next	350 Mlbs	\$25.755 / Mlbs
Next	3,500 Mlbs	\$22.365 / Mlbs
Over	4,000 Mlbs	\$21.540 / Mlbs

Winter Shoulder Billing Period - November and April		
First	150 Mlbs	\$13.640 / Mlbs
Next	350 Mlbs	\$31.499 / Mlbs
Next	3,500 Mlbs	\$26.979 / Mlbs
Over	4,000 Mlbs	\$25.881 / Mlbs

Demand Charge (monthly, \$/Mlbs/Hr of maximum demand during each time period)

On-Peak Period	\$1,870.53
All-Time Peak Period	\$197.91

On-Peak - Monday through Friday 6:00 AM to 11:00 AM during the months of December through March.  
All-Time Peak - All hours all days during the months of December through March.

Customer Charge \$2,458.75 per month

Fuel Adjustment

The charges to the Customer set forth herein shall be subject to a fuel adjustment per Mlb of steam supplied hereunder when changes from the base cost of fuel occur (as explained in General Information Section 8).

Increase in Rates and Charges

The rates and charges under this Service Classification including fuel adjustment and customer charge are increased by the applicable percentage as explained in General Information Section 9 and shown on the related statement.

Temporary State Assessment Surcharge

Customers under this service classification shall be subject to a surcharge to collect assessments under Section 18-a of the Public Service Law, as explained in General Information Section 5.2.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

STEAM - Comparison of the Present Rates and Charges Effective October 1, 2009 with the Proposed Rates and Charges

SERVICE CLASSIFICATION NO. 4 - BACKUP/SUPPLEMENTARY SERVICE - RATES I AND II

PRESENT RATES AND CHARGES EFFECTIVE OCTOBER 1, 2009

Rate I: Applicable to Customers who would otherwise be served under Service Classification No. 2 - Rate I if they did not utilize both steam supplied by the Company's steam system and another energy source for the same purpose during the months of November through April, inclusive, provided such customers are not eligible for service under Rate III of SC 4.

<b>Contract Demand Charge</b>	
On-Peak Period Customer	\$1,054.49 / Mib / hr
Off-Peak Period Customer	\$744.60 / Mib / hr

<b>Usage Charge</b>	
On-Peak Period Customer (November - April)	\$17.142 / Mib
On and Off-Peak Period Customer (May - October)	\$8.049 / Mib
Off-Peak Period Customer (November - April)	\$19.334 / Mib

**Customer Charge** \$3,337.45 per month

Rate II: Applicable to Customers who would otherwise be served under Service Classification No. 3 - Rate I if they did not utilize both steam supplied by the Company's steam system and another energy source for the same purpose during the months of November through April, inclusive, provided such customers are not eligible for service under Rate IV of SC 4.

<b>Contract Demand Charge</b>	
On-Peak Period Customer	\$1,190.02 / Mib / hr
Off-Peak Period Customer	\$839.21 / Mib / hr

<b>Usage Charge</b>	
On-Peak Period Customer (November - April)	\$15.144 / Mib
On and Off-Peak Period Customer (May - October)	\$8.049 / Mib
Off-Peak Period Customer (November - April)	\$15.858 / Mib

**Customer Charge** \$1,659.96 per month

**On-Peak Period Customer** - A customer who requires service at any time Monday through Friday 5:00 AM to 8:00 PM during the months of November through April.

**Off Peak Period Customer** - A customer who requires service during the months of November through March but will not use service at any time during the peak period.

Interconnection Charge

In addition to the charges described in General Information Sections 3 and 4, Customers in this Service Classification shall be subject to charges for interconnection costs.

Fuel Adjustment

The charges to the Customer set forth herein shall be subject to a fuel adjustment per Mib of steam supplied hereunder when changes from the base cost of fuel occur (as explained in General Information Section 8).

Increase in Rates and Charges

The rates and charges under this Service Classification including fuel adjustment and customer charge are increased by the applicable percentage as explained in General Information Section 9 and shown on the related statement.

Temporary State Assessment Surcharge

Customers under this service classification shall be subject to a surcharge to collect assessments under Section 18-a of the Public Service Law, as explained in General Information Section 5.2.

PROPOSED RATES AND CHARGES

Rate I: Applicable to Customers who would otherwise be served under Service Classification No. 2 - Rate I if they did not utilize both steam supplied by the Company's steam system and another energy source for the same purpose during the months of November through April, inclusive, provided such customers are not eligible for service under Rate III of SC 4.

<b>Contract Demand Charge</b>	
On-Peak Period Customer	\$1,388.32 / Mib / hr
Off-Peak Period Customer	\$1,008.59 / Mib / hr

<b>Usage Charge</b>	
On-Peak Period Customer (November - April)	\$19.661 / Mib
On and Off-Peak Period Customer (May - October)	\$8.049 / Mib
Off-Peak Period Customer (November - April)	\$22.461 / Mib

**Customer Charge** \$4,102.58 per month

Rate II: Applicable to Customers who would otherwise be served under Service Classification No. 3 - Rate I if they did not utilize both steam supplied by the Company's steam system and another energy source for the same purpose during the months of November through April, inclusive, provided such customers are not eligible for service under Rate IV of SC 4.

<b>Contract Demand Charge</b>	
On-Peak Period Customer	\$1,608.13 / Mib / hr
Off-Peak Period Customer	\$1,164.00 / Mib / hr

<b>Usage Charge</b>	
On-Peak Period Customer (November - April)	\$16.858 / Mib
On and Off-Peak Period Customer (May - October)	\$8.049 / Mib
Off-Peak Period Customer (November - April)	\$17.744 / Mib

**Customer Charge** \$2,508.99 per month

**On-Peak Period Customer** - A customer who requires service at any time Monday through Friday 5:00 AM to 8:00 PM during the months of November through April.

**Off Peak Period Customer** - A customer who requires service during the months of November through March but will not use service at any time during the peak period.

Interconnection Charge

In addition to the charges described in General Information Sections 3 and 4, Customers in this Service Classification shall be subject to charges for interconnection costs.

Fuel Adjustment

The charges to the Customer set forth herein shall be subject to a fuel adjustment per Mib of steam supplied hereunder when changes from the base cost of fuel occur (as explained in General Information Section 8).

Increase in Rates and Charges

The rates and charges under this Service Classification including fuel adjustment and customer charge are increased by the applicable percentage as explained in General Information Section 9 and shown on the related statement.

Temporary State Assessment Surcharge

Customers under this service classification shall be subject to a surcharge to collect assessments under Section 18-a of the Public Service Law, as explained in General Information Section 5.2.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

STEAM - Comparison of the Present Rates and Charges Effective October 1, 2009 with the Proposed Rates and Charges

SERVICE CLASSIFICATION NO. 4 - BACKUP / SUPPLEMENTARY SERVICE - RATES III AND IV

PRESENT RATES AND CHARGES EFFECTIVE OCTOBER 1, 2009

Rate III: *Applicable to Customers who would otherwise be served under Service Classification No. 2 - Rate II if they did not utilize both steam supplied by the Company's steam system and another energy source for the same purpose during the months of November through April, inclusive, provided that the Customer used or the Company has determined the customer could potentially use 22,000 Mib of steam or more over 12 monthly billing periods.*

<b>Contract Demand Charge</b>	
On-Peak Period Customer	\$1,396.80 / Mib / hr
Off-Peak Period Customer	\$983.64 / Mib / hr

<b>Usage Charge</b>	
On-Peak Period Customer (November - April)	\$16.691 / Mib
On and Off-Peak Period Customer (May - October)	\$8.049 / Mib
Off-Peak Period Customer (November - April)	\$18.775 / Mib

<b>Customer Charge</b>	\$4,684.96 per month
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Rate IV: *Applicable to Customers who would otherwise be served under Service Classification No. 3 - Rate II if they did not utilize both steam supplied by the Company's steam system and another energy source for the same purpose during the months of November through April, inclusive, provided that the Customer used or the Company has determined the customer could potentially use 22,000 Mib of steam or more over 12 monthly billing periods.*

<b>Contract Demand Charge</b>	
On-Peak Period Customer	\$1,517.39 / Mib / hr
Off-Peak Period Customer	\$1,068.55 / Mib / hr

<b>Usage Charge</b>	
On-Peak Period Customer (November - April)	\$14.782 / Mib
On and Off-Peak Period Customer (May - October)	\$8.049 / Mib
Off-Peak Period Customer (November - April)	\$15.460 / Mib

<b>Customer Charge</b>	\$1,840.69 per month
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**On-Peak Period Customer-** A customer who requires service at any time Monday through Friday 5:00 AM to 8:00 PM during the months of November through April.

**Off Peak Period Customer-** A customer who requires service during the months of November through March but will not use service at any time during the peak period.

Interconnection Charge

In addition to the charges described in General Information Section 3 and 4, Customers in this Service Classification shall be subject to charges for interconnection costs.

Fuel Adjustment

The charges to the Customer set forth herein shall be subject to a fuel adjustment per Mib of steam supplied hereunder when changes from the base cost of fuel occur (as explained in General Information Section 8).

Increase in Rates and Charges

The rates and charges under this Service Classification including fuel adjustment and customer charge are increased by the applicable percentage as explained in General Information Section 9 and shown on the related statement.

Temporary State Assessment Surcharge

Customers under this service classification shall be subject to a surcharge to collect assessments under Section 18-a of the Public Service Law, as explained in General Information Section 5.2.

(1) For customers currently served under SC 4 - Rates I and II who use or could potentially use  $\geq 14,000$  and  $< 22,000$  Mibs, the above rates applicable to Rates III and IV would apply at the proposed rate level reflective of the expansion of demand billing to SC 2 and 3 customers with annual usage below 22,000 Mibs.

PROPOSED RATES AND CHARGES

Rate III: *Applicable to Customers who would otherwise be served under Service Classification No. 2 - Rate II if they did not utilize both steam supplied by the Company's steam system and another energy source for the same purpose during the months of November through April, inclusive, provided that the Customer used or the Company has determined the customer could potentially use 14,000 Mib of steam or more over 12 monthly billing periods. (1)*

<b>Contract Demand Charge</b>	
On-Peak Period Customer	\$2,019.11 / Mib / hr
Off-Peak Period Customer	\$1,484.15 / Mib / hr

<b>Usage Charge</b>	
On-Peak Period Customer (November - April)	\$19.073 / Mib
On and Off-Peak Period Customer (May - October)	\$8.049 / Mib
Off-Peak Period Customer (November - April)	\$21.731 / Mib

<b>Customer Charge</b>	\$6,681.12 per month
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Rate IV: *Applicable to Customers who would otherwise be served under Service Classification No. 3 - Rate II if they did not utilize both steam supplied by the Company's steam system and another energy source for the same purpose during the months of November through April, inclusive, provided that the Customer used or the Company has determined the customer could potentially use 14,000 Mib of steam or more over 12 monthly billing periods. (1)*

<b>Contract Demand Charge</b>	
On-Peak Period Customer	\$1,914.01 / Mib / hr
Off-Peak Period Customer	\$1,386.81 / Mib / hr

<b>Usage Charge</b>	
On-Peak Period Customer (November - April)	\$17.112 / Mib
On and Off-Peak Period Customer (May - October)	\$8.049 / Mib
Off-Peak Period Customer (November - April)	\$18.024 / Mib

<b>Customer Charge</b>	\$2,458.75 per month
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**On-Peak Period Customer-** A customer who requires service at any time Monday through Friday 5:00 AM to 8:00 PM during the months of November through April.

**Off Peak Period Customer-** A customer who requires service during the months of November through March but will not use service at any time during the peak period.

Interconnection Charge

In addition to the charges described in General Information Section 3 and 4, Customers in this Service Classification shall be subject to charges for interconnection costs.

