







Pride International, Inc. Analyst Meeting November 27, 2007 New York City



- People
- Safety and Environment
- Costs
- Critical Spares
- Shipyard Execution



OUR WORLD IS GETTING DEEPER

People

- Concern: Attracting and retaining skilled personnel
- Actions:
 - -Competitive compensation packages
 - Retention programs
 - Advanced training programs

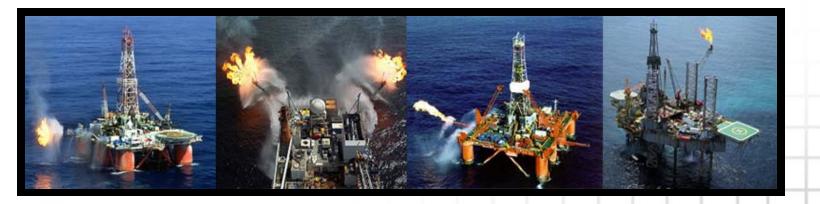




OUR WORLD IS GETTING DEEPER

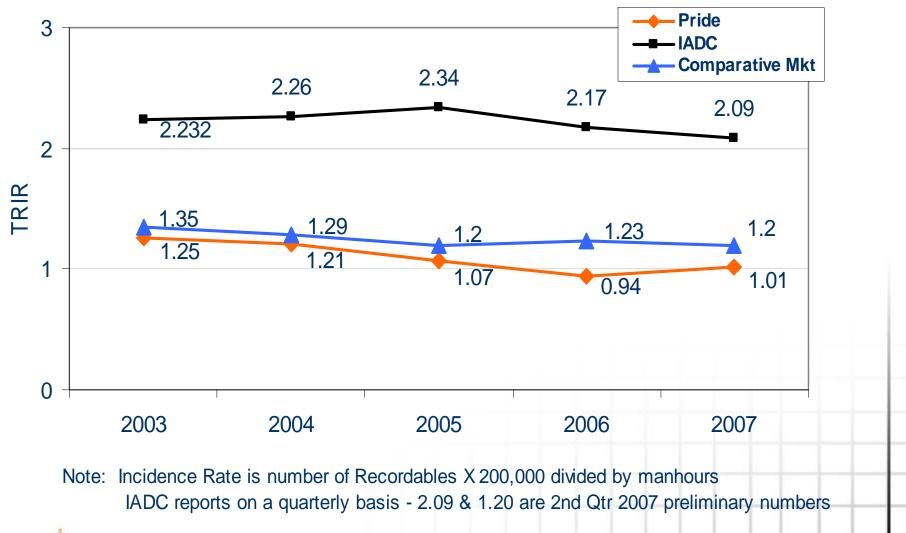
Safety and Environment

- Concern: Inexperience of personnel, including supervisors
- Actions:
 - Worldwide Competency Program
 - Strong Management Systems
 - -Internal and External Audit System





Safety Scorecard 2003 – Sep 2007





Exceptional Deepwater Performance



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Costs

- Concern: Growing inflation on labor, materials, services and inventory management
- Actions:
 - Doing things smarter: \$10 million saved on Pride South Pacific by completing heavy maintenance while in operation
 - Global Supply Chain Management process providing savings from new volume discount program





Shipyard Alternatives and Cost Savings

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Special Periodic Surveys Completed Offshore While Continuing Operations

Net Revenue Savings

Pride Georgia v	a /s. 40 day SY project	\$4.4M	
Pride Michiga	an /s. 75 day SY project	\$3.9M	
Pride Alaska	vs. 75 day SY project	\$9.2M	-





Critical Spares

- Concern: Long lead times and quality control
- Actions:
 - Examine every rig for critical spare needs. Placing orders 2-3 years in advance. Positioning Pride representatives in vendor shops





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Shipyard Execution

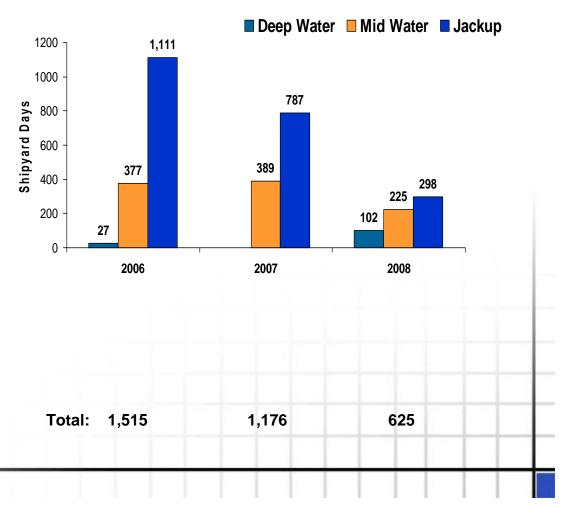
- Concern: Shipyards heavily booked, labor and material shortages
- Actions:
 - Conduct pre-shipyard surveys
 - Pre-order equipment needs
 - Pre-fabricate steel
 - -Onsite project supervision
 - Pride labor at the yards





Shipyard Project Summary



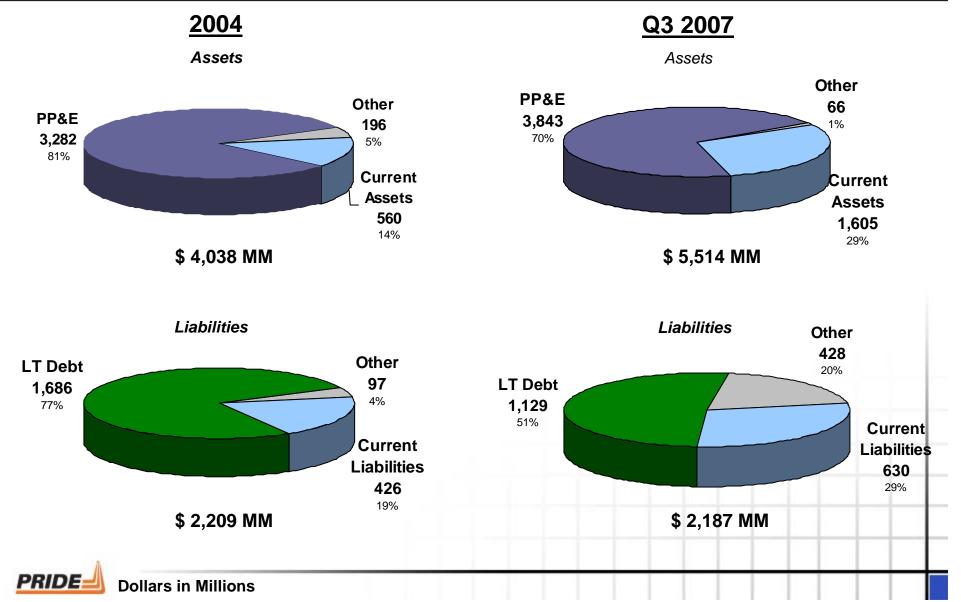




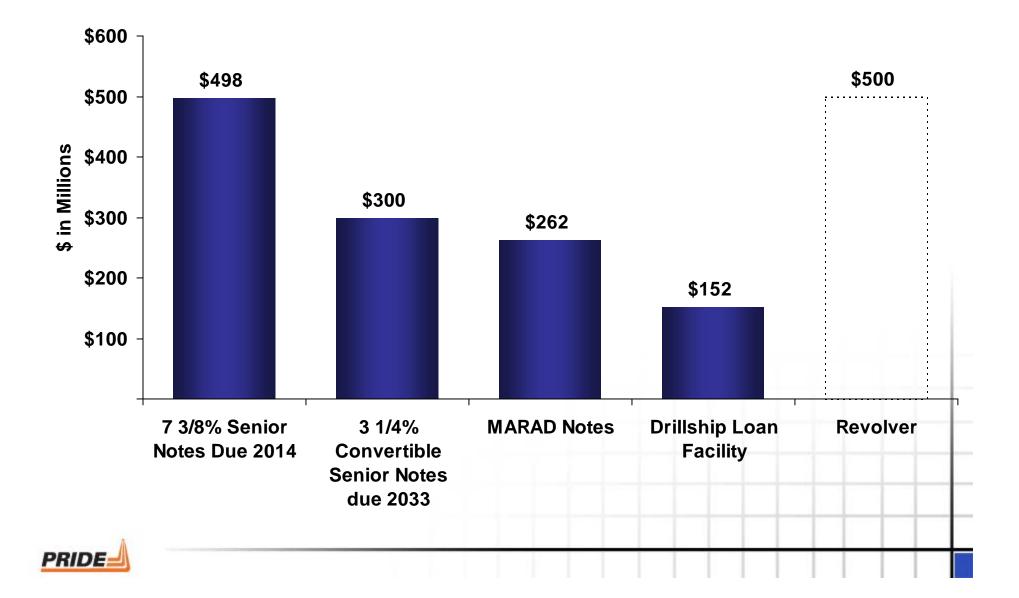


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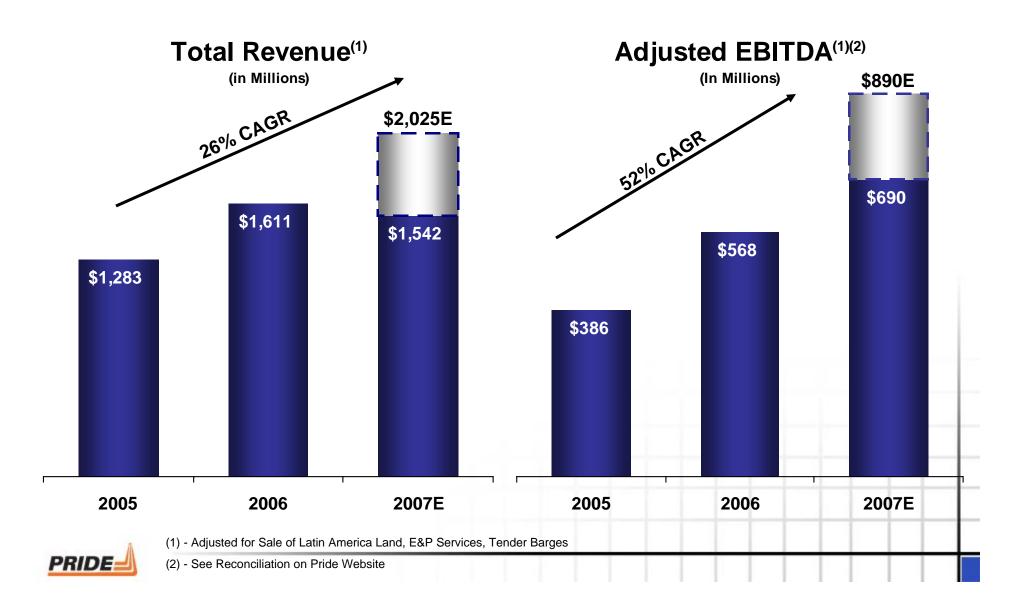
A Very Different Company



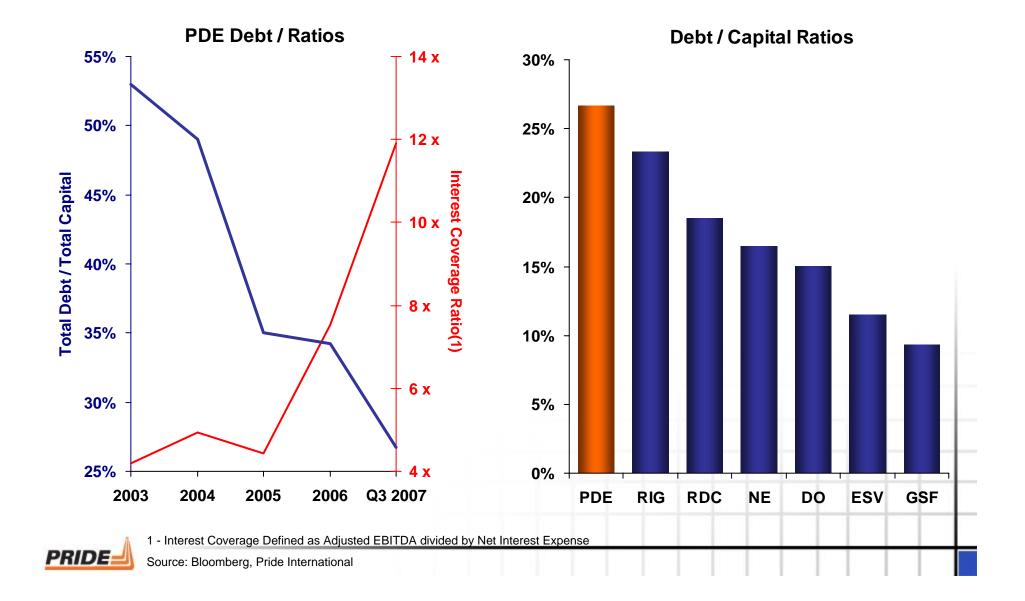




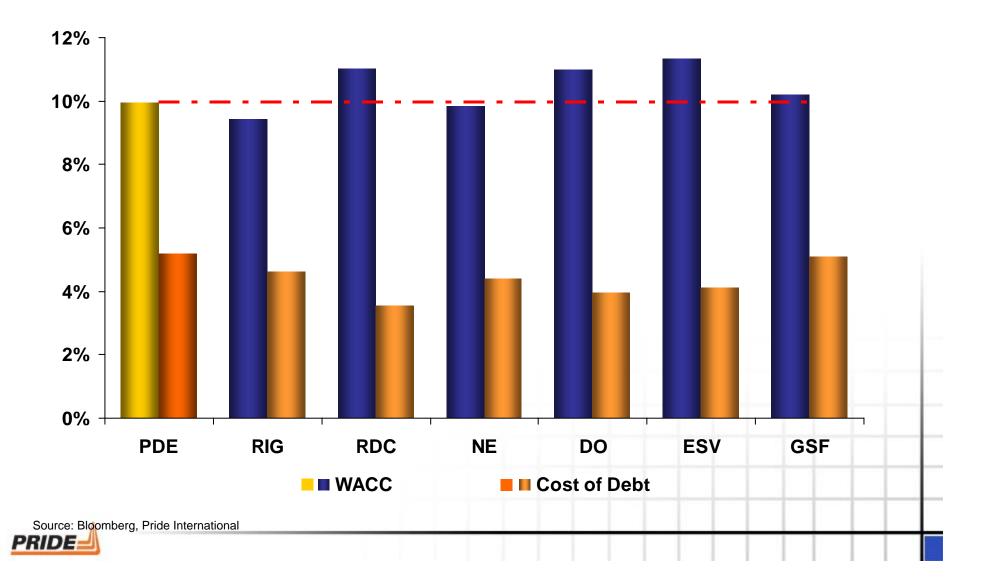
Record Financial Performance



Improved Financial Strength

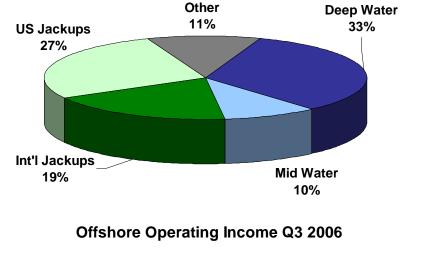


Low Cost of Capital



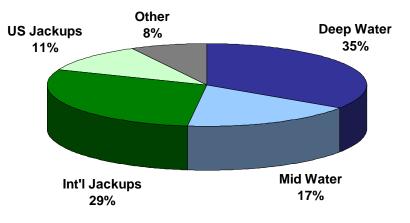
Contribution of Floater Fleet Increasing

