

Occidental Petroleum Corporation



Acquisition of
Vintage Petroleum, Inc.



October 14, 2005



Occidental Petroleum Corporation

Additional Information and Where to Find It

Oxy will file a Form S-4, Vintage will file a proxy statement and both companies will file other relevant documents concerning the proposed merger transaction with the Securities and Exchange Commission (SEC). INVESTORS ARE URGED TO READ THE FORM S-4 AND PROXY STATEMENT WHEN THEY BECOME AVAILABLE AND ANY OTHER RELEVANT DOCUMENTS FILED WITH THE SEC BECAUSE THEY WILL CONTAIN IMPORTANT INFORMATION. You will be able to obtain the documents free of charge at the website maintained by the SEC at www.sec.gov. In addition, you may obtain documents filed with the SEC by Oxy free of charge by contacting Christel Pauli, Counsel and Assistant Secretary, Occidental Petroleum Corporation, at 10889 Wilshire Blvd., Los Angeles, California 90024. The documents will also be available online at www.oxy.com.

Participants in Solicitation

Oxy, Vintage and their respective directors and executive officers may be deemed to be participants in the solicitation of proxies from Vintage shareholders in connection with the merger. Information about the directors and executive officers of Oxy and their ownership of Oxy stock is set forth in the proxy statement for Oxy 2005 Annual Meeting of Shareholders. Information about the directors and executive officers of Vintage and their ownership of Vintage stock is set forth in the proxy statement for Vintage's 2005 Annual Meeting of Shareholders. Investors may obtain additional information regarding the interests of such participants by reading the Form S-4 and proxy statement for the merger when they become available.

Investors should read the Form S-4 and proxy statement carefully when they become available before making any voting or investment decisions.





Occidental Petroleum Corporation

Forward-Looking Statements

The matters set forth in this presentation, including statements as to the expected benefits of the acquisition such as efficiencies, cost savings, financial strength, and the competitive ability and position of the combined company, and other statements identified by such words as “will,” “estimates,” “expects,” “hopes,” “projects,” “plans,” and similar expressions are forward-looking statements within the meaning of the “safe harbor” provisions of the Private Securities Litigation Reform Act of 1995. These forward-looking statements involve risks and uncertainties that could significantly affect expected results, including a delay in or failure to obtain required approvals, the possibility that the anticipated benefits from the acquisition cannot be fully realized, the possibility that costs or difficulties related to the integration will be greater than expected, the ability to manage regulatory, tax and legal matters, including changes in tax rates, the impact of competition, and other risk factors related to our industries as detailed in each of Oxy’s and Vintage’s reports filed with the SEC. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this presentation. Unless legally required, Oxy undertakes no obligation to update publicly any forward-looking statements, whether as a result of new information, future events or otherwise. Actual results may differ from those set forth in the forward-looking statements.

The SEC limits the ability of oil and natural gas companies, in their filings with the SEC, to disclose reserves other than proved reserves demonstrated by actual production or conclusive formation tests to be economically producible under existing economic and operating conditions. We use certain terms in this press release, such as probable, possible and recoverable reserves, that the SEC’s guidelines limit in filings with the SEC.

Information contained in this presentation regarding Vintage’s production, reserves, results, assets and other information has been taken from Vintage’s public filings with the SEC. Oxy makes no representation with respect to the accuracy of this information.



Why Vintage?

- Strategic fit
- Growth opportunities
- Free cash flow generation
- Asset rationalization
- Cost savings





Transaction Summary

- Consideration
 - 0.42 Oxy shares per Vintage share (~28.7 Mm Oxy shares)
 - \$20.00 cash per Vintage share (~\$1,366 Mm)
- Strategic Overlap
- Financially Accretive
- Annual Synergies - \$40-60 Mm cost savings and exploration capital savings of ~\$100 Mm
- Growth Opportunities
 - Argentina and California are the primary drivers
- Planned Repurchase of 9 Mm Oxy shares