Fuel Adjustment

The charges to the Customer set forth herein shall be subject to a fuel adjustment per Mib of steam supplied hereunder when changes from the base cost of fuel occur (as explained in General Information Section 8).

Increase in Rates and Charges

The rates and charges under this Service Classification including fuel adjustment and customer charge are increased by the applicable percentage as explained in General Information Section 9 and shown on the related statement.

Temporary State Assessment Surcharge

Customers under this service classification shall be subject to a surcharge to collect assessments under Section 18-a of the Public Service Law, as explained in General Information Section 5.2.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

STEAM - Comparison of the Present Rates and Charges Effective October 1, 2009 with the Proposed Rates and Charges

SERVICE CLASSIFICATION NO. 6 - TRANSPORTATION SERVICE - RATES I AND II

PRESENT RATES AND CHARGES EFFECTIVE OCTOBER 1, 2009

Rate I : Applicable to Customers who would otherwise be served under Rate I of Service Classification No. 2 for their steam requirements.

Contract Demand Charge	\$536.36 / Mlb / hr
Usage Charge	\$23.203 / Mlb
Customer Charge	\$3,337.45 per month

Rate II : Applicable to Customers who would otherwise be served under Rate I of Service Classification No. 3 for their steam requirements.

Contract Demand Charge	\$610.21 / Mlb / hr
Usage Charge	\$19.874 / Mlb
Customer Charge	\$1,659.96 per month

Interconnection Charge

In addition to the charges described in General Information Sections 3 and 4, Customers in this Service Classification shall be subject to charges for interconnection costs.

Fuel Adjustment

The charges to the Customer set forth herein shall be subject to a fuel adjustment per Mlb of steam supplied hereunder when changes from the base cost of fuel occur (as explained in General Information Section 8).

Increase in Rates and Charges

The rates and charges under this Service Classification including fuel adjustment and customer charge are increased by the applicable percentage as explained in General Information Section 9 and shown on the related statement.

Temporary State Assessment Surcharge

Customers under this service classification shall be subject to a surcharge to collect assessments under Section 18-a of the Public Service Law, as explained in General Information Section 5.2.

PROPOSED RATES AND CHARGES

Rate I : Applicable to Customers who would otherwise be served under Rate I of Service Classification No. 2 for their steam requirements.

Contract Demand Charge	\$764.87 / Mlb / hr
Usage Charge	\$27.267 / Mlb
Customer Charge	\$4,102.58 per month

Rate II : Applicable to Customers who would otherwise be served under Rate I of Service Classification No. 3 for their steam requirements.

Contract Demand Charge	\$885.46 / Mlb / hr
Usage Charge	\$22.777 / Mlb
Customer Charge	\$2,508.99 per month

Interconnection Charge

In addition to the charges described in General Information Sections 3 and 4, Customers in this Service Classification shall be subject to charges for interconnection costs.

Fuel Adjustment

The charges to the Customer set forth herein shall be subject to a fuel adjustment per Mlb of steam supplied hereunder when changes from the base cost of fuel occur (as explained in General Information Section 8).

Increase in Rates and Charges

The rates and charges under this Service Classification including fuel adjustment and customer charge are increased by the applicable percentage as explained in General Information Section 9 and shown on the related statement.

Temporary State Assessment Surcharge

Customers under this service classification shall be subject to a surcharge to collect assessments under Section 18-a of the Public Service Law, as explained in General Information Section 5.2.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

STEAM - Comparison of the Present Rates and Charges Effective October 1, 2009 with the Proposed Rates and Charges

SERVICE CLASSIFICATION NO. 6 - TRANSPORTATION SERVICE - RATES III AND IV

PRESENT RATES AND CHARGES EFFECTIVE OCTOBER 1, 2009

Rate III: Applicable to Customers who would otherwise be served under Rate II of Service Classification No. 2 for their steam requirements.

Contract Demand Charge	\$735.74 / Mlb / hr
Usage Charge	\$22.453 / Mlb
Customer Charge	\$4,684.96 per month

Rate IV: Applicable to Customers who would otherwise be served under Service Classification No. 3.

Contract Demand Charge	\$799.24 / Mlb / hr
Usage Charge	\$19.271 / Mlb
Customer Charge	\$1,640.69 per month

Interconnection Charge

In addition to the charges described in General Information Sections 3 and 4, Customers in this Service Classification shall be subject to charges for interconnection costs.

Fuel Adjustment

The charges to the Customer set forth herein shall be subject to a fuel adjustment per Mlb of steam supplied hereunder when changes from the base cost of fuel occur (as explained in General Information Section 8).

Increase in Rates and Charges

The rates and charges under this Service Classification including fuel adjustment and customer charge are increased by the applicable percentage as explained in General Information Section 9 and shown on the related statement.

Temporary State Assessment Surcharge

Customers under this service classification shall be subject to a surcharge to collect assessments under Section 18-a of the Public Service Law, as explained in General Information Section 5.2.

PROPOSED RATES AND CHARGES

Rate III: Applicable to Customers who would otherwise be served under Rate II of Service Classification No. 2 for their steam requirements.

Contract Demand Charge	\$1,098.19 / Mlb / hr
Usage Charge	\$26.363 / Mlb
Customer Charge	\$6,681.12 per month

Rate IV: Applicable to Customers who would otherwise be served under Rate II of Service Classification No. 3 for their steam requirements.

Contract Demand Charge	\$1,062.44 / Mlb / hr
Usage Charge	\$23.102 / Mlb
Customer Charge	\$2,458.75 per month

Interconnection Charge

In addition to the charges described in General Information Sections 3 and 4, Customers in this Service Classification shall be subject to charges for interconnection costs.

Fuel Adjustment

The charges to the Customer set forth herein shall be subject to a fuel adjustment per Mlb of steam supplied hereunder when changes from the base cost of fuel occur (as explained in General Information Section 8).

Increase in Rates and Charges

The rates and charges under this Service Classification including fuel adjustment and customer charge are increased by the applicable percentage as explained in General Information Section 9 and shown on the related statement.

Temporary State Assessment Surcharge

Customers under this service classification shall be subject to a surcharge to collect assessments under Section 18-a of the Public Service Law, as explained in General Information Section 5.2.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

STEAM

Typical Monthly Bill Comparisons at the Present Rates  
Effective October 1, 2009 and at the Proposed Rates

<u>SC No.</u>	<u>Type of Service</u>	<u>Table No.</u>
1	General Service	1
2	Rate I - Annual Power Service - Non-Demand (Winter)	2
2	Rate I - Annual Power Service - Non-Demand (Summer)	3
2	Rate II - Annual Power Service - Demand Billed (Winter) 14,000 - 22,000 Mibs Of Annual Usage 100 Hours Use	4
2	Rate II - Annual Power Service - Demand Billed (Winter) 14,000 - 22,000 Mibs Of Annual Usage 200 Hours Use	5
2	Rate II - Annual Power Service - Demand Billed (Winter) 14,000 - 22,000 Mibs of Annual Usage 300 Hours Use	6
2	Rate II - Annual Power Service - Demand Billed (Winter) 14,000 - 22,000 Mibs of Annual Usage 400 Hours Use	7
2	Rate II - Annual Power Service - Demand Billed (Summer) 14,000 - 22,000 Mibs of Annual Usage	8
2	Rate II - Annual Power Service - Demand Billed (Winter) - Annual Usage $\geq$ 22,000 Mibs 100 Hours Use	9
2	Rate II - Annual Power Service - Demand Billed (Winter) - Annual Usage $\geq$ 22,000 Mibs 200 Hours Use	10
2	Rate II - Annual Power Service - Demand Billed (Winter) - Annual Usage $\geq$ 22,000 Mibs 300 Hours Use	11
2	Rate II - Annual Power Service - Demand Billed (Winter) - Annual Usage $\geq$ 22,000 Mibs 400 Hours Use	12
2	Rate II - Annual Power Service - Demand Billed (Summer) - Annual Usage $\geq$ 22,000 Mibs	13
3	Rate I - Apartment House Service - Non-Demand (Winter)	14
3	Rate I - Apartment House Service - Non-Demand (Summer)	15
3	Rate II - Apartment House Service - Demand Billed (Winter) 14,000 - 22,000 Mibs of Annual Usage 200 Hours Use	16
3	Rate II - Apartment House Service - Demand Billed (Winter) 14,000 - 22,000 Mibs of Annual Usage 300 Hours Use	17
3	Rate II - Apartment House Service - Demand Billed (Winter) 14,000 - 22,000 Mibs of Annual Usage 400 Hours Use	18
3	Rate II - Apartment House Service - Demand Billed (Winter) 14,000 - 22,000 Mibs of Annual Usage 500 Hours Use	19
3	Rate II - Apartment House Service - Demand Billed (Summer) 14,000 - 22,000 Mibs of Annual Usage	20
3	Rate II - Apartment House Service - Demand Billed (Winter) - Annual Usage $\geq$ 22,000 Mibs 200 Hours Use	21
3	Rate II - Apartment House Service - Demand Billed (Winter) - Annual Usage $\geq$ 22,000 Mibs 300 Hours Use	22
3	Rate II - Apartment House Service - Demand Billed (Winter) - Annual Usage $\geq$ 22,000 Mibs 400 Hours Use	23
3	Rate II - Apartment House Service - Demand Billed (Winter) - Annual Usage $\geq$ 22,000 Mibs 500 Hours Use	24
3	Rate II - Apartment House Service - Demand Billed (Summer) - Annual Usage $\geq$ 22,000 Mibs	25

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Steam Bills Calculated at the Present Rates  
Effective 10/1/09 and at the Proposed Rates to be Effective 10/1/10

Table No. 1  
SC No. 1 - General Service

M POUNDS USED 30 DAYS	BILL AT PRESENT RATES EFFECTIVE 10/1/2009	BILL AT PROPOSED RATES	DOLLAR VARIANCE	PERCENTAGE VARIANCE
	STEAM ADJUSTMENT USED	\$6.65000	\$6.65000	
	TEMPORARY STATE ASSESSMENT USED	\$0.87700	\$0.87700	
	GROSS RECEIPTS TAX FACTOR USED	2.166010%	2.166010%	
0	\$959.37	\$1,274.09	\$314.72	32.80%
10	\$1,181.85	\$1,519.65	\$337.80	28.58%
20	\$1,404.32	\$1,765.20	\$360.88	25.70%
30	\$1,880.24	\$2,356.56	\$476.32	25.33%
50	\$2,832.08	\$3,539.28	\$707.20	24.97%
80	\$4,015.41	\$4,979.85	\$964.44	24.02%
100	\$4,804.30	\$5,940.23	\$1,135.93	23.64%
150	\$6,776.51	\$8,341.18	\$1,564.67	23.09%
200	\$8,748.72	\$10,742.13	\$1,993.41	22.79%
250	\$10,720.93	\$13,143.09	\$2,422.16	22.59%
300	\$12,693.15	\$15,544.04	\$2,850.89	22.46%
400	\$16,637.57	\$20,345.94	\$3,708.37	22.29%
500	\$20,582.00	\$25,147.85	\$4,565.85	22.18%
800	\$32,415.27	\$39,553.56	\$7,138.29	22.02%
1,000	\$40,304.12	\$49,157.37	\$8,853.25	21.97%
1,500	\$59,480.68	\$72,422.61	\$12,941.93	21.76%
2,000	\$78,657.24	\$95,687.86	\$17,030.62	21.65%
2,500	\$97,833.80	\$118,953.10	\$21,119.30	21.59%
3,000	\$117,010.36	\$142,218.35	\$25,207.99	21.54%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Steam Bills Calculated at the Present Rates  
Effective 10/1/09 and at the Proposed Rates to be Effective 10/1/10

