



DTE ENERGY COMPANY AND SUBSIDIARY COMPANIES
CONSOLIDATED STATEMENT OF OPERATIONS (PRELIMINARY/UNAUDITED)
(in Millions, Except per Share Amounts)

	3 Months - September			9 Months - September		
	2003	2002	% Change	2003	2002	% Change
Operating Revenues	\$ 1,654	\$ 1,657	-	\$ 5,349	\$ 5,025	6%
Operating Expenses						
Fuel, purchased power and gas	452	501	-10%	1,758	1,639	7%
Operation and maintenance	709	615	15%	2,197	1,781	23%
Depreciation, depletion and amortization	170	204	-17%	547	573	-5%
Taxes other than income	71	87	-18%	255	261	-2%
	<u>1,402</u>	<u>1,407</u>	<u>-</u>	<u>4,757</u>	<u>4,254</u>	<u>12%</u>
Operating Income	252	250	1%	592	771	-23%
Other (Income) and Deductions						
Interest expense	130	135	-4%	395	407	-3%
Interest expense from preferred securities of subsidiary	5	-	-	5	-	-
Preferred stock dividends of subsidiaries	-	6	-	12	19	-37%
Interest income	(7)	(9)	-22%	(22)	(20)	10%
Other income	(44)	(4)	n/m	(75)	(22)	n/m
Other expenses	31	8	n/m	82	31	n/m
	<u>115</u>	<u>136</u>	<u>-15%</u>	<u>397</u>	<u>415</u>	<u>-4%</u>
Income Before Income Taxes	137	114	20%	195	356	-45%
Income Tax Benefit	(43)	(25)	-72%	(56)	(36)	-56%
Income from Continuing Operations	180	139	29%	251	392	-36%
Discontinued Operations - ITC						
Income from operations	-	22	-	5	37	n/m
Gain on sale	(4)	-	-	63	-	-
	<u>(4)</u>	<u>22</u>	<u>n/m</u>	<u>68</u>	<u>37</u>	<u>n/m</u>
Cumulative Effect of Accounting Changes						
Asset retirement obligations	-	-	-	(11)	-	-
Energy trading activities	-	-	-	(16)	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>(27)</u>	<u>-</u>	<u>n/m</u>
Reported Net Income	\$ 176	\$ 161	9%	\$ 292	\$ 429	-32%
Reported Earnings per Diluted Share	\$ 1.04	\$ 0.96	9%	\$ 1.73	\$ 2.62	-34%
Significant Items Impacting Comparability						
Unusual Items						
August 2003 Blackout Costs	0.10	-	-	0.10	-	-
Loss on Sale of Steam Heating Business	-	-	-	0.08	-	-
Contribution to DTE Energy Foundation	-	-	-	0.06	-	-
Disallowance of Gas Costs	-	-	-	0.10	-	-
Energy Trading Activities (EITF 98-10 flowback)	-	-	-	(0.10)	-	-
Effective Tax Rate Adjustment	(0.49)	(0.11)	n/m	0.42	(0.03)	n/m
Discontinued Operations						
Income from operations of ITC	-	(0.13)	-	(0.03)	(0.23)	n/m
Gain on sale of ITC	0.02	-	-	(0.37)	-	n/m
Cumulative Effect of Accounting Changes						
Asset Retirement Obligations (FAS 143)	-	-	-	0.07	-	n/m
Energy Trading Activities (EITF 98-10 implementation)	-	-	-	0.09	-	n/m
Operating Earnings per Diluted Share	\$ 0.67	\$ 0.72	-7%	\$ 2.15	\$ 2.36	-9%
Average Common Shares						
Basic	168	167	1%	168	163	3%
Diluted	168	168	-	168	164	2%
Dividends Declared per Common Share	\$ 0.515	\$ 0.515	-	\$ 1.55	\$ 1.55	-

The Consolidated Statement of Operations (Preliminary/Unaudited) should be read in conjunction with the Notes to Consolidated Financial Statements appearing in the Annual Report to Shareholders, 10K and 10Q.

n/m - not meaningful



DTE ENERGY COMPANY AND SUBSIDIARY COMPANIES

Earnings Variance Analysis (Preliminary/Unaudited)

