

Aug. 14, 2003

<u>DTE ENERGY RECONFIRMS 2003 OPERATING EARNINGS GUIDANCE FOLLOWING MODIFICATION TO SECOND QUARTER ANNOUNCED EARNINGS</u>

DETROIT – DTE Energy (NYSE: DTE) today will file its second quarter 2003 Form 10-Q for the quarter ended June 30, 2003, with the Securities and Exchange Commission. The company will report a loss for the quarter of \$39 million, or \$0.23 per diluted share. This includes an additional \$16 million negative earnings impact not reflected in the unaudited loss of \$23 million, or \$0.13 per diluted share that was announced July 28, 2003. The earnings revision was due to a change in the interpretation of insurance coverage for an April ice storm. The revision does not change the company's 2003 operating earnings guidance. Reported earnings for the second quarter 2002 were \$68 million or \$0.42 per diluted share.

Revised operating earnings for the quarter were \$70 million, or \$0.42 per diluted share, compared to operating earnings of \$86 million, or \$0.53 per diluted share for the same period in 2002.

Reported earnings for the six months ended June 30, 2003 were \$116 million, or \$0.69 per share versus \$268 million or \$1.66 per share in 2002. Year-to-date operating earnings were \$248 million, or \$1.47 per share, compared to \$267 million, or \$1.65 per share in 2002. An updated income statement for the three months and six months ended June 30, 2003 is at the end of this release, as well as an updated balance sheet as of June 30, 2003.

After experiencing back-to-back catastrophic storms in April and July, the company initiated a review of its storm-related insurance portfolio. The April storm, occurring in the second quarter, had a pre-insurance cost of \$50 million and the July storm, in the third quarter, had a pre-insurance cost of \$20 million. The recently completed review recognized that the insurance coverage and the level of risk retained by the company for the second quarter and third quarter storms were different than previously understood. The level of risk retained and the after-insurance cost of the April storm was higher than previously understood, and the level of risk retained for the July storm was lower.

The company determined that it is appropriate to increase operating expenses in the second quarter to reflect that less of the April storm was covered by insurance than had been previously determined and recorded, even though this adjustment is small. The third quarter storm is substantially covered by insurance. Therefore, the revision of second quarter earnings results does not impact the company's 2003 operating earnings guidance, which it reaffirmed at \$3.10 - \$3.30 per share. This guidance assumes no additional storm expense through year-end.

A reconciliation of reported to operating earnings per share for both the quarter ended and six months ended June 30, 2003 and 2002 are at the end of this release. DTE Energy management believes that operating earnings provide a more meaningful representation of the company's earnings power from ongoing operations and uses operating earnings as the primary performance measurement for external communications with analysts and investors regarding its earnings outlook and results. Internally, DTE Energy uses operating earnings to measure performance against budget and to report to the DTE Energy Board of Directors.

DTE Energy is a Detroit-based diversified energy company involved in the development and management of energy-related businesses and services nationwide. DTE Energy's largest operating subsidiaries are Detroit Edison, an electric utility serving 2.1 million customers in Southeastern Michigan, and MichCon, a natural gas utility serving 1.2 million customers in Michigan. Information about DTE Energy is available at www.dteenergy.com.

The information contained in this document is as of the date of this news release. DTE Energy expressly disclaims any current intention to update any forward-looking statements contained in this document as a result of new information or future events or developments. Words such as "anticipate," "believe," "expect," "projected" and "goals" signify forwardlooking statements. Forward-looking statements are not guarantees of future results and conditions but rather are subject to various assumptions, risks and uncertainties. This news release contains forward-looking statements about DTE Energy's financial results and estimates of future prospects, and actual results may differ materially. Factors that may impact forward-looking statements include, but are not limited to, timing and extent of changes in interest rates; access to the capital markets and capital market conditions and other financing efforts which can be affected by credit agency ratings required; resolution of the IRS review of chemical change at synthetic fuel facilities; ability to utilize Section 29 tax credits or sell interest in facilities producing such credits; the level of borrowings; the effects of weather and other natural phenomena on operations and actual sales; economic climate and growth in the geographic areas in which DTE Energy does business; unplanned outages; the cost of protecting assets against or damage due to terrorism; nuclear regulations and risks associated with nuclear operations; the grant of rate relief by the MPSC for the utilities; changes in the cost of fuel, purchased power and natural gas; the effects of competition; the implementation of electric and gas customer choice programs; the implementation of electric and gas utility restructuring in Michigan; environmental issues, including changes in the climate, and regulations, and the contributions to earnings by non-regulated businesses. This news release should also be read in conjunction with the forward-looking statements in DTE Energy's and Detroit Edison's 2002 Form 10-K Item 1, and in conjunction with other SEC reports filed by DTE Energy and Detroit Edison.