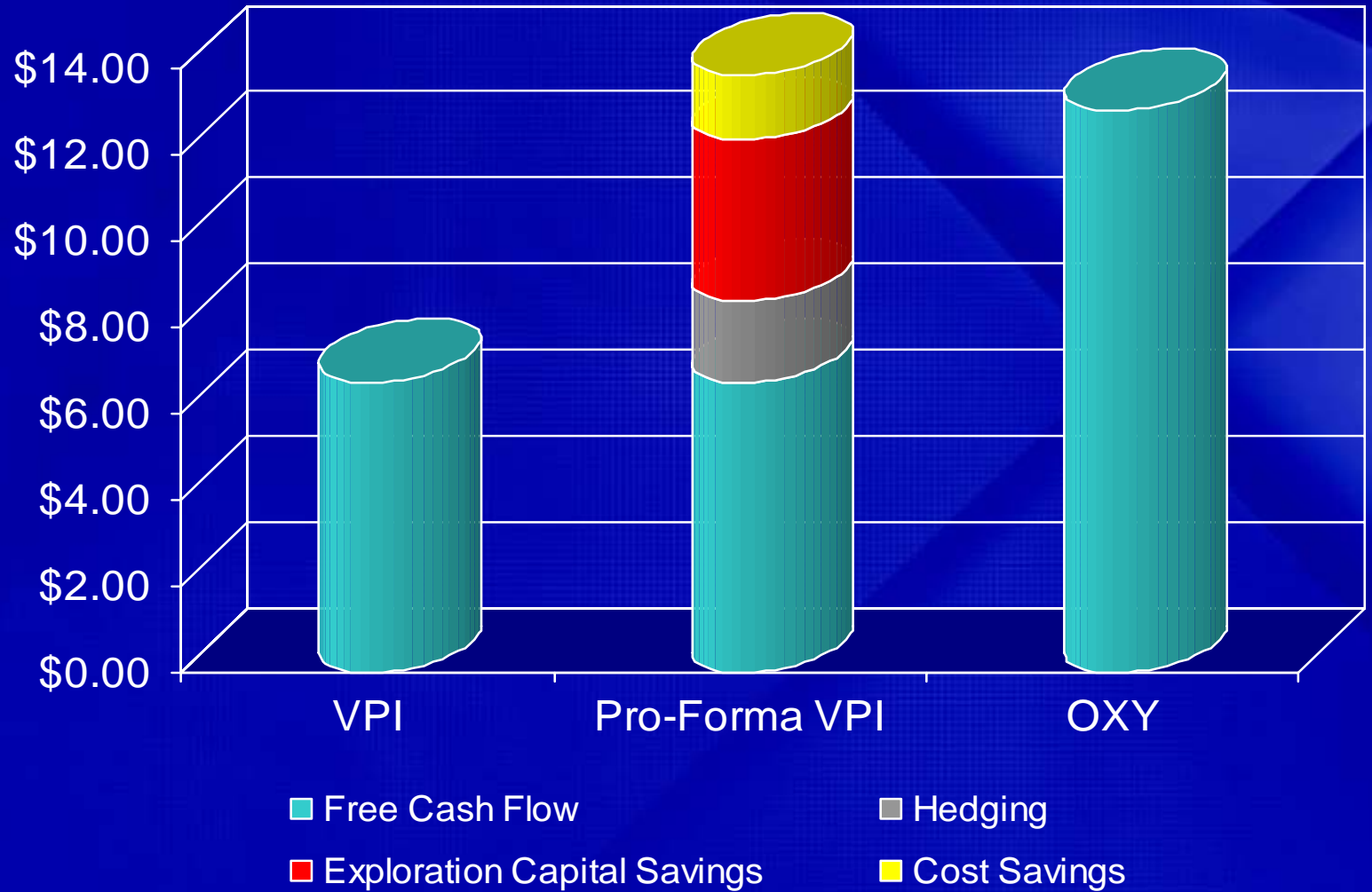
Transaction Summary

- Consideration \$Mm
 - 0.42 x 68.3 Mm shares x \$76.50/share \$2,151
 - \$20/share x 68.3 Mm shares 1,366
 - Debt assumed 550
 - Cash at closing (225)
 - Total consideration \$3,842
- Proved Reserves – 437 Mmboe (12/31/04)
- Probable and Possible Reserves – 421 Mmboe (12/31/04)
- 2nd Qtr 2005 Production of ~76,000 Boepd



