



DTE ENERGY COMPANY AND SUBSIDIARY COMPANIES
CONSOLIDATED STATEMENT OF OPERATIONS (PRELIMINARY/UNAUDITED)
(in Millions, Except per Share Amounts)

	3 Months - March		
	2004	2003	% Change
Operating Revenues	\$ 2,093	\$ 2,095	-
Operating Expenses			
Fuel, purchased power and gas	741	813	-9%
Operation and maintenance	736	771	-5%
Depreciation, depletion and amortization	167	197	-15%
Taxes other than income	85	97	-12%
	<u>1,729</u>	<u>1,878</u>	<u>-8%</u>
Operating Income	364	217	68%
Other (Income) and Deductions			
Interest expense	131	139	-6%
Interest income	(10)	(8)	-25%
Minority interest	(30)	(16)	-88%
Other income	(17)	(13)	-31%
Other expenses	22	33	-33%
	<u>96</u>	<u>135</u>	<u>-29%</u>
Income Before Income Taxes	268	82	n/m
Income Tax Provision (Benefit)	75	(26)	n/m
Income from Continuing Operations	193	108	79%
Income (Loss) from Discontinued Operations	(7)	74	n/m
Cumulative Effect of Accounting Changes	-	(27)	-
Reported Net Income	\$ 186	\$ 155	20%
Basic Earnings per Common Share			
Income from Continuing Operations	\$ 1.14	\$ 0.65	
Discontinued Operations	\$ (0.04)	\$ 0.44	
Cumulative Effect of Accounting Changes	\$ -	\$ (0.17)	
Total	<u>\$ 1.10</u>	<u>\$ 0.92</u>	<u>20%</u>
Diluted Earnings per Common Share			
Income from Continuing Operations	\$ 1.13	\$ 0.64	
Discontinued Operations	\$ (0.04)	\$ 0.44	
Cumulative Effect of Accounting Changes	-	\$ (0.16)	
Total	<u>\$ 1.09</u>	<u>\$ 0.92</u>	<u>19%</u>
Significant Items Impacting Comparability			
Unusual Items			
Pipeline Contract Modification/Termination	(0.28)	-	-
Tax credit driven normalization	0.04	0.27	-
Loss on Sale of Steam Heating Business	-	0.08	-
Contribution to DTE Energy Foundation	-	0.06	-
Disallowance of Gas Costs	-	0.10	-
Energy Trading Activities (EITF 98-10 flowback)	-	(0.09)	-
Discontinued Operations			
Southern Missouri Gas Company	0.04	-	-
International Transmission Company	-	(0.44)	-
Cumulative Effect of Accounting Changes			
Asset Retirement Obligations (FAS 143)	-	0.07	-
Energy Trading Activities (EITF 98-10 implementation)	-	0.09	-
Operating Earnings per Diluted Share	\$ 0.89	\$ 1.06	-16%
Average Common Shares			
Basic	170	167	2%
Diluted	170	168	1%
Dividends Declared per Common Share	\$ 0.515	\$ 0.515	-

The Consolidated Statement of Operations (Preliminary/Unaudited) should be read in conjunction with the Notes to Consolidated Financial Statements appearing in the Annual Report to Shareholders, 10K and 10Q.

n/m - not meaningful



DTE ENERGY COMPANY AND SUBSIDIARY COMPANIES

Earnings Variance Analysis (Preliminary/Unaudited)

Q1 2003 Reported Earnings per Share	\$0.92
Unusual Items	0.15
Adjust for Q4 2002 Quarterly Effective Tax Rate Adjustment	0.27
Adjust for discontinued operations (ITC)	(0.44)
Cumulative Effect of Accounting Changes	0.16
Q1 2003 Operating Earnings per Share	\$1.06
Regulated Electric	0.03
Regulatory Assets	0.04
Bundled Sales Growth	0.03
Choice Margin Loss	(0.11)
PSCR Rate Reduction	(0.11)
Interim Relief	0.05
Power Supply (2003 price spike)	0.07
Pension/Health Care	(0.05)
Interest/Taxes/Other	0.07
O&M Timing	0.04
Regulated Gas	(\$0.03)
Weather	(0.03)
Uncollectables	(0.05)
Taxes & Other	0.05
Non-Regulated	(0.20)
Synfuels	(0.08)
Energy Trading/CoEnergy	(0.11)
Coke Batteries	0.03
Other - Primarily Overheads	(0.04)
Holding Company & Share Dilution	0.03
Q1 2004 Operating Earnings per Share	\$0.89
Pipeline contract termination	0.28
Effective tax rate adjustment	(0.04)
Impairment loss	(0.04)
Q1 2004 Reported Earnings per Share	\$1.09