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DTE ENERGY COMPANY STATEMENT OF OPERATIONS

FORM 10-Q EARNINGS as compared to OPERATING EARNINGS June 30, 2003

	Three Months Ended							Six Months Ended						
	Results							esults						
		leased				m 10-Q		leased			orm 10-Q			
(; M; E + G D+)	July	28, 2003	Adju	stments	R	Lesults	July	28, 2003	Adjustments		Results			
(in Millions, Except per Share Data)														
Operating Revenues	\$	1,600	\$	-	\$	1,600	\$	3,695	\$ -	\$	3,695			
Operating Expenses														
Fuel, purchased power and gas		493		-		493		1,306	-		1,306			
Operation and maintenance		720		13		733		1,475	13		1,488			
Depreciation, depletion and amortization		180		-		180		377	-		377			
Taxes other than income		87 1,480		12		1 402	⊢	184	- 12		184			
		1,480		13		1,493	⊢	3,342	13	1	3,355			
Operating Income	•	120		(13)		107	_	353	(13)	340			
Other (Income) and Deductions														
Interest expense		132		-		132		265	_		265			
Preferred stock dividends of subsidiaries		6		-		6		12	_		12			
Interest income		(7)		-		(7)		(15)	-		(15)			
Other income		(18)		-		(18)		(31)	-		(31)			
Other expenses		18		-		18		51	-		51			
		131		-		131	<u> — </u>	282	-		282			
Income (Loss) Before Income Taxes		(11)		(13)		(24)		71	(13	5)	58			
Income Tax Expense (Benefit)		10		3		13	_	(16)	3		(13)			
Income (Loss) from Continuing Operations		(21)		(16)		(37)		87	(16)	71			
Discontinued Operations (ITC)														
Income from operations		-		-		-		5	_		5			
Gain on sale		(2)		-		(2)		67	-		67			
		(2)		-		(2)	<u> </u>	72	-		72			
Cumulative Effect of Accounting Changes														
Asset retirement obligations		-		-		-		(11)	-		(11)			
Energy trading activities		-		-			⊢	(16)	-		(16)			
Net Income (Loss)	. \$	(23)	\$	(16)	\$	(39)	\$	132	\$ (16	5) \$	(27) 116			
Basic Earnings (Loss) per Common Share							١							
Continuing operations		(0.12)	\$	(0.10)	\$	(0.22)	\$	0.53	\$ (0.10)) \$	0.43			
Discontinued operations		(0.01)		-		(0.01)		0.43	-		0.43			
Cumulative effect of accounting changes	\$	(0.13)	\$	(0.10)	\$	(0.23)	\$	0.17)	\$ (0.10) \$	0.17)			
		, /		· · · · · ·		,			`					
Diluted Earnings (Loss) per Common Share														
Continuing operations		(0.12)	\$	(0.10)	\$	(0.22)	\$	0.52	\$ (0.10)) \$	0.42			
Discontinued operations		(0.01)		-		(0.01)		0.43	-		0.43			
Cumulative effect of accounting changes		-	3	-		-		(0.16)	-		(0.16)			

DTE ENERGY COMPANY STATEMENT OF FINANCIAL POSITION

As of June 30, 2003

(in Millions)	Rel	esults eased 8, 2003	A din	stments	1	Form 10-Q Results
(III WITHOUS)	July 2	.6, 2003	Auju	Stillelits		Results
ASSETS						
Current Assets						
Cash and cash equivalents.	\$	103	\$	-	\$	103
Restricted cash		126		-		126
Accounts receivable						
Customer, less allowance for doubtful accounts		930		-		930
Accrued unbilled revenues		190		-		190
Other		370		-		370
Inventories						
Fuel and gas		367		-		367
Materials and supplies.		159		-		159
Assets from risk management and trading activities		349		-		349
Other		114		-		114
		2,708		-		2,708
Investments						·
Nuclear decommissioning trust funds		466		-		466
Other		484		-		484
		950		-		950
Property						
Property, plant and equipment		17,534		-		17,534
Less accumulated depreciation and depletion.		(7,856)		-		(7,856)
		9,678		-		9,678
Other Assets		-				
Goodwill		2,086		_		2,086
Regulatory assets		2,066		_		2,066
Securitized regulatory assets		1,571		_		1,571
Assets from risk management and trading activities		247		_		247
Prepaid pension assets.		177		-		177
Other		539		-		539
		6,686		-		6,686
Total Assets	. \$	20,022	\$	-	\$	20,022

