

COMPANY PROFILE



Closing Price 5/22/08 **\$30.93**

Annual Distribution **\$2.03/unit**

Yield **6.5%**

General Partner (NYSE: EPE) 2007 Fortune 500 Listing **90th**

SENIOR UNSECURED DEBT RATINGS/ OUTLOOK

Moody's Investors Service **Baa3/Stable**

Standard & Poor's **BBB-/Stable**

Fitch Ratings **BBB-/Stable**

Enterprise Products Partners L.P., one of the largest publicly traded energy partnerships with an enterprise value of approximately \$21 billion, is a leading North American provider of midstream energy services to producers and consumers of natural gas, natural gas liquids (NGLs) and crude oil. Enterprise transports natural gas, NGLs and crude oil through more than 35,000 miles of onshore and offshore pipelines.

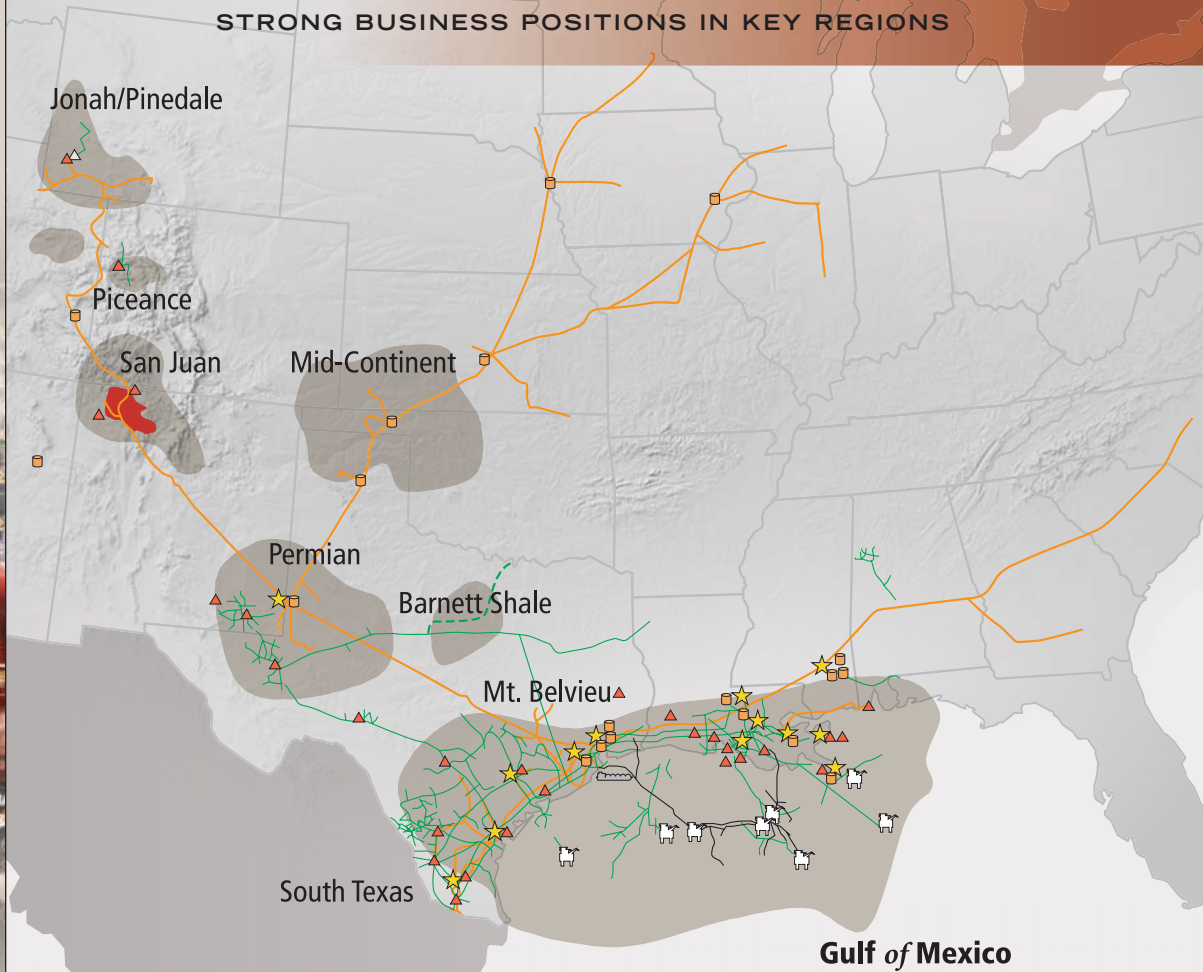
Services include natural gas transportation, gathering, processing and storage, NGL fractionation, transportation, storage, import and export terminaling, crude oil transportation and offshore platform services.