2005E Free Cash Flow

\$/BOE



Strategic Overlap

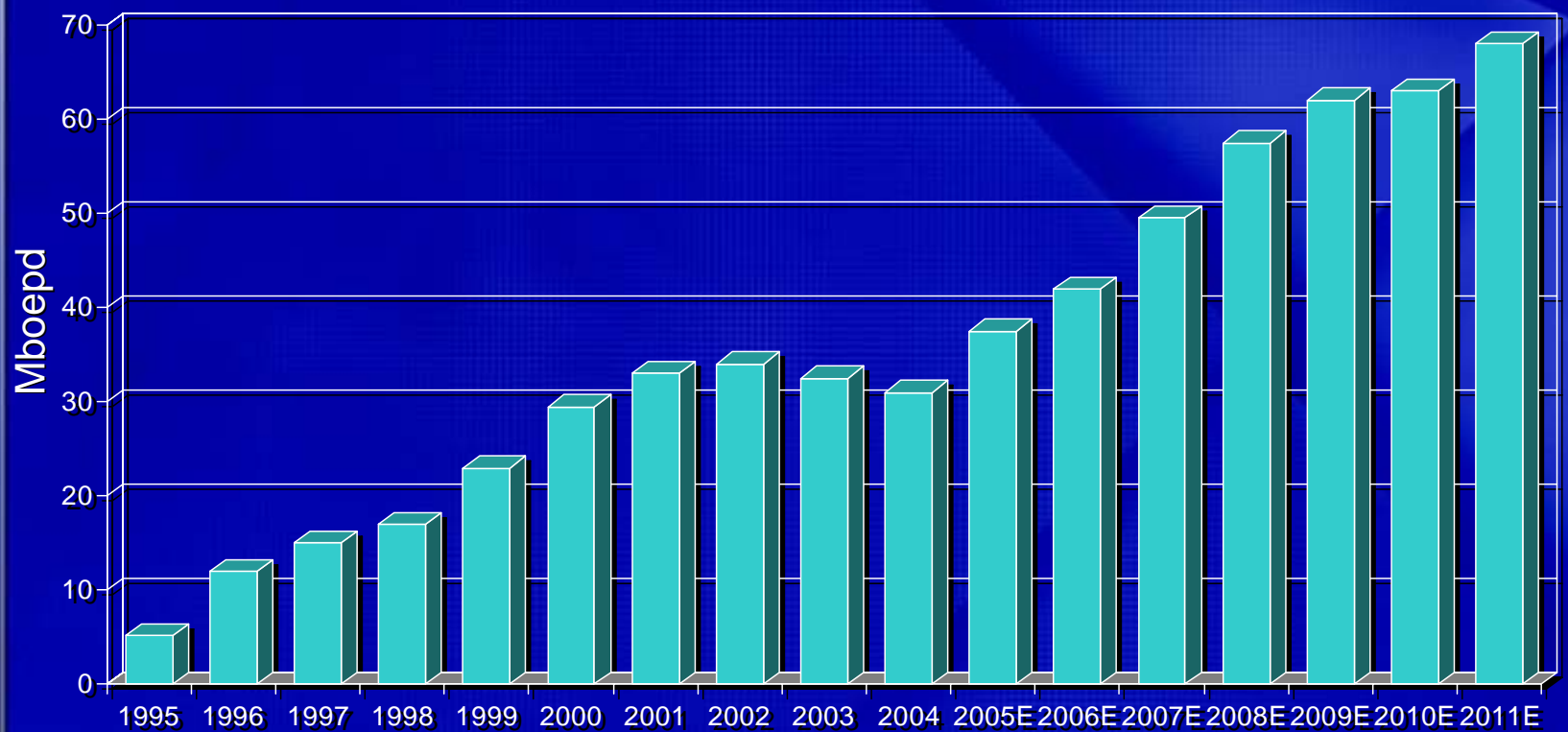
Argentina

- Significantly enhances Latin America core area
- 22 concessions, mostly in the San Jorge Basin
- As of 12/31/04, ~217 Mmboe of proved reserves, ~500 drilling locations (97% historical drilling success rate)
- Strong current production and expected 10-15% production growth over the next few years driven by 3-D seismic
- Effective export tax rate of ~27% at \$40.00 and ~31% at >\$50
- Multiple consolidation opportunities
- 10 Year average F&D costs: \$2.87/Boe