Net Income Summary

(Preliminary/Unaudited)

(in millions, except per share amounts)

	Reported Q1 2004	Adjustments	Operating Q1 2004	Operating Q1 2003	Variance
Energy Resources					
Regulated - Power Generation	\$ 15	\$ -	\$ 15	\$ 25	\$ (10)
Non-Regulated					
Energy Services					
Coal Based Fuels					
Synfuels	40	-	40	54	\$ (14)
Coke Batteries	4	-	4	(1)	5
On Site Energy Projects	3	-	3	2	1
Merchant Generation	(4)	-	(4)	(4)	-
Coal Services	1	-	1	3	(2)
Biomass Energy	1	-	1	2	(1)
Energy Trading & CoEnergy Portfolio	57	(48) A	9	28	(19)
Energy Resources Overheads	(9)	-	(9)	(5)	(4)
Total Energy Resources Non-Regulated	\$ 93	\$ (48)	\$ 45	\$ 79	\$ (34)
Total Energy Resources	\$ 108	\$ (48)	\$ 60	\$ 104	\$ (44)
Energy Distribution					
Regulated - Power Distribution	\$ 26	\$ -	26	\$ 10	\$ 16
Non Regulated (Energy Technologies)	(3)	-	(3)	(4)	1
Total Energy Distribution	\$ 23	\$ -	\$ 23	\$ 6	\$ 17
Energy Gas					
Regulated	\$ 70	\$ -	70	\$ 76	\$ (6)
Non-Regulated	4	-	4	8	(4)
Total Energy Gas	\$ 74	\$ -	\$ 74	\$ 84	\$ (10)
Holding Company & Other					
Energy Technology Investments	\$ -		-	\$ (3)	\$ 3
Other	(12)	6 B	(6)	(13)	7
Total Holding Company & Other	\$ (12)	\$ 6	\$ (6)	\$ (16)	\$ 10
Total					
Regulated					
Electric	\$ 41	\$ -	\$ 41	\$ 35	\$ 6
Gas	70	-	70	76	(6)
Non-Regulated	94	(48)	46	80	(34)
Holding Company/Other	(12)	6	(6)	(13)	7
Total	\$ 193	\$ (42)	\$ 151	\$ 178	\$ (27)
Discontinued Operations	\$ (7)	\$ 7 C	\$ -		
Total Net Income	\$ 186	\$ (35)	\$ 151	\$ 178	\$ (27)
Total Diluted EPS	\$ 1.09	\$ (0.20)	\$ 0.89	\$ 1.06	\$ (0.17)
Average Diluted Shares Outstanding	170	170	170	168	

Key:

A Adjustment for contract termination/modification

B Tax credit driven normalization

C Impairment Loss / Discontinued Operations

Terminated a long-term gas storage agreement and modified a related transportation agreement with a pipeline company

Quarterly adjustment at DTE Energy to normalize its effective tax rate. Annual results not impacted.

Impairment charge relating to the expected loss on sale of Southern Missouri Gas Company.



DTE ENERGY COMPANY
CONSOLIDATED STATEMENT OF FINANCIAL POSITION (PRELIMINARY/UNAUDITED)
(in Millions)