Enterprise has the only integrated North American natural gas and NGL network complete with import and export services. The system links producers of natural gas and NGLs from the largest supply basins in the United States, Canada and the Gulf of Mexico with the largest consumers of NGLs and international markets.

NGLs (ethane, propane, normal butane, isobutane and natural gasoline) are primarily used by the petrochemical and refining industries as raw materials to produce plastics and other consumer products, and to enhance octane and reduce production costs of motor gasoline. NGLs are also used as residential, commercial and industrial fuels.

PREMIER NETWORK OF MIDSTREAM ENERGY ASSETS

STRONG BUSINESS POSITIONS IN KEY REGIONS



- NGL Pipelines
- Natural Gas Pipelines
- - - Natural Gas Pipelines Under Construction
- Crude Oil Pipelines
- ★ Fractionation Facilities
- ▲ Natural Gas Processing / Treating Plants
- △ Plant Facilities Under Construction
- Storage Facilities
- ⚙ Import / Export Terminals
- 🏠 Platforms
- Supply Basins

Key Assets of Enterprise Products Partners

- 19,313 miles of natural gas pipelines
- 14,441 miles of NGL and petrochemical pipelines and
- 914 miles of GOM crude oil pipelines
- 155 million barrels of NGL storage capacity
- 28 billion cubic feet of natural gas storage capacity
- 6 offshore hub platforms
- 13 NGL propylene fractionation facilities
- 26 natural gas processing plants