**Table No. 2**  
SC No. 2 - Rate I - Annual Power Service - Non Demand  
Winter Period

M POUNDS USED 30 DAYS	BILL AT PRESENT RATES EFFECTIVE 10/1/2009	BILL AT PROPOSED RATES	DOLLAR VARIANCE	PERCENTAGE VARIANCE
	STEAM ADJUSTMENT USED	\$6.65000	\$6.65000	
	TEMPORARY STATE ASSESSMENT USED	\$0.56470	\$0.56470	
	GROSS RECEIPTS TAX FACTOR USED	2.166010%	2.166010%	
0	\$3,409.74	\$4,191.44	\$781.70	22.93%
10	\$3,620.18	\$4,425.12	\$804.94	22.23%
20	\$3,830.62	\$4,658.80	\$828.18	21.62%
30	\$4,041.05	\$4,892.49	\$851.44	21.07%
50	\$4,461.93	\$5,359.85	\$897.92	20.12%
80	\$5,093.25	\$6,060.89	\$967.64	19.00%
100	\$5,514.12	\$6,528.25	\$1,014.13	18.39%
150	\$6,566.32	\$7,696.66	\$1,130.34	17.21%
200	\$7,618.51	\$8,865.07	\$1,246.56	16.36%
250	\$8,670.70	\$10,033.47	\$1,362.77	15.72%
300	\$10,704.91	\$12,602.68	\$1,897.77	17.73%
400	\$14,773.34	\$17,741.09	\$2,967.75	20.09%
500	\$18,841.76	\$22,879.50	\$4,037.74	21.43%
800	\$31,047.03	\$38,294.72	\$7,247.69	23.34%
1,000	\$39,183.88	\$48,571.54	\$9,387.66	23.96%
1,500	\$59,526.00	\$74,263.58	\$14,737.58	24.76%
2,000	\$78,727.95	\$98,329.15	\$19,601.20	24.90%
2,500	\$97,929.90	\$122,394.71	\$24,464.81	24.98%
3,000	\$117,131.85	\$146,460.27	\$29,328.42	25.04%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Steam Bills Calculated at the Present Rates  
Effective 10/1/09 and at the Proposed Rates to be Effective 10/1/10

**Table No. 3**  
SC No. 2 - Rate 1 - Annual Power Service - Non Demand  
Summer Period

M POUNDS USED 30 DAYS	BILL AT PRESENT RATES EFFECTIVE 10/1/2009	BILL AT PROPOSED RATES	DOLLAR VARIANCE	PERCENTAGE VARIANCE
	STEAM ADJUSTMENT USED	\$6.65000	\$6.65000	
	TEMPORARY STATE ASSESSMENT USED	\$0.56470	\$0.56470	
	GROSS RECEIPTS TAX FACTOR USED	2.166010%	2.166010%	
0	\$3,409.74	\$4,191.44	\$781.70	22.93%
10	\$3,606.25	\$4,405.25	\$799.00	22.16%
20	\$3,802.77	\$4,619.06	\$816.29	21.47%
30	\$3,999.28	\$4,832.87	\$833.59	20.84%
50	\$4,392.31	\$5,260.49	\$868.18	19.77%
80	\$4,981.85	\$5,901.92	\$920.07	18.47%
100	\$5,374.87	\$6,329.54	\$954.67	17.76%
150	\$6,357.44	\$7,398.59	\$1,041.15	16.38%
200	\$7,340.00	\$8,467.64	\$1,127.64	15.36%
250	\$8,322.57	\$9,536.69	\$1,214.12	14.59%
300	\$9,483.42	\$10,860.08	\$1,376.66	14.52%
400	\$11,805.11	\$13,506.87	\$1,701.76	14.42%
500	\$14,126.80	\$16,153.65	\$2,026.85	14.35%
800	\$21,091.88	\$24,094.00	\$3,002.12	14.23%
1,000	\$25,735.26	\$29,387.57	\$3,652.31	14.19%
1,500	\$36,880.40	\$41,960.48	\$5,080.08	13.77%
2,000	\$48,025.53	\$54,533.39	\$6,507.86	13.55%
2,500	\$59,170.67	\$67,106.29	\$7,935.62	13.41%
3,000	\$70,315.81	\$79,679.20	\$9,363.39	13.32%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Steam Bills Calculated at the Present Rates  
Effective 10/1/09 and at the Proposed Rates to be Effective 10/1/10

Table No. 4  
SC No. 2 - Rate II - Annual Power Service - Demand Billed 14,000 - 22,000 Mlbs of Annual Usage  
Winter Period

			\$6.65000	\$6.65000	\$6.65000			
STEAM ADJUSTMENT USED			\$6.65000	\$6.65000	\$6.65000			
TEMPORARY STATE ASSESSMENT USED			\$0.56470	\$0.56470	\$0.56470			
GROSS RECEIPTS TAX FACTOR USED			2.166010%	2.166010%	2.166010%			
HOURS USE			100	100	100			
M POUNDS USED 30 DAYS	DEMAND Mlbs/Hr Mon-Fri 6am-11am	DEMAND Mlbs/Hr All hrs - All days	BILL AT PRESENT NON DEMAND RATES EFFECTIVE 10/1/2009	BILL AT REDESIGNED DEMAND RATES 10/01/09 LEVEL	PERCENTAGE VARIANCE CURRENT VS. REDESIGNED	BILL AT PROPOSED DEMAND RATES	PERCENTAGE VARIANCE REDESIGNED VS. PROPOSED	PERCENTAGE VARIANCE CURRENT VS. PROPOSED
0	0.00	0.00	\$3,409.74	\$4,786.44	40.38%	\$6,825.83	42.61%	100.19%
150	1.50	1.50	\$6,566.32	\$11,318.89	72.38%	\$14,916.09	31.78%	127.16%
300	3.00	3.00	\$10,704.91	\$17,821.26	66.48%	\$22,965.08	28.86%	114.53%
400	4.00	4.00	\$14,773.34	\$22,116.05	49.70%	\$28,276.04	27.85%	91.40%
500	5.00	5.00	\$18,841.76	\$26,410.84	40.17%	\$33,586.99	27.17%	78.26%
800	8.00	8.00	\$31,047.03	\$39,295.22	26.57%	\$49,519.87	26.02%	59.50%
1,000	10.00	10.00	\$39,183.88	\$47,884.81	22.21%	\$60,141.78	25.60%	53.49%
1,500	15.00	15.00	\$59,526.00	\$69,358.78	16.52%	\$86,696.56	25.00%	45.64%
2,000	20.00	20.00	\$78,727.95	\$90,008.27	14.33%	\$112,120.37	24.57%	42.41%
2,500	25.00	25.00	\$97,929.90	\$110,657.75	13.00%	\$137,544.18	24.30%	40.45%
3,000	30.00	30.00	\$117,131.85	\$131,307.24	12.10%	\$162,967.99	24.11%	39.13%
4,000	40.00	40.00	\$155,535.75	\$172,606.21	10.98%	\$213,815.60	23.87%	37.47%
5,000	50.00	50.00	\$193,939.64	\$213,905.19	10.29%	\$264,663.21	23.73%	36.47%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Steam Bills Calculated at the Present Rates  
Effective 10/1/09 and at the Proposed Rates to be Effective 10/1/10

**Table No. 5**  
SC No. 2 - Rate II - Annual Power Service - Demand Billed 14,000 - 22,000 Mlbs of Annual Usage  
Winter Period

STEAM ADJUSTMENT USED				\$6.65000	\$6.65000		\$6.65000		
TEMPORARY STATE ASSESSMENT USED				\$0.56470	\$0.56470		\$0.56470		
GROSS RECEIPTS TAX FACTOR USED				2.166010%	2.166010%		2.166010%		
HOURS USE				200	200		200		
M POUNDS USED 30 DAYS	DEMAND Mlbs/Hr Mon-Fri 6am-11am	DEMAND Mlbs/Hr All hrs - All days	BILL AT PRESENT NON DEMAND RATES EFFECTIVE 10/1/2009	BILL AT REDESIGNED DEMAND RATES 10/01/09 LEVEL	PERCENTAGE VARIANCE CURRENT VS. REDESIGNED	BILL AT PROPOSED DEMAND RATES	PERCENTAGE VARIANCE REDESIGNED VS. PROPOSED	PERCENTAGE VARIANCE CURRENT VS. PROPOSED	
0	0.00	0.00	\$3,409.74	\$4,786.44	40.38%	\$6,825.83	42.61%	100.19%	
150	0.75	0.75	\$6,566.32	\$10,351.68	57.65%	\$13,589.58	31.28%	106.96%	
300	1.50	1.50	\$10,704.91	\$15,886.84	48.41%	\$20,312.05	27.85%	89.75%	
400	2.00	2.00	\$14,773.34	\$19,536.83	32.24%	\$24,738.66	26.63%	67.45%	
500	2.50	2.50	\$18,841.76	\$23,186.82	23.06%	\$29,165.27	25.78%	54.79%	
800	4.00	4.00	\$31,047.03	\$34,136.78	9.95%	\$42,445.11	24.34%	36.71%	
1,000	5.00	5.00	\$39,183.88	\$41,436.76	5.75%	\$51,298.34	23.80%	30.92%	
1,500	7.50	7.50	\$59,526.00	\$59,688.70	0.27%	\$73,431.41	23.03%	23.36%	
2,000	10.00	10.00	\$78,727.95	\$77,112.16	-2.05%	\$94,433.49	22.46%	19.95%	
2,500	12.50	12.50	\$97,929.90	\$94,537.62	-3.46%	\$115,435.58	22.11%	17.88%	
3,000	15.00	15.00	\$117,131.85	\$111,963.08	-4.41%	\$136,437.67	21.86%	16.48%	
4,000	20.00	20.00	\$155,535.75	\$146,814.00	-5.61%	\$178,441.85	21.54%	14.73%	
5,000	25.00	25.00	\$193,939.64	\$181,664.92	-6.33%	\$220,446.02	21.35%	13.67%	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Steam Bills Calculated at the Present Rates  
Effective 10/1/09 and at the Proposed Rates to be Effective 10/1/10

Table No. 6  
SC No. 2 - Rate II - Annual Power Service - Demand Billed 14,000 - 22,000 Mlbs of Annual Usage  
Winter Period

			\$6.65000	\$6.65000		\$6.65000		
			\$0.56470	\$0.56470		\$0.56470		
			2.166010%	2.166010%		2.166010%		
HOURS USE			300	300		300		
M POUNDS USED 30 DAYS	DEMAND Mlbs/Hr Mon-Fri 6am-11am	DEMAND Mlbs/Hr All hrs - All days	BILL AT PRESENT NON DEMAND RATES EFFECTIVE 10/1/2009	BILL AT REDESIGNED DEMAND RATES 10/01/09 LEVEL	PERCENTAGE VARIANCE CURRENT VS. REDESIGNED	BILL AT PROPOSED DEMAND RATES	PERCENTAGE VARIANCE REDESIGNED VS. PROPOSED	PERCENTAGE VARIANCE CURRENT VS. PROPOSED
0	0.00	0.00	\$3,409.74	\$4,786.44	40.38%	\$6,825.83	42.61%	100.19%
150	0.50	0.50	\$6,566.32	\$10,029.28	52.74%	\$13,147.41	31.09%	100.22%
300	1.00	1.00	\$10,704.91	\$15,242.03	42.38%	\$19,427.70	27.46%	81.48%
400	1.33	1.33	\$14,773.34	\$18,672.79	26.40%	\$23,553.64	26.14%	59.43%
500	1.67	1.67	\$18,841.76	\$22,116.44	17.38%	\$27,697.26	25.23%	47.00%
800	2.67	2.67	\$31,047.03	\$32,421.60	4.43%	\$40,092.76	23.66%	29.14%
1,000	3.33	3.33	\$39,183.88	\$39,283.11	0.25%	\$48,344.63	23.07%	23.38%
1,500	5.00	5.00	\$59,526.00	\$56,462.67	-5.15%	\$69,009.69	22.22%	15.93%
2,000	6.67	6.67	\$78,727.95	\$72,817.75	-7.51%	\$88,543.76	21.60%	12.47%
2,500	8.33	8.33	\$97,929.90	\$89,159.94	-8.96%	\$108,060.15	21.20%	10.34%
3,000	10.00	10.00	\$117,131.85	\$105,515.02	-9.92%	\$127,594.23	20.93%	8.93%
4,000	13.33	13.33	\$155,535.75	\$138,212.29	-11.14%	\$166,644.70	20.57%	7.14%
5,000	16.67	16.67	\$193,939.64	\$170,922.46	-11.87%	\$205,712.85	20.35%	6.07%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Steam Bills Calculated at the Present Rates  
Effective 10/1/09 and at the Proposed Rates to be Effective 10/1/10