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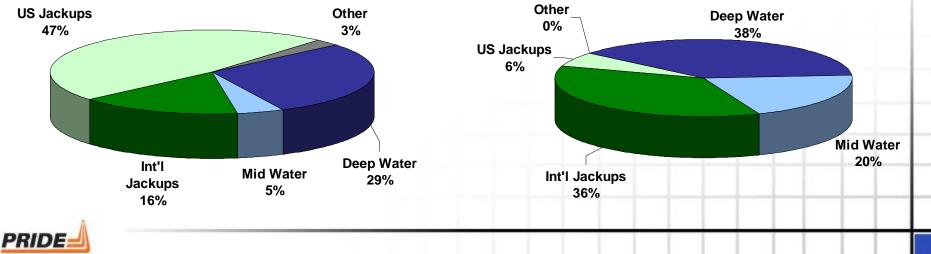


Offshore Revenue Q3 2006

Offshore Revenue Q3 2007







Perspectives on 2008

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Continued revenue and EBITDA growth expected

- Expect revenue to be \$250-300 million higher than 2007
 - Improvement driven by the floating fleet

Cost inflation expected to continue

- 3-5%+ on top-line operating costs year over year
 - 10+% cost increase year over year
 - » excluding differences in mobilization costs and reimbursables
- Increase in training costs
- · See some slowing in rate of increase for equipment costs

G&A generally expected to be flat year over year

- · Labor cost increases, offset by efficiency gains
- Lower FCPA investigation costs

Tax rate generally in the 30 to 34% range

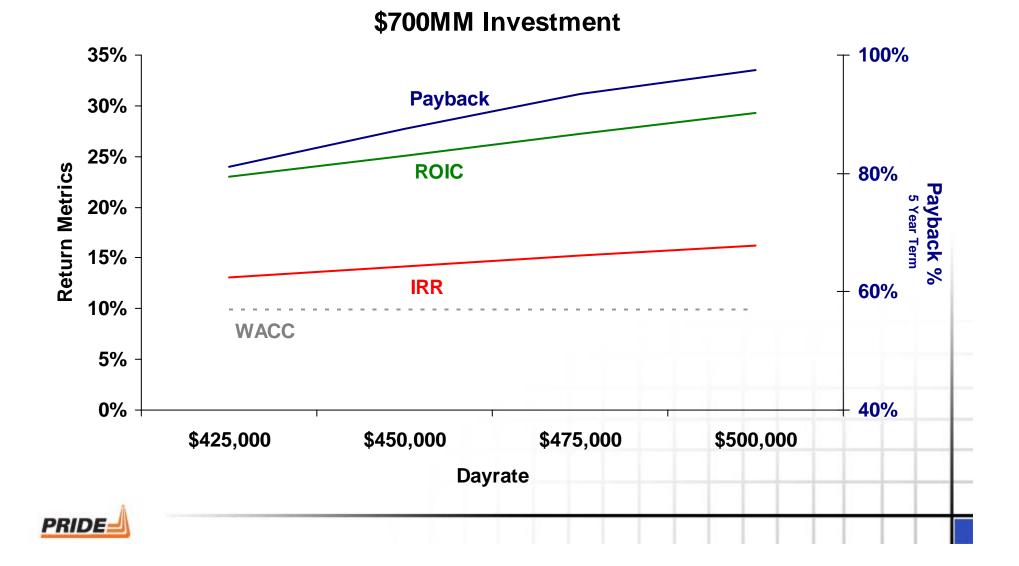
Interest expense impacted by capitalization

May retire 3.25% convertible debenture

Represents about 11.7 million shares



Adding Value with Organic Growth



High Quality Floating Fleet

Average Fleet Depth

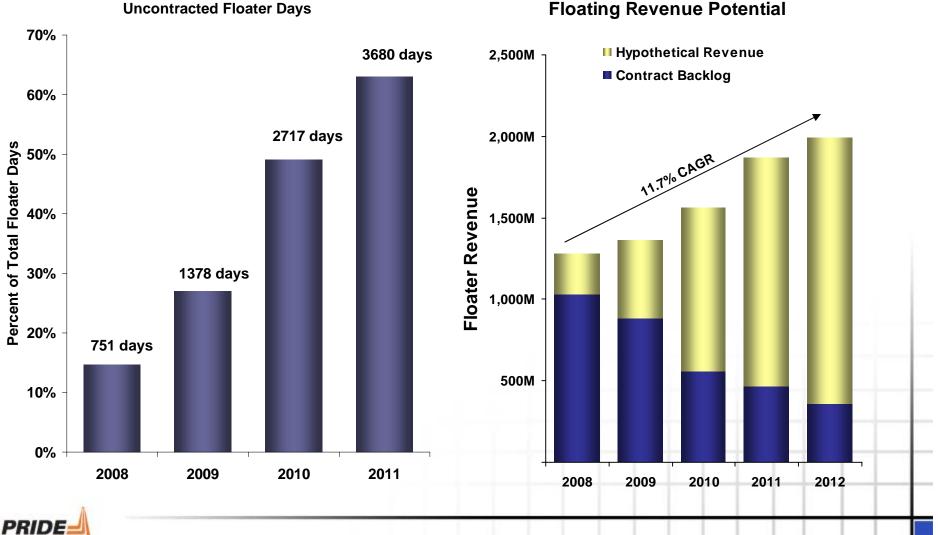
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30 9,000 25 8,000 Water Depth (feet) Average Fleet Age 20 7,000 15 6,000 5,000 10 4,000 5 3,000 0 PDE RIG GSF 80 ШN PDE RIG GSF 00 Ш Z GSF RIG RIG GSF 8 PDE 80 ۳ PDE ЩZ Total Floating Fleet ■ Floating Fleet > 4500' Total Floating Fleet Floating Fleet > 4500' Source: ODS-Petrodata, Pride International PRIDE

Average Age

Upside Leverage to Dayrate Increases

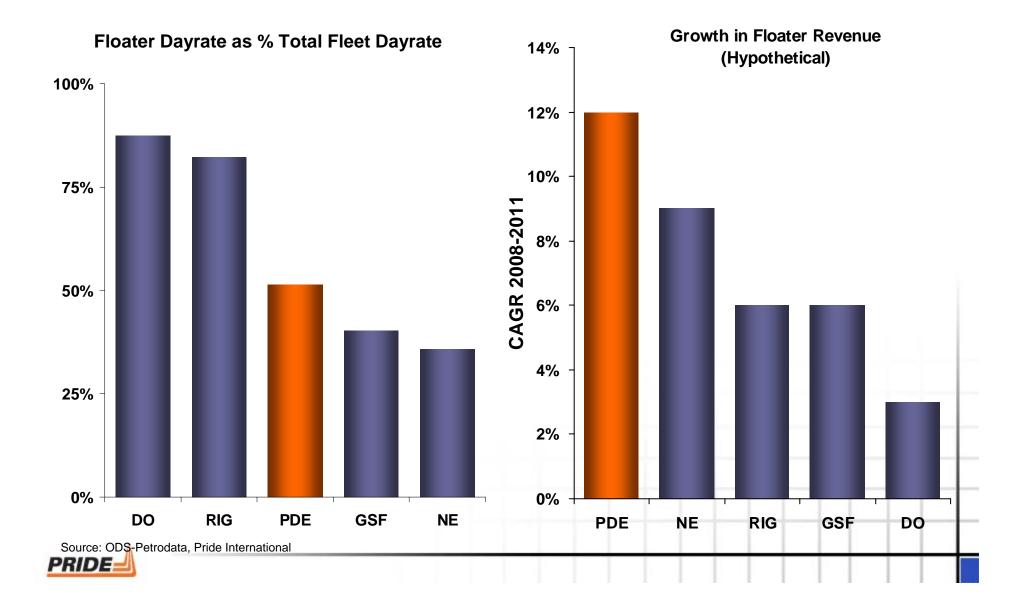
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Floating Revenue Potential

Higher Potential Growth

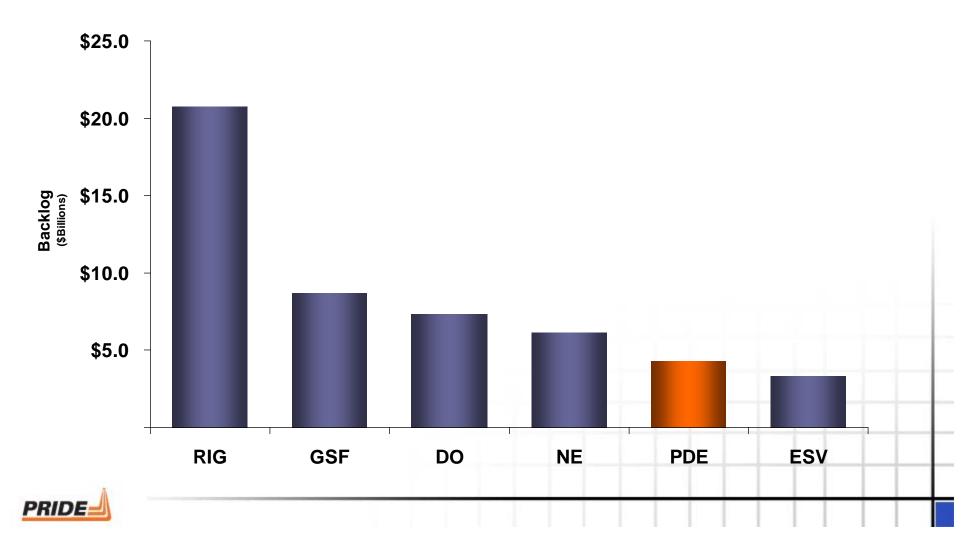
OUR WORLD IS



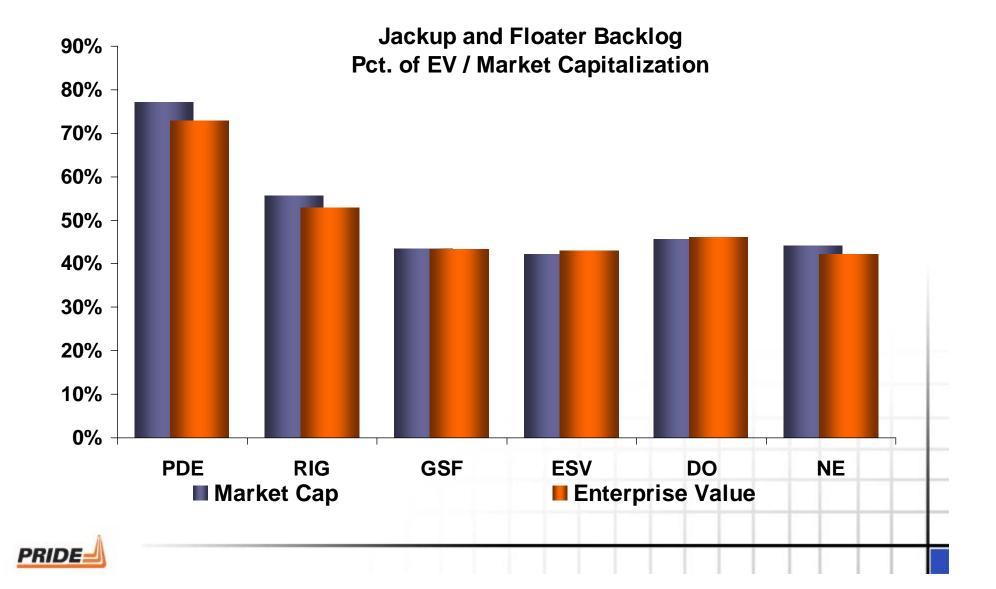


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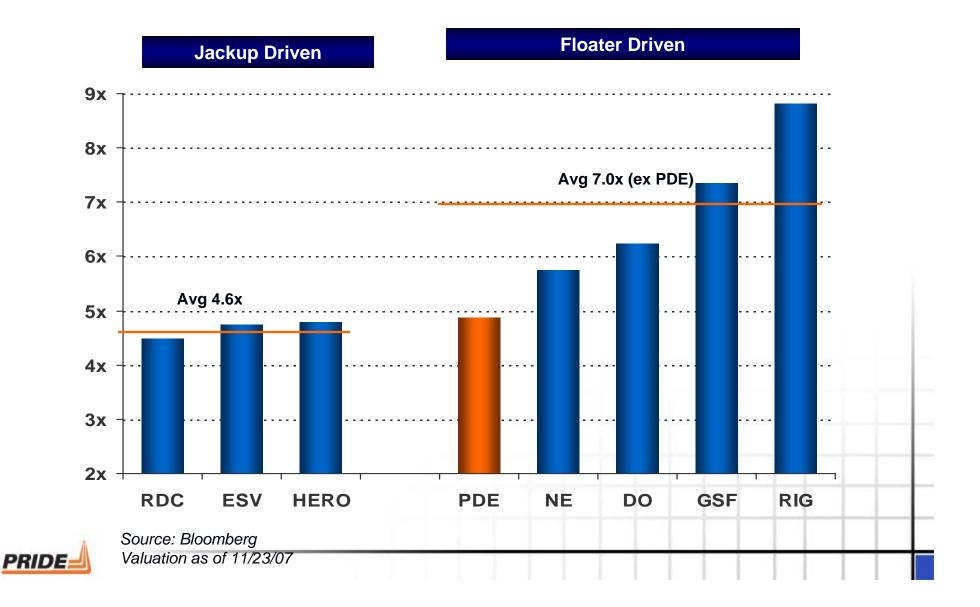
Jackup and Floater Backlog



Less Downside Risk for Investors



Deepwater Fleet at Jackup Multiples





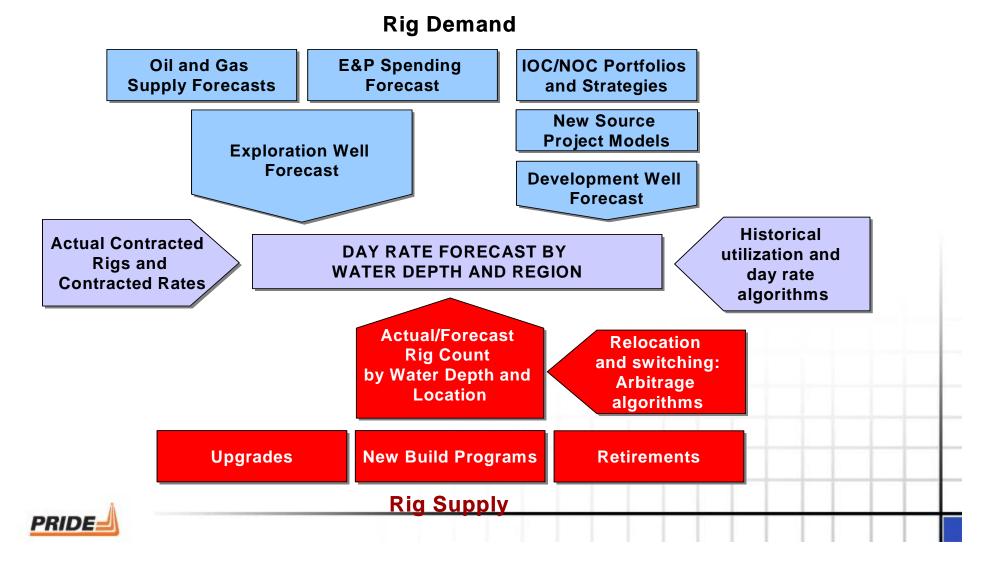


Kevin C. Robert Senior Vice President Marketing & Business Development

Rig Utilization and Day Rates are Determined by Local and Global Supply and Demand

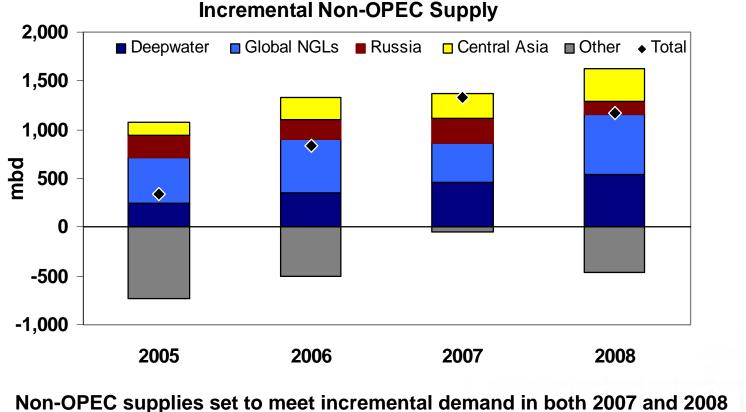
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Integrated Drilling Demand and Supply Models



