EPD Listed NYSE

Closing Price 10/31/07	**$31.99**
Annual Distribution	**$1.96/unit**
Yield	**6.1%**
Fortune 500 Listing	**177th**

SENIOR UNSECURED DEBT RATINGS/ OUTLOOK

Moody's Investors Service	***Baa3/Negative***
Standard & Poor's	***BBB-/Stable***
Fitch Ratings	***BBB-/Stable***

ENTERPRISE®

Enterprise Products Partners L.P.

COMPANY PROFILE

Enterprise Products Partners L.P., one of the largest publicly traded energy partnerships with an enterprise value of approximately $21 billion, is a leading North American provider of midstream energy services to producers and consumers of natural gas, natural gas liquids (NGLs) and crude oil. Enterprise transports natural gas, NGLs and crude oil through more than 35,000 miles of onshore and offshore pipelines.

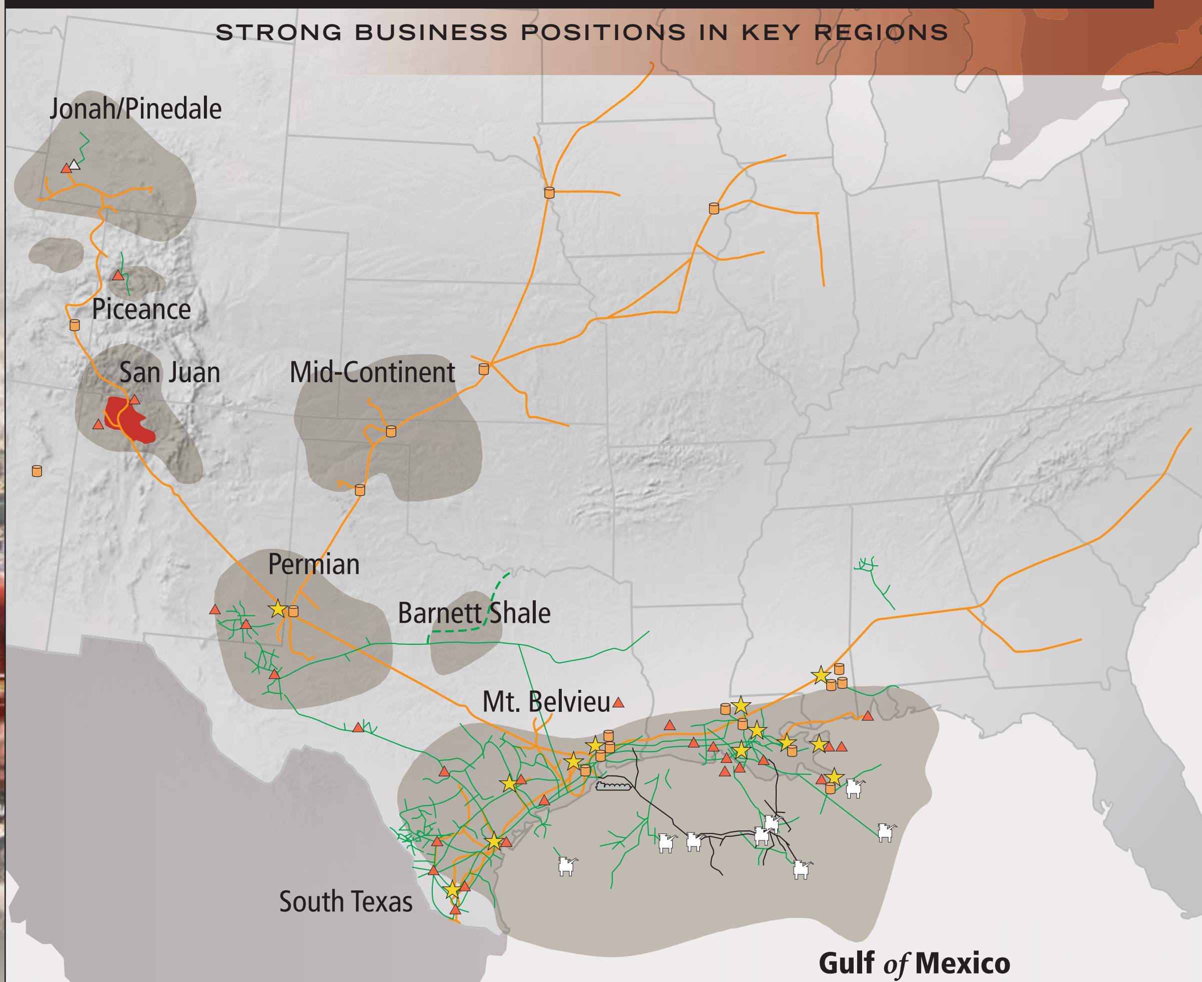
Services include natural gas transportation, gathering, processing and storage, NGL fractionation, transportation, storage, import and export terminaling, crude oil transportation and offshore platform services.