DTE ENERGY COMPANY STATEMENT OF FINANCIAL POSITION As of June 30, 2003

(in Millions, Except Shares)	Results Released July 28, 2003	Adjustments	Form 10-Q Results
LIABILITIES AND SHAREHOLDERS' EQUITY			
Current Liabilities			
Accounts payable	\$ 839	\$ 13	\$ 852
Accrued interest	114	-	114
Dividends payable	91	-	91
Accrued payroll	41	_	41
Short-term borrowings	231	_	231
Current portion of long-term debt, including capital leases	744	_	744
Liabilities from risk management and trading activities.		_	404
Other		3	553
	3,014	16	3,030
Other Liabilities			
Deferred income taxes	1,154	_	1,154
Regulatory liabilities	171	_	1,134
Asset retirement obligations.	841	_	841
Unamortized investment tax credit.	_	_	162
Liabilities from risk management and trading activities		_	345
Liabilities from transportation and storage contracts.		_	497
Accrued pension liability		_	389
Nuclear decommissioning		_	59
Other	691	_	691
Oulei	4,309	-	4,309
Long Tourn Dobt			
Long-Term Debt Mortgage bonds, notes and other	5 671		5,671
Securitization bonds	5,671 1,539	-	1,539
		-	1,339
Equity-linked securities.		-	
Capital lease obligations	7,477	-	79
	7,477	-	7,477
Obligated Mandatorily Redeemable Preferred Securities of			
Subsidiaries Holding Solely Debentures of DTE Energy or Enterprises	271	-	271
Shareholders' Equity			
Common stock, without par value, 400,000,000 shares authorized,			
168,012,997 shares issued and outstanding	3,076	-	3,076
Retained earnings.	2,096	(16)	2,080
Accumulated other comprehensive loss	(221)	<u> </u>	(221)
	4,951	(16)	4,935
Total Liabilities and Shareholders' Equity	\$ 20,022	\$ -	\$ 20,022