Non-OPEC Supply Growth Robust

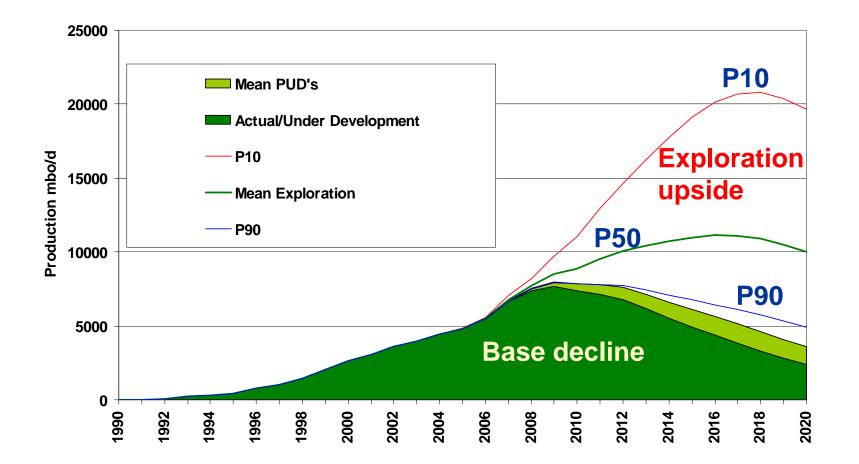
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Includes incremental Angolan production, which will be unconstrained by OPEC quotas through 2008

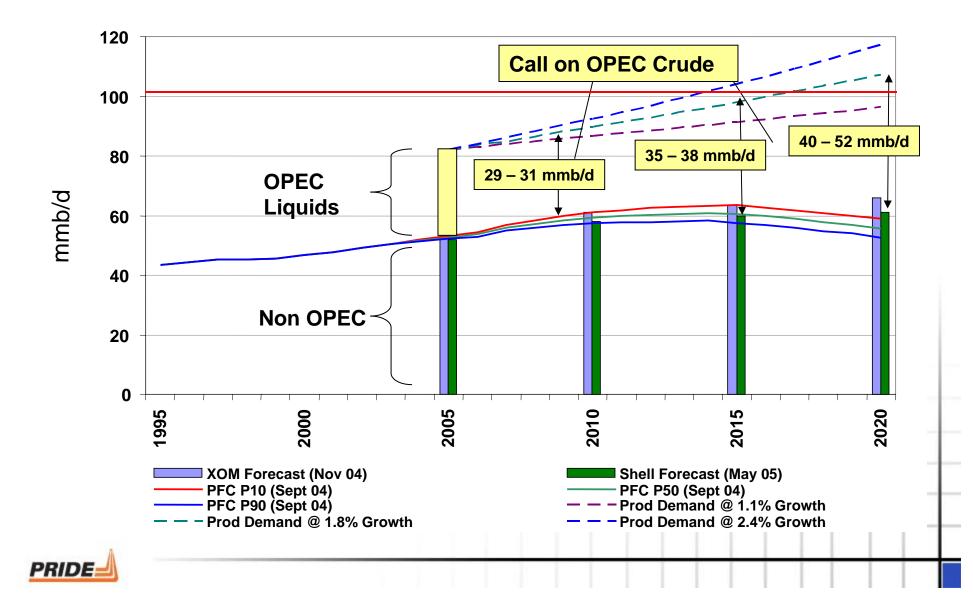


Significant Exploration Potential Remains in Deepwater





Causing A Growing Gap Between Global Demand and Non-OPEC Supply



Conclusion: This Oil Price Cycle is Different!

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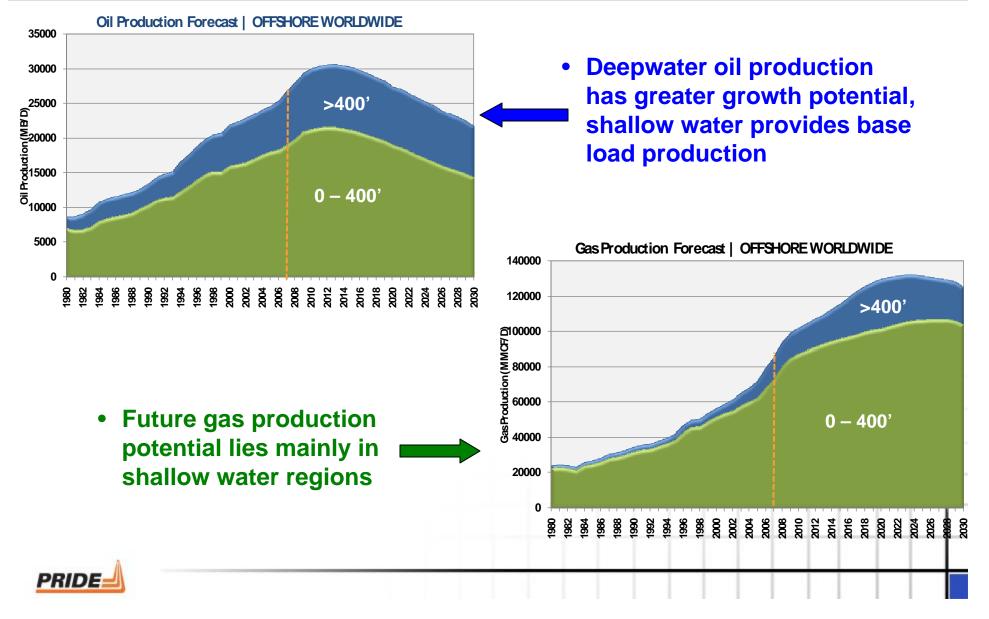
Oil companies face significant challenges to growth

- Sharply declining legacy assets
- Long-term plateau of non-OPEC production
- Limited access to resources to replace reserves
- Gap in current portfolios
- Huge cash flow now, but less later
- Service sector bottlenecks

These challenges are combining to cause a step change in E&P investment

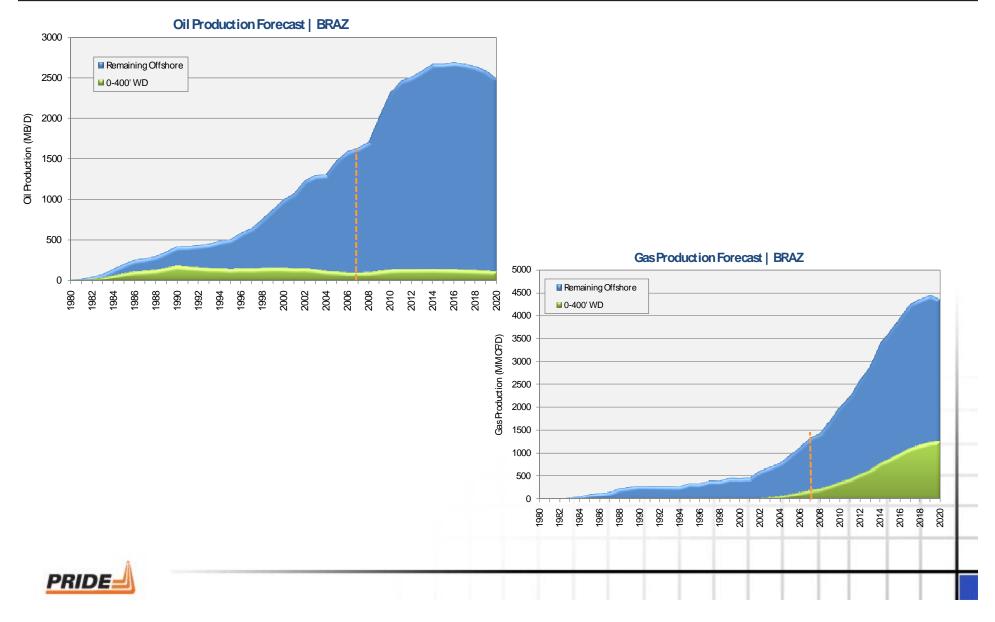


Deep Water Oil and Gas Production Potential (1990 – 2030)

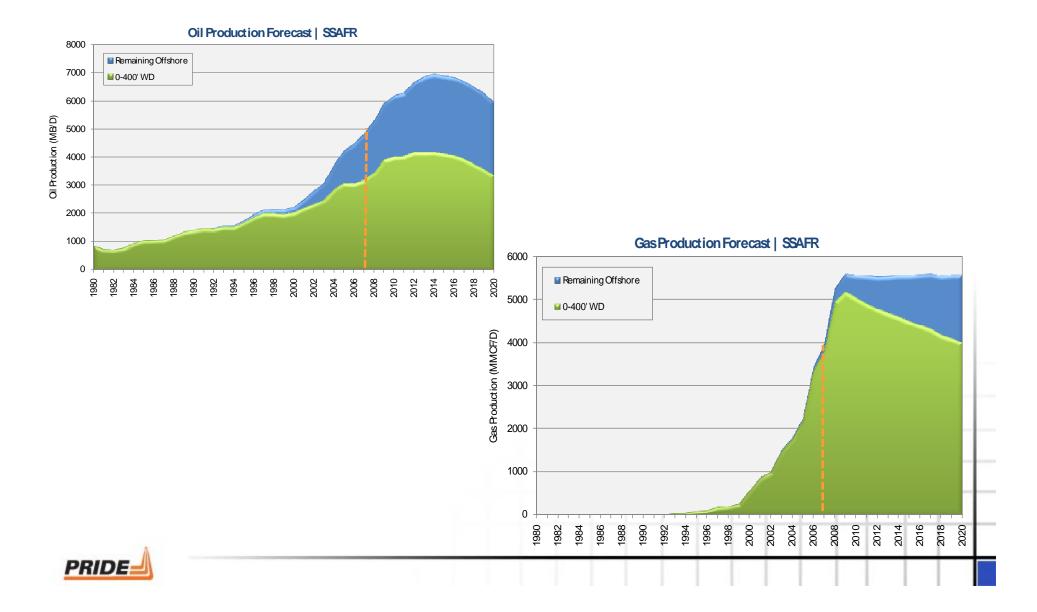


Brazil Offshore is Entirely Dominated by the Deepwater Play

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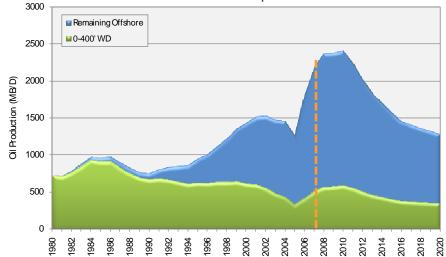


West Africa Offshore is a Deepwater Growth Story but Shallow Water still Provides a Solid Base!

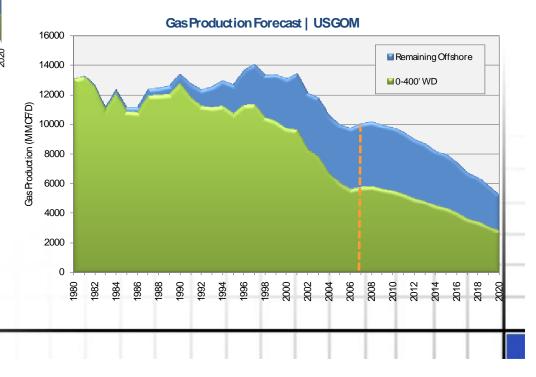


Gulf of Mexico: Deepwater is Growing!

Shelf is in General Decline









Speakers

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Louis A. Raspino

President and Chief Executive Officer Since December 2003



Rodney W. Eads

Executive Vice President and Chief Operating Officer Since September 2006



Brian C. Voegele Sr. Vice President and Chief Financial Officer Since December 2005



Kevin C. Robert Sr. Vice President, Marketing & Business Development Since March 2005



Ron Toufeeq

Vice President, Engineering & Technical Services

Since March 2004



Jeffrey L. Chastain

Vice President, Investor Relations & Communications

Since January 2007



Order of Presentation

Ι.	Louis A. Raspino	Company Overview – Where We Started and Where We Are Today
II.	Rodney W. Eads	Operations Overview - Angola, Brazil, Mexico; Global Operating Challenges
III.	Brian C. Voegele	Financial Review & Valuation
IV.	Kevin C. Robert	Marketing Review & Contracting Strategy
V.	Ron Toufeeq	Ultra-deepwater New Build Review
VI.	Louis A. Raspino	Where We Are Going & Closing
VII.	Question & Answer Session	

Forward Looking Statements

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Certain statements in the following presentation regarding Pride International's business operations may constitute "forward looking statements" as defined by the Securities and Exchange Commission. Such statements are not historical facts, but are predictions about the future, which inherently involve risks and uncertainties, and these risks

and uncertainties could cause our actual results to differ from those contained in the forward looking statements. We urge investors to read the descriptions and discussions of these risks that are contained under the section "Risk Factors" in the Company's SEC filings. Also, the presentation will use various numerical measures which are or may be considered non-GAAP financial measures under Regulation G. You will find the required supplemental financial disclosure for the measures including the most directly comparable GAAP measure and an associated reconciliation on the website.





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Where we started...

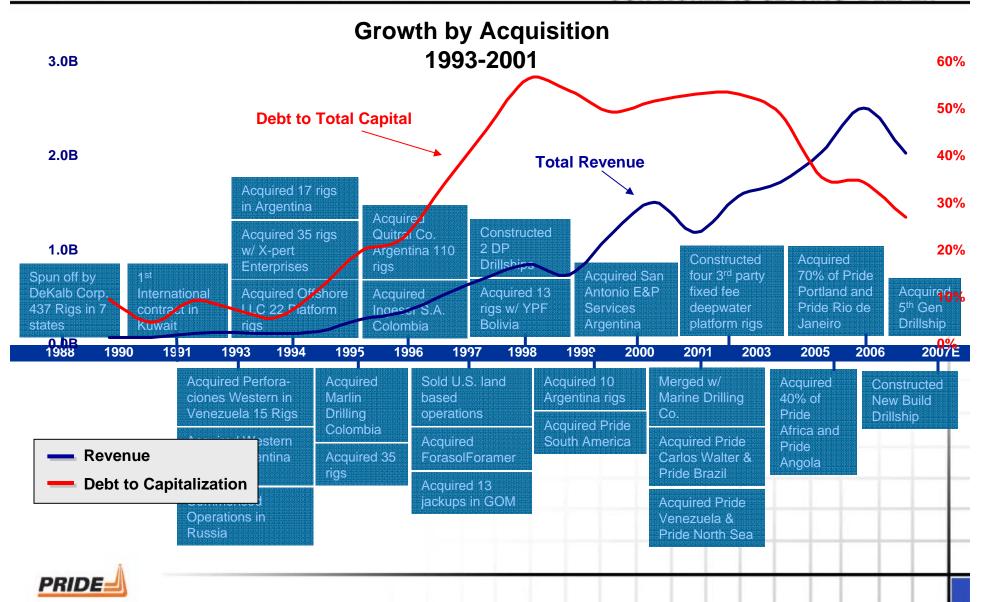


Our Evolution – Growth by Acquisition

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Growth by Acquisition 1993-2001

Our Evolution – Growth by Acquisition



State of Pride At End of 2003

- High financial leverage
- Low liquidity
- Low-value backlog driven by high debt
- Unfocused asset base and business mix
- Troubled rig construction business
- No clear vision or strategy
- Inadequate infrastructure, controls and procedures
- 'Silos' culture
- Inefficient corporate structure
- Poor market credibility



Four Basic Elements Used To Communicate Our Strategy OUR WORLD IS GETTING DEEPER

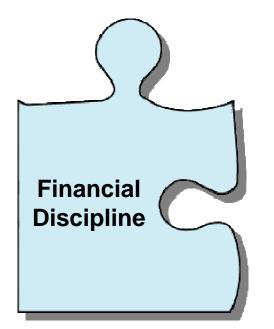
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Asset Focused Rationalization Growth Infrastructure **Financial** Discipline Improvements