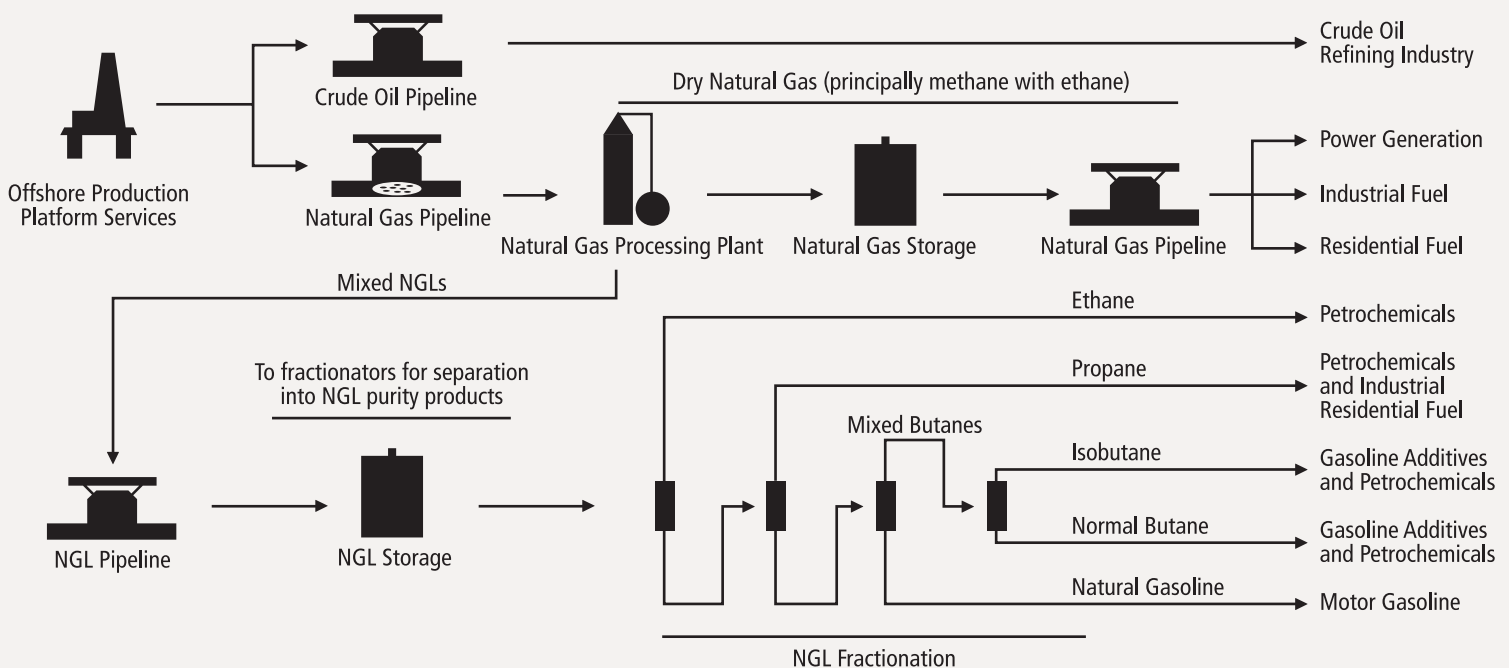


Enterprise Products Partners L.P.

SIGNIFICANT EVENTS

- May 2008 – Enterprise, TransCanada and Quicksilver Gas Services entered into a Memorandum of Understanding (MOU) to construct a natural gas pipeline north of the Piceance Basin in Colorado. The Pathfinder Gas Pipeline project is designed to be completed in two phases. Phase I is designed to provide initial service from Enterprise’s gas processing facility in Meeker, CO, through the Wamsutter area of Wyoming to interconnect with Northern Border Pipeline. Phase II of the project would extend the pipeline to add service from Northern Border to both the Great Lakes Gas Transmission System and TransCanada’s Canadian Mainline pipeline system at Emerson, Manitoba.
- April 2008, increased the current quarterly cash distribution rate to partners to \$0.5075 per common unit, a 6.8% increase over the \$0.475 per unit quarterly distribution declared for the first quarter of 2007. This is the 15th consecutive quarterly increase of the distribution rate paid to partners.
- February 2008, Enterprise began processing natural gas at its Pioneer cryogenic processing facility located near the Opal hub in Wyoming. This facility has natural gas processing capacity of 750 mmcf/d and is capable of extracting up to 30,000 BPD of natural gas liquids.
- November 2007, natural gas volumes at the Independence Hub platform reached 900 mmcf/d. All 15 initial wells are online. Initial volumes began flowing into Independence Hub in July 2007.
- October 2007, Enterprise began processing natural gas at its Meeker cryogenic facility located in Colorado’s Piceance Basin. This state-of-the-art facility can process up to 750 million cubic feet per day (mmcf/d) of natural gas and is capable of extracting up to 35,000 MBPD of natural gas liquids.
- August 2007, Enterprise installed its fourth propylene fractionator at its Mont Belvieu, Texas complex. The new unit allows the production of polymer grade propylene (PGP) at the facility to increase by 26% from 3.8 billion pounds per year or 58,000 barrels per day (BPD) to approximately 4.8 billion pounds per year, or 73,000 BPD.
- August 2007, Enterprise and Questar Pipeline entered into a MOU to develop a new natural gas pipeline hub in the Rockies. The White River Hub will be a header system owned equally by the two companies with capacity to transport more than 2.5 Bcf/d of natural gas and provide hub-related services.