	Mar. 31 2004	Dec. 31 2003	Percent Change		Mar. 31 2004	Dec. 31 2003	Percent Change
ASSETS				LIABILITIES AND SHAREHOLDERS' EQUITY			
Current Assets				Current Liabilities			
Cash and cash equivalents	\$ 64	\$ 54	19%	Accounts payable	\$ 652	\$ 625	4%
Restricted cash	77	131	-41%	Accrued interest	113	110	3%
Accounts receivable				Dividends payable	89	87	2%
Customer (less allow. for doubtful accounts of \$116 and \$99)	1,052	877	20%	Accrued payroll	31	51	-39%
Accrued unbilled revenues	266	316	-16%	Income taxes	-	185	-
Other	426	338	26%	Short-term borrowings	504	370	36%
Inventories				Current portion long-term debt, including capital lease:	592	477	24%
Fuel and gas	208	467	-55%	Liabilities from risk management and trading activities	387	326	19%
Materials and supplies	161	162	-1%	Gas inventory equalization	167	-	-
Assets from risk management and trading activities	216	186	16%	Other	539	648	-17%
Other	238	181	31%		3,074	2,879	7%
	2,708	2,712	-	Other Liabilities			
Investments				Deferred income taxes	1,103	988	12%
Nuclear decommissioning trust funds	537	518	4%	Regulatory liabilities	818	817	-
Other	575	601	-4%	Asset retirement obligations	879	866	2%
	1,112	1,119	-1%	Unamortized investment tax credit	153	156	-2%
Property				Liab. from risk mgmt. and trading activities	218	173	26%
Property, plant and equipment	17,806	17,679	1%	Liab. from transportation and storage contracts	418	495	-16%
Less accumulated depreciation and depletion	(7,474)	(7,355)	-	Accrued pension liability	199	345	-42%
	10,332	10,324	-	Deferred gains from asset sales	373	311	20%
Other Assets				Minority interest	159	156	2%
Goodwill	2,064	2,067	-	Nuclear decommissioning	69	67	3%
Regulatory assets	2,085	2,063	1%	Other	523	544	-4%
Securitized regulatory assets	1,505	1,527	-1%		4,912	4,918	-
Notes receivable	527	469	12%	Long-Term Debt (net of current portion)			
Assets from risk management and trading activities	156	88	77%	Mortgage bonds, notes and other	5,437	5,624	-3%
Prepaid pension assets	182	181	1%	Securitization bonds	1,446	1,496	-3%
Other	203	203	-	Equity-linked securities	183	185	-1%
	6,722	6,598	2%	Trust preferred-linked securities	186	289	-36%
				Capital lease obligations	73	75	-3%
					7,325	7,669	-4%
				Contingencies			
				Shareholders' Equity			
				Common stock	3,288	3,109	6%
				Retained earnings	2,406	2,308	4%
				Accumulated other comprehensive loss	(131)	(130)	-1%
					5,563	5,287	5%
Total Assets	\$ 20,874	\$ 20,753	1%	Total Liabilities and Shareholders' Equity	\$ 20,874	\$ 20,753	1%

The Consolidated Statement of Financial Position (Preliminary/Unaudited) should be read in conjunction with the Notes to Consolidated Financial Statements appearing in the Annual Report to Shareholders, Form 10K and 10Q.



DTE ENERGY COMPANY
CONSOLIDATED STATEMENT OF CASH FLOWS (PRELIMINARY/UNAUDITED)

	3 Months - March	
	2004	2003
(in Millions)		
Operating Activities		
Net Income	\$ 186	\$ 155
Adjustments to reconcile net income to net cash from operating activities:		
Depreciation, depletion, and amortization	167	201
Deferred income taxes	113	18
Gain on sale of assets, net	(3)	(118)
Partners' share of synfuel project losses	(36)	(16)
Contributions from synfuel partners	17	14
Cumulative effect of accounting changes	-	27
Changes in assets and liabilities, exclusive of changes shown separately	(164)	(140)
Net cash from operating activities	\$ 280	\$ 141
Investing Activities		
Plant and equipment expenditures - regulated	(161)	(191)
Plant and equipment expenditures - non-regulated	(18)	(20)
Proceeds from sale of interests in synfuel projects	26	16
Proceeds from sale of ITC and other assets	31	612
Restricted cash for debt redemptions	54	147
Other investments	(26)	(21)
Net cash from (used for) investing activities	\$ (94)	\$ 543
Financing Activities		
Issuance of long-term debt	-	199
Redemption of long-term debt	(232)	(417)
Short-term borrowings, net	134	(384)
Issuance of common stock	11	10
Dividends on common stock	(87)	(86)
Other	(2)	(3)
Net cash used for financing activities	\$ (176)	\$ (681)
Net Increase in Cash and Cash Equivalents	10	3
Cash and Cash Equivalents at Beginning of the Period	54	133
Cash and Cash Equivalents at End of the Period	\$ 64	\$ 136



The Detroit Edison Company
Consolidated Statement of Operations (Preliminary/Unaudited)

(in Millions)

	3 Months - March		
	2004	2003	% Change
Operating Revenues	\$ 886	\$ 937	-5%
Operating Expenses			
Fuel and purchased power	216	247	-13%
Operation and maintenance	346	366	-5%
Depreciation, depletion and amortization	114	135	-16%
Taxes other than income	68	73	-7%
	<u>744</u>	<u>821</u>	<u>-9%</u>
Operating Income	<u>142</u>	<u>116</u>	<u>22%</u>
Other (Income) and Deductions			
Interest expense	72	75	-4%
Other income	(15)	(11)	-36%
Other expense	22	19	16%
	<u>79</u>	<u>83</u>	<u>-5%</u>
Income Before Income Taxes	63	33	91%
Income Tax Provision	<u>22</u>	<u>12</u>	<u>83%</u>
Income Before Accounting Change	41	21	95%
Cumulative Effect of Accounting Change	-	(6)	-
Reported Earnings	<u>\$ 41</u>	<u>\$ 15</u>	<u>173%</u>
Cumulative Effect of Accounting Changes			
Asset Retirement Obligations (FAS 143)	-	6	-
Unusual Items			
Loss on Sale of Steam Heating Business	-	14	-
Operating Earnings	<u>\$ 41</u>	<u>\$ 35</u>	<u>17%</u>