Executing The Strategy *Financial Discipline*

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• Debt Restructure

100 100 100 100 101 101

- Working Capital Improvement
- Debt Reduction
- Investment Criteria
- Cost Control Initiatives
- Tax Structure
- Forecasting / Planning



Executing The Strategy

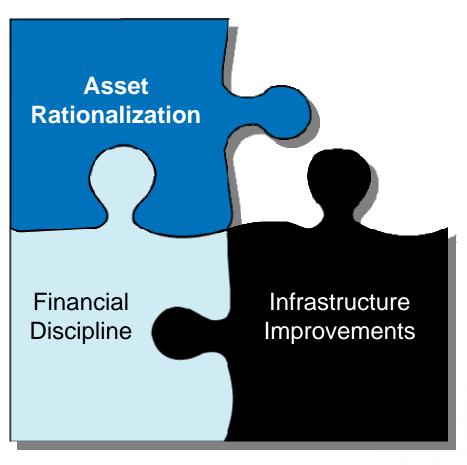
Infrastructure Improvements

- Infrastructure **Financial** Discipline Improvements
- Management Changes
- Human Resources
- Risk Management
- Investor Relations
- Accounting and Control Systems
- Supply Chain Management
- Shipyard / Maintenance Planning
- Recruiting, Training, Developing and Retaining Personnel
- Employee Communication
- Tone at the Top



Executing The Strategy Asset Rationalization

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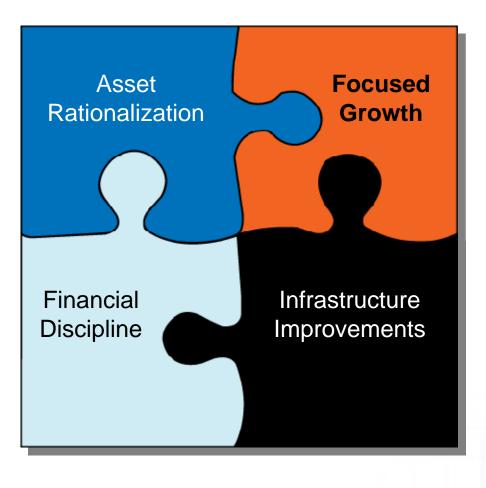


Exited Construction

- Completed \$250 Million of Non-Core Asset Sales
- Divested Latin America Land / E&P Services for \$1 Billion in Cash
- Pending Close of Three
 Tenders for \$213 Million



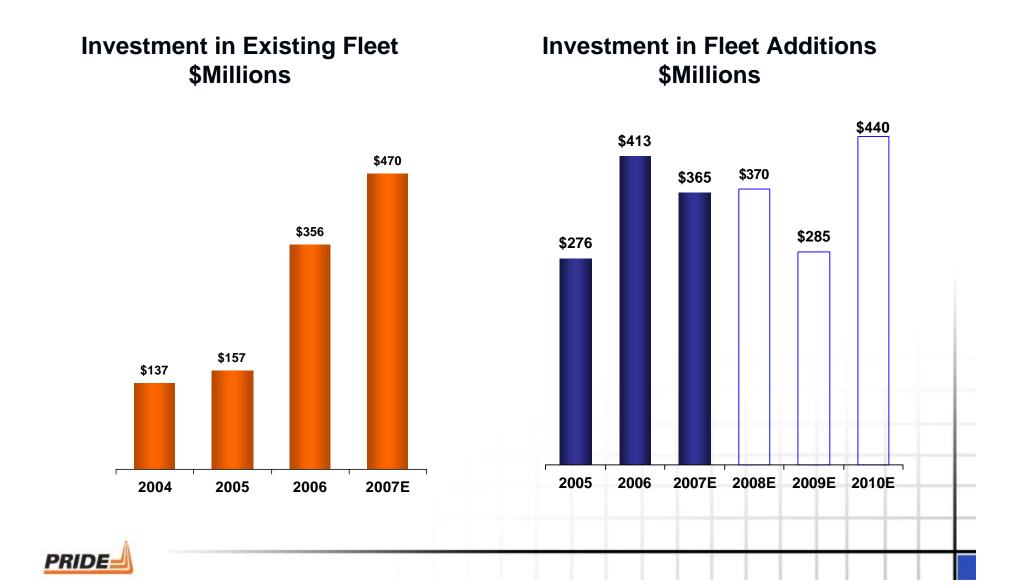
Executing The Strategy Focused Growth



- Consolidated deepwater joint ventures
 - Purchased 49% of Angolan Drillship JV
 - Purchased 70% of Brazilian Semi JV
- Contracted to construct one ultra-deep water drillship
- Acquired right to another ultra-deep water drillship under construction

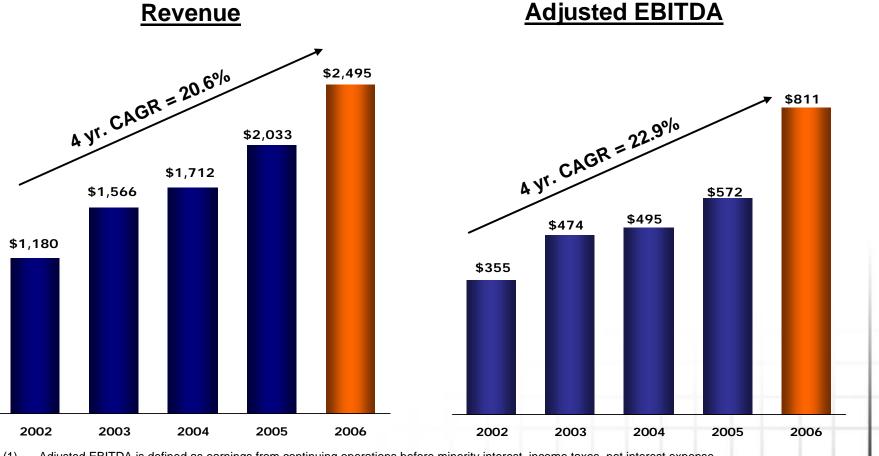


Increasing Capital Investment



Record Financial Performance

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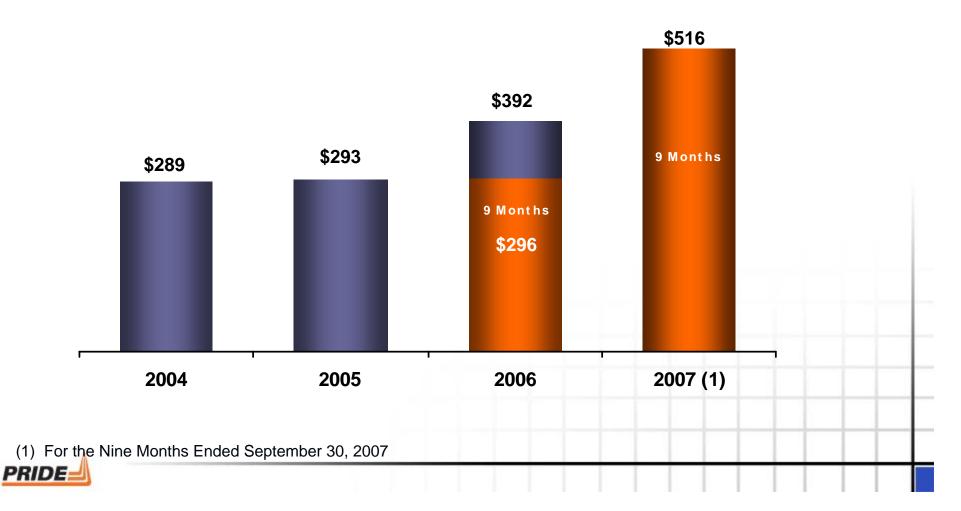
(1) Adjusted EBITDA is defined as earnings from continuing operations before minority interest, income taxes, net interest expense, depreciation and amortization expense, asset impairments, executive severance, gain/loss on sale of assets, special investigation costs, Joint Venture purchase adjustments, and pooling costs.



Improving Financial Performance

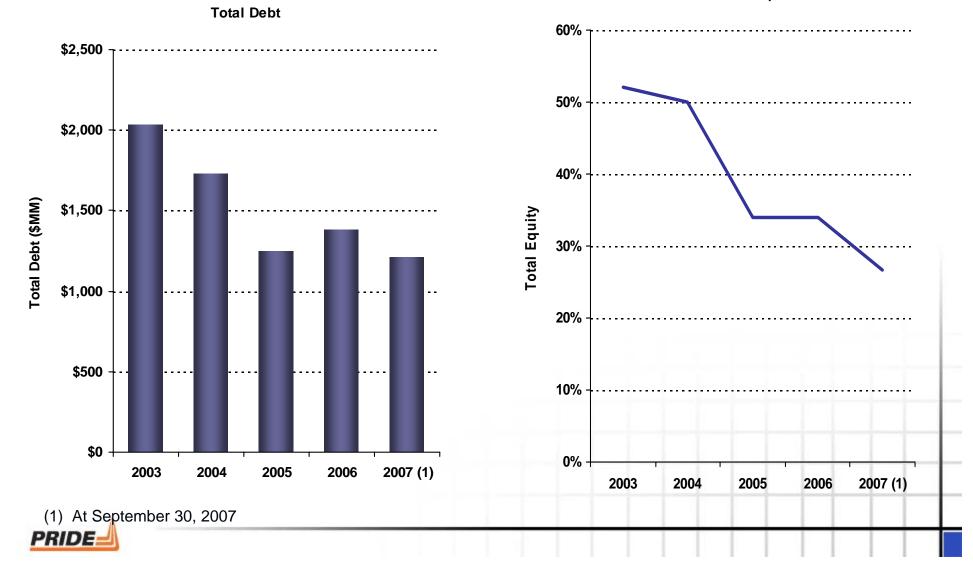
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Offshore Segment Earnings from Operations \$Millions



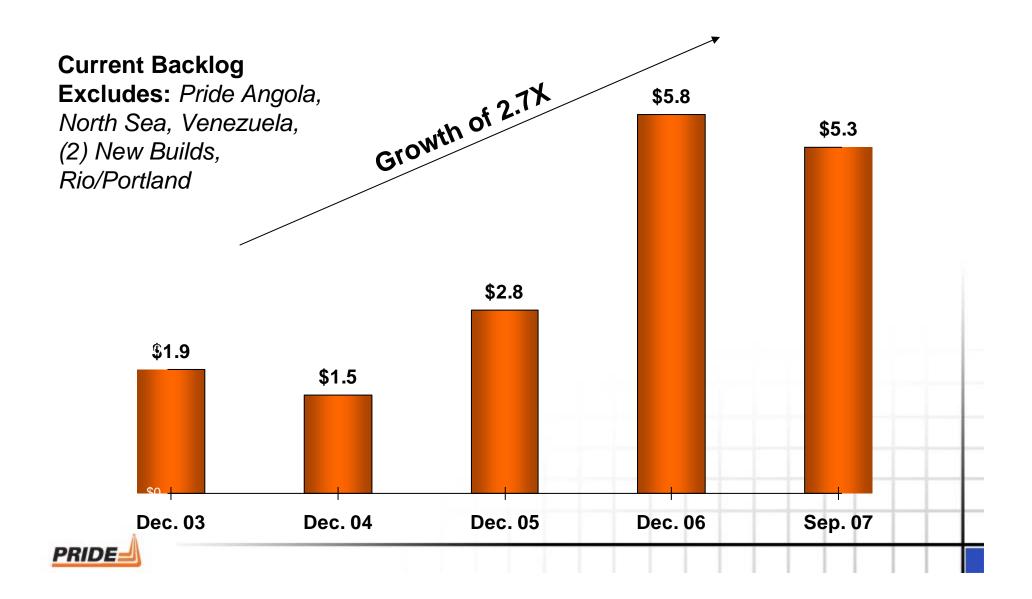
Reduced Debt and Increased Financial Strength

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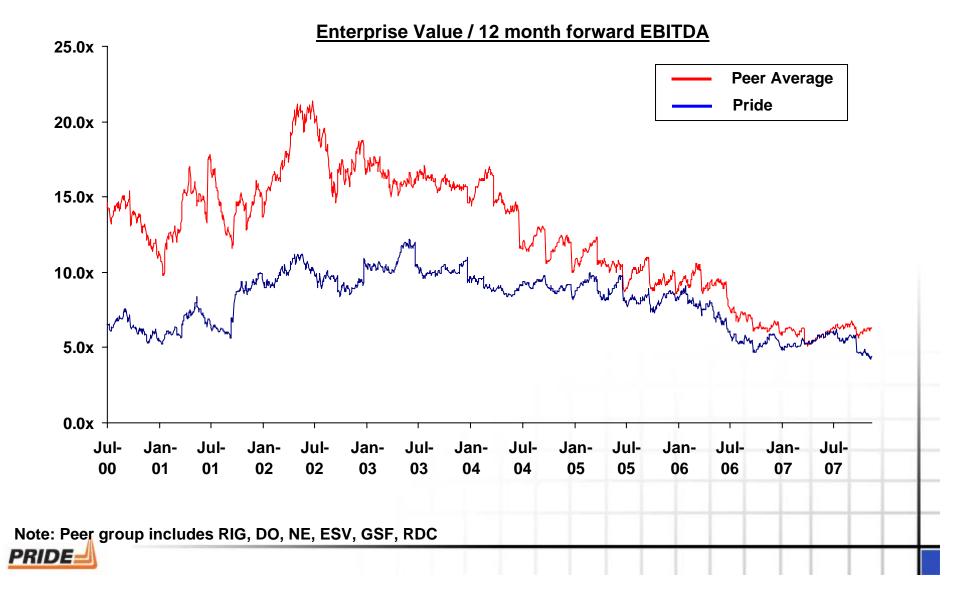


Debt to Total Capital

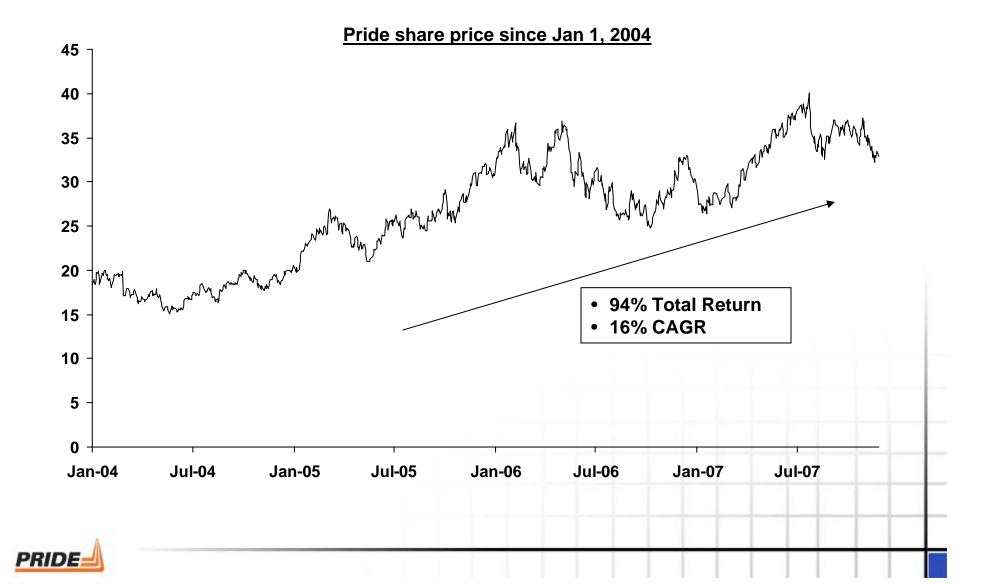
Increased Contract Backlog \$ in Billions