- July 2007, Enterprise and TEPPCO Partners, through their Jonah Gas Gathering Company joint venture, completed the installation of 67,500 horsepower of compression at the Bridger State in Sublette County, Wyoming. This increased the capacity of the Jonah Gas Gathering system to 2 Bcf/d from 1.75 Bcf/d.
- June 2007, Enterprise completed the expansion of its import/export terminal at the Houston Ship Channel, effectively doubling the offloading capacity from 240 million barrels per day (MBPD) to 480 MBPD and adding the flexibility to simultaneously unload product from two vessels or two separate products from the same vessel.
- January 2007, purchased the Piceance Creek Gathering System from a subsidiary of Encana Corporation for \$100 million. The system has a capacity of 1.6 Bcf/d, and extends from a connection with EnCana’s Great Divide Gathering System northward through the heart of the Piceance Basin to Enterprise’s 1.5 Bcf/d Meeker gas treating and processing complex.
- July 2006, acquired the Cerrito natural gas gathering systems in South Texas near Laredo for a combination of cash and stock valued at \$325 million. Assets acquired include approximately 484 miles of pipeline, 31,000 horsepower of compression and related gas gathering and processing contracts.
- September 2004, Enterprise completed its \$6 billion merger with GulfTerra, creating one of the largest publicly traded energy partnerships.
- July 2003, implemented a distribution reinvestment plan (“DRIP”) that is available to all unitholders, including beneficial owners, who may participate through their broker and benefit from a 5% discount to the market price.
- December 2002, Enterprise amended its partnership agreement to eliminate their general partner’s (“GP”) 50% incentive distribution right (“IDRs”), effectively capping their IDRs at 25%. This initiative is unprecedented in the MLP sector.
- August 2002, completed a \$1.2 billion acquisition of the Mid-America and Seminole NGL pipelines from Williams.
- September 1999, completed a \$529 million acquisition of Shell Oil Company’s Louisiana and Mississippi NGL business and entered into a 20-year natural gas processing agreement to process Shell’s current and future production from the Gulf of Mexico.