Table No. 7  
SC No. 2 - Rate II - Annual Power Service - Demand Billed 14,000 - 22,000 Mlbs of Annual Usage  
Winter Period

			\$6.65000	\$6.65000	\$6.65000			
STEAM ADJUSTMENT USED								
TEMPORARY STATE ASSESSMENT USED								
GROSS RECEIPTS TAX FACTOR USED								
HOURS USE			400	400	400			
M POUNDS USED 30 DAYS	DEMAND Mlbs/Hr Mon-Fri 6am-11am	DEMAND Mlbs/Hr All hrs - All days	BILL AT PRESENT NON DEMAND RATES EFFECTIVE 10/1/2009	BILL AT REDESIGNED DEMAND RATES 10/01/09 LEVEL	PERCENTAGE VARIANCE CURRENT VS. REDESIGNED	BILL AT PROPOSED DEMAND RATES	PERCENTAGE VARIANCE REDESIGNED VS. PROPOSED	PERCENTAGE VARIANCE CURRENT VS. PROPOSED
0	0.00	0.00	\$3,409.74	\$4,786.44	40.38%	\$6,825.83	42.61%	100.19%
150	0.38	0.38	\$8,566.32	\$9,874.53	50.38%	\$12,935.16	31.00%	96.99%
300	0.75	0.75	\$10,704.91	\$14,919.63	39.37%	\$18,985.53	27.25%	77.35%
400	1.00	1.00	\$14,773.34	\$18,247.22	23.51%	\$22,969.97	25.88%	55.48%
500	1.25	1.25	\$18,841.76	\$21,574.80	14.51%	\$26,954.41	24.93%	43.06%
800	2.00	2.00	\$31,047.03	\$31,557.56	1.64%	\$38,907.74	23.29%	25.32%
1,000	2.50	2.50	\$39,183.88	\$38,212.73	-2.48%	\$46,876.62	22.67%	19.63%
1,500	3.75	3.75	\$59,526.00	\$54,850.66	-7.85%	\$66,798.83	21.78%	12.22%
2,000	5.00	5.00	\$78,727.95	\$70,664.10	-10.24%	\$85,590.06	21.12%	8.72%
2,500	6.25	6.25	\$97,929.90	\$86,477.55	-11.69%	\$104,381.28	20.70%	6.59%
3,000	7.50	7.50	\$117,131.85	\$102,290.99	-12.67%	\$123,172.51	20.41%	5.16%
4,000	10.00	10.00	\$155,535.75	\$133,917.89	-13.90%	\$160,754.97	20.04%	3.36%
5,000	12.50	12.50	\$193,939.64	\$165,544.78	-14.64%	\$198,337.42	19.81%	2.27%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Steam Bills Calculated at the Present Rates  
Effective 10/1/09 and at the Proposed Rates to be Effective 10/1/10

Table No. 8

SC No. 2 - Rate II - Annual Power Service - Demand Billed 14,000 - 22,000 Mlbs of Annual Usage  
Summer Period

M POUNDS USED 30 DAYS	BILL AT PRESENT NON DEMAND RATES EFFECTIVE 10/1/2009	BILL AT REDESIGNED DEMAND RATES 10/01/09 LEVEL	PERCENTAGE VARIANCE CURRENT VS. REDESIGNED	BILL AT PROPOSED DEMAND RATES	PERCENTAGE VARIANCE REDESIGNED VS. PROPOSED	PERCENTAGE VARIANCE CURRENT VS. PROPOSED
	STEAM ADJUSTMENT USED	\$6.65000		\$6.65000		
	TEMPORARY STATE ASSESSMENT USED	\$0.56470		\$0.56470		
	GROSS RECEIPTS TAX FACTOR USED	2.166010%		2.166010%		
0	\$3,409.74	\$4,786.44	40.38%	\$6,825.83	42.61%	100.19%
150	\$6,357.44	\$8,272.96	30.13%	\$10,738.54	29.80%	68.91%
300	\$9,483.42	\$11,669.01	23.05%	\$14,527.17	24.49%	53.18%
400	\$11,805.11	\$13,812.43	17.00%	\$16,887.48	22.26%	43.05%
500	\$14,126.80	\$15,955.84	12.95%	\$19,247.79	20.63%	36.25%
800	\$21,091.88	\$22,386.07	6.14%	\$26,328.72	17.61%	24.83%
1,000	\$25,735.26	\$26,672.90	3.64%	\$31,049.34	16.41%	20.65%
1,500	\$36,880.40	\$36,876.58	-0.01%	\$42,146.97	14.29%	14.28%
2,000	\$48,025.53	\$47,080.25	-1.97%	\$53,244.60	13.09%	10.87%
2,500	\$59,170.67	\$57,283.93	-3.19%	\$64,342.23	12.32%	8.74%
3,000	\$70,315.81	\$67,487.61	-4.02%	\$75,439.86	11.78%	7.29%
4,000	\$92,606.08	\$87,894.96	-5.09%	\$97,635.12	11.08%	5.43%
5,000	\$114,896.35	\$108,302.32	-5.74%	\$119,830.38	10.64%	4.29%

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

Comparison of Steam Bills Calculated at the Present Rates  
Effective 10/1/09 and at the Proposed Rates to be Effective 10/1/10

**Table No. 9**  
SC No. 2 - Rate II - Annual Power Service - Demand Billed - Annual Usage ≥ 22,000 Mlbs  
Winter Period

STEAM ADJUSTMENT USED		\$6.65000	\$6.65000			
TEMPORARY STATE ASSESSMENT USED		\$0.56470	\$0.56470			
GROSS RECEIPTS TAX FACTOR USED		2.166010%	2.166010%			
HOURS USE		100	100			
M POUNDS USED 30 DAYS	DEMAND Mlbs/Hr Mon-Fri 6am-11am	DEMAND Mlbs/Hr All hrs - All days	BILL AT PRESENT RATES EFFECTIVE 10/1/2009	BILL AT PROPOSED RATES	DOLLAR VARIANCE	PERCENTAGE VARIANCE CURRENT VS. PROPOSED
150	1.50	1.50	\$11,177.84	\$14,916.09	\$3,738.25	33.44%
200	2.00	2.00	\$13,308.31	\$17,612.85	\$4,304.54	32.34%
250	2.50	2.50	\$15,438.78	\$20,309.60	\$4,870.82	31.55%
300	3.00	3.00	\$17,539.16	\$22,965.08	\$5,425.92	30.94%
400	4.00	4.00	\$21,739.92	\$28,276.04	\$6,536.12	30.07%
500	5.00	5.00	\$25,940.68	\$33,586.99	\$7,646.31	29.48%
800	8.00	8.00	\$38,542.95	\$49,519.87	\$10,976.92	28.48%
1,000	10.00	10.00	\$46,944.47	\$60,141.78	\$13,197.31	28.11%
1,500	15.00	15.00	\$67,948.27	\$86,696.56	\$18,748.29	27.59%
2,000	20.00	20.00	\$88,127.59	\$112,120.37	\$23,992.78	27.23%
2,500	25.00	25.00	\$108,306.91	\$137,544.18	\$29,237.27	26.99%
3,000	30.00	30.00	\$128,486.23	\$162,967.99	\$34,481.76	26.84%
4,000	40.00	40.00	\$168,844.87	\$213,815.60	\$44,970.73	26.63%
5,000	50.00	50.00	\$209,203.51	\$264,663.21	\$55,459.70	26.51%
8,000	80.00	80.00	\$326,659.68	\$412,243.86	\$85,584.18	26.20%
10,000	100.00	100.00	\$404,963.80	\$510,630.95	\$105,667.15	26.09%
15,000	150.00	150.00	\$600,724.09	\$756,598.68	\$155,874.59	25.95%
25,000	250.00	250.00	\$992,244.68	\$1,248,534.15	\$256,289.47	25.83%
30,000	300.00	300.00	\$1,177,114.07	\$1,479,565.21	\$302,451.14	25.69%
50,000	500.00	500.00	\$1,916,591.65	\$2,403,689.47	\$487,097.82	25.41%

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

Comparison of Steam Bills Calculated at the Present Rates  
Effective 10/1/09 and at the Proposed Rates to be Effective 10/1/10

**Table No. 10**  
SC No. 2 - Rate II - Annual Power Service - Demand Billed - Annual Usage ≥ 22,000 Mlbs  
Winter Period

STEAM ADJUSTMENT USED		\$6.65000	\$6.65000				
TEMPORARY STATE ASSESSMENT USED		\$0.56470	\$0.56470				
GROSS RECEIPTS TAX FACTOR USED		2.166010%	2.166010%				
HOURS USE		200	200				
M POUNDS USED 30 DAYS	DEMAND Mlbs/Hr Mon-Fri 6am-11am	DEMAND Mlbs/Hr All hrs - All days	BILL AT PRESENT RATES EFFECTIVE 10/1/2009	BILL AT PROPOSED RATES	DOLLAR VARIANCE	PERCENTAGE VARIANCE CURRENT VS. PROPOSED	
150	0.75	0.75	\$10,281.16	\$13,589.58	\$3,308.42	32.18%	
200	1.00	1.00	\$12,112.73	\$15,844.16	\$3,731.43	30.81%	
250	1.25	1.25	\$13,944.30	\$18,098.74	\$4,154.44	29.79%	
300	1.50	1.50	\$15,745.79	\$20,312.05	\$4,566.26	29.00%	
400	2.00	2.00	\$19,348.76	\$24,738.66	\$5,389.90	27.86%	
500	2.50	2.50	\$22,951.73	\$29,165.27	\$6,213.54	27.07%	
800	4.00	4.00	\$33,760.65	\$42,445.11	\$8,684.46	25.72%	
1,000	5.00	5.00	\$40,966.59	\$51,298.34	\$10,331.75	25.22%	
1,500	7.50	7.50	\$58,981.44	\$73,431.41	\$14,449.97	24.50%	
2,000	10.00	10.00	\$76,171.82	\$94,433.49	\$18,261.67	23.97%	
2,500	12.50	12.50	\$93,362.20	\$115,435.58	\$22,073.38	23.64%	
3,000	15.00	15.00	\$110,552.57	\$136,437.67	\$25,885.10	23.41%	
4,000	20.00	20.00	\$144,933.32	\$178,441.85	\$33,508.53	23.12%	
5,000	25.00	25.00	\$179,314.08	\$220,446.02	\$41,131.94	22.94%	
8,000	40.00	40.00	\$278,836.59	\$341,496.35	\$62,659.76	22.47%	
10,000	50.00	50.00	\$345,184.94	\$422,196.56	\$77,011.62	22.31%	
15,000	75.00	75.00	\$511,055.80	\$623,947.10	\$112,891.30	22.09%	
25,000	125.00	125.00	\$842,797.51	\$1,027,448.18	\$184,650.67	21.91%	
30,000	150.00	150.00	\$997,777.48	\$1,214,262.05	\$216,484.57	21.70%	
50,000	250.00	250.00	\$1,617,697.33	\$1,961,517.53	\$343,820.20	21.25%	