Strategic Overlap

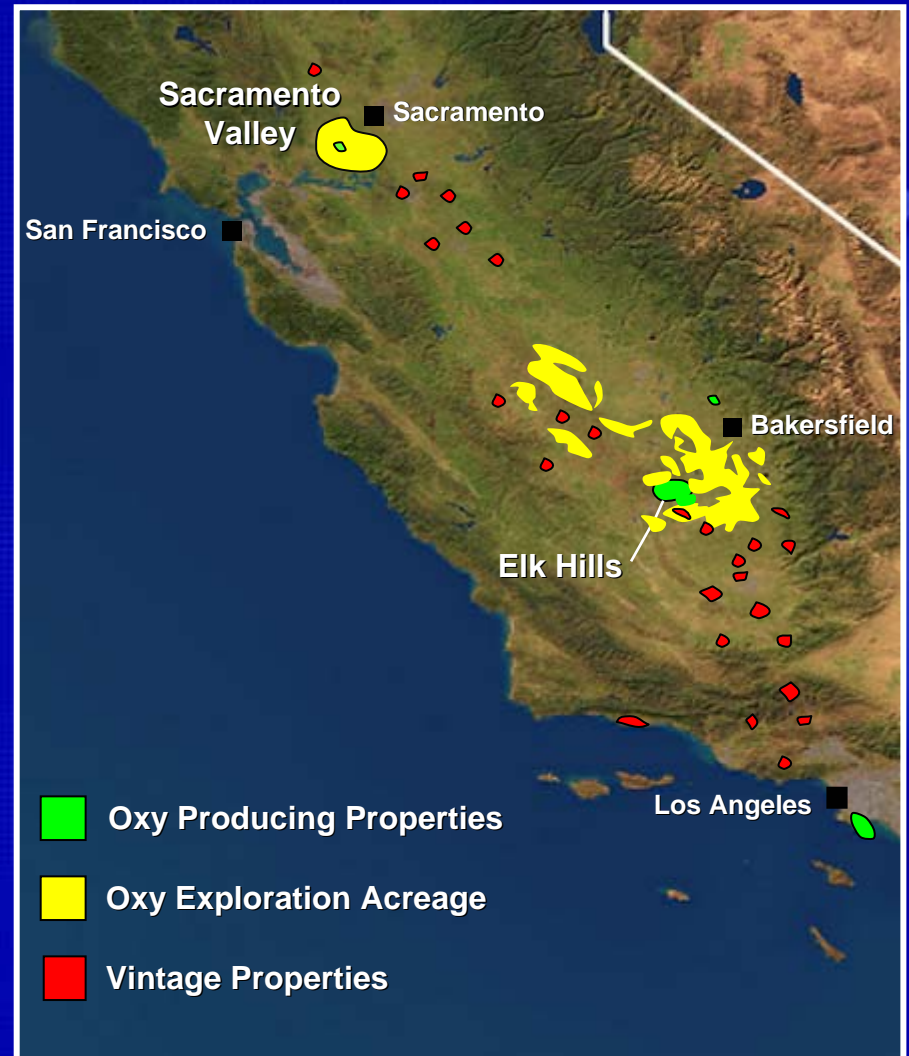
Argentina – Historical and Forecast Production Growth