Q3 2002 Reported Earnings per Share		\$0.96
Adjust for Q3 2002 Quarterly Effective Tax Rate Adjustment		(0.11)
Adjust for discontinued operations (ITC)		(0.13)
Q3 2002 Operating Earnings per Share		\$0.72
Regulated Electric		0.04
Gross Margin	(0.24)	
Weather impact (above normal in 2002)	(0.27)	
Incremental losses to Choice	(0.06)	
Non-recoverable blackout impact (margin)	(0.06)	
Power supply rate/mix	0.11	
Territory growth	0.04	
O&M Expense	0.11	
Net storm expense (including insurance)	0.03	
MISO billing adjustment	0.03	
Pensions and benefits	(0.03)	
Other cost reductions/deferrals/timing	0.08	
Depreciation and Amort - primarily regulatory deferrals	0.15	
Interest & Other	0.02	
Regulated Gas		(0.13)
O&M Expense	(0.07)	
Operations, customer service, uncollectables expense & benefits		
Taxes & Other	(0.06)	
Non Regulated		0.04
Energy Trading and Co-Energy - Gains on storage and transport contracts	0.14	
Coal-Based Fuels - Coke battery earnings in 2002, lower synfuel production	(0.08)	
Other - Portland pipeline sale, merchant energy	(0.02)	
Q3 2003 Operating Earnings per Share		\$0.67
Non-recurring direct costs of blackout		(0.10)
Quarterly effective tax rate adjustment		0.49
Adjustment for discontinued operations		(0.02)
Q3 2003 Reported Earnings per Share		\$1.04



Net Income Summary

(Preliminary/Unaudited)

(in millions, except per share amounts)

	Reported Q3 2003	Adjustments	Operating Q3 2003	Operating Q3 2002	Variance
Energy Resources					
Regulated - Power Generation	\$ 61	\$ 16 A	\$ 77	\$ 54	\$ 23
Non-Regulated					
Energy Services					
Coal Based Fuels	27	-	27	39	(12)
On Site Energy Projects	2	-	2	3	(1)
Merchant Generation	(4)	-	(4)	3	(7)
Other	(2)	-	(2)	-	(2)
Coal Services	2	-	2	3	(1)
Biomass Energy	1	-	1	2	(1)
Energy Trading & CoEnergy Portfolio	23	-	23	(1)	24
Energy Resources Overheads	(4)		(4)	(4)	-
Total Energy Resources Non-Regulated	\$ 45	\$ -	\$ 45	\$ 45	\$ -
Total Energy Resources	\$ 106	\$ 16	\$ 122	\$ 99	\$ 23
Energy Distribution					
Regulated - Power Distribution	\$ 35	\$ -	\$ 35	\$ 51	\$ (16)
Non Regulated (Energy Technologies)	(3)	-	(3)	(4)	1
Total Energy Distribution	\$ 32	\$ -	\$ 32	\$ 47	\$ (15)
Energy Gas					
Regulated	\$ (45)	\$ -	\$ (45)	\$ (23)	\$ (22)
Non-Regulated	12	-	12	6	6
Total Energy Gas	\$ (33)	\$ -	\$ (33)	\$ (17)	\$ (16)
Holding Company & Other					
Energy Technology Investments	\$ (2)	\$ -	\$ (2)	\$ (4)	\$ 2
Other	77	(82) F	(5)	(5)	-
Total Holding Company & Other	\$ 75	\$ (82)	\$ (7)	\$ (9)	\$ 2
Total					
Regulated					
Electric	\$ 96	\$ 16	\$ 112	\$ 105	\$ 7
Gas	(45)	-	(45)	(23)	(22)
Non-Regulated	52	-	52	43	9
Holding Company/Other	77	(82)	(5)	(5)	-
Total	\$ 180	\$ (66)	\$ 114	\$ 120	\$ (6)
Discontinued Operations					
ITC	\$ (4)	\$ 4 G	\$ -	\$ -	\$ -
Total Net Income	\$ 176	\$ (62)	\$ 114	\$ 120	\$ (6)
Total Diluted EPS	\$ 1.04	\$ (0.37)	\$ 0.67	\$ 0.72	\$ (0.05)
Average Diluted Shares Outstanding	168	168	168	164	