The Consolidated Statement of Operations (Preliminary/Unaudited) should be read in conjunction with the Notes to Consolidated Financial Statements appearing in the Annual Report to Shareholders, Form 10K and Form 10Q.

n/m - not meaningful



Michigan Consolidated Gas Company
Consolidated Statement of Operations (Preliminary/Unaudited)

(in Millions)

	3 Months - March		
	2004	2003	% Change
Operating Revenues	\$ 715	\$ 625	14%
Operating Expenses			
Cost of gas	488	421	16%
Operation and maintenance	96	78	23%
Depreciation, depletion and amortization	27	25	8%
Taxes other than income	12	17	-29%
	623	541	15%
Operating Income	92	84	10%
Other (Income) and Deductions			
Interest expense	14	15	-7%
Interest income	(2)	(3)	-
Other	1	(2)	-
	13	10	30%
Income Before Income Taxes	79	74	7%
Income Tax Provision	10	15	-33%
Reported Earnings	69	59	17%
Unusual Item			
Disallowance of gas costs	-	17	-
Operating Earnings (A)	\$ 69	\$ 76	-9%

The Consolidated Statement of Operations (Preliminary/Unaudited) should be read in conjunction with the Notes to Consolidated Financial Statements appearing in the Annual Report to Shareholders, Form 10K and Form 10Q.

(A) Represents MichCon's results included in the DTE Energy Consolidated Statement of Operations.

n/m - not meaningful



DTE Energy Debt/Equity Calculation

As of March 31, 2004

(\$ millions)

short-term borrowings	\$504
current portion LTD + cap leases	592
long-term debt	5,623
securitization bonds	1,446
capital leases	73
less QUIDS	(385)
less trust pref linked debt	(186)
less MichCon short-term debt	-
less securitization debt	(1,539)
Deco invested	
Total debt	\$6,129
Trust preferred	\$186
QUIDS	385
Mandatory convertible	183
Total preferred/ other	\$753
Equity	\$5,563
Total cap	\$12,446
Debt	49.2%
Preferred stock	6.1%
Common shareholders' equity	44.7%
Total	100.0%

Sales Analysis

Electric Sales - Detroit Edison Service Area (000's of GWh)

	Q1 2004	Q1 2003	% Change
Residential	4,068	3,856	5.5%
Commercial	3,491	4,126	-15.4%
Industrial	2,754	3,085	-10.7%
Other	666	683	-2.5%
TOTAL SYSTEM	10,979	11,750	-6.6%
Choice Sales*	1,943	1,172	65.8%
TOTAL SALES	12,922	12,922	0.0%

* Includes Dearborn Industrial Group sales

Electric Revenue - Detroit Edison Service Area (\$000s)

	Q1 2004	Q1 2003	% Change
Residential	360,250	344,525	4.6%
Commercial	334,952	335,368	-0.1%
Industrial	133,413	159,858	-16.5%
Other	29,182	29,761	-1.9%
TOTAL SYSTEM	857,797	869,512	-1.3%
Choice Sales*	27,556	6,884	300.3%
TOTAL SALES	885,353	876,396	1.0%

* Includes Dearborn Industrial Group sales

Gas Sales - MichCon Service Area (Mcf)

	Q1 2004	Q1 2003	% Change
Residential	60,701,689	60,229,684	0.8%
Commercial	20,315,556	19,292,592	5.3%
Industrial	1,761,162	506,582	247.7%
	82,778,407	80,028,858	3.4%
End User Transportation*	49,878,340	60,772,150	-17.9%
TOTAL SALES	132,656,747	140,801,008	-5.8%

* includes choice customers

Gas Revenue - MichCon Service Area (Mcf)

	Q1 2004	Q1 2003	% Change
Residential	437,059,933	380,648,119	14.8%
Commercial	149,147,387	125,572,503	18.8%
Industrial	12,696,249	3,194,207	297.5%
	598,903,569	509,414,829	17.6%
End User Transportation*	42,316,720	57,185,584	-26.0%
TOTAL SALES	641,220,289	566,600,414	13.2%

* includes choice customers

Weather

Cooling Degree Days

	Q1 2004	Q1 2003	% Change
Actuals	0	0	n/m
Normal	0	0	n/m
Deviation from normal	n/m	n/m	

Heating Degree Days

	Q1 2004	Q1 2003	% Change
Actuals	3,358	3,551	-5%
Normal	3,220	3,383	
Deviation from normal	4.3%	5.0%	