Strategic Overlap

California

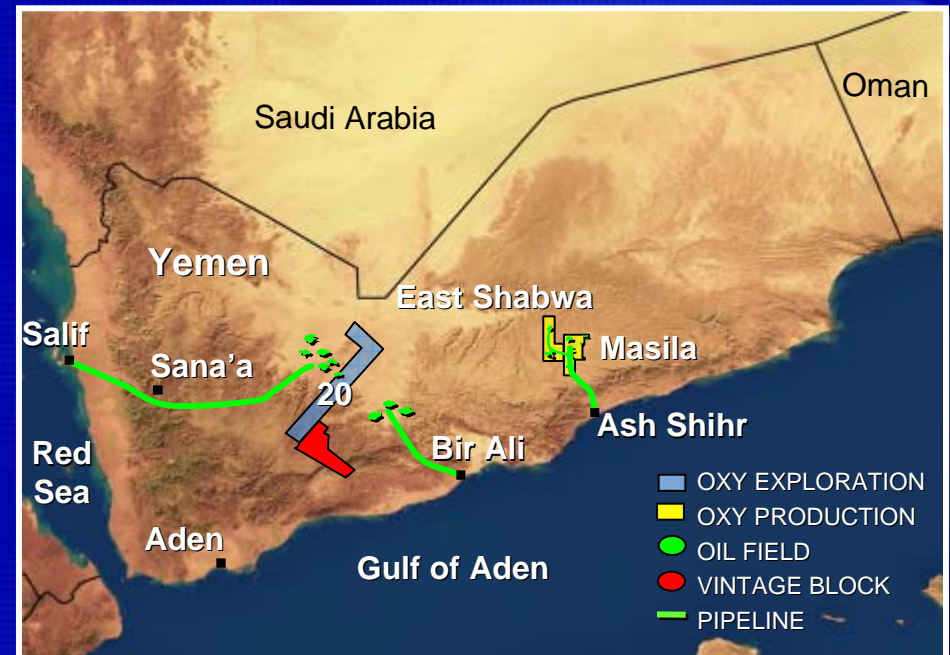
- Good strategic fit with existing Oxy operations
- ~70 Mmboe of proved reserves as of 12/31/04
- Oxy sees significant opportunity to increase recovery on existing properties (~20% over the next few years)
- ~11,000+ Boepd of production
- Key fields are high quality crude oil



Strategic Overlap

- Yemen

- S-1 block is adjacent to Occidental blocks
- ~6 Mmboe of proved reserves as of 12/31/04
- Capacity for 6,000+ Bopd of net production





Vintage – Other Properties

- Bolivia – Intriguing potential, needs long term market development
- Candidates for portfolio rationalization
 - East Texas, Gulf Coast, Mid-Continent
 - Unconventional North American gas
 - ~71 Mmboe of proved reserves as of 12/31/04
 - ~19,000 Boepd of production
 - Divestitures expected to reduce purchase price per Boe



Transaction Value

Potential Net Asset Value

(at December 31, 2004 - \$ in Millions except hydrocarbon prices and per share amounts)

	\$35	\$40	\$46	\$50
NYMEX Oil Price	\$5.83	\$6.67	\$7.00	\$7.00
NYMEX Gas Price (6 to 1 ratio)				
Reserves Pre-tax PV 10%				
Proved (100%)	\$ 3,356	\$ 4,046	\$ 4,547	\$ 4,937
Probable (50%)	328	398	451	493
Possible (20%)	166	198	607	237
Total	3,849	4,642	5,605	5,667
Unevaluated Oil & Gas Properties (a)	30	30	30	30
Gathering/ Marketing, Sulfur Assets (b)	45	45	45	45
Other Property/Assets (c)	40	40	40	40
Long-term Debt	(559)	(550)	(550)	(550)
Cash	164	164	164	164
Other Working Capital Deficit (d)	(5)	(5)	(5)	(5)
Other Long-term Liabilities	(11)	(11)	(11)	(11)
Commodity Hedges	10	(26)	(58)	(87)
Proceeds from Option Exercises (e)	11	11	11	11
Net Asset Value	\$ 3,982	\$ 4,339	\$ 5,271	\$ 5,304
Outstanding Shares at End of Period	66.7	66.7	66.7	66.7
Shares from Option Exercises (e)	1.0	1.0	1.0	1.0
Pro forma shares	67.7	67.7	67.7	67.7
Net Asset Value Per Share	\$ 52.91	\$ 64.10	\$ 77.86	\$ 78.34

(a) Certain oil reserves are being re-evaluated in progress in U.S. and foreign. (b) Gathering/marketing valued at seven times 2004 revenues less expenses. Sulfur valued at PV10 using December 31, 2004 SEC reserves report. (c) Other Property valued at net book value. Other Assets excludes deferred costs (includes mostly inventory and VAT). (d) Excludes cash, current portion of ARO, derivatives liability, deferred taxes and assets and liabilities of discontinued operations. (e) Assumes exercise of all options outstanding at the end of the period.