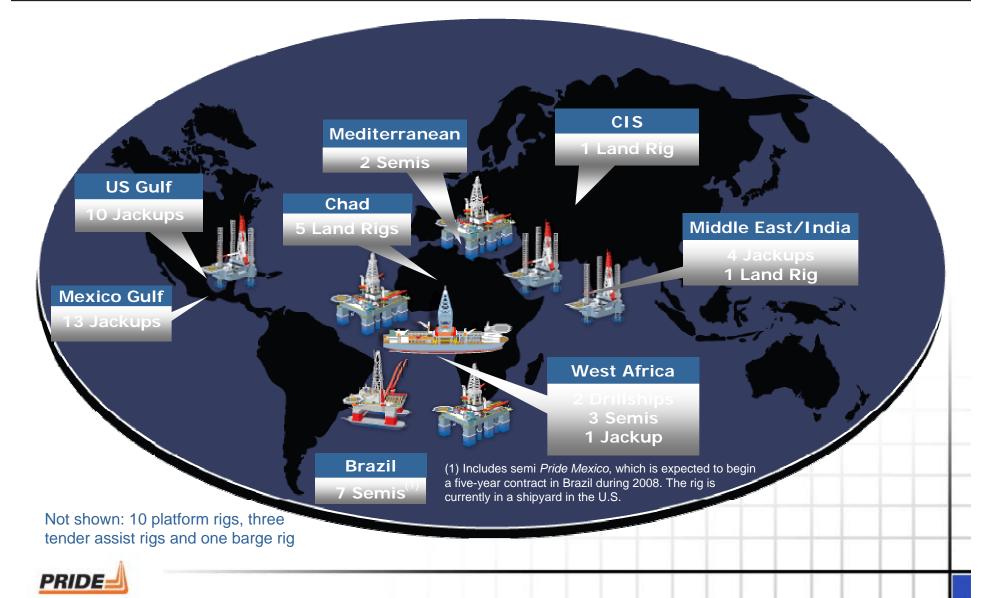
Improved Relative Multiple Performance



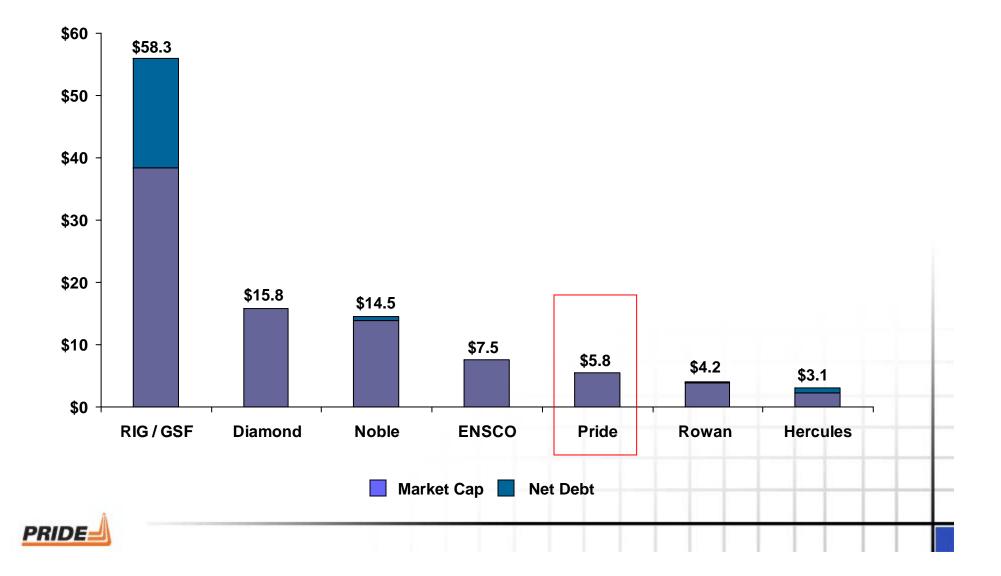
Positive Stock Price Performance



Global Presence

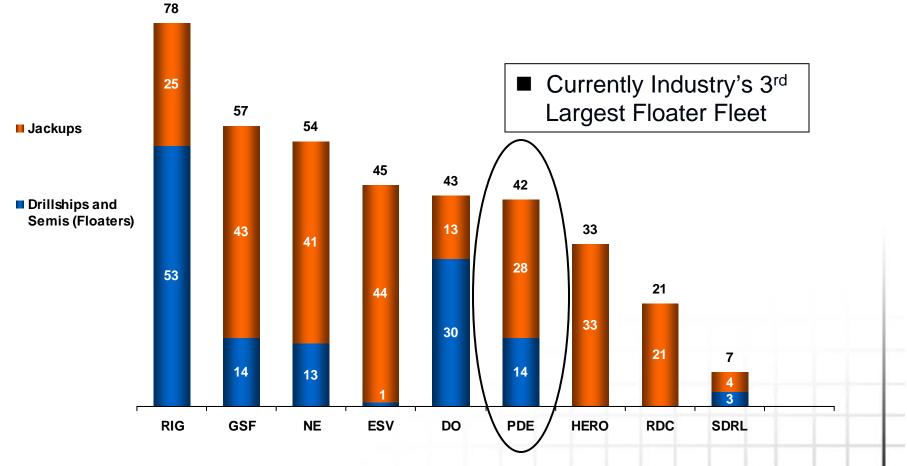


Offshore Drilling Company Enterprise Value (\$ in Billions)



Fleet Comparison

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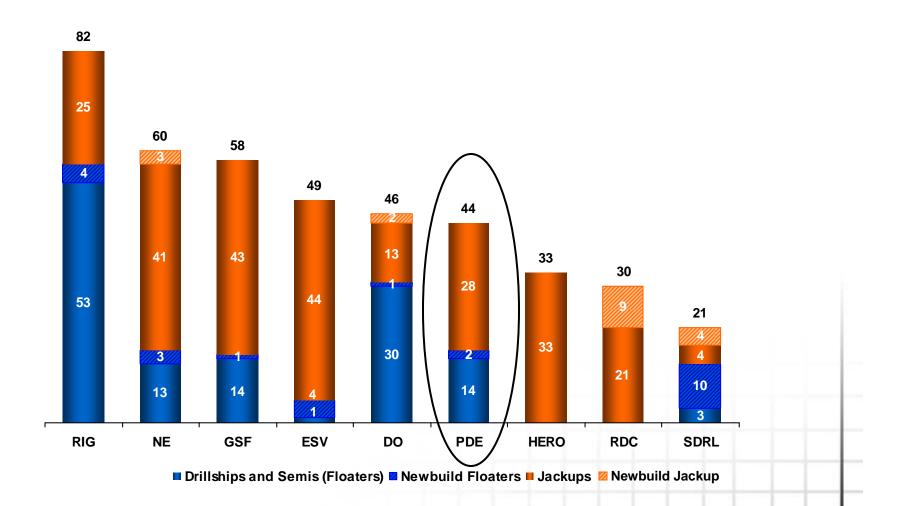


1. Excludes ownership in tenders, barges, platform rigs, liftboats.



Fleet Comparison Including New Construction

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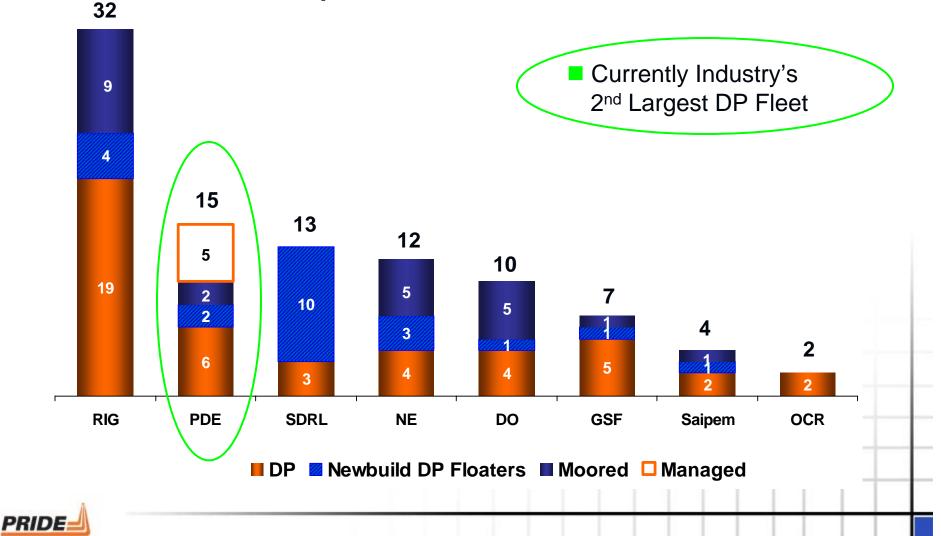
1. Excludes ownership in tenders, barges, platform rigs, liftboats.



A Leading Operator of High Spec. Deepwater Floaters

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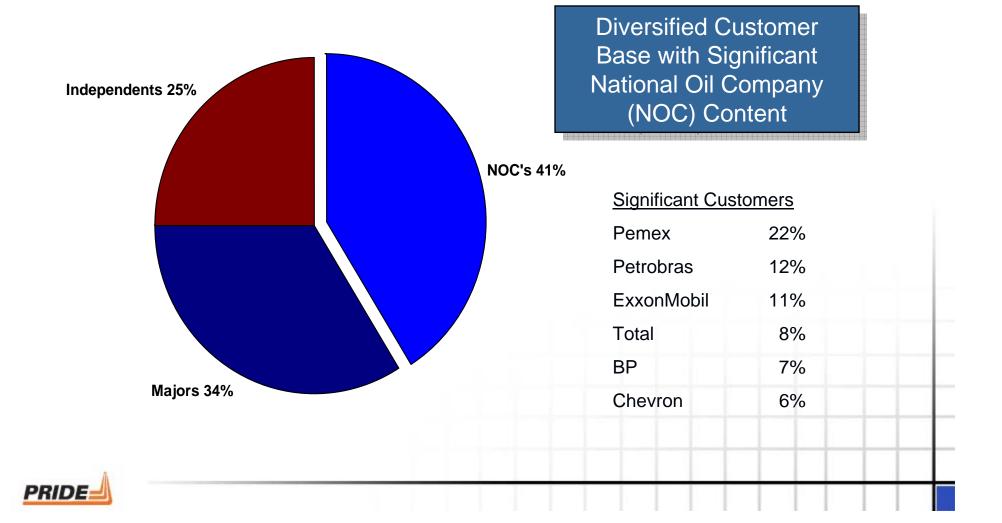
Water Depths of 4,500 Feet and Greater



Strong Customer Mix

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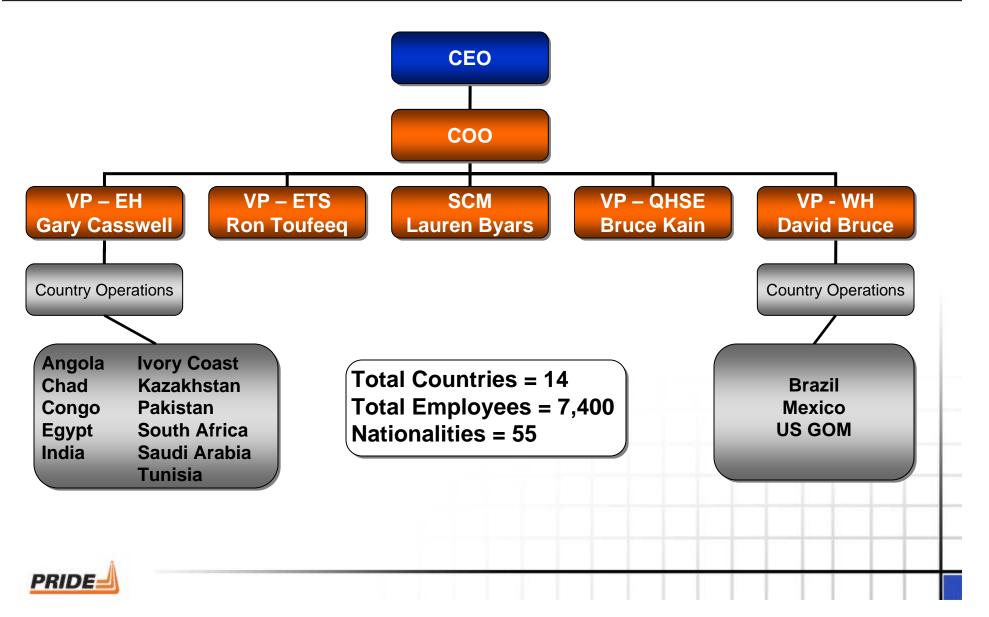
Percent of Offshore Revenues for the Nine Months Ended September 30, 2007





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Operations Organization



Fleet Summary

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2 Newbuild Ultra-deepwater, DP Drillships (10,000 – 12,000 ft WD)

- 2 Deepwater DP Drillships (10,000 ft WD)
- 4 Deepwater, DP Semis (6,000 ft WD)
- 2 Deepwater, Moored Semis (6,500 7,500 ft WD)
- 6 Midwater Semis (5 Moored) (1,000 4,000 ft WD)
- 28 Jackup Rigs (6 independent Leg , 22 Mat-supported)

10 Platform rigs, 3 Tenders, 1 Barge, 7 Eastern Hemisphere Land Rigs

Total Offshore Fleet * Total Floaters * Total Deepwater Fleet * Total Deepwater, DP Fleet *



* Includes two deepwater drillships under construction

58 rigs

16 rigs

10 rigs

8 rigs

Deepwater Drillship Pride Angola



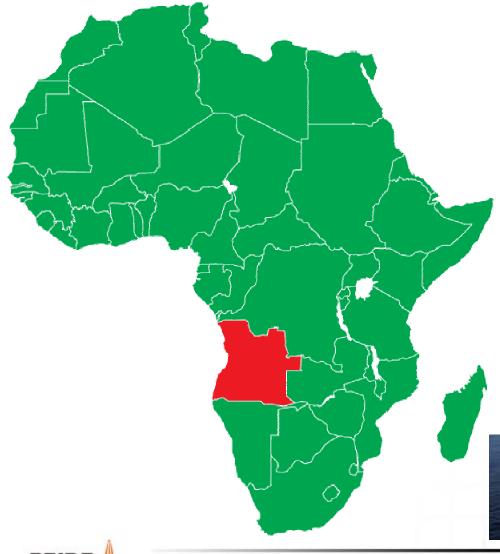
Deepwater Semi Pride Carlos Walter



Jackup Rig Pride Kansas



Angola – Strategic Area of Operation



- First commercial discovery 1955
- Numerous large discoveries since 1996
- Sonangol in charge of licensing offshore
- Water depths range from shallow to ultra-deep
- Chevron, ExxonMobil, Total, BP, Petrobras, Statoil active