Enterprise has the only integrated North American natural gas and NGL network complete with import and export services. The system links producers of natural gas and NGLs from the largest supply basins in the United States, Canada and the Gulf of Mexico with the largest consumers of NGLs and international markets.

NGLs (ethane, propane, normal butane, isobutane and natural gasoline) are primarily used by the petrochemical and refining industries as raw materials to produce plastics and other consumer products, and to enhance octane and reduce production costs of motor gasoline. NGLs are also used as residential, commercial and industrial fuels.

PREMIER NETWORK OF MIDSTREAM ENERGY ASSETS

STRONG BUSINESS POSITIONS IN KEY REGIONS



- NGL Pipelines
- Natural Gas Pipelines
- Natural Gas Pipelines Under Construction
- Crude Oil Pipelines
- Fractionation Facilities
- Natural Gas Processing / Treating Plants
- Plant Facilities Under Construction
- Storage Facilities
- Import / Export Terminals
- Platforms
- Supply Basins

Key Assets of Enterprise Products Partners

- 20,475 miles of natural gas pipelines
- 13,974 miles of NGL and petrochemical pipelines and
- 863 miles of GOM crude oil pipelines
- 162 million barrels of NGL storage capacity
- 27 billion cubic feet of natural gas storage capacity
- 6 offshore hub platforms
- 7 NGL fractionation facilities
- 24 natural gas processing plants

SIGNIFICANT EVENTS

- November 2007, natural gas volumes at the Independence Hub platform reached 900 million cubic feet per day. Fourteen of fifteen wells are online and production is expected to reach full capacity of 1 Bcf/d by the end of the year. Initial volumes began flowing into Independence Hub in July 2007.

- October 2007, increased the current quarterly cash distribution rate to partners to $0.49 per common unit, a 6.5% increase over the $0.46 per unit quarterly distribution paid with respect to the third quarter of 2006.

- October 2007, Enterprise began processing natural gas at its Meeker cryrogenic facility located in Colorado's Piceance Basin. This state-of-the-art facility can process up to 750 million cubic feet per day of natural gas and is capable of extracting up to 35,000 barrels per day of natural gas liquids.

- August 2007, Enterprise and Questar Pipeline entered into a Memorandum of Understanding to develop a new natural gas pipeline hub in the Rockies. The White River Hub will be a header system owned equally by the two companies with capacity to transport more than 2.5 billion cubic feet per day of natural gas and provide hub-related services for natural gas producers, marketers and purchasers in the area. The facilities would connect Enterprise's natural gas processing complex in Meeker, CO, with up to six interstate pipelines.

- July 2007, Enterprise and TEPPCO Partners, through their Jonah Gas Gathering Company joint venture, completed the installation of 67,500 horsepower of compression at the Bridger State in Sublette County, Wyoming. This increased the capacity of the Jonah Gas Gathering system to 2 billion cubic feet per day (Bcf/d) from 1.75 Bcf/d.

- June 2007, Enterprise completed the expansion of its import/export terminal at the Houston Ship Channel, effectively doubling the offloading capacity from 240 thousand barrels per day (MBPD) to 480 MBPD and adding the flexibility to simultaneously unload product from two vessels or two separate products from the same vessel.

- March 2007, announced intention to form a natural gas services and marketing business similar to Enterprise's existing natural gas liquids (NGL) and petrochemical services and marketing business. This group will be the focal point for all of Enterprise's existing natural gas supply and marketing activities, which currently include producer wellhead services, facility fuel procurement, pipeline and storage capacity optimization, and a full range of market customer delivery arrangements.

- January 2007, commenced initial public offering of Duncan Energy Partners, L.P. (NYSE: DEP) which priced at $21 per unit after market close on January 30, 2007.

- January 2007, purchased the Piceance Creek Gathering System from a subsidiary of Encana Corporation for $100 million. The system has a capacity of 1.6 Bcf/d, and extends from a connection with EnCana's Great Divide Gathering System northward through the heart of the Piceance Basin to Enterprise's 1.5 Bcf/d Meeker gas treating and processing complex.

- November 2006, began the construction of the Sherman Extension, a new 178-mile pipeline that will provide up to 1.1 Bcf/d of takeaway capacity for natural gas production in the growing Barnett Shale area of North Texas. The new $425 million pipeline is an expansion of the Enterprise Texas intrastate pipeline system and is expected to be completed in late 2008.