As of 12/31/04 (\$Mm, except per share and hydrocarbon prices)

NYMEX Oil Price	\$35	\$40
NYMEX Gas Price (6 to 1 ratio)	\$5.83	\$6.67
<u>Reserves Pre-tax PV10%</u>		
Proved 100%	\$3,355	\$4,046
Probable 50%	328	398
Possible 20%	<u>166</u>	<u>198</u>
Total	\$3,849	\$4,642
Unevaluated O&G Properties	30	30
Gathering/Marketing, Sulfur assets	45	45
Other balance sheet items	<u>(342)</u>	<u>(378)</u>
Net Asset Value	\$3,582	\$4,339
Fully Diluted Shares	67.7	67.7
Net Asset Value Per Share	\$52.91	\$64.10


Note: This slide is taken from VPI's analyst presentation at the UBS conference in Las Vegas in May 2005.

Note: The above is summarized for demonstration purposes



Contribution Analysis

	<u>VPI</u>	<u>OXY</u>
% of Enterprise Value	9%	91%
% of Market Value	5%	95%
LTM EBITDA	7%	93%
LTM Cash from Operations	6%	94%
Production (per Day)		
Oil	11%	89%
Gas	16%	84%
Boe	12%	88%
Proved Reserves (Mmboe)	15%	85%
PDP Reserves (Mmboe)	13%	87%



Note: VPI numbers have been adjusted to take out hedging effects; without share buyback VPI's Enterprise and Market Value would be 11% and 7% respectively. Market and Enterprise values are at the deal value.



Occidental Pro-Forma Financials

	2005	
	<u>Pro-Forma</u>	<u>Occidental Stand-alone</u>
Earnings per Share	\$9.79	\$9.76
Cash Flow Per Share	14.86	14.51



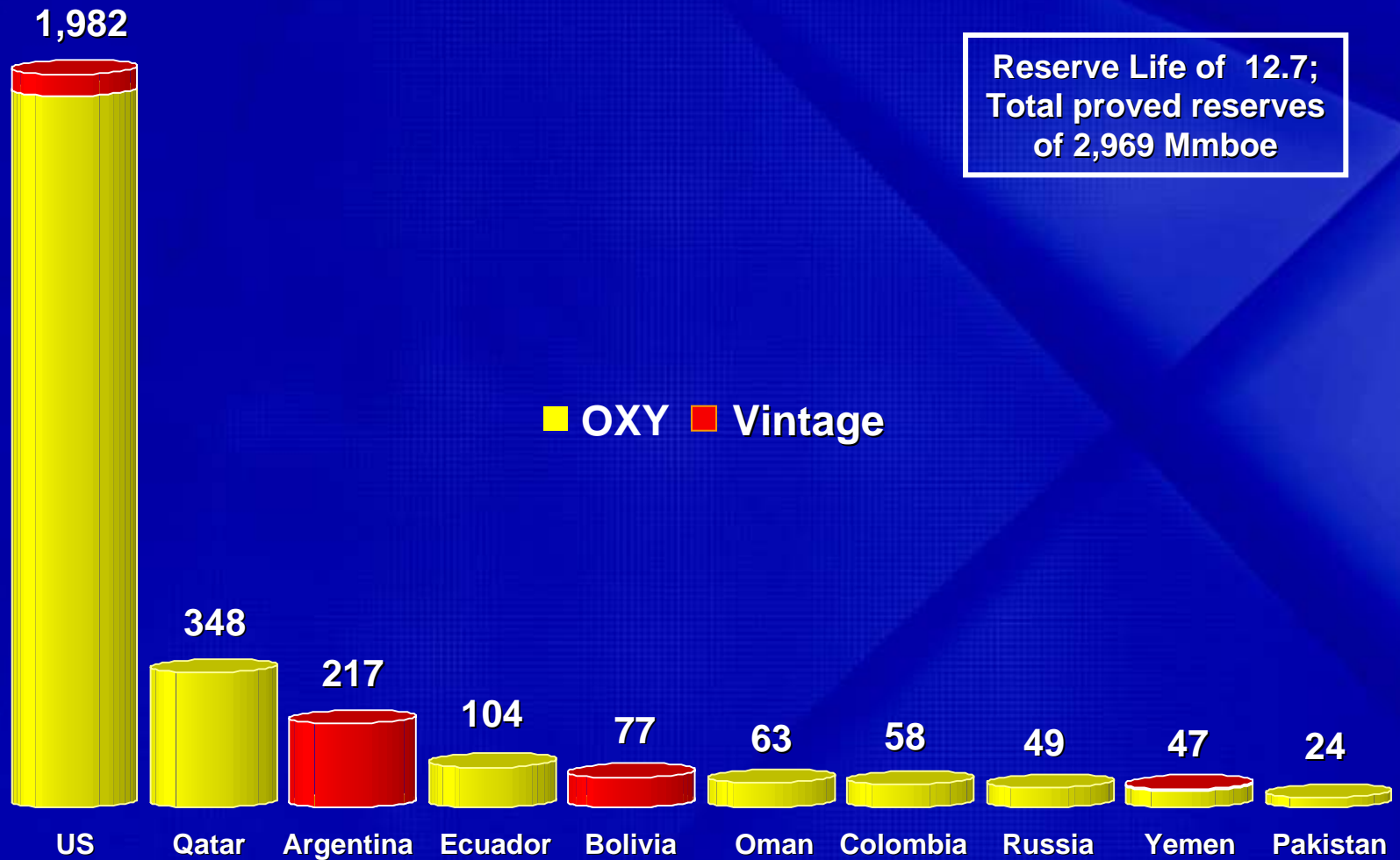
Pro-forma: Consensus First Call Oxy 2005 estimate, including 9 Mm share buyback