ENERGY VALUE CHAIN



L.P. EQUITY STRUCTURE

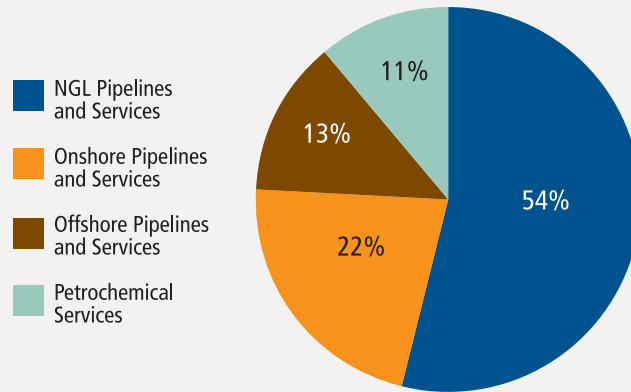
(Millions of L.P. Units at April 30, 2008)

Beneficially Owned By:	L.P. Units	
Public	286	66%
Management*	150	34%
Total L.P. Units Outstanding	436	100%

* Includes common units beneficially owned by Dan Duncan

**GROSS OPERATING MARGIN BY SEGMENT
LTM ENDED MARCH 31, 2008**

\$1.7 Billion

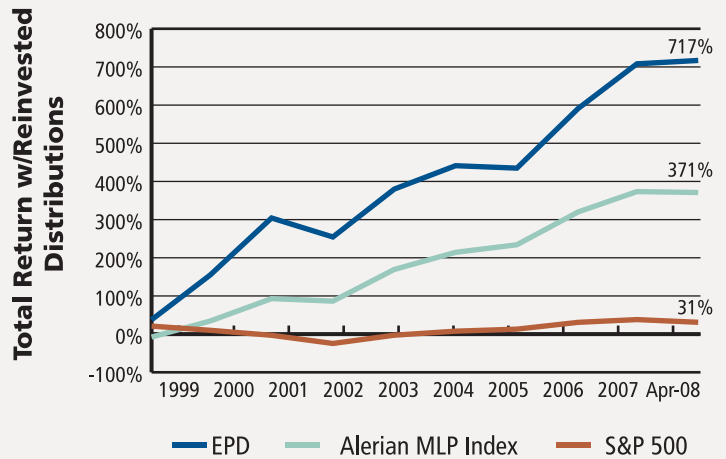


GROWTH STRATEGY AND PERFORMANCE SUMMARY

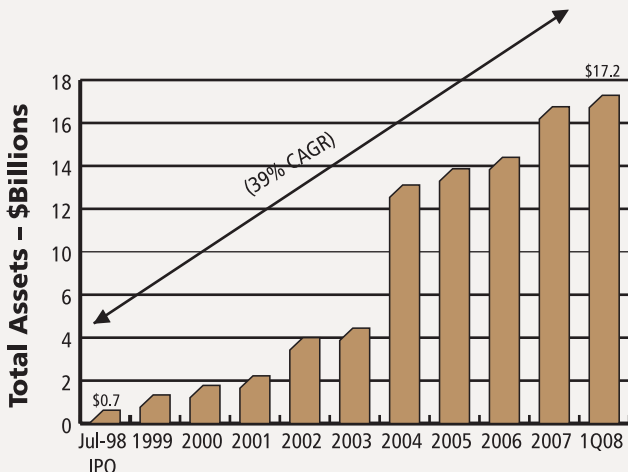
- Substantial sponsor and management ownership creates alignment with Enterprise's debt and LP equity investors
- History of financial discipline while executing growth strategy and providing investors distribution growth and attractive total returns on investment
 - General Partner eliminated 50% incentive distribution rights
 - Retained 12%, or \$585 million, of distributable cash flow (DCF) since initial public offering (IPO)
 - Funded 56% of EPD's growth capital investments since the IPO with equity, including retained DCF
- Focus on long-term cost of capital to support valuation creation
 - First MLP to issue hybrid securities (\$1.25 billion in total)
 - Formed DEP to support EPD's growth due to DEP's lower cost of capital
- Visible cash flow growth from major capital projects completed in 2007 and expected to be completed in 2008

PROVEN TRACK RECORD OF EXECUTING GROWTH STRATEGY

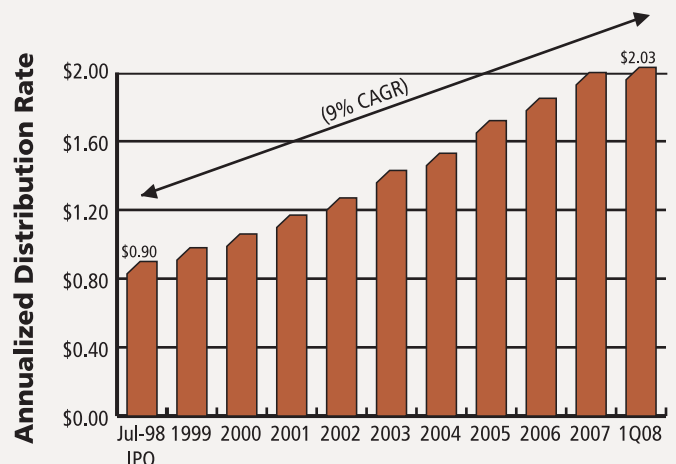
January 1, 1999 – April 30, 2008



FOCUS ON GROWING THE PARTNERSHIP



LEADING TO INCREASED CASH DISTRIBUTIONS TO PARTNERS



CONDENSED FINANCIAL HIGHLIGHTS

(\$Millions, Except Per Unit Amounts)	Three Months Ended				Twelve Months Ended		
	March 31,				December 31,		
	2008	2007	2007	2006	2005	2004	2003
Cash (<i>Unrestricted</i>)	\$65	\$58	\$40	\$23	\$42	\$25	\$30
Total Assets	\$17,192	\$14,428	\$16,608	\$13,990	\$12,591	\$11,315	\$4,803
Total Debt	\$7,518	\$5,449	\$6,906	\$5,296	\$4,834	\$4,281	\$2,140
Minority Interest	\$427	\$434	\$430	\$129	\$103	\$71	\$86
Partners' Equity	\$6,224	\$6,393	\$6,132	\$6,480	\$5,679	\$5,329	\$1,706
Debt to Capitalization ⁽¹⁾	48%	42%	46%	42%	46%	44%	54%
Total Revenues	\$5,684	\$3,323	\$16,950	\$13,991	\$12,257	\$8,321	\$5,346
Net Income	\$260	\$112	\$534	\$601	\$420	\$268	\$105
Basic and Diluted Earnings per Unit	\$0.51	\$0.20	\$0.96	\$1.22	\$0.91	\$0.87	\$0.41