- October 2006, signed definitive agreements to construct, own and operate an 83-mile, 20-inch diameter oil export pipline to provide firm gathering services from the Shenzi field located in the South Green Canyon area of the central Gulf of Mexico. The pipeline will connect the field to the Cameron Highway Oil Pipeline and Poseidon Oil Pipeline systems at Enterprise's Ship Shoal 332B junction platform.

- July 2006, acquired the Cerrito natural gas gathering systems in South Texas near Laredo for a combination of cash and stock valued at $325 million. Assets acquired include approximately 484 miles of pipeline, 31,000 horsepower of compression and related gas gathering and processing contracts.

- September 2004, Enterprise completed its $6 billion merger with GulfTerra, creating one of the largest publicly traded energy partnerships.

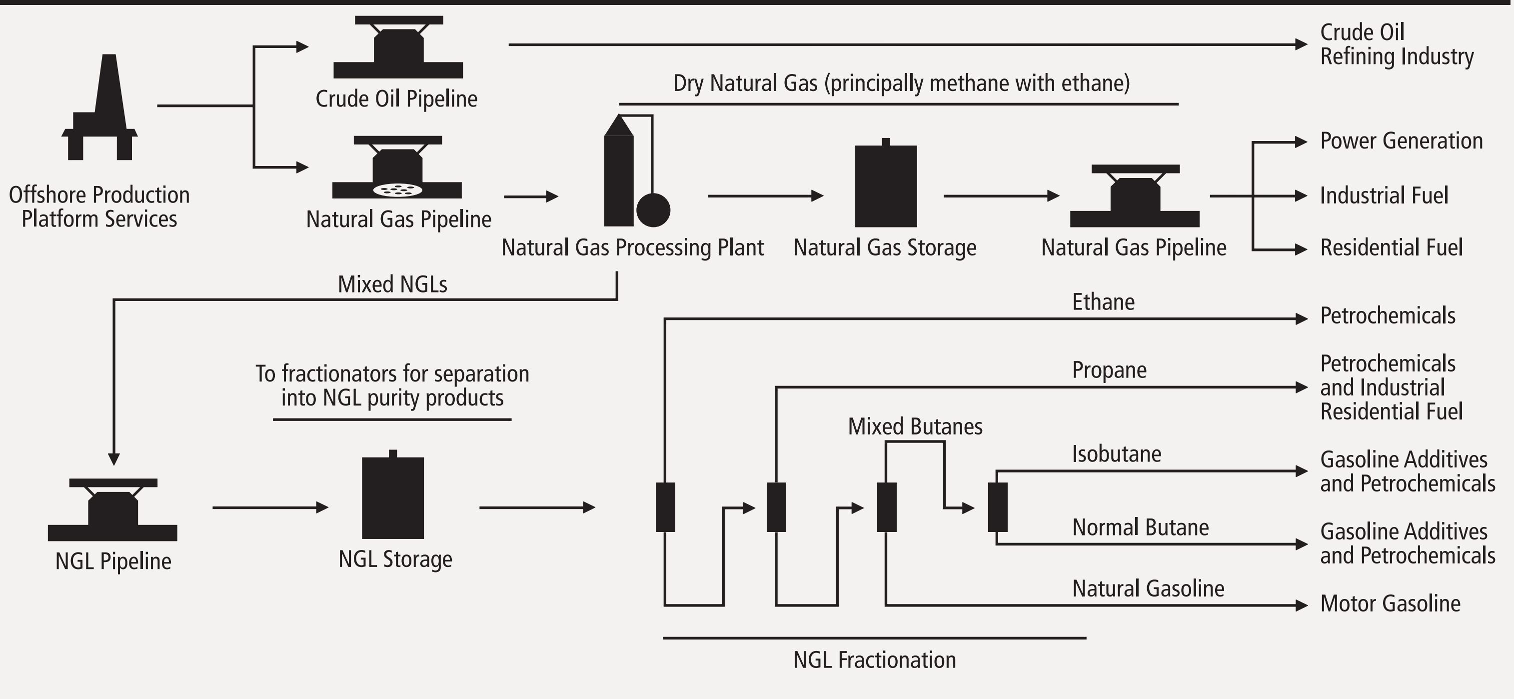
- July 2003, implemented a distribution reinvestment plan ("DRIP") that is available to all unitholders, including beneficial owners, who may participate through their broker and benefit from a 5% discount to the market price.