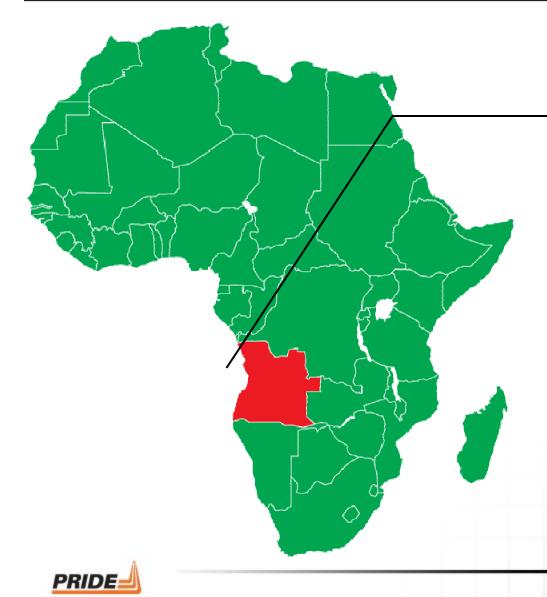






Angola – Pride Fleet

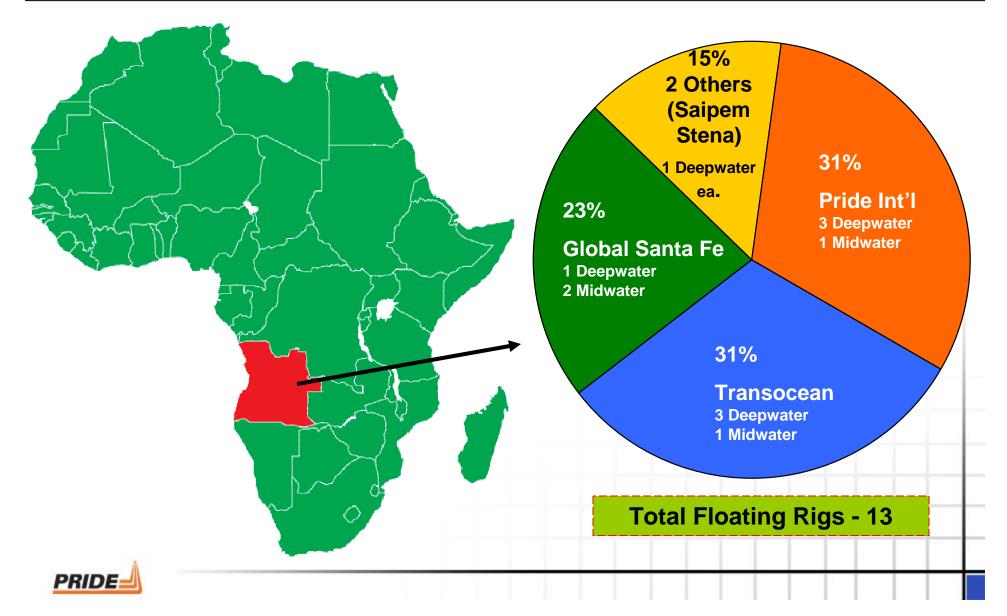
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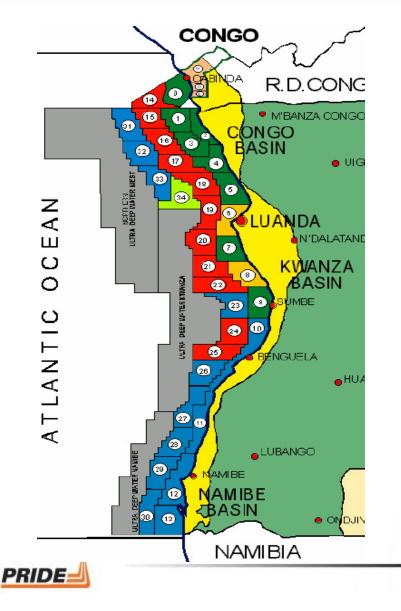
6 MODU's:

- 2 DP, Deepwater drillships (Total) PAN, PAF
- 1 Moored Deepwater Semis (Exxon Mobil) PSP
- 1 Moored Midwater Semi (Chevron) PVZ
- 1 Self-Erecting Tender (Chevron) PAL

Angola – Competitive Environment



Excellent Long-Term Demand Potential



- Exceptional exploration and development prospects ahead
- NOCs very active in the region Petrobras, Sinopec, ONGC
- Exploration activity expected to remain strong – Blks 31-34
- BP 14 discoveries to date on Blk 31
- New ultra-deepwater blocks being offered
- Lower Congo Basin Blks 46 48

Brazil – Strategic Area of Operation

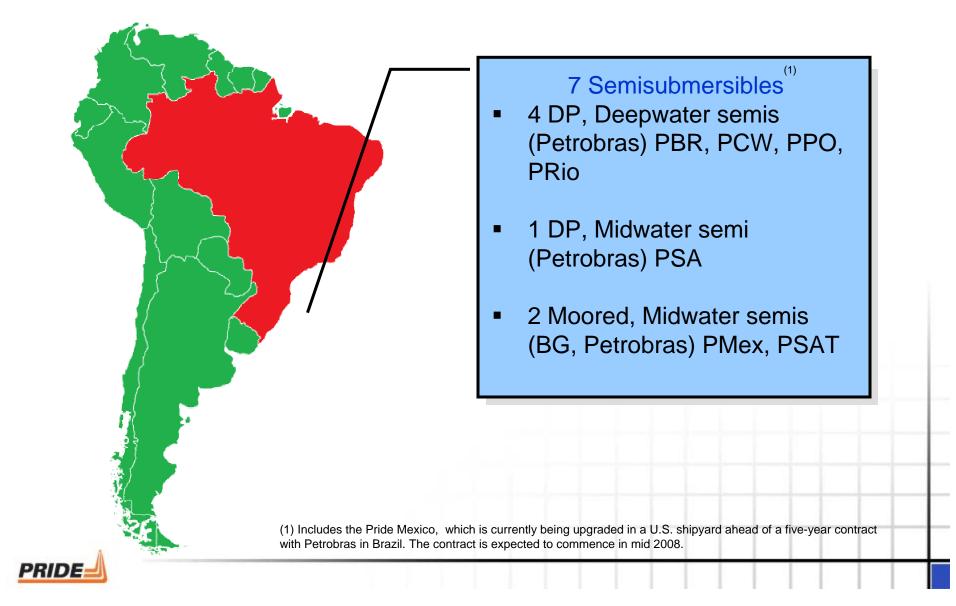
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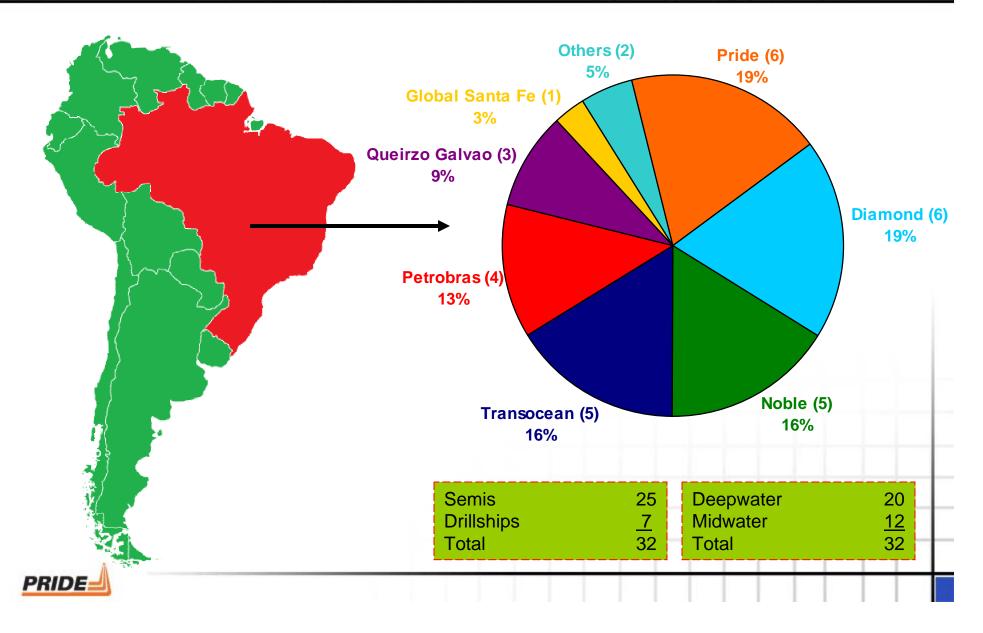
- Excellent long-term rig visibility
- Energy self-sufficiency a big driver
- Growing activity from IOC's Shell, El Paso, Devon, Eni



Brazil – Pride Fleet



Brazil – Competitive Environment Floating Rigs



Brazil – Mid and Deepwater Fleet Expansion Likely

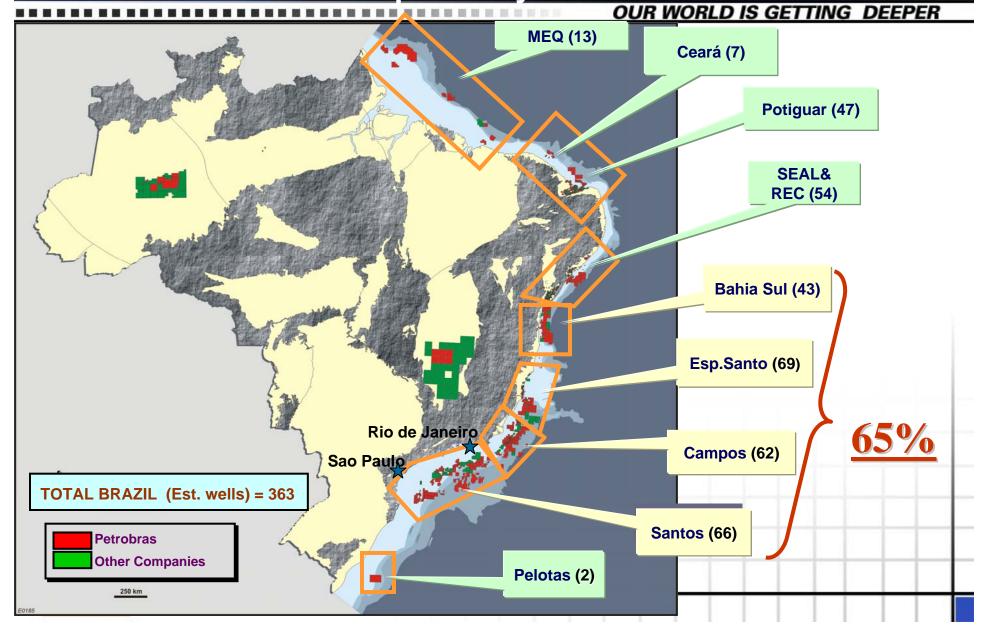


- Strong geologic success
 - Recent Tupi discovery est. 5 to 8 billion bbls. recoverable
- Campos, Santos basins are prolific
- Expansion of frontier exploration
- 2007 offshore fleet 37 rigs
 - 2008-2009 projection 46 rigs



Offshore Concession Areas

Est. Exploratory Wells 2006 – 2010



Tupi Field (area in red)

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Estimated reserve of 5 billion to 8 billion bbls in Tupi field Aproximate Water depth: 2000m / TD: 7000m



Offshore Mexico – Strategic Area of Operation



- Significant crude oil production decline
- 70% of proven crude oil reserves and 50%+ of prospects are offshore
- Predominately a shallow water province at present
- Deepwater is the future











Offshore Mexico – Pride Fleet Shallow Water



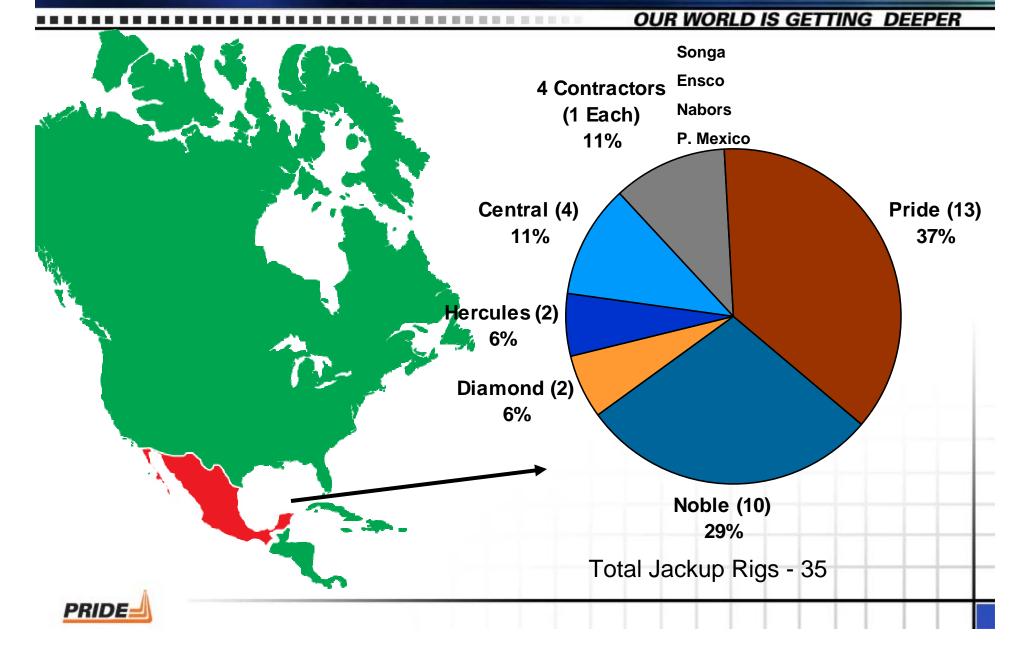
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13 Jackups, 2 Platform Rigs:

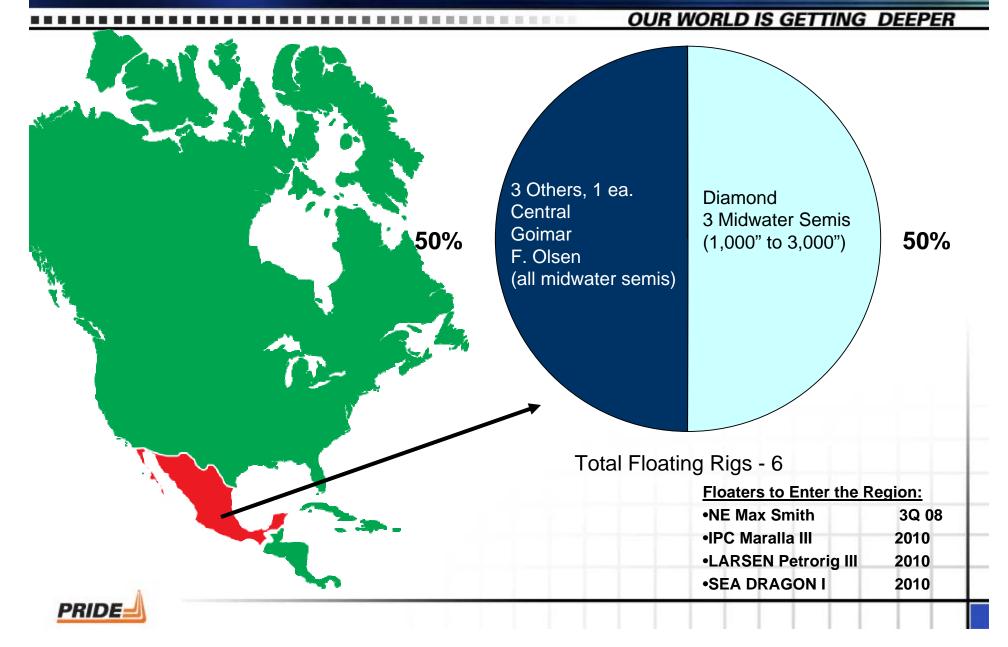
- 1 300' IC
- 1 250' ILS
- 1 300' MC
- 1 250' MC
- 3 250' MS
- 6 200' MC
- 2 1,000 HP Platform Rigs

ILC – Independent Leg Cantilever; ILS – Independent Leg Slot; MC – Mat-Cantilever; MS – Mat-Slot; HP -Horsepower

Offshore Mexico – Competitive Environment Jackups



Offshore Mexico – Competitive Environment Floating Rigs



Offshore Mexico – Strategic Area of Operation



- Substantial exploration opportunities remain in shallow water
- Exploration in deepwater will grow substantially
 - 4 announced discoveries in 2,000-3,000' water depths
- 2007-2009 16 exploration wells to be drilled
- 234 exploration opportunities in greater than 1,640' of water



Offshore Mexico Deep Basins

MEXICO

2

1

(5)

3

(9)

6

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- 530,200 km² (> 200 m)
- · 34,000 km 2D
- 1,362 km² 3D
- Provinces:
 - 1 Río Bravo Delta
 - 2 Allochthonous Salt Belt
 - **3 Perdido Folded Belt**
 - 4 Extension Belt
 - 5 Mexican Cordillera
 - 6 Deep Gulf saline
 - 7 Campeche Scarp
 - 8 Veracruz Canyon
 - 9 Abyssal Plain
 - · Enormous potential High risk
 - Technology dependency
 - Mid to long term
 - Major capex requirements