Key:

- A Blackout costs
- B Adjustment of EITF 98-10 accounting change - flowback of cumulative effect
- C Loss on sale of steam heating business
- D Disallowance of gas costs
- E Contribution to DTE Energy Foundation
- F Tax credit driven normalization
- G Adjusted gain on sale of ITC



DTE ENERGY COMPANY
CONSOLIDATED STATEMENT OF FINANCIAL POSITION (PRELIMINARY/UNAUDITED)
(in Millions)

	Sept. 30 2003	Dec. 31 2002	Percent Change		Sept. 30 2003	Dec. 31 2002	Percent Change
ASSETS				LIABILITIES AND SHAREHOLDERS' EQUITY			
Current Assets				Current Liabilities			
Cash and cash equivalents	\$ 90	\$ 133	-32%	Accounts payable	\$ 650	\$ 647	-
Restricted cash	100	237	-58%	Accrued interest	120	115	4%
Accounts receivable				Dividends payable	91	90	1%
Customer (less allow. for doubtful accounts of \$121 and \$82)	825	902	-9%	Accrued payroll	33	49	-33%
Accrued unbilled revenues	187	296	-37%	Short-term borrowings	469	414	13%
Other	329	237	39%	Current portion long-term debt, including capital leases	752	1,018	-26%
Inventories				Liab. from risk mgmt. and trading activities	279	284	-2%
Fuel and gas	596	413	44%	Other	633	596	6%
Materials and supplies	170	163	4%		3,027	3,213	-6%
Assets from risk management and trading activities	261	224	17%				
Other	199	159	25%	Other Liabilities			
	2,757	2,764	-	Deferred income taxes	1,115	916	22%
				Regulatory liabilities	161	179	-10%
Investments				Asset retirement obligations	854	-	-
Nuclear decommissioning trust funds	484	417	16%	Unamortized investment tax credit	159	168	-5%
Other	468	487	-4%	Liab. from risk mgmt. and trading activities	212	208	2%
	952	904	5%	Liab. from transportation and storage contracts	486	523	-7%
				Accrued pension liability	404	582	-31%
Property				Nuclear decommissioning	61	416	-85%
Property, plant and equipment	17,631	17,862	-1%	Other	683	683	-
Less accumulated depreciation and depletion	(7,961)	(8,049)	1%		4,135	3,675	13%
	9,670	9,813	-1%				
				Long-Term Debt (net of current portion)			
Other Assets				Mortgage bonds, notes and other	5,660	5,656	-
Goodwill	2,084	2,119	-2%	Securitization bonds	1,496	1,585	-6%
Regulatory assets	2,088	1,197	74%	Preferred Securities of Subsidiaries	280	-	-
Securitized regulatory assets	1,550	1,613	-4%	Equity-linked securities	186	191	-3%
Assets from risk management and trading activities	141	152	-7%	Capital lease obligations	78	82	-5%
Prepaid pension assets	179	172	4%		7,700	7,514	-
Other	515	504	2%				
	6,557	5,757	14%				
				Contingencies			
				Preferred Securities of Subsidiaries	-	271	-
				Shareholders' Equity			
				Common stock	3,091	3,052	1%
				Retained earnings	2,168	2,132	2%
				Accumulated other comprehensive loss	(185)	(619)	-70%
					5,074	4,565	11%
Total Assets	\$ 19,936	\$ 19,238	4%	Total Liabilities and Shareholders' Equity	\$ 19,936	\$ 19,238	4%

The Consolidated Statement of Financial Position (Preliminary/Unaudited) should be read in conjunction with the Notes to Consolidated Financial Statements appearing in the Annual Report to Shareholders, Form 10K and 10Q.

n/m - not meaningful



DTE ENERGY COMPANY
CONSOLIDATED STATEMENT OF CASH FLOWS (PRELIMINARY/UNAUDITED)