- December 2002, Enterprise amended its partnership agreement to eliminate their general partner's ("GP") 50% incentive distribution right ("IDRs"), effectively capping their IDRs at 25%. This initiative is unprecedented in the MLP sector.

- August 2002, completed a $1.2 billion acquisition of the Mid-America and Seminole NGL pipelines from Williams.

- September 1999, completed a $529 million acquisition of Shell Oil Company's Louisiana and Mississippi NGL business and entered into a 20-year natural gas processing agreement to process Shell's current and future production from the Gulf of Mexico.

ENERGY VALUE CHAIN



DIVERSIFIED BUSINESS MIX

L.P. EQUITY STRUCTURE

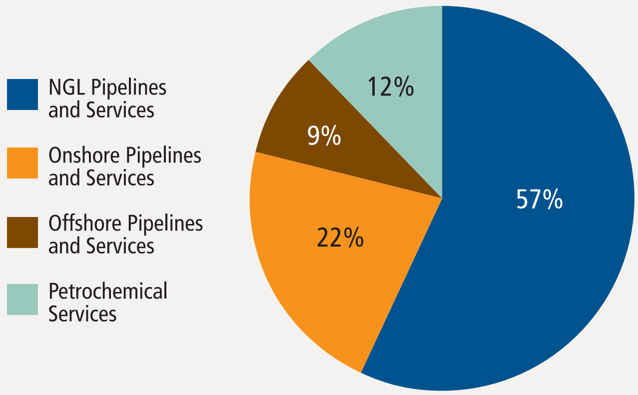
(Millions of L.P. Units at October 31, 2007)

Beneficially Owned By:	L.P. Units	
Public	285	66%
Management*	150	34%
Total L.P. Units Outstanding	435	100%

* *Includes common units beneficially owned by Dan Duncan*

GROSS OPERATING MARGIN BY SEGMENT LTM ENDED SEPTEMBER 30, 2007

$1.4 Billion

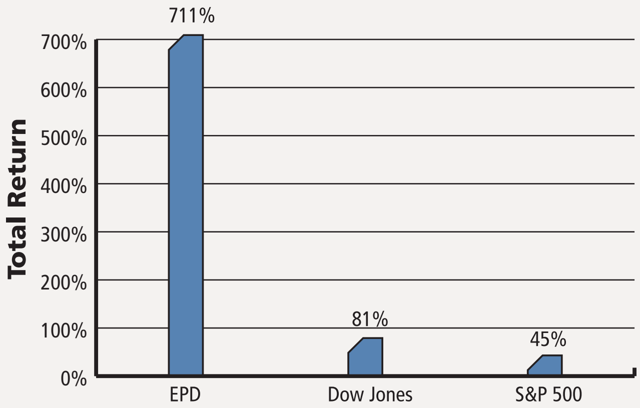


GROWTH STRATEGY AND PERFORMANCE SUMMARY

- Capitalize on expected increases in natural gas, NGL and crude oil production resulting from development activities in the Rocky Mountain region and the Gulf of Mexico.
  - Anchored by a 20-year natural gas processing agreement with affiliates of Shell Oil Company to process Shell's current and future production from the Gulf of Mexico.
- Expand the Partnership's asset base through organic growth and complementary acquisitions of midstream assets.
- Develop and invest in joint venture projects with strategic partners who will provide the raw materials for the project or purchase the end products.
- Increase fee-based cash flows by investing in pipelines and other fee-based businesses and de-emphasize commodity-based activities.