192 opportunities



Gulf of Mexico Deepwater Drilling Services



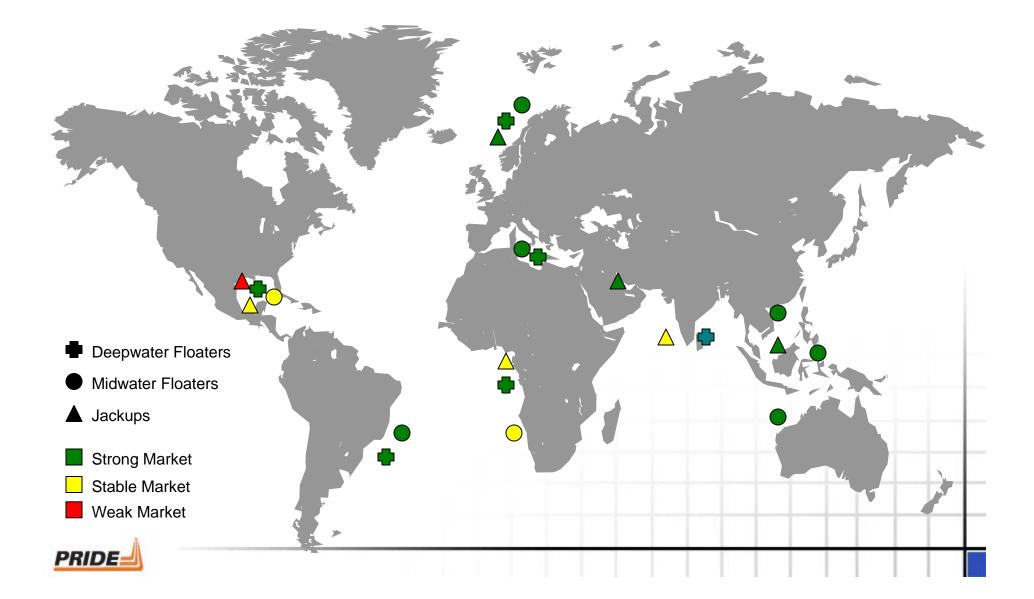




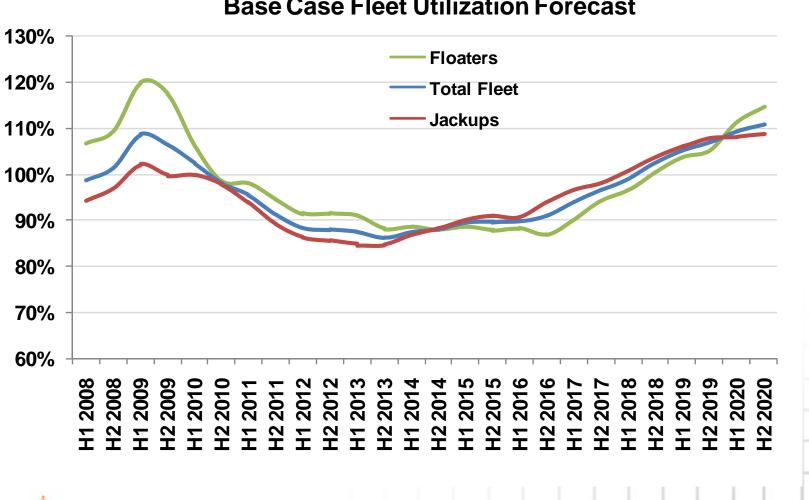
- Maintain and Operate Drilling Modules
- Highly Complex Systems
- Major Proving Ground For New Drillship Staffing
- High Client Satisfaction
- Solid Crew Experience in Sophisticated Major Client Culture



Offshore Drilling Market Overview





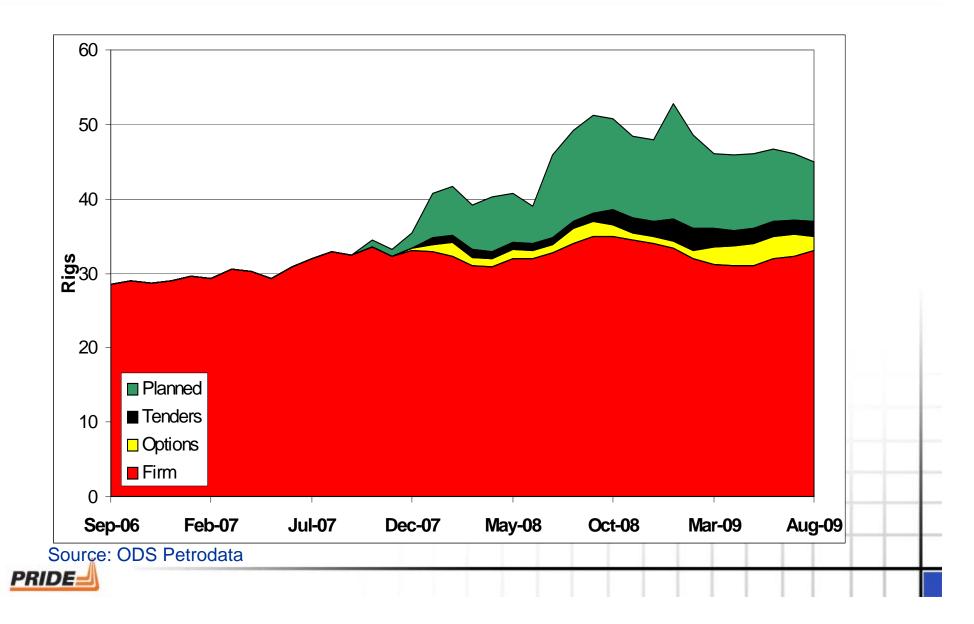


Base Case Fleet Utilization Forecast

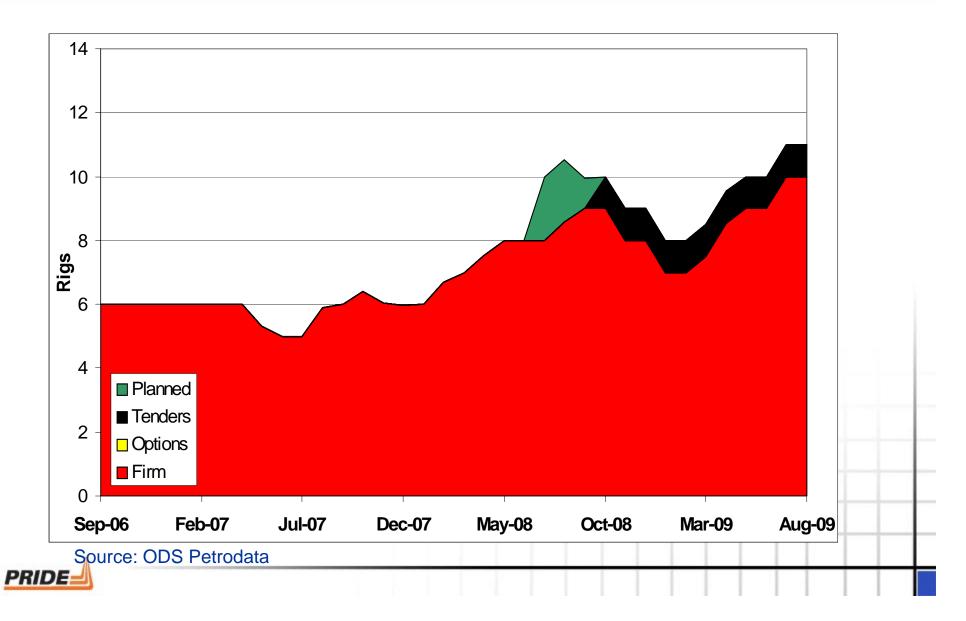


World Drillship Market

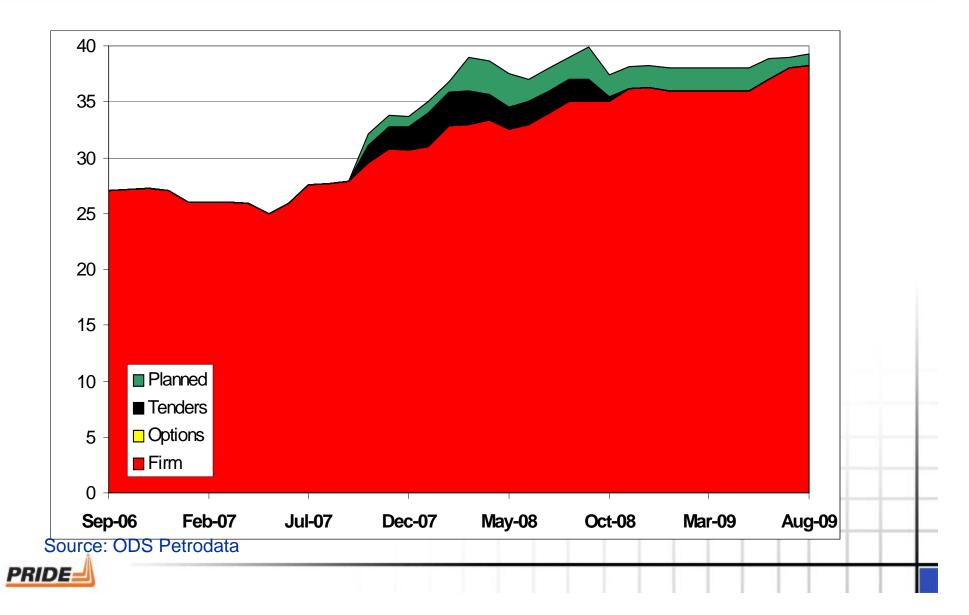
Apparent Demand September 2006 – August 2009



North America Drillship Market Apparent Demand September 2006 – August 2009



Latin America Semi Market Apparent Demand September 2006 – August 2009



Deepwater Fleet Strategy

Grow Backlog at Market Rates for Purpose Built Fleet

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Brazil Amethyst Rigs

- Carlos Walter and Brazil booked until 2013
- Portland and Rio booked until December 2010

Africa and Angola Drillships

- 6000' WD, 10ksi BOP purpose built for Total
- Africa booked until December 2011
- Angola booked until June 2008 waiting on approval for a new contract

Pride North America

- BP has rig until January 2011
- Dayrate increase to \$443k/day in January 2008
 Decifie

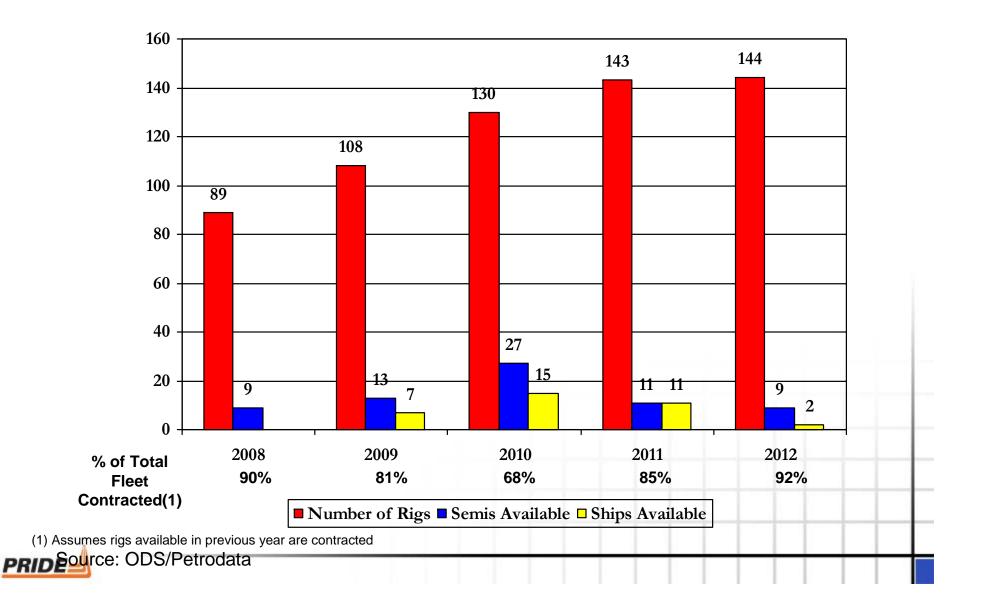
Pride South Pacific

- Exxon has rig until June 2009
- Considering prospects for new contract



Newbuild Update

Market Availability of Deepwater Rigs (≥ 4500 ft)



Deepwater Drillships Two Rigs Available in 2010

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Seeking Long Term Contract

- Contract term of 5+ years
- Recent contracts announced in high \$400k/day to low \$500k/day
 - Term, specification, contract quality, timing to startup
- Outstanding mid summer tender

After contracting one ship we might act opportunistically

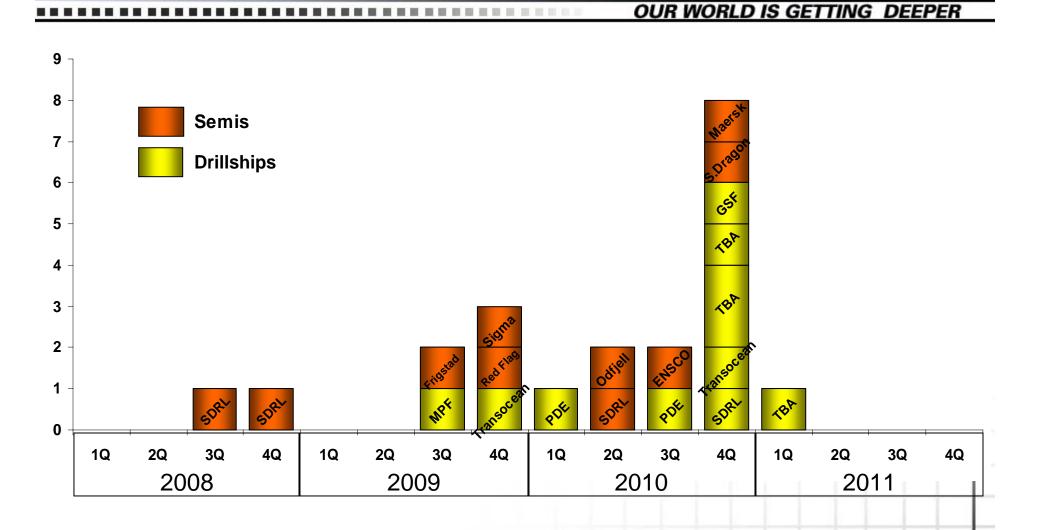
Shorter term, higher dayrate

Bullish market outlook

- Comfortable with uncontracted exposure
- Additional capacity committed against a contract
- No requirement to contract either of existing units before adding additional capacity



New Floater Construction without Contracts through 2011 Delivery (21 Rigs)





Contract Quality is Connected to Dayrate!