	9 Months - September	
	2003	2002
(in Millions)		
Operating Activities		
Net Income	\$ 292	\$ 429
Adjustments to reconcile net income to net cash from operating activities:		
Depreciation, depletion, and amortization	551	590
Deferred income taxes	(55)	(143)
Gain on sale of assets, net	(132)	-
Partners' share of synfuel project losses	(58)	(24)
Cumulative effect of accounting changes	27	-
Changes in assets and liabilities, exclusive of changes shown separately	(383) *	(336)
Net cash from operating activities	<u>242</u>	<u>516</u>
Investing Activities		
Plant and equipment expenditures - regulated	(504)	(500)
Plant and equipment expenditures - non-regulated	(58)	(150)
Proceeds from sale of interests in synfuel projects	67	11
Proceeds from sale of ITC and other assets	643	8
Restricted cash for debt redemptions	137	34
Other investments	(66)	(59)
Net cash from (used for) investing activities	<u>219</u>	<u>(656)</u>
Financing Activities		
Issuance of long-term debt	529	388
Redemption of long-term debt	(897)	(512)
Issuance of preferred securities	-	180
Redemption of preferred securities	-	(180)
Short-term borrowings, net	55	107
Issuance of common stock	33	265
Dividends on common stock	(259)	(252)
Contributions from synfuel partners	44	10
Other	(9)	(22)
Net cash used for financing activities	<u>(504)</u>	<u>(16)</u>
Net Decrease in Cash and Cash Equivalents	(43)	(156)
Cash and Cash Equivalents at Beginning of the Period	133	268
Cash and Cash Equivalents at End of the Period	\$ 90	\$ 112

* Includes pension contribution of \$222 million.



The Detroit Edison Company
Consolidated Statement of Operations (Preliminary/Unaudited)
(in Millions)

	3 Months - September			9 Months - September		
	2003	2002	% Change	2003	2002	% Change
Operating Revenues	\$ 1,017	\$ 1,200	-15%	\$ 2,824	\$ 3,092	-9%
Operating Expenses						
Fuel and purchased power	288	386	-25%	762	841	-9%
Operation and maintenance	316	341	-7%	1,025	937	9%
Depreciation and amortization	127	164	-23%	386	449	-14%
Taxes other than income	67	69	-3%	204	206	-1%
	<u>798</u>	<u>960</u>	<u>-17%</u>	<u>2,377</u>	<u>2,433</u>	<u>-2%</u>
Operating Income	<u>219</u>	<u>240</u>	<u>-9%</u>	<u>447</u>	<u>659</u>	<u>-32%</u>
Other (Income) and Deductions						
Interest expense	71	76	-7%	217	232	-6%
Interest income	-	-	-	-	(1)	-
Other income	(29)	(5)	n/m	(62)	(16)	n/m
Other expenses	30	10	n/m	67	34	n/m
	<u>72</u>	<u>81</u>	<u>-11%</u>	<u>222</u>	<u>249</u>	<u>-11%</u>
Income Before Income Taxes	<u>147</u>	<u>159</u>	<u>-8%</u>	<u>225</u>	<u>410</u>	<u>-45%</u>
Income Tax Provision	<u>51</u>	<u>54</u>	<u>-6%</u>	<u>78</u>	<u>138</u>	<u>-43%</u>
Income Before Accounting Change	<u>96</u>	<u>105</u>	<u>-9%</u>	<u>147</u>	<u>272</u>	<u>-46%</u>
Cumulative Effect of Accounting Change	-	-	-	(6)	-	-
Reported Earnings	<u>\$ 96</u>	<u>\$ 105</u>	<u>-9%</u>	<u>\$ 141</u>	<u>\$ 272</u>	<u>-48%</u>
Cumulative Effect of Accounting Changes						
Asset Retirement Obligations (FAS 143)	-	-	-	6	-	-
Unusual Items						
August 2003 Blackout Costs	16	-	-	16	-	-
Loss on Sale of Steam Heating Business	-	-	-	14	-	-
Elimination of Intercompany Gain	-	-	-	-	(4)	-
Operating Earnings	<u>\$ 112</u>	<u>\$ 105</u>	<u>7%</u>	<u>\$ 177</u>	<u>\$ 268</u>	<u>-34%</u>

The Consolidated Statement of Operations (Preliminary/Unaudited) should be read in conjunction with the Notes to Consolidated Financial Statements appearing in the Annual Report to Shareholders, Form 10K and Form 10Q.