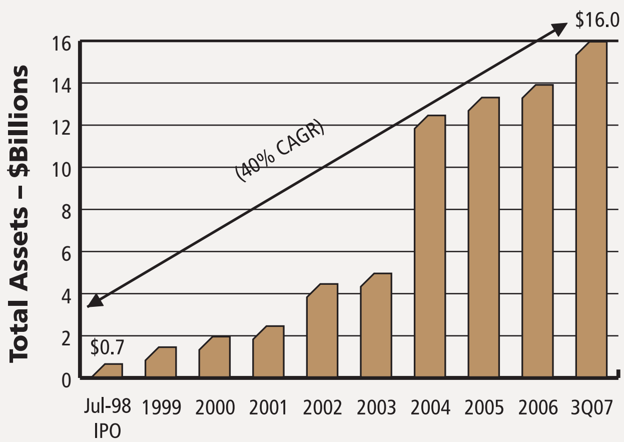
PROVEN TRACK RECORD OF EXECUTING GROWTH STRATEGY

January 1, 1999 – October 31, 2007

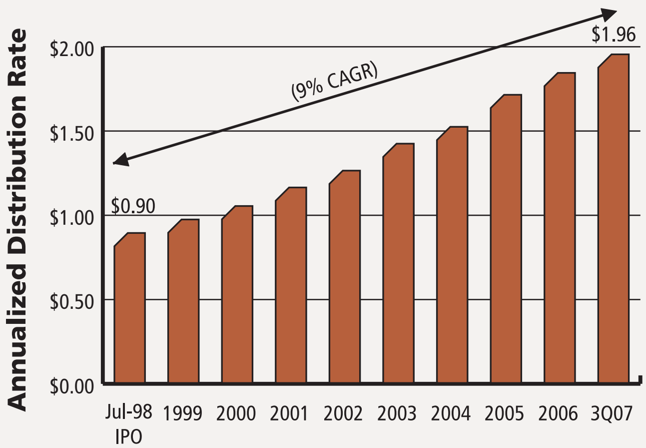


Note: Assumes quarterly distributions are reinvested.

FOCUS ON GROWING THE PARTNERSHIP



LEADING TO INCREASED CASH DISTRIBUTIONS TO PARTNERS



CONDENSED FINANCIAL HIGHLIGHTS

($Millions, Except Per Unit Amounts)	Nine Months Ended (Unaudited) September 30,		Twelve Months Ended December 31,			
	2007	2006	2006	2005	2004	2003
Cash *(Unrestricted)*	$44	$117	$23	$42	$25	$30
Total Assets	$16,006	$13,757	$13,990	$12,591	$11,315	$4,803
Total Debt	$6,772	$4,884	$5,296	$4,834	$4,281	$2,140
Minority Interest	$431	$126	$129	$103	$71	$86
Partners' Equity	$6,225	$6,563	$6,480	$5,679	$5,329	$1,706
Debt to Capitalization (1)	45%	42%	42%	46%	44%	54%
Total Revenues	$11,648	$10,640	$13,991	$12,257	$8,321	$5,346
Net Income	$372	$468	$601	$420	$268	$105
Basic and Diluted Earnings per Unit	$0.66	$0.97	$1.22	$0.91	$0.87	$0.41

(1) The calculation of debt to capitalization is adjusted to reflect the partial equity treatment as ascribed by the rating agencies to the Fixed/Floating Rate Junior Subordinated Notes A.

KEY INVESTMENT CONSIDERATIONS

- One of the largest publicly traded energy partnerships with an enterprise value (market capitalization plus debt) of approximately $21 billion
- Assets strategically located to serve the most prolific basins for natural gas, crude oil and NGLs in the United States
- Strong business positions and significant cash flows from fee-based businesses across the energy value chain
- Long-standing relationships with major industry participants
- Proven track record of executing growth strategy
  - Rapid expansion since the Partnership's formation in 1968
  - Completed $6 billion merger with GulfTerra Energy Partners, L.P. in Sept. 2004
  - One of the strongest organic growth profiles in the industry with approximately $3.5 billion of capital projects becoming operational in 2007 & 2008
  - Low cost of capital
- History of increasing cash distributions (9% CAGR) leading to superior returns
- Attractive yield and tax deferral
- Experienced management team with interests aligned with the public partners
  - Management and their affiliates own approximately 34% of the limited partner units outstanding
- General Partner's incentive distribution rights are capped at 25% compared to 50% for most other publicly-traded partnerships

PUBLICLY TRADED PARTNERSHIP ATTRIBUTES

Enterprise is a publicly traded partnership which operates in the following ways that are different from a publicly traded stock corporation:

- Unitholders own limited partnership units and receive cash distributions instead of owning shares of common stock and receiving dividends.
- A partnership generally is not a taxable entity and does not pay federal income taxes. All of the annual income, gains, losses, deductions or credits flow through the partnership to the unitholders on a per unit basis. The unitholders are required to report their allocated share of these amounts on their income tax returns whether or not any cash distributions are paid by the partnership.
- Cash distributions paid by a partnership to a unitholder are generally not taxable, unless the amount of any cash distributed is in excess of the unitholder's adjusted basis in his partnership interest.
- Generally in late February, Enterprise provides each unitholder a Schedule K-1 tax package that includes each unitholder's allocated share of reportable partnership items and other partnership information necessary to complete their income tax returns. The K-1 provides a unitholder the required tax information for their ownership interest in the partnership, just as a Form 1099-DIV does for a stockholder's ownership interest in a corporation.

ENTERPRISE®

HEADQUARTERS

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Visit Enterprise Products Partners L.P. at its website www.epplp.com where you can:

- Learn more about the operations, management, financial performance and history of the Partnership
- Read the latest news releases, listen to conference calls and view presentations
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