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

Comparison of Steam Bills Calculated at the Present Rates  
Effective 10/1/09 and at the Proposed Rates to be Effective 10/1/10

**Table No. 11**  
SC No. 2 - Rate II - Annual Power Service - Demand Billed - Annual Usage ≥ 22,000 Mlbs  
Winter Period

		\$6.65000	\$6.65000			
STEAM ADJUSTMENT USED		\$6.65000	\$6.65000			
TEMPORARY STATE ASSESSMENT USED		\$0.56470	\$0.56470			
GROSS RECEIPTS TAX FACTOR USED		2.166010%	2.166010%			
HOURS USE		300	300			
M POUNDS USED 30 DAYS	DEMAND Mlbs/Hr Mon-Fri 6am-11am	DEMAND Mlbs/Hr All hrs - All days	BILL AT PRESENT RATES EFFECTIVE 10/1/2009	BILL AT PROPOSED RATES	DOLLAR VARIANCE	PERCENTAGE VARIANCE CURRENT VS. PROPOSED
150	0.50	0.50	\$9,982.26	\$13,147.41	\$3,165.15	31.71%
200	0.67	0.67	\$11,718.19	\$15,260.49	\$3,542.30	30.23%
250	0.83	0.83	\$13,442.16	\$17,355.89	\$3,913.73	29.12%
300	1.00	1.00	\$15,148.00	\$19,427.70	\$4,279.70	28.25%
400	1.33	1.33	\$18,547.72	\$23,553.64	\$5,005.92	26.99%
500	1.67	1.67	\$21,959.40	\$27,697.26	\$5,737.86	26.13%
800	2.67	2.67	\$32,170.53	\$40,092.76	\$7,922.23	24.63%
1,000	3.33	3.33	\$38,969.97	\$48,344.63	\$9,374.66	24.06%
1,500	5.00	5.00	\$55,992.50	\$69,009.69	\$13,017.19	23.25%
2,000	6.67	6.67	\$72,190.55	\$88,543.76	\$16,353.21	22.65%
2,500	8.33	8.33	\$88,376.64	\$108,060.15	\$19,683.51	22.27%
3,000	10.00	10.00	\$104,574.69	\$127,594.23	\$23,019.54	22.01%
4,000	13.33	13.33	\$136,958.82	\$166,644.70	\$29,685.88	21.68%
5,000	16.67	16.67	\$169,354.92	\$205,712.85	\$36,357.93	21.47%
8,000	26.67	26.67	\$262,899.55	\$317,919.74	\$55,020.19	20.93%
10,000	33.33	33.33	\$325,254.66	\$392,712.54	\$67,457.88	20.74%
15,000	50.00	50.00	\$481,166.36	\$579,729.91	\$98,563.55	20.48%
25,000	83.33	83.33	\$792,977.81	\$953,746.96	\$160,769.15	20.27%
30,000	100.00	100.00	\$937,998.61	\$1,125,827.66	\$187,829.05	20.02%
50,000	166.67	166.67	\$1,518,069.87	\$1,814,132.78	\$296,062.91	19.50%

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

Comparison of Steam Bills Calculated at the Present Rates  
Effective 10/1/09 and at the Proposed Rates to be Effective 10/1/10

**Table No. 12**  
SC No. 2 - Rate II - Annual Power Service - Demand Billed - Annual Usage  $\geq$  22,000 Mlbs  
Winter Period

STEAM ADJUSTMENT USED		\$6.65000	\$6.65000			
TEMPORARY STATE ASSESSMENT USED		\$0.56470	\$0.56470			
GROSS RECEIPTS TAX FACTOR USED		2.166010%	2.166010%			
HOURS USE		400	400			
M POUNDS USED 30 DAYS	DEMAND Mlbs/Hr Mon-Fri 6am-11am	DEMAND Mlbs/Hr All hrs - All days	BILL AT PRESENT RATES EFFECTIVE 10/1/2009	BILL AT PROPOSED RATES	DOLLAR VARIANCE	PERCENTAGE VARIANCE CURRENT VS. PROPOSED
150	0.38	0.38	\$9,838.79	\$12,935.16	\$3,096.37	31.47%
200	0.50	0.50	\$11,514.94	\$14,959.82	\$3,444.88	29.92%
250	0.63	0.63	\$13,203.05	\$17,002.16	\$3,799.11	28.77%
300	0.75	0.75	\$14,849.11	\$18,985.53	\$4,136.42	27.86%
400	1.00	1.00	\$18,153.18	\$22,969.97	\$4,816.79	26.53%
500	1.25	1.25	\$21,457.26	\$26,954.41	\$5,497.15	25.62%
800	2.00	2.00	\$31,369.49	\$38,907.74	\$7,538.25	24.03%
1,000	2.50	2.50	\$37,977.64	\$46,876.62	\$8,898.98	23.43%
1,500	3.75	3.75	\$54,498.03	\$66,798.83	\$12,300.80	22.57%
2,000	5.00	5.00	\$70,193.93	\$85,590.06	\$15,396.13	21.93%
2,500	6.25	6.25	\$85,889.84	\$104,381.28	\$18,491.44	21.53%
3,000	7.50	7.50	\$101,585.74	\$123,172.51	\$21,586.77	21.25%
4,000	10.00	10.00	\$132,977.55	\$160,754.97	\$27,777.42	20.89%
5,000	12.50	12.50	\$164,369.36	\$198,337.42	\$33,968.06	20.67%
8,000	20.00	20.00	\$254,925.05	\$306,122.59	\$51,197.54	20.08%
10,000	25.00	25.00	\$315,295.50	\$377,979.37	\$62,683.87	19.88%
15,000	37.50	37.50	\$466,221.65	\$557,621.31	\$91,399.66	19.60%
25,000	62.50	62.50	\$768,073.93	\$916,905.20	\$148,831.27	19.38%
30,000	75.00	75.00	\$908,109.18	\$1,081,610.47	\$173,501.29	19.11%
50,000	125.00	125.00	\$1,468,250.17	\$1,740,431.56	\$272,181.39	18.54%

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

Comparison of Steam Bills Calculated at the Present Rates  
Effective 10/1/09 and at the Proposed Rates to be Effective 10/1/10

**Table No. 13**  
SC No. 2 - Rate II - Annual Power Service - Demand Billed - Annual Usage ≥ 22,000 Mlbs  
Summer Period

		\$6.65000	\$6.65000		
STEAM ADJUSTMENT USED		\$6.65000	\$6.65000		
TEMPORARY STATE ASSESSMENT USED		\$0.56470	\$0.56470		
GROSS RECEIPTS TAX FACTOR USED		2.166010%	2.166010%		
M POUNDS USED 30 DAYS	BILL AT PRESENT RATES EFFECTIVE 10/1/2009	BILL AT PROPOSED RATES	DOLLAR VARIANCE	PERCENTAGE VARIANCE CURRENT VS. PROPOSED	
150	\$8,272.96	\$10,738.54	\$2,465.58	29.80%	
200	\$9,435.13	\$12,042.78	\$2,607.65	27.64%	
250	\$10,597.31	\$13,347.01	\$2,749.70	25.95%	
300	\$11,669.01	\$14,527.17	\$2,858.16	24.49%	
400	\$13,812.43	\$16,887.48	\$3,075.05	22.26%	
500	\$15,955.84	\$19,247.79	\$3,291.95	20.63%	
800	\$22,386.07	\$26,328.72	\$3,942.65	17.61%	
1,000	\$26,672.90	\$31,049.34	\$4,376.44	16.41%	
1,500	\$36,876.58	\$42,146.97	\$5,270.39	14.29%	
2,000	\$47,080.25	\$53,244.60	\$6,164.35	13.09%	
2,500	\$57,283.93	\$64,342.23	\$7,058.30	12.32%	
3,000	\$67,487.61	\$75,439.86	\$7,952.25	11.78%	
4,000	\$87,894.96	\$97,635.12	\$9,740.16	11.08%	
5,000	\$108,302.32	\$119,830.38	\$11,528.06	10.64%	
8,000	\$169,524.38	\$186,416.16	\$16,891.78	9.96%	
10,000	\$210,339.09	\$230,806.68	\$20,467.59	9.73%	
15,000	\$312,375.86	\$341,782.97	\$29,407.11	9.41%	
25,000	\$516,449.40	\$563,735.56	\$47,286.16	9.16%	
30,000	\$618,486.17	\$674,711.86	\$56,225.69	9.09%	
50,000	\$1,026,633.25	\$1,118,617.04	\$91,983.79	8.96%	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Steam Bills Calculated at the Present Rates  
Effective 10/1/09 and at the Proposed Rates to be Effective 10/1/10

**Table No. 14**  
SC No. 3 - Rate 1 - Apartment House Service - Non Demand  
Winter Period

M POUNDS USED 30 DAYS	BILL AT PRESENT RATES EFFECTIVE 10/1/2009	BILL AT PROPOSED RATES	DOLLAR VARIANCE	PERCENTAGE VARIANCE
	STEAM ADJUSTMENT USED	\$6.65000	\$6.65000	
	TEMPORARY STATE ASSESSMENT USED	\$0.53990	\$0.53990	
	GROSS RECEIPTS TAX FACTOR USED	2.166010%	2.166010%	
0	\$1,695.91	\$2,563.33	\$867.42	51.15%
10	\$1,897.79	\$2,780.57	\$882.78	46.52%
20	\$2,099.67	\$2,997.80	\$898.13	42.77%
30	\$2,301.55	\$3,215.04	\$913.49	39.69%
50	\$2,705.31	\$3,649.51	\$944.20	34.90%
80	\$3,310.95	\$4,301.21	\$990.26	29.91%
100	\$3,714.71	\$4,735.68	\$1,020.97	27.48%
150	\$4,724.10	\$5,821.85	\$1,097.75	23.24%
200	\$6,471.34	\$7,891.27	\$1,419.93	21.94%
250	\$8,218.58	\$9,960.69	\$1,742.11	21.20%
300	\$9,965.81	\$12,030.11	\$2,064.30	20.71%
400	\$13,460.29	\$16,168.95	\$2,708.66	20.12%
500	\$16,954.77	\$20,307.78	\$3,353.01	19.78%
800	\$26,317.64	\$31,231.04	\$4,913.40	18.67%
1,000	\$32,559.55	\$38,513.20	\$5,953.65	18.29%
1,500	\$48,164.34	\$56,718.63	\$8,554.29	17.76%
2,000	\$63,769.12	\$74,924.05	\$11,154.93	17.49%
2,500	\$79,373.91	\$93,129.47	\$13,755.56	17.33%
3,000	\$94,978.69	\$111,334.89	\$16,356.20	17.22%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Steam Bills Calculated at the Present Rates  
Effective 10/1/09 and at the Proposed Rates to be Effective 10/1/10

Table No. 15  
SC No. 3 - Rate 1 - Apartment House Service - Non Demand  
Summer Period