(1) The calculation of debt to capitalization is adjusted to reflect the partial equity treatment as ascribed by the rating agencies to the Fixed/Floating Rate Junior Subordinated Notes A.

KEY INVESTMENT CONSIDERATIONS

- One of the largest publicly traded energy partnerships with an enterprise value (market capitalization plus debt) of approximately \$21 billion
- Assets strategically located to serve the most prolific basins for natural gas, crude oil and NGLs in the United States
- Strong business positions and significant cash flows from fee-based businesses across the energy value chain
- Long-standing relationships with major industry participants
- Proven track record of executing growth strategy
 - Rapid expansion since the Company's formation in 1968
 - Completed \$6 billion merger with GulfTerra Energy Partners, L.P. in Sept. 2004 (Includes \$2 billion of debt assumed)
 - One of the strongest organic growth profiles in the industry with approximately \$4 billion of capital projects becoming operational in 2007 & 2008
 - Low cost of capital
- History of increasing cash distributions leading to superior attractive total returns which reduces cost of equity capital
- Attractive yield and tax deferral
- Management team with interests aligned with the public partners
 - Management and their affiliates own approximately 34% of the limited partner units outstanding
- General Partner's incentive distribution rights are capped at 25% compared to 50% for most other publicly-traded partnerships

PUBLICLY TRADED PARTNERSHIP ATTRIBUTES

Enterprise is a publicly traded partnership which operates in the following ways that are different from a publicly traded stock corporation:

- Unitholders own limited partnership units and receive cash distributions instead of owning shares of common stock and receiving dividends.
- A partnership generally is not a taxable entity and does not pay federal income taxes. All of the annual income, gains, losses, deductions or credits flow through the partnership to the unitholders on a per unit basis. The unitholders are required to report their allocated share of these amounts on their income tax returns whether or not any cash distributions are paid by the partnership.
- Cash distributions paid by a partnership to a unitholder are generally not taxable, unless the amount of any cash distributed is in excess of the unitholder's adjusted basis in his partnership interest.
- Generally in late February, Enterprise provides each unitholder a Schedule K-1 tax package that includes each unitholder's allocated share of reportable partnership items and other partnership information necessary to complete their income tax returns. The K-1 provides a unitholder the required tax information for their ownership interest in the partnership, just as a Form 1099-DIV does for a stockholder's ownership interest in a corporation.



HEADQUARTERS

P. O. Box 4324 Houston, TX 77210 713-381-6500

Randy Burkhalter
Vice President, Investor Relations
rburkhalter@epco.com
Toll Free #: 866-230-0745

Ronnetta Eaton
Representative, Investor Relations
reaton@eprod.com
www.epplp.com

Visit Enterprise Products Partners L.P. at its website www.epplp.com where you can:

- Learn more about the operations, management, financial performance and history of the Partnership
- Read the latest news releases, listen to conference calls and view presentations
- Sign up for email alerts for upcoming events and new additions to the website

This fact sheet includes forward-looking statements within the meaning of Section 21E of the Securities Exchange Act of 1934 based on the beliefs of the company, as well as assumptions made by, and information currently available to, management. Although Enterprise believes that the expectations reflected in such forward-looking statements are reasonable, it can give no assurance that such expectations will prove to be correct. Please refer to the company's latest filings with the Securities and Exchange Commission for a list of factors that may cause actual results to differ materially from those in the forward-looking statements contained in this fact sheet.