

2005 First Quarter Financial and Statistical Supplement



KEY FINANCIAL AND OPERATING DATA

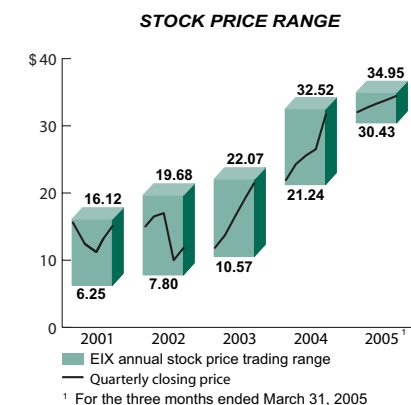
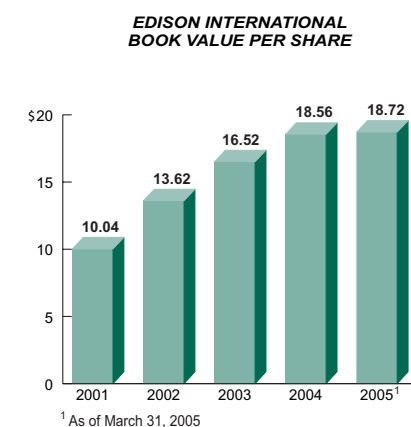
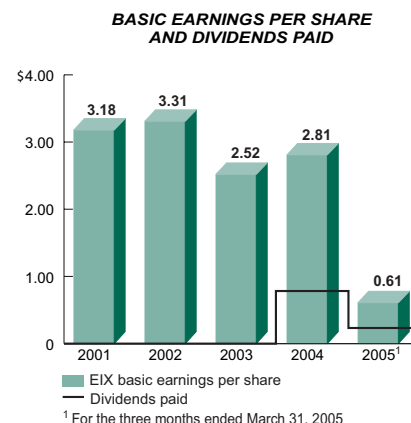
	As of March 31, or Three Months Ended March 31,	
	2005	2004
Edison International (EIX)		
Basic Earnings Per Common Share	\$0.61	\$0.30
Rate of Return on Common Equity ¹	18.5	17.1
Income From Continuing Operations (millions)	\$194	\$52
Net Income (millions)	\$201	\$97
Dividends Declared Per Common Share	\$0.25	\$0.20
Dividends Paid Per Common Share	\$0.25	\$0.20
Book Value Per Share	\$18.72	\$16.62
Market Price/Book Value Ratio	1.9x	1.5x
Market Price Per Share	\$34.72	\$24.29
Stock Price Range	\$30.43-\$34.95	\$21.24-\$24.35
One-Year Total Shareholder Return (appreciation and dividends)	48.3%	80.5%
Weighted-Average Common Shares Outstanding (thousands)	325,811	325,811
Recourse Financial Capital Structure ² :		
Common Equity	43.3%	36.1%
Preferred Securities	0.9	0.9
Debt (includes preferred securities subject to mandatory redemption)	55.8	63.0
Total	100.0%	100.0%
Southern California Edison (SCE)		
Basic Earnings Per Edison International Common Share	\$0.40	\$0.31
Net Income Available for Common Stock (millions)	\$131	\$100
Interest Coverage Ratio	5.01x	4.46x
Ratemaking Rate of Return on Common Equity — Annual Authorized	11.4%	11.6%
Ratemaking Capitalization Ratios:		
Common Equity	50.4%	47.8%
Preferred Stock	2.9	3.1
Long-Term Debt	46.7	49.1
Total	100.0%	100.0%
Kilowatt-hour Sales (millions)	23,940	22,339
Peak Demand (MW) ³	14,018	15,006
Customers (thousands)	4,685	4,618
Generating Capacity Resources (MW) ⁴	10,155	9,868
Employees	13,562	12,855
Mission Energy Holding Company (consolidated) (MEHC)		
Basic Earnings Per Edison International Common Share	\$0.10	\$0.02
Equity (millions)	\$865	\$853
Income (loss) from Continuing Operations	\$25	\$(39)
Net Income (millions)	\$32	\$7
Employees	1,749	2,619
Edison Capital		
Basic Earnings Per Edison International Common Share	\$0.16	\$0.03
Equity (millions)	\$657	\$625
Net Income (millions)	\$52	\$11
Employees	52	60

¹ Twelve months ended March 31, 2005 and 2004.