M POUNDS USED 30 DAYS	BILL AT PRESENT RATES EFFECTIVE 10/1/2009	BILL AT PROPOSED RATES	DOLLAR VARIANCE	PERCENTAGE VARIANCE
	STEAM ADJUSTMENT USED	\$6.65000	\$6.65000	
	TEMPORARY STATE ASSESSMENT USED	\$0.53990	\$0.53990	
	GROSS RECEIPTS TAX FACTOR USED	2.166010%	2.166010%	
0	\$1,695.91	\$2,563.33	\$867.42	51.15%
10	\$1,886.35	\$2,765.33	\$878.98	46.60%
20	\$2,076.79	\$2,967.32	\$890.53	42.88%
30	\$2,267.22	\$3,169.31	\$902.09	39.79%
50	\$2,648.10	\$3,573.29	\$925.19	34.94%
80	\$3,384.73	\$4,399.58	\$1,014.85	29.98%
100	\$3,875.82	\$4,950.43	\$1,074.61	27.73%
150	\$5,103.54	\$6,327.58	\$1,224.04	23.98%
200	\$6,331.27	\$7,704.72	\$1,373.45	21.69%
250	\$7,558.99	\$9,081.86	\$1,522.87	20.15%
300	\$8,786.72	\$10,459.00	\$1,672.28	19.03%
400	\$11,242.16	\$13,213.28	\$1,971.12	17.53%
500	\$13,697.61	\$15,967.57	\$2,269.96	16.57%
800	\$20,122.39	\$22,975.61	\$2,853.22	14.18%
1,000	\$24,405.58	\$27,647.64	\$3,242.06	13.28%
1,500	\$35,113.55	\$39,327.72	\$4,214.17	12.00%
2,000	\$45,821.52	\$51,007.80	\$5,186.28	11.32%
2,500	\$56,529.49	\$62,687.88	\$6,158.39	10.89%
3,000	\$67,237.45	\$74,367.96	\$7,130.51	10.60%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Steam Bills Calculated at the Present Rates  
Effective 10/1/09 and at the Proposed Rates to be Effective 10/1/10

Table No. 16  
SC No. 3 - Rate II - Apartment House Service - Demand Billed 14,000 - 22,000 Mibs Of Annual Usage  
Winter Period

			\$6,65000	\$6,65000		\$6,65000		
STEAM ADJUSTMENT USED								
TEMPORARY STATE ASSESSMENT USED								
GROSS RECEIPTS TAX FACTOR USED								
HOURS USE			200	200		200		
M POUNDS USED 30 DAYS	DEMAND Mibs/Hr Mon-Fri 6am-11am	DEMAND Mibs/Hr All hrs - All days	BILL AT PRESENT NON DEMAND RATES EFFECTIVE 10/1/2009	BILL AT REDESIGNED DEMAND RATES 10/01/09 LEVEL	PERCENTAGE VARIANCE  CURRENT VS. REDESIGNED	BILL AT PROPOSED DEMAND RATES	PERCENTAGE VARIANCE  REDESIGNED VS. PROPOSED	PERCENTAGE VARIANCE  CURRENT VS. PROPOSED
0	0.00	0.00	\$1,695.91	\$1,676.23	-1.16%	\$2,512.01	49.86%	48.12%
150	0.75	0.75	\$4,724.10	\$5,651.66	19.63%	\$7,093.09	25.50%	50.15%
300	1.50	1.50	\$9,965.81	\$11,126.17	11.64%	\$13,726.80	23.37%	37.74%
400	2.00	2.00	\$13,460.29	\$14,775.85	9.77%	\$18,149.27	22.83%	34.84%
500	2.50	2.50	\$16,954.77	\$18,425.53	8.67%	\$22,571.74	22.50%	33.13%
800	4.00	4.00	\$26,317.64	\$28,615.67	8.73%	\$34,800.12	21.61%	32.23%
1,000	5.00	5.00	\$32,559.55	\$35,409.09	8.75%	\$42,952.38	21.30%	31.92%
1,500	7.50	7.50	\$48,164.34	\$52,392.66	8.78%	\$63,333.02	20.88%	31.49%
2,000	10.00	10.00	\$63,769.12	\$69,376.23	8.79%	\$83,713.65	20.67%	31.28%
2,500	12.50	12.50	\$79,373.91	\$86,359.79	8.80%	\$104,094.29	20.54%	31.14%
3,000	15.00	15.00	\$94,978.69	\$103,343.36	8.81%	\$124,474.93	20.45%	31.06%
4,000	20.00	20.00	\$128,188.26	\$137,310.49	8.81%	\$165,236.20	20.34%	30.84%
5,000	25.00	25.00	\$156,490.60	\$170,662.59	9.06%	\$205,154.61	20.21%	31.10%

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

Comparison of Steam Bills Calculated at the Present Rates  
Effective 10/1/09 and at the Proposed Rates to be Effective 10/1/10

**Table No. 17**  
SC No. 3 - Rate II - Apartment House Service - Demand Billed 14,000 - 22,000 Mlbs Of Annual Usage  
Winter Period

STEAM ADJUSTMENT USED			\$6.65000	\$6.65000	\$6.65000			
TEMPORARY STATE ASSESSMENT USED			\$0.53990	\$0.53990	\$0.53990			
GROSS RECEIPTS TAX FACTOR USED			2.166010%	2.166010%	2.166010%			
HOURS USE			300	300	300			
M POUNDS USED 30 DAYS	DEMAND Mlbs/Hr Mon-Fri 6am-11am	DEMAND Mlbs/Hr All hrs - All days	BILL AT PRESENT NON DEMAND RATES EFFECTIVE 10/1/2009	BILL AT REDESIGNED DEMAND RATES 10/01/09 LEVEL	PERCENTAGE VARIANCE CURRENT VS. REDESIGNED	BILL AT PROPOSED DEMAND RATES	PERCENTAGE VARIANCE REDESIGNED VS. PROPOSED	PERCENTAGE VARIANCE CURRENT VS. PROPOSED
0	0.00	0.00	\$1,695.91	\$1,676.23	-1.16%	\$2,512.01	49.86%	48.12%
150	0.50	0.50	\$4,724.10	\$5,265.83	11.47%	\$6,564.78	24.67%	38.96%
300	1.00	1.00	\$9,965.81	\$10,354.50	3.90%	\$12,670.18	22.36%	27.14%
400	1.33	1.33	\$13,460.29	\$13,741.81	2.09%	\$16,733.40	21.77%	24.32%
500	1.67	1.67	\$16,954.77	\$17,144.56	1.12%	\$20,817.75	21.42%	22.78%
800	2.67	2.67	\$26,317.64	\$26,563.03	0.93%	\$31,989.51	20.43%	21.55%
1,000	3.33	3.33	\$32,559.55	\$32,831.72	0.84%	\$39,423.26	20.08%	21.08%
1,500	5.00	5.00	\$48,164.34	\$48,534.31	0.77%	\$58,049.91	19.61%	20.52%
2,000	6.67	6.67	\$63,769.12	\$64,236.90	0.73%	\$76,676.56	19.37%	20.24%
2,500	8.33	8.33	\$79,373.91	\$79,924.07	0.69%	\$95,282.07	19.22%	20.04%
3,000	10.00	10.00	\$94,978.69	\$95,626.66	0.68%	\$113,908.72	19.12%	19.93%
4,000	13.33	13.33	\$126,188.26	\$127,016.42	0.66%	\$151,140.88	18.99%	19.77%
5,000	16.67	16.67	\$156,490.60	\$157,806.56	0.84%	\$187,551.30	18.85%	19.85%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Steam Bills Calculated at the Present Rates  
Effective 10/1/09 and at the Proposed Rates to be Effective 10/1/10

Table No. 18  
SC No. 3 - Rate II - Apartment House Service - Demand Billed 14,000 - 22,000 Mibs Of Annual Usage  
Winter Period

STEAM ADJUSTMENT USED			\$6.65000	\$6.65000		\$6.65000			
TEMPORARY STATE ASSESSMENT USED			\$0.53990	\$0.53990		\$0.53990			
GROSS RECEIPTS TAX FACTOR USED			2.166010%	2.166010%		2.166010%			
HOURS USE			400	400		400			
M POUNDS USED 30 DAYS	DEMAND Mibs/Hr Mon-Fri 6am-11am	DEMAND Mibs/Hr All hrs - All days	BILL AT PRESENT NON DEMAND RATES EFFECTIVE 10/1/2009	BILL AT REDESIGNED DEMAND RATES 10/01/09 LEVEL	PERCENTAGE VARIANCE CURRENT VS. REDESIGNED	BILL AT PROPOSED DEMAND RATES	PERCENTAGE VARIANCE REDESIGNED VS. PROPOSED	PERCENTAGE VARIANCE CURRENT VS. PROPOSED	
0	0.00	0.00	\$1,695.91	\$1,676.23	-1.16%	\$2,512.01	49.86%	48.12%	
150	0.38	0.38	\$4,724.10	\$5,080.62	7.55%	\$6,311.20	24.22%	33.60%	
300	0.75	0.75	\$9,965.81	\$9,968.67	0.03%	\$12,141.87	21.80%	21.84%	
400	1.00	1.00	\$13,460.29	\$13,232.51	-1.69%	\$18,036.03	21.19%	19.14%	
500	1.25	1.25	\$16,954.77	\$16,496.35	-2.70%	\$19,930.19	20.82%	17.55%	
800	2.00	2.00	\$26,317.64	\$25,528.99	-3.00%	\$30,573.64	19.76%	16.17%	
1,000	2.50	2.50	\$32,559.55	\$31,550.74	-3.10%	\$37,669.27	19.39%	15.69%	
1,500	3.75	3.75	\$48,164.34	\$46,605.14	-3.24%	\$55,408.36	18.89%	15.04%	
2,000	5.00	5.00	\$63,769.12	\$61,659.53	-3.31%	\$73,147.44	18.63%	14.71%	
2,500	6.25	6.25	\$79,373.91	\$76,713.92	-3.35%	\$90,886.52	18.47%	14.50%	
3,000	7.50	7.50	\$94,978.69	\$91,768.31	-3.38%	\$108,625.61	18.37%	14.37%	
4,000	10.00	10.00	\$126,188.26	\$121,877.09	-3.42%	\$144,103.78	18.24%	14.20%	
5,000	12.50	12.50	\$156,490.60	\$151,370.64	-3.27%	\$178,739.08	18.08%	14.22%	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Steam Bills Calculated at the Present Rates  
Effective 10/1/09 and at the Proposed Rates to be Effective 10/1/10

**Table No. 19**  
SC No. 3 - Rate II - Apartment House Service - Demand Billed 14,000 - 22,000 Mlbs Of Annual Usage  
Winter Period

			\$6.65000	\$6.65000		\$6.65000		
STEAM ADJUSTMENT USED								
TEMPORARY STATE ASSESSMENT USED								
GROSS RECEIPTS TAX FACTOR USED								
HOURS USE			500	500		500		
M POUNDS USED 30 DAYS	DEMAND Mlbs/Hr Mon-Fri 6am-11am	DEMAND Mlbs/Hr All hrs - All days	BILL AT PRESENT NON DEMAND RATES EFFECTIVE 10/1/2009	BILL AT REDESIGNED DEMAND RATES 10/01/09 LEVEL	PERCENTAGE VARIANCE  CURRENT VS. REDESIGNED	BILL AT PROPOSED DEMAND RATES	PERCENTAGE VARIANCE  REDESIGNED VS. PROPOSED	PERCENTAGE VARIANCE  CURRENT VS. PROPOSED
0	0.00	0.00	\$1,695.91	\$1,676.23	(1.18%)	\$2,512.01	49.86%	48.12%
150	0.30	0.30	\$4,724.10	\$4,957.16	4.93%	\$6,142.14	23.90%	30.02%
300	0.60	0.60	\$9,965.81	\$9,737.17	(2.29%)	\$11,824.88	21.44%	18.65%
400	0.80	0.80	\$13,460.29	\$12,923.84	(3.99%)	\$15,613.38	20.81%	16.00%
500	1.00	1.00	\$16,954.77	\$16,110.52	(4.98%)	\$19,401.88	20.43%	14.43%
800	1.60	1.60	\$26,317.64	\$24,911.65	(5.34%)	\$29,728.34	19.34%	12.96%
1,000	2.00	2.00	\$32,559.55	\$30,779.07	(5.47%)	\$36,612.65	16.95%	12.45%
1,500	3.00	3.00	\$48,164.34	\$45,447.63	(5.64%)	\$53,823.42	18.43%	11.75%
2,000	4.00	4.00	\$63,769.12	\$60,116.19	(5.73%)	\$71,034.20	18.16%	11.39%
2,500	5.00	5.00	\$79,373.91	\$74,784.74	(5.78%)	\$88,244.97	18.00%	11.18%
3,000	6.00	6.00	\$94,978.69	\$89,453.30	(5.82%)	\$105,455.75	17.89%	11.03%
4,000	8.00	8.00	\$126,188.26	\$118,790.41	(5.86%)	\$139,877.29	17.75%	10.85%
5,000	10.00	10.00	\$156,490.60	\$147,512.49	(5.74%)	\$173,455.97	17.59%	10.84%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Steam Bills Calculated at the Present Rates  
Effective 10/1/09 and at the Proposed Rates to be Effective 10/1/10