DTE ENERGY COMPANY STATEMENT OF OPERATIONS

FORM 10-Q EARNINGS as compared to OPERATING EARNINGS June 30, 2003

	T	hree M	Ionths E	ıded		Six Months Ended						
	m 10-Q esults	Adju	stments		perating arnings		m 10-Q esults	Adju	stments			erating rnings
\$	1 600	\$		\$	1 600	•	3 695	\$. ,		\$	3,696
Φ	1,000	Ψ		J	1,000	Ф	3,073	Ψ	20	ь	Ψ	3,070
	402				402		1.206					1.206
			-				-		(21)	C		1,306 1,467
	180		-		180		377		-			377
	87		-		87	_	184		-			184
-	1,493		-		1,493		3,355		(21)			3,334
	107		-		107	_	340		22			362
	132		-		132		265		-			265
			-						-			12 (15)
	(18)		_		(18)		(31)		_			(31)
	18		-		18		51		(15)	D		36
	131		-		131	_	282		(15)			267
•	(24)		-		(24)		58		37			95
	13		107	F	(94)		(13)			E F		(153)
				-						_		248
	(37)		10,		, 0		, -		1,,			2.0
							5		(5)	C		
	(2)		2	Н			67		` ′			-
	(2)		2				72		(72)			-
							(1.1)		1.1			
	-		-				` ′					-
	-		-		-		(27)		27			-
\$	(39)	\$	109	\$	70	\$	116	\$	132		\$	248
	. ,	\$	0.64	\$	0.42	\$	0.43		1.05		\$	1.48
	` ′				-				` ′			-
\$		\$	0.65	\$	0.42	\$		\$	0.17		\$	1.48
. \$	(0.22)		0.64	\$	0.42	\$	0.42		1.05		\$	1.47
. \$	(0.22) (0.01)		0.64 0.01	\$	0.42	\$			1.05 (0.43) 0.16		\$	1.47 -
	<u>\$</u>	\$ 1,600 493 733 180 87 1,493 107 132 6 (7) (18) 18 131 (24) 13 (24) (25) (2) \$ (39) \$ (0.22) (0.01)	\$ 1,600 \$ 493 733 180 87 1,493 107 132 6 (7) (18) 18 131 (24) 13 (24) 24) 5 (0.22) \$ (0.01) 5 (0.22) \$	\$ 1,600 \$ - 493	\$ 1,600 \$ - \$ 493	\$ 1,600 \$ - \$ 1,600 . 493 - 493 . 733 - 738 . 180 - 180 . 87 - 87 . 1,493 - 1,493 107 - 107 132 - 132 6 - 6 (7) - (7) (18) - (18) 18 - 18 131 - 131 (24) - (24) (37) 107 F (94) (37) 107 70 (2) 2 H - (2) 2 H - (2) 2 H - (2) 2 H - (2) 2 - (37) 109 \$ 70	\$ 1,600 \$ - \$ 1,600 \$. 493 - 493 . 733 - 733 . 180 - 180 . 87 - 87 . 1,493 - 1,493 107 - 107 107 132 - 6 6 6 (7) - (7) (18) - (18) 18 18 131 - 131 (24) - (24) 13 107 F (94) (37) 107 70 (2) 2 H (2) 2 H (2) 2 (2) 2 H (37) 109 \$ 70 \$ (39) \$ 109 \$ 70 \$ (0.22) \$ 0.64 \$ 0.42 \$ (0.01) 0.01	\$ 1,600 \$ - \$ 1,600 \$ 3,695 . 493	\$ 1,600 \$ - \$ 1,600 \$ 3,695 \$. 493	\$ 1,600 \$ - \$ 1,600 \$ 3,695 \$ 26 . 493	\$ 1,600 \$ - \$ 1,600 \$ 3,695 \$ 26 B \$ 493	\$ 1,600 \$ - \$ 1,600 \$ 3,695 \$ 26 B \$. 493

DTE ENERGY COMPANY STATEMENT OF OPERATIONS FORM 10-Q EARNINGS as compared to OPERATING EARNINGS June 30, 2002

		Т	hree	Months En	ded	Six Months Ended						
		rm 10-Q Results	Adj	ustments		perating arnings		m 10-Q esults	Adj	ustments	_	perating arnings
(in Millions, Except per Share Data)												
Operating Revenues	\$	1,474	\$	-	\$	1,474	\$	3,368	\$	-	\$	3,368
Operating Expenses												
Fuel, purchased power and gas	••••	403		-		403		1,138		-		1,138
Operation and maintenance		623		-		623		1,166		-		1,166
Depreciation, depletion and amortization		180		-		180		369		-		369
Taxes other than income		81		-		81		174		-		174
		1,287		-		1,287	├-	2,847		-		2,847
Operating Income		187		-		187	L	521		-		521
Other (Income) and Deductions												
Interest expense		136		-		136		272		-		272
Preferred stock dividends of subsidiaries		5		-		5		13		-		13
Interest income		(6)		-		(6)		(11)		-		(11)
Other income		(28)		-		(28)		(37)		-		(37)
Other expenses		27		-		27		42		-		42
		134		-		134		279		-		279
Income Before Income Taxes	•••••	53		-		53		242		-		242
Income Tax Benefit	<u> </u>	(8)		25	4	(33)	ш	(11)		14 A	١	(25)
Income from Continuing Operations	•••••	61		25		86		253		14		267
Discontinued Operations (ITC)	••••	7		(7)	В			15		(15) I	3	_
Net Income		68	\$	18	\$	86	\$	268	\$	(1)	\$	267
Basic Earnings per Common Share												
Continuing operations	\$	0.38	\$	0.15	\$	0.53	\$	1.57	\$	0.08	\$	1.65
Discontinued operations		0.04		(0.04)				0.09		(0.09)		-
	\$	0.42	\$	0.11	\$	0.53	\$	1.66	\$	(0.01)	\$	1.65
Diluted Earnings per Common Share												
Continuing operations	\$	0.38	\$	0.15	\$	0.53	\$	1.57	\$	0.08	\$	1.65
Discontinued operations		0.04	Ψ	(0.04)	Ψ	-		0.09	Ψ	(0.09)	Ψ	-
2.220mmaca operations	\$	0.42	\$	0.11	\$	0.53	\$	1.66	\$	(0.01)	\$	1.65
A) Tax credit driven normalization					-	_	_		·		•	