² The 2005 ratios include common equity and preferred securities as reflected on the EIX balance sheets. Debt includes short- and long-term debt and other preferred securities subject to mandatory redemption. Debt excludes non-recourse debt from continuing operations totaling \$2.7 billion as outlined on pages 6 – 7 of this document. The comparable 2005 ratios, based on the same balance sheet classifications, including non-recourse items, for common equity, preferred securities and debt are 36.4%, 0.8%, and 62.8% respectively. 2004 ratios are calculated on the same basis as 2005, reclassifying other preferred securities subject to mandatory redemption of \$306 million as a component of debt. Non-recourse debt and preferred securities subject to mandatory redemption of \$5.4 billion and \$166 million, respectively, are excluded. The comparable 2004 ratios, including non-recourse amounts, are 26.3%, 0.6% and 73.1% for common equity, preferred securities and debt, respectively.

³ Includes all of the load on transmission and distribution systems.

⁴ Excludes CDWR allocated contracts and transitional capacity contracts.



This document and other financial information is available on the Internet at <http://www.edisoninvestor.com>

For additional information, contact:

Jo Ann Newton
Vice President of Investor Relations
joann.newton@edisonintl.com
(626) 302-2515

Nanette G. Leoni
Manager of Investor Relations
nanette.leoni@edisonintl.com
(626) 302-3680

P. O. Box 999, Rosemead, California 91770
FAX (626) 302-2117

CONSOLIDATED STATEMENTS OF INCOME (Unaudited)

(In millions, except per-share data)

	Three Months Ended March 31,	
	2005	2004
Electric utility	\$1,908	\$1,696
Nonutility power generation	511	389
Financial services and other	27	31
Total operating revenue	2,446	2,116
Fuel	419	227
Purchased power	388	580
Provisions for regulatory adjustment clauses — net	65	(19)
Other operation and maintenance	815	787
Depreciation, decommissioning and amortization	259	256
Property and other taxes	52	45
Total operating expenses	1,998	1,876
Operating Income	448	240
Interest and dividend income	21	10
Equity in income from partnerships and unconsolidated subsidiaries — net	84	19
Other nonoperating income	18	81
Interest expense — net of amounts capitalized	(214)	(239)
Loss on early extinguishment of debt	(24)	—
Other nonoperating deductions	(10)	(14)
Income from continuing operations before tax and minority interest	323	97
Income tax	104	43
Dividends on utility preferred stock not subject to mandatory redemption	1	1
Minority interest	24	1
Income from continuing operations	194	52
Income from discontinued operations — net of tax	7	46
Income before accounting change	201	98
Cumulative effect of accounting change — net of tax	—	(1)
Net income	\$ 201	\$ 97
Weighted-average shares of common stock outstanding	326	326
Basic earnings per common share:		
Continuing operations	\$ 0.59	\$ 0.16
Discontinued operations	0.02	0.14
Cumulative effect of accounting change	—	—
Total	\$ 0.61	\$ 0.30
Weighted-average shares, including effect of dilutive securities	331	330
Diluted earnings per common share:		
Continuing operations	\$ 0.59	\$ 0.16
Discontinued operations	0.02	0.14
Cumulative effect of accounting change	—	—
Total	\$ 0.61	\$ 0.30
Dividends declared per common share	\$ 0.25	\$ 0.20

EDISON INTERNATIONAL BUSINESS SEGMENTS (Unaudited)

(In millions)

	Three Months Ended March 31,	
	2005	2004
Operating Revenue:		
Electric utility	\$1,908	\$1,696
Nonutility power generation	511	389
Financial services	26	29
Corporate and other	1	2
Consolidated Edison International	\$2,446	\$2,116
Net Income (Loss):		
Electric utility ¹	\$ 131	\$ 100
Nonutility power generation ²	32	6
Financial services ³	52	11
Corporate and other	(14)	(20)
Consolidated Edison International	\$ 201	\$ 97

¹ Net income available for common stock.

² Includes earnings from discontinued operations of \$7 million and \$46 million, respectively, for the three months ended March 31, 2005 and 2004.

³ Includes a loss of \$1 million from the cumulative effect of an accounting change for the three months ended March 31, 2004.

CONSOLIDATED BALANCE SHEETS (Unaudited)

(In millions, except per share amounts)