Table No. 20  
SC No. 3 - Rate II - Apartment House Service - Demand Billed 14,000 - 22,000 Mlbs Of Annual Usage  
Summer Period

	\$6.65000	\$6.65000		\$6.65000		
STEAM ADJUSTMENT USED	\$6.65000	\$6.65000		\$6.65000		
TEMPORARY STATE ASSESSMENT USED	\$0.53990	\$0.53990		\$0.53990		
GROSS RECEIPTS TAX FACTOR USED	2.166010%	2.166010%		2.166010%		
M POUNDS USED 30 DAYS	BILL AT PRESENT NON DEMAND RATES EFFECTIVE 10/1/2009	BILL AT REDESIGNED DEMAND RATES 10/01/09 LEVEL	PERCENTAGE VARIANCE DEMAND RATES CURRENT VS. REDESIGNED	BILL AT PROPOSED DEMAND RATES	PERCENTAGE VARIANCE REDESIGNED VS. PROPOSED	PERCENTAGE VARIANCE CURRENT VS. PROPOSED
0	\$1,695.91	\$1,676.23	(1.16%)	\$2,512.01	49.86%	48.12%
150	\$5,103.54	\$4,979.85	(2.42%)	\$6,173.21	23.96%	20.96%
300	\$8,786.72	\$8,532.30	(2.90%)	\$10,175.14	19.25%	15.80%
400	\$11,242.16	\$10,900.60	(3.04%)	\$12,843.10	17.82%	14.24%
500	\$13,697.61	\$13,268.90	(3.13%)	\$15,511.05	16.90%	13.24%
800	\$20,122.39	\$19,523.58	(2.98%)	\$22,350.52	14.48%	11.07%
1,000	\$24,405.58	\$23,693.36	(2.92%)	\$26,910.17	13.58%	10.26%
1,500	\$35,113.55	\$34,117.82	(2.84%)	\$38,309.29	12.29%	9.10%
2,000	\$45,821.52	\$44,542.28	(2.79%)	\$49,708.41	11.60%	8.48%
2,500	\$56,529.49	\$54,966.73	(2.76%)	\$61,107.53	11.17%	8.10%
3,000	\$67,237.45	\$65,391.19	(2.75%)	\$72,506.66	10.88%	7.84%
4,000	\$88,653.39	\$86,240.11	(2.72%)	\$95,304.90	10.51%	7.50%
5,000	\$110,069.33	\$107,089.02	(2.71%)	\$118,103.14	10.29%	7.30%

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

Comparison of Steam Bills Calculated at the Present Rates  
Effective 10/1/09 and at the Proposed Rates to be Effective 10/1/10

**Table No. 21**  
SC No. 3 - Rate II - Apartment House Service - Demand Billed - Annual Usage ≥ 22,000 Mlbs  
Winter Period

STEAM ADJUSTMENT USED		\$6.65000	\$6.65000			
TEMPORARY STATE ASSESSMENT USED		\$0.53990	\$0.53990			
GROSS RECEIPTS TAX FACTOR USED		2.166010%	2.166010%			
HOURS USE		200	200			
M POUNDS USED 30 DAYS	DEMAND Mlbs/Hr Mon-Fri 6am-11am	DEMAND Mlbs/Hr All hrs - All days	BILL AT PRESENT RATES EFFECTIVE 10/1/2009	BILL AT PROPOSED RATES	DOLLAR VARIANCE	PERCENTAGE VARIANCE CURRENT VS. PROPOSED
150	0.75	0.75	\$5,457.52	\$7,093.09	\$1,635.57	29.97%
200	1.00	1.00	\$7,217.64	\$9,304.33	\$2,086.69	28.91%
250	1.25	1.25	\$8,977.76	\$11,515.57	\$2,537.81	28.27%
300	1.50	1.50	\$10,737.89	\$13,726.80	\$2,988.91	27.84%
400	2.00	2.00	\$14,258.14	\$18,149.27	\$3,891.13	27.29%
500	2.50	2.50	\$17,778.38	\$22,571.74	\$4,793.36	26.96%
800	4.00	4.00	\$27,580.24	\$34,800.12	\$7,219.88	26.18%
1,000	5.00	5.00	\$34,114.80	\$42,952.38	\$8,837.58	25.91%
1,500	7.50	7.50	\$50,451.23	\$63,333.02	\$12,881.79	25.53%
2,000	10.00	10.00	\$66,787.65	\$83,713.65	\$16,926.00	25.34%
2,500	12.50	12.50	\$83,124.07	\$104,094.29	\$20,970.22	25.23%
3,000	15.00	15.00	\$99,460.49	\$124,474.93	\$25,014.44	25.15%
4,000	20.00	20.00	\$132,133.33	\$165,236.20	\$33,102.87	25.05%
5,000	25.00	25.00	\$164,191.14	\$205,154.61	\$40,963.47	24.95%
8,000	40.00	40.00	\$260,364.55	\$324,909.83	\$64,545.28	24.79%
10,000	50.00	50.00	\$324,480.16	\$404,746.64	\$80,266.48	24.74%
15,000	75.00	75.00	\$484,769.18	\$604,338.67	\$119,569.49	24.67%
25,000	125.00	125.00	\$805,347.22	\$1,003,522.72	\$198,175.50	24.61%
30,000	150.00	150.00	\$965,636.23	\$1,203,114.75	\$237,478.52	24.59%
50,000	250.00	250.00	\$1,606,792.31	\$2,001,482.86	\$394,690.55	24.56%
100,000	500.00	500.00	\$3,209,682.51	\$3,997,403.14	\$787,720.63	24.54%

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

Comparison of Steam Bills Calculated at the Present Rates  
Effective 10/1/09 and at the Proposed Rates to be Effective 10/1/10

**Table No. 22**

SC No. 3 - Rate II - Apartment House Service - Demand Billed - Annual Usage ≥ 22,000 Mlbs  
Winter Period

STEAM ADJUSTMENT USED		\$6.65000	\$6.65000			
TEMPORARY STATE ASSESSMENT USED		\$0.53990	\$0.53990			
GROSS RECEIPTS TAX FACTOR USED		2.166010%	2.166010%			
HOURS USE		300	300			
M POUNDS USED 30 DAYS	DEMAND Mlbs/Hr Mon-Fri 6am-11am	DEMAND Mlbs/Hr All hrs - All days	BILL AT PRESENT RATES EFFECTIVE 10/1/2009	BILL AT PROPOSED RATES	DOLLAR VARIANCE	PERCENTAGE VARIANCE CURRENT VS. PROPOSED
150	0.50	0.50	\$5,136.40	\$6,564.78	\$1,428.38	27.81%
200	0.67	0.67	\$6,793.76	\$8,606.96	\$1,813.20	26.69%
250	0.83	0.83	\$8,438.28	\$10,628.00	\$2,189.72	25.95%
300	1.00	1.00	\$10,095.65	\$12,670.18	\$2,574.53	25.50%
400	1.33	1.33	\$13,397.53	\$16,733.40	\$3,335.87	24.90%
500	1.67	1.67	\$16,712.26	\$20,817.75	\$4,105.49	24.57%
800	2.67	2.67	\$25,871.87	\$31,989.51	\$6,117.64	23.65%
1,000	3.33	3.33	\$31,969.72	\$39,423.26	\$7,453.54	23.31%
1,500	5.00	5.00	\$47,240.02	\$58,049.91	\$10,809.89	22.88%
2,000	6.67	6.67	\$62,510.32	\$76,676.56	\$14,166.24	22.66%
2,500	8.33	8.33	\$77,767.78	\$95,282.07	\$17,514.29	22.52%
3,000	10.00	10.00	\$93,038.08	\$113,908.72	\$20,870.64	22.43%
4,000	13.33	13.33	\$123,565.84	\$151,140.88	\$27,575.04	22.32%
5,000	16.67	16.67	\$153,491.40	\$187,551.30	\$34,059.90	22.19%
8,000	26.67	26.67	\$243,242.40	\$296,740.30	\$53,497.90	21.99%
10,000	33.33	33.33	\$303,067.84	\$369,518.88	\$66,451.04	21.93%
15,000	50.00	50.00	\$452,657.12	\$551,507.60	\$98,850.48	21.84%
25,000	83.33	83.33	\$751,822.84	\$915,463.90	\$163,641.06	21.77%
30,000	100.00	100.00	\$901,412.13	\$1,097,452.62	\$196,040.49	21.75%
50,000	166.67	166.67	\$1,499,756.41	\$1,825,386.35	\$325,629.94	21.71%
100,000	333.33	333.33	\$2,995,597.86	\$3,645,188.99	\$649,591.13	21.68%

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

Comparison of Steam Bills Calculated at the Present Rates  
Effective 10/1/09 and at the Proposed Rates to be Effective 10/1/10

**Table No. 23**  
SC No. 3 - Rate II - Apartment House Service - Demand Billed - Annual Usage ≥ 22,000 Mlbs  
Winter Period

STEAM ADJUSTMENT USED		\$6.65000	\$6.65000			
TEMPORARY STATE ASSESSMENT USED		\$0.53990	\$0.53990			
GROSS RECEIPTS TAX FACTOR USED		2.166010%	2.166010%			
HOURS USE		400	400			
M POUNDS USED 30 DAYS	DEMAND Mlbs/Hr Mon-Fri 6am-11am	DEMAND Mlbs/Hr All hrs - All days	BILL AT PRESENT RATES EFFECTIVE 10/1/2009	BILL AT PROPOSED RATES	DOLLAR VARIANCE	PERCENTAGE VARIANCE  CURRENT VS. PROPOSED
150	0.38	0.38	\$4,982.26	\$6,311.20	\$1,328.94	26.67%
200	0.50	0.50	\$6,575.40	\$8,247.71	\$1,672.31	25.43%
250	0.63	0.63	\$8,181.39	\$10,205.35	\$2,023.96	24.74%
300	0.75	0.75	\$9,774.53	\$12,141.87	\$2,367.34	24.22%
400	1.00	1.00	\$12,973.65	\$16,036.03	\$3,062.38	23.60%
500	1.25	1.25	\$16,172.78	\$19,930.19	\$3,757.41	23.23%
800	2.00	2.00	\$25,011.27	\$30,573.64	\$5,562.37	22.24%
1,000	2.50	2.50	\$30,903.60	\$37,669.27	\$6,765.67	21.89%
1,500	3.75	3.75	\$45,634.42	\$55,408.36	\$9,773.94	21.42%
2,000	5.00	5.00	\$60,365.24	\$73,147.44	\$12,782.20	21.17%
2,500	6.25	6.25	\$75,096.06	\$90,886.52	\$15,790.46	21.03%
3,000	7.50	7.50	\$89,828.87	\$108,625.61	\$18,798.74	20.93%
4,000	10.00	10.00	\$119,288.51	\$144,103.78	\$24,815.27	20.80%
5,000	12.50	12.50	\$148,135.11	\$178,739.08	\$30,603.97	20.66%
8,000	20.00	20.00	\$234,674.91	\$282,644.97	\$47,970.06	20.44%
10,000	25.00	25.00	\$292,368.10	\$351,915.57	\$59,547.47	20.37%
15,000	37.50	37.50	\$436,601.10	\$525,092.07	\$88,490.97	20.27%
25,000	62.50	62.50	\$725,067.08	\$871,445.06	\$146,377.98	20.19%
30,000	75.00	75.00	\$869,300.07	\$1,044,621.55	\$175,321.48	20.17%
50,000	125.00	125.00	\$1,446,232.04	\$1,737,327.53	\$291,095.49	20.13%
100,000	250.00	250.00	\$2,888,561.96	\$3,469,092.49	\$580,530.53	20.10%