n/m - not meaningful



Michigan Consolidated Gas Company
Consolidated Statement of Operations (Preliminary/Unaudited)

(in Millions)

	3 Months - September			9 Months - September		
	2003	2002	% Change	2003	2002	% Change
Operating Revenues	\$ 142	\$ 117	21%	\$ 1,078	\$ 942	14%
Operating Expenses						
Cost of gas	56	31	81%	637	531	20%
Operation and maintenance	90	73	23%	251	213	18%
Depreciation, depletion and amortization	26	26	-	79	79	-
Taxes other than income	12	11	9%	42	38	11%
Property write-down and contract losses	-	-	-	5	48	n/m
	184	141	30%	1,014	909	12%
Operating Income (Loss)	(42)	(24)	-75%	64	33	94%
Other (Income) and Deductions						
Interest expense	13	12	8%	42	44	-5%
Interest income	(2)	(2)	-	(8)	(8)	-
Other	(2)	(2)	-	(4)	(4)	-
	9	8	-13%	30	32	-6%
Income (Loss) Before Income Taxes	(51)	(32)	-59%	34	1	n/m
Income Tax Provision (Benefit)	(14)	(12)	-17%	7	-	-
Reported Earnings (Loss)	(37)	(20)	-85%	27	1	n/m
Purchase Accounting and Other Adjustments	(5)	(1)	n/m	(5)	30	n/m
Operating Earnings (Loss) (A)	\$ (42)	\$ (21)	n/m	\$ 22	\$ 31	-29%

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(A) Represents MichCon's results included in the DTE Energy Consolidated Statement of Operations.

n/m - not meaningful

Sales Analysis

Electric Sales - Detroit Edison Service Area (000's of MWh)

	Q3 2003	Q3 2002	% Change
Residential	4,457	5,131	-13.1%
Commercial	4,162	5,076	-18.0%
Industrial	3,044	3,472	-12.3%
Other	653	678	-3.7%
TOTAL SYSTEM	12,316	14,357	-14.2%
Choice Sales*	2,141	935	129.0%
TOTAL SALES	14,457	15,292	-5.5%

* Includes Dearborn Industrial Group sales

Electric Revenue - Detroit Edison Service Area (\$000s)

	Q3 2003	Q3 2002	% Change
Residential	404,888	469,817	-13.8%
Commercial	338,121	411,264	-17.8%
Industrial	158,683	179,022	-11.4%
Other	29,633	29,610	0.1%
TOTAL SYSTEM	931,325	1,089,713	-14.5%
Choice Sales*	9,476	4,990	89.9%
TOTAL SALES	940,801	1,094,703	-14.1%

* Includes Dearborn Industrial Group sales

Gas Sales and End User Transportation- MichCon Service Area (Mcf)

	Q3 2003	Q3 2002	% Change
Residential	9,150,523	7,834,319	16.8%
Commercial	3,093,001	2,851,688	8.5%
Industrial	314,234	346,125	-9.2%
	12,557,758	11,032,132	13.8%
End User Transportation*	26,696,816	35,770,090	-25.4%
TOTAL SALES	39,254,574	46,802,222	-16.1%

* includes choice customers

Weather

Cooling Degree Days (Detroit Edison service area)

	Q3 2003	Q3 2002	% Change
Actuals	548	782	-30%
Normal	537	544	
Deviation from normal	2.0%	43.8%	

Heating Degree Days (MichCon service area)

	Q3 2003	Q3 2002	% Change
Actuals	154	66	133%
Normal	153	147	
Deviation from normal	0.7%	-55.1%	



DTE Energy Debt/Equity Calculation

As of September 30, 2003

(\$ millions)

Short-term borrowings	\$469
Current portion LTD + cap leases	752
Mortgage bonds, notes, and other long-term debt	5,660
Securitization bonds	1,496
Capital leases	78
Less QUIDS	385
Less MichCon short-term debt	171
Less securitization debt	1,585
Total debt	\$6,314
Trust preferred	\$280
QUIDS	385
Mandatory convertible	186
Total preferred/ other	\$851
Equity	\$5,074
Total cap	\$12,239
Debt	51.59%
Preferred stock/ other	6.95%
Common shareholders' equity	41.46%
Total	100.00%