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Cost Escalation

• Recover actual costs in labor, insurance and materials **Termination for Convenience**

Agree if client pays full value of contract
 Cancellation and Penalty Provisions

No Cancellation for late delivery or generous commencement

Reduced dayrate for operational downtime
 No Consequential Damages Liability
 No oil pollution and third party damage liability
 Allowable time to maintain and repair the rig
 Knock for knock indemnities



Midwater Floater Marketing Strategy

Build Backlog

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Pride Mexico, South Atlantic in Brazil until 2013 Pride South America in Brazil until 2012 Pride South Seas in South Africa until 2009

- Aker H3, 1000' WD, 10ksi BOP
- Add backlog in mid to high \$200's
- Likely to stay in Africa

Pride Venezuela in Cabinda until 4Q 2008

- F&G Pacesetter, 1500' WD, 15ksi BOP
- 2 years >\$300k/d, <1 year in mid \$300's
- Africa or Asia Pacific

Pride North Sea

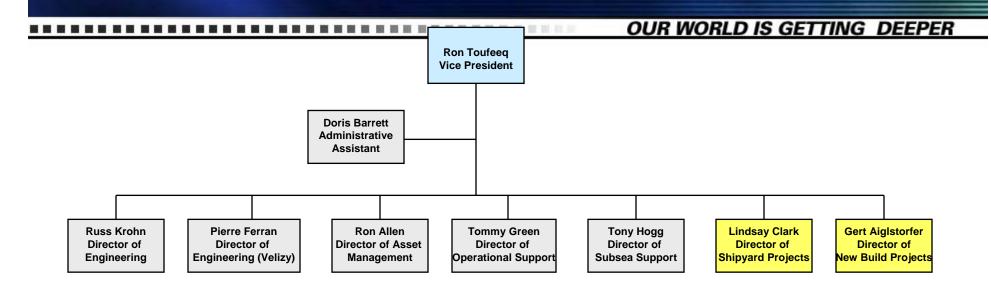
- Aker H3, 1000' WD, 10ksi BOP
- Up to 1 year in mid to high \$200's
- Med or West Africa





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Engineering & Technical Services

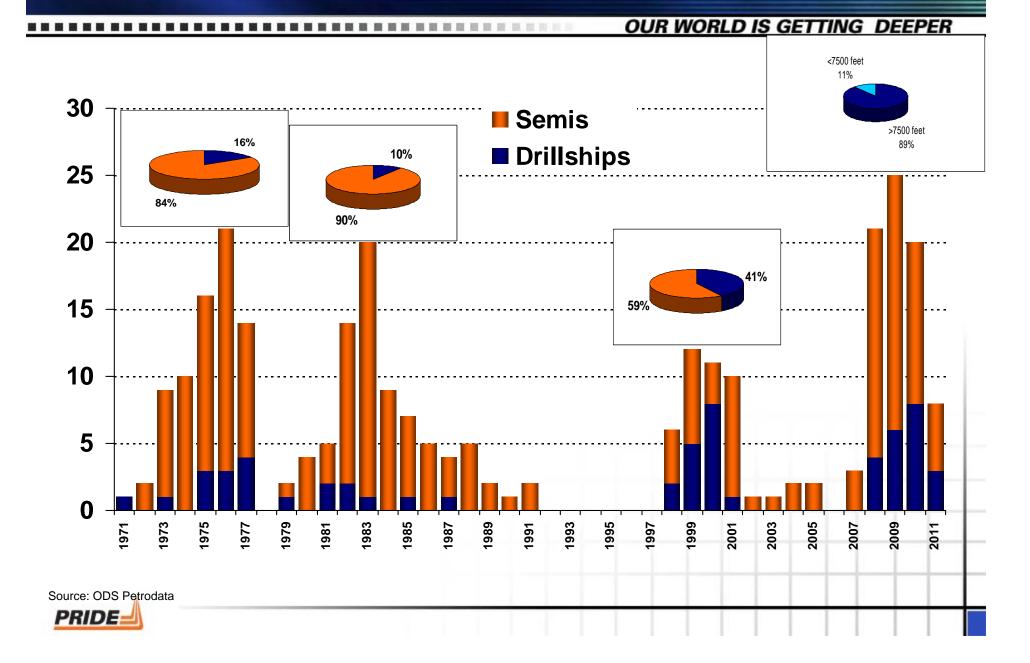


Highly experienced team with key members involved in the design, construction, startup and operations of:

- 7 Ultra deep water new build drillships
- 7 New build semisubmersibles including the world's largest drilling & production unit Thunder Horse
- 4 Deepwater semisubmersible upgrades
- 4 Deepwater top side drilling packages for floating production units

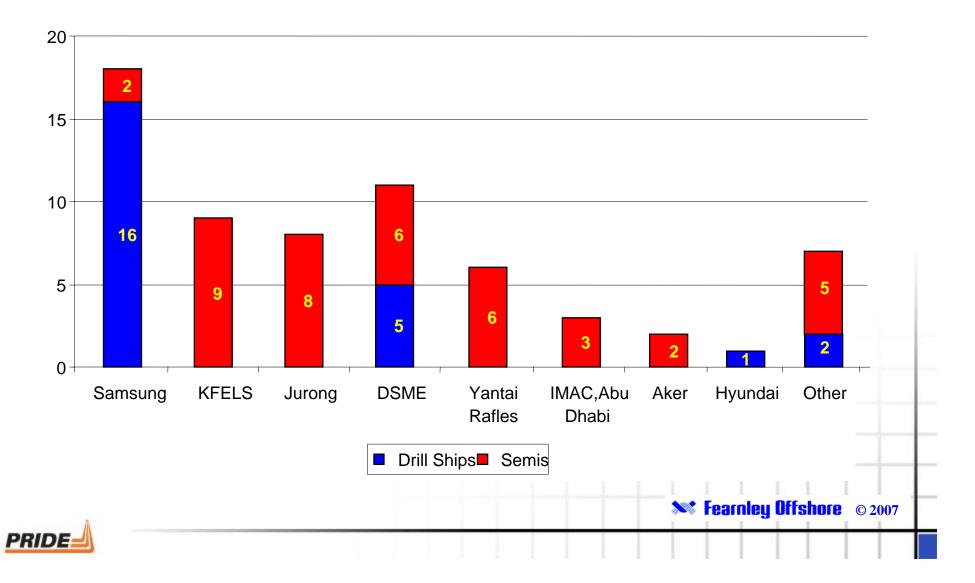


Historical Construction Profile



Current Shipyard Backlog

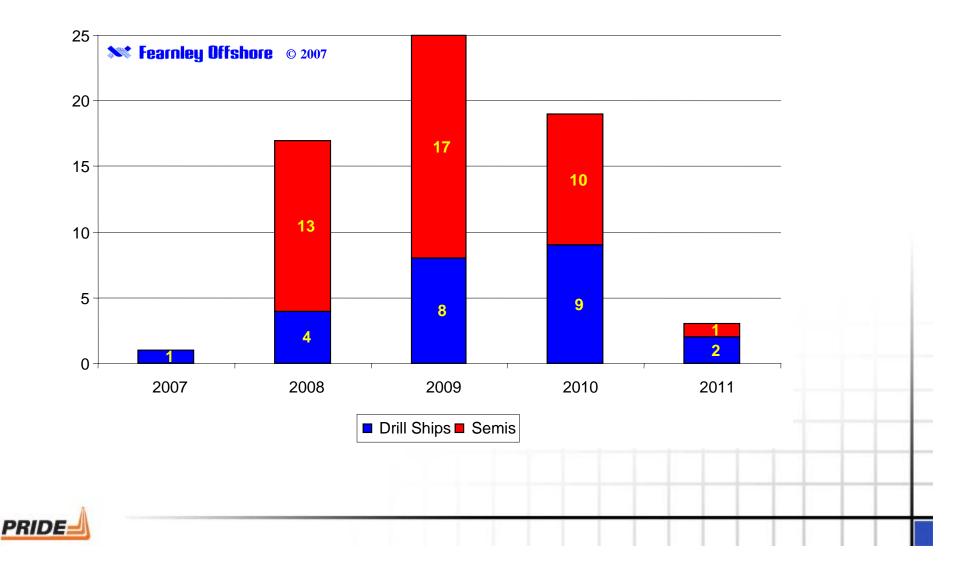
Backlog – New builds



New Deepwater Capacity By Year of Delivery

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Delivery of Ultra Deep Water Newbuilds (Total: 65)



Semisubmersible Vs. Drillship

	Semisubmersible	WORLD IS GETTING DEE Drillship		
Transit Speed	5–8 knots	12 knots		
Variable Deck Load	7,500 tons	20,000 tons		
Station Keeping	DP/Moored	DP		
Cost	\$600 million +	\$600 million + Tanker Based		
Construction Complexity	Complex Critical Joints			



The Old...The New



Constructed:	1976
Water Depth:	2,000'
Drilling Depth	20,000'
Variable Load	9,654 Tons
Quarters	120 Pax

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2010 12,000' 40,000' 28,000 Tons 200 Pax



Challenges - Construction

- Availability of Yard slots
- Delivery of vendor equipment
- Completion of Design Phase Prior to Cutting Steel
- Factory Acceptance Testing
- System Integration Testing (SIT) at Yard Before Sail Away



Turnkey contracts with yards

Project team involved in design and
 FAT

•SIT scope part of vessel acceptance from yard



Typical Drillship SY Delivery Schedule

	Year 1					Year 2										Year 3															
	1	2	3	4 :	5 6	5 7	8	9	10	11	12	1	2	3 4	1 (56	7	8	9	10	11	12	1	2	3 4	5	6	7 8	9	10 1	1 12
Contract Award																															
Engineering & Procurement					12	2 n	nor	<mark>nth</mark> :	S																						
Fabrication												4	<mark>4 n</mark>	nor	<mark>nth</mark>	s															
Erection (Dry Dock)																	<mark>4 r</mark>	no	nth	S											
Quay Outfitting / Start Up / Commissioning /Sea Trials																								11	ma	ontl	าร				
Delivery																															



Two New Pride 6th Generation Drillships





Two Pride 6th Generation Drillships

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•6th Generation, DP-3 Vessels

Multi-purpose Vessel

Designed for 12,000' of water

Drilling Capacity to 40,000'

Proven Samsung Hull Drilling Rig

 Gulf of Mexico, West Africa, Brazil, SE Asia

High Variable Deck Load

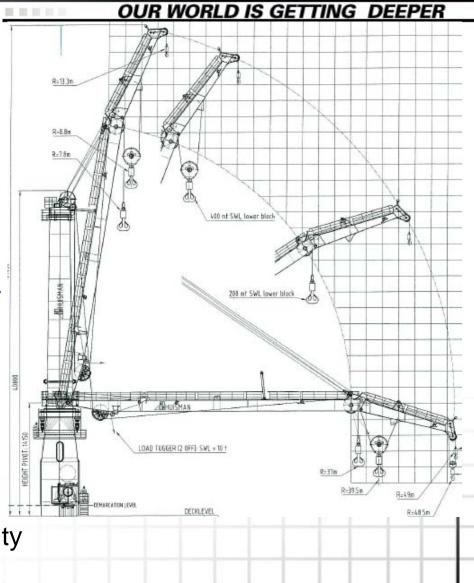
Accommodations for 200 Pax



Pride Range of Solutions

Single Activity vs Dual Activity **Ultra-deepwater Newbuilds** 40 30 27 14 20 10 13 11 0 Single Act Dual Act Total **Searnley Offshore** © 2007 Drillships: 24 Drillships Semis Semis: 41

- Single activity rig
- Dual derrick activity rig
- Triple activity
 - Offline subsea well construction activity





Deep Water Drillship Comparison

		CONTRACTOR OF STREET, STRE	OUE	R WORLD IS GE	TTING DEEPE	
	Pride Africa Pride Angola	Pride New Drillship Class	Deepwater Pathfinder	ClearLeader Class	GSF New Build	
Max Op Water Depth	10,000 ft	12,000 ft	10,000 ft	12,000 ft	12,000 ft	
Length, overall	671 ft	748 ft	726 ft	835 ft	752 ft	
Breadth	98.4 ft	137.8 ft	137.8 ft	124.7 ft	118.1 ft	
Depth	62.7 ft	62.3 ft	65.6 ft	62.3 ft	58.4 ft	
Max Displacement	42,000 mt	96.000 mt	103,000 mt	100,000 mt	75,000 mt	
Total Installed Power	29 MW	42 MW	35 MW	39 MW	42 MW	
Thruster Power	21 MW	33 MW	24 MW	33 MW	33 MW	
Class of DP system	DP-2	DP-3	DP-3	DP-2	DP-2	
Accommodations	162 pax	200 pax	130 pax	200 pax	200 pax	

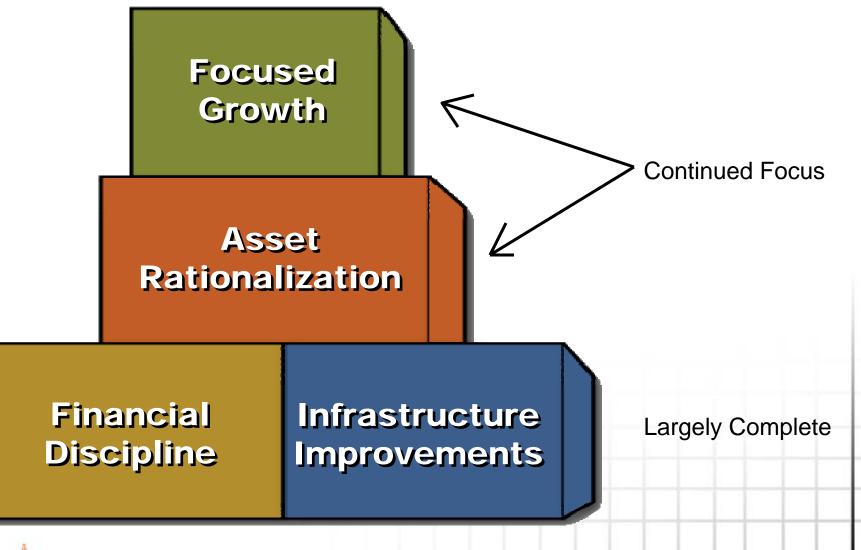






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Executing Our Strategy





Executing Our Strategy – Achieving Results

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Strategy – Asset Rationalization and Focused Growth Support the Transition of the Company to a "Pure Play" Offshore Driller with a Greater Mix of High Specification Assets

Accomplishments

			- I			
Dec. 2005	<u>Nov. 2006</u>	<u>Jul. 2007</u>	<u>Aug. 2007</u>	<u>Aug. 2007</u>	<u>Aug. 2007</u>	<u>Aug. 2007</u>
Acquired 40% of partner interest in Angolan joint venture, taking ownership to 91%	Acquired remaining 70% interest in Brazilian joint venture	Announced construction of one ultra- deepwater drillship, with expected delivery in 2010	Announced purchase of ultra- deepwater drillship under construction, with expected delivery in 2010	Announced definitive agreement to sell Latin America land and E&P Services segments for \$1.0 billion in cash. Transaction closed Aug. 31, 2007	Announced MOA to sell three-rig tender assist fleet for \$213 million in cash	Acquired remaining 9% interest in Angolan joint venture

Asset Rationalization – Non-Strategic Units

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Completed

- Approximately \$1.3 billion in asset disposals
 - Four Jackups
 - Five Tenders (three pending)
 - One Accommodation Unit
 - Seven Land Rigs
 - Latin America Land and E&P Services Segments

Focus

- Other Non-Strategic Assets
 - 10 Gulf of Mexico Platform Rigs
 - Seven Eastern Hemisphere-based Land Rigs
 - One Swamp Barge



Executing the Growth Strategy

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Completed:

- Consolidated the deepwater joint ventures
 - Angola two drillships
 - Brazil two semis
- Construction of ultra-deepwater drillship
- Acquisition of ultra-deepwater drillships under construction

Focus:

- Ultra-deepwater fleet expansion
 - New construction
 - Acquisition of units under construction
- Joint ownership of high spec units
- Acquisition opportunities



Critical Mass: Benefits of Scale

- Attract, train, develop worldwide workforce
- Attract and retain local nationals
- Maximize worldwide relationships with IOCs and NOCs
- Negotiate favorable terms with vendors
- Spread large indirect cost over more rigs
- Decrease mobilization and demobilization costs
- Employ comprehensive materials management practices
- Lower volatility of results and cost of capital
- Enable more efficient tax structuring

Use of Financial Flexibility

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Items Under Active Consideration:

- Growth Opportunities
- Return of Capital
 - Call Convertible (April '08)
 - Share Repurchases
 - Dividends



Investment Considerations

- Significant Progress Achieved in Execution of Strategy
- Strong Deepwater Presence
- Expanding Premium Asset Base
- Experienced Deepwater Engineering and Operations
 Team
- Financial Discipline
- Financial Flexibility
- Focused on Growth and Value Creation
- Multiple Expansion Upside



Pride International, Inc. Analyst Meeting November 27, 2007 New York City

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