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

Comparison of Steam Bills Calculated at the Present Rates  
Effective 10/1/09 and at the Proposed Rates to be Effective 10/1/10

**Table No. 24**

SC No. 3 - Rate II - Apartment House Service - Demand Billed - Annual Usage ≥ 22,000 Mlbs  
Winter Period

STEAM ADJUSTMENT USED		\$6.65000	\$6.65000			
TEMPORARY STATE ASSESSMENT USED		\$0.53990	\$0.53990			
GROSS RECEIPTS TAX FACTOR USED		2.166010%	2.166010%			
HOURS USE		500	500			
M POUNDS USED 30 DAYS	DEMAND Mlbs/Hr Mon-Fri 6am-11am	DEMAND Mlbs/Hr All hrs - All days	BILL AT PRESENT RATES EFFECTIVE 10/1/2009	BILL AT PROPOSED RATES	DOLLAR VARIANCE	PERCENTAGE VARIANCE  CURRENT VS. PROPOSED
150	0.30	0.30	\$4,879.50	\$6,142.14	\$1,262.64	25.88%
200	0.40	0.40	\$6,446.95	\$8,036.38	\$1,589.43	24.65%
250	0.50	0.50	\$8,014.40	\$9,930.63	\$1,916.23	23.91%
300	0.60	0.60	\$9,581.85	\$11,824.88	\$2,243.03	23.41%
400	0.80	0.80	\$12,716.76	\$15,613.38	\$2,896.62	22.78%
500	1.00	1.00	\$15,851.66	\$19,401.88	\$3,550.22	22.40%
800	1.60	1.60	\$24,497.48	\$29,728.34	\$5,230.86	21.35%
1,000	2.00	2.00	\$30,261.36	\$36,612.65	\$6,351.29	20.99%
1,500	3.00	3.00	\$44,671.06	\$53,823.42	\$9,152.36	20.49%
2,000	4.00	4.00	\$59,080.75	\$71,034.20	\$11,953.45	20.23%
2,500	5.00	5.00	\$73,490.45	\$88,244.97	\$14,754.52	20.08%
3,000	6.00	6.00	\$87,900.15	\$105,455.75	\$17,555.60	19.97%
4,000	8.00	8.00	\$116,719.55	\$139,877.29	\$23,157.74	19.84%
5,000	10.00	10.00	\$144,923.91	\$173,455.97	\$28,532.06	19.69%
8,000	16.00	16.00	\$229,536.98	\$274,192.00	\$44,655.02	19.45%
10,000	20.00	20.00	\$285,945.69	\$341,349.36	\$55,403.67	19.38%
15,000	30.00	30.00	\$426,967.48	\$509,242.75	\$82,275.27	19.27%
25,000	50.00	50.00	\$709,011.05	\$845,029.53	\$136,018.48	19.18%
30,000	60.00	60.00	\$850,032.84	\$1,012,922.91	\$162,890.07	19.16%
50,000	100.00	100.00	\$1,414,119.99	\$1,684,496.47	\$270,376.48	19.12%
100,000	200.00	200.00	\$2,824,337.86	\$3,363,430.36	\$539,092.50	19.09%

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

Comparison of Steam Bills Calculated at the Present Rates  
Effective 10/1/09 and at the Proposed Rates to be Effective 10/1/10

**Table No. 25**  
SC No. 3 - Rate II - Apartment House Service - Demand Billed - Annual Usage ≥ 22,000 Mlbs  
Summer Period

STEAM ADJUSTMENT USED		\$6.65000	\$6.65000		
TEMPORARY STATE ASSESSMENT USED		\$0.53990	\$0.53990		
GROSS RECEIPTS TAX FACTOR USED		2.166010%	2.166010%		
M POUNDS USED 30 DAYS	BILL AT PRESENT RATES EFFECTIVE 10/1/2009	BILL AT PROPOSED RATES	DOLLAR VARIANCE	PERCENTAGE VARIANCE CURRENT VS. PROPOSED	
150	\$4,979.85	\$6,173.21	\$1,193.36	23.96%	
200	\$6,164.00	\$7,507.19	\$1,343.19	21.79%	
250	\$7,348.15	\$8,841.17	\$1,493.02	20.32%	
300	\$8,532.30	\$10,175.14	\$1,642.84	19.25%	
400	\$10,900.60	\$12,843.10	\$1,942.50	17.82%	
500	\$13,268.90	\$15,511.05	\$2,242.15	16.90%	
800	\$19,523.58	\$22,350.52	\$2,826.94	14.48%	
1,000	\$23,693.36	\$26,910.17	\$3,216.81	13.58%	
1,500	\$34,117.82	\$38,309.29	\$4,191.47	12.29%	
2,000	\$44,542.28	\$49,708.41	\$5,166.13	11.60%	
2,500	\$54,966.73	\$61,107.53	\$6,140.80	11.17%	
3,000	\$65,391.19	\$72,506.66	\$7,115.47	10.88%	
4,000	\$86,240.11	\$95,304.90	\$9,064.79	10.51%	
5,000	\$107,089.02	\$118,103.14	\$11,014.12	10.29%	
8,000	\$169,635.77	\$186,497.87	\$16,862.10	9.94%	
10,000	\$211,333.60	\$232,094.36	\$20,760.76	9.82%	
15,000	\$315,578.18	\$346,085.57	\$30,507.39	9.67%	
25,000	\$524,067.33	\$574,068.00	\$50,000.67	9.54%	
30,000	\$628,311.91	\$688,059.22	\$59,747.31	9.51%	
50,000	\$1,045,290.22	\$1,144,024.07	\$98,733.85	9.45%	
100,000	\$2,087,735.99	\$2,283,936.22	\$196,200.23	9.40%	

## CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

STEAM - Summary of the Estimated Annual Impact on Customers' Bills Under the Proposed Rate Design  
Based on Billing Data for the 12 Months Ended June 30, 2009

ANNUAL PERCENTAGE CHANGES	NUMBER OF CUSTOMERS					
	SC 1	SC 2 Rate I (Non-Demand)	SC 2 Rate II (Demand)	SC 3 Rate I (Non-Demand)	SC 3 Rate II (Demand)	SC 4
< 6.00%	-	-	-	-	-	-
6.01% to 7.00%	-	-	-	-	-	-
7.01% to 8.00%	-	-	-	-	-	-
8.01% to 9.00%	-	-	1	-	-	-
9.01% to 10.00%	-	-	6	-	-	-
10.01% to 11.00%	-	-	1	-	-	-
11.01% to 12.00%	-	-	5	-	5	-
12.01% to 13.00%	-	-	5	-	15	-
13.01% to 14.00%	-	-	5	2	18	2
14.01% to 15.00%	-	-	11	-	13	-
15.01% to 16.00%	-	4	24	7	9	1
16.01% to 17.00%	-	15	40	25	7	3
17.01% to 18.00%	-	10	41	77	21	-
18.01% to 19.00%	-	19	43	78	23	1
19.01% to 20.00%	-	27	47	72	8	2
20.01% to 21.00%	-	36	38	51	12	1
21.01% to 22.00%	2	51	11	32	2	-
22.01% to 23.00%	57	74	9	28	1	2
23.01% to 24.00%	140	74	9	23	-	-
24.01% to 25.00%	103	38	1	18	-	-
25.01% to 26.00%	77	-	1	12	-	-
26.01% to 27.00%	54	-	1	6	-	-
27.01% to 28.00%	30	-	-	4	-	-
28.01% to 29.00%	15	-	1	5	-	1
29.01% to 30.00%	15	-	-	1	-	-
30.01% to 31.00%	3	-	2	4	-	-
31.01% to 32.00%	2	-	-	2	-	-
32.01% to 33.00%	11	-	-	-	-	-
33.01% to 34.00%	-	-	1	2	-	-
34.01% to 35.00%	-	-	1	1	-	-
35.01% to 36.00%	-	-	-	1	-	-
36.01% to 37.00%	-	-	-	-	-	-
37.01% to 38.00%	-	-	-	2	-	-
38.01% to 39.00%	-	-	-	4	-	-
39.01% to 40.00%	-	-	-	-	-	-
40.01% to 41.00%	-	-	-	-	-	-
> 41.00%	-	-	-	2	-	-
TOTAL	509	348	304	459	134	13

NOTE: For SC 2 and 3 Rate II (Demand) customers with annual usage equal to or greater than 14,000 Mlbs but less than 22,000 Mlbs, the percentage changes are based on a comparison of bills at current October 1, 2009 SC 2 and 3 Rate II (Non-Demand) rates with bills at the proposed October 1, 2010 demand rates.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

STEAM - Estimated Effect on Customers' Bills and Company Revenues Resulting from  
Proposed Steam Rates - Based on Sales and Revenues for the Twelve Months Ended June 30, 2009

SERVICE CLASSIFICATION	TOTAL REVENUE AT CURRENT RATES EFFECTIVE 10/01/2009	ESTIMATED CHANGE @ PROPOSED RATES **	PERCENTAGE CHANGE	OVERALL ESTIMATED NUMBER OF CUSTOMERS' BILLS		
				INCREASED	DECREASED	UNCHANGED
1 - GENERAL SERVICE	\$27,952,468	\$6,645,849	23.8%	6,108	0	0
2 - ANNUAL POWER SERVICE - RATE I - NON DEMAND	\$89,028,958	\$19,936,200	22.4%	4,176	0	0
2 - ANNUAL POWER SERVICE - RATE II - DEMAND (Existing)	\$365,000,702	\$64,954,054	17.8%	2,652	0	0
2 - ANNUAL POWER SERVICE - RATE II - DEMAND (New) *	\$51,807,441	\$8,630,012	16.7%	995	0	0
2 - ANNUAL POWER SERVICE - RATE II - DEMAND (Total)	\$416,808,143	\$73,584,066	17.7%	3,647	0	0
3 - APARTMENT HOUSE SERVICE - RATE I - NON DEMAND	\$88,709,461	\$16,921,124	19.1%	5,508	0	0
3 - APARTMENT HOUSE SERVICE - RATE II - DEMAND (Existing)	\$79,082,552	\$14,077,173	17.8%	828	0	0
3 - APARTMENT HOUSE SERVICE - RATE II - DEMAND (New) *	\$33,050,822	\$4,793,087	14.5%	780	0	0
3 - APARTMENT HOUSE SERVICE - RATE II - DEMAND (Total)	\$112,133,374	\$18,870,260	16.8%	1,608	0	0
4 - BACKUP/SUPPLEMENTARY SERVICE	\$15,321,622	\$2,781,583	18.2%	156	0	0
TOTAL	\$749,954,026	\$138,739,082	18.5%	21,203	0	0

NOTE: \* For SC 2 and 3 Rate II new Demand Customers, the total revenue at current rates is based on the SC2 and 3 Rate I (Non-Demand) rates effective October 1, 2009.

\*\* Based on sales and revenues for the rate year, 12 months ending September 30, 2011, the increase in Con Edison revenues equates to \$128.8 million, or a 18.2% increase.