Pro-Forma Reserves by Country

Million BOE

Reserve Life of 12.7;
Total proved reserves
of 2,969 Mmboe

■ OXY ■ Vintage

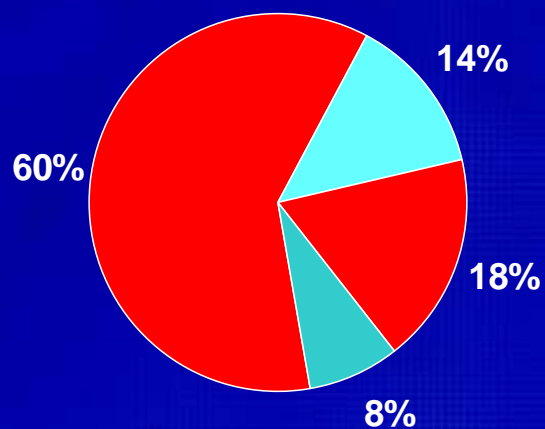


Proved reserves as of 12/31/04

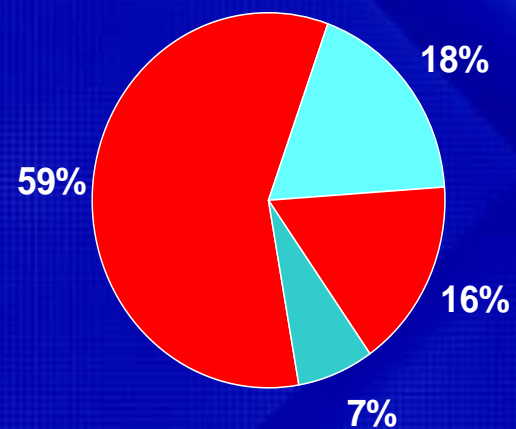


Worldwide Production

Occidental



Pro-Forma



- United States
- Latin America
- Middle East
- Other E. Hemisphere

Note: Occidental + Vintage - No effects of rationalization





Focused Value Creation Strategy

- Maintain Strong Balance Sheet
- Disciplined Capital Expenditure Program
- Selective Acquisitions
- Moderate Predictable Reserve/Production Growth
- Review Dividend Policy Annually