ASSETS	March 31,	December 31,	LIABILITIES AND SHAREHOLDERS' EQUITY	March 31,	December 31,
	2005	2004		2005	2004
Cash and equivalents	\$ 2,363	\$ 2,688	Short-term debt	\$ 290	\$ 88
Restricted cash	66	73	Long-term debt due within one year	726	809
Receivables, less allowances of \$33 and \$31 for uncollectible accounts at respective dates	851	846	Preferred stock to be redeemed within one year	9	9
Accrued unbilled revenue	299	320	Accounts payable	641	749
Fuel inventory	81	73	Accrued taxes	237	226
Materials and supplies	238	231	Accrued interest	223	233
Accumulated deferred income taxes — net	287	288	Customer deposits	173	168
Trading and price risk management assets	35	41	Book overdrafts	194	232
Regulatory assets	847	553	Trading and price risk management liabilities	179	31
Other current assets	451	336	Regulatory liabilities	841	490
Total current assets	5,518	5,449	Other current liabilities	987	1,002
Nonutility property — less accumulated provision for depreciation of \$1,354 and \$1,311 at respective dates	3,948	3,922	Total current liabilities	4,500	4,037
Nuclear decommissioning trusts	2,726	2,757	Long-term debt	9,366	9,678
Investments in partnerships and unconsolidated subsidiaries	636	608	Accumulated deferred income taxes — net	5,303	5,233
Investments in leveraged leases	2,442	2,424	Accumulated deferred investment tax credits	137	138
Other investments	295	197	Customer advances and other deferred credits	1,139	1,109
Total investments and other assets	10,047	9,908	Power-purchase contracts	102	130
Utility plant, at original cost:			Preferred stock subject to mandatory redemption	135	139
Transmission and distribution	15,841	15,685	Accumulated provision for pensions and benefits	544	523
Generation	1,361	1,356	Asset retirement obligations	2,214	2,188
Accumulated provision for depreciation	(4,603)	(4,506)	Regulatory liabilities	3,236	3,356
Construction work in progress	860	789	Other long - term liabilities	242	232
Nuclear fuel, at amortized cost	151	151	Total deferred credits and other liabilities	13,052	13,048
Total utility plant	13,610	13,475	Liabilities of discontinued operations	15	15
Restricted cash	97	155	Total liabilities	26,933	26,778
Regulatory assets	3,257	3,285	Minority interest	301	313
Other deferred charges	921	875	Preferred stock of utility not subject to mandatory redemption	129	129
Total deferred charges	4,275	4,315	Common stock (325,811,206 shares outstanding at each date)	1,985	1,975
Assets of discontinued operations	13	122	Accumulated other comprehensive loss	(79)	(4)
Total assets	\$33,463	\$33,269	Retained earnings	4,194	4,078
			Total common shareholders' equity	6,100	6,049
			Total liabilities and shareholders' equity	\$33,463	\$33,269

EDISON INTERNATIONAL RESULTS OF OPERATIONS (Unaudited)

(In millions, except per share amounts)

Three Months Ended March 31,	Basic Earnings (Loss) Per Common Share		Earnings (Loss)	
	2005	2004	2005	2004
SCE	\$ 0.40	\$ 0.31	\$ 131	\$ 100
Mission Energy Holding Company	0.08	(0.12)	25	(39)
Edison Capital	0.16	0.03	52	11
EIX parent company and other	(0.05)	(0.06)	(14)	(20)
EIX Consolidated Earnings from Continuing Operations	0.59	0.16	194	52
Earnings from Discontinued Operations	0.02	0.14	7	46
Cumulative Effect of Accounting Change	—	—	—	(1)
Total EIX Consolidated Earnings	\$ 0.61	\$ 0.30	\$ 201	\$ 97

CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited)

(In millions)

	Three Months Ended March 31,	
	2005	2004
Cash flows from operating activities:		
Income from continuing operations, after accounting change, net of tax	\$ 194	\$ 51
Adjustments to reconcile to net cash provided by operating activities:		
Cumulative effect of accounting change, net of tax	—	1
Depreciation, decommissioning and amortization	259	256
Other amortization	22	23
Minority interest	24	1
Deferred income taxes and investment tax credits	34	135
Equity in income from partnerships and unconsolidated subsidiaries	(84)	(19)
Income from leveraged leases	(18)	(24)
Regulatory assets — long-term	170	75
Regulatory liabilities — long-term	(70)	(31)
Loss on early extinguishment of debt	24	—
Other assets	(1)	—
Other liabilities	25	41
Receivables and accrued unbilled revenue	14	46
Inventory, prepayments and other current assets	(271)	36
Regulatory assets — short-term	(294)	(308)
Regulatory liabilities — short-term	352	195
Accrued interest and taxes	21	(112)
Accounts payable and other current liabilities	(97)	(80)
Distributions and dividends from unconsolidated entities	14	26
Net cash provided by operating activities	<u>318</u>	<u>312</u>
Cash flows from financing activities:		
Long-term debt issued and issuance costs	640	1,617
Long-term debt repaid	(1,208)	(954)
Bonds remarketed — net	—	350
Redemption of preferred securities	(4)	(2)
Rate reduction notes repaid	(62)	(62)
Change in book overdrafts	(38)	(26)
Short-term debt financing — net	202	(203)
Shares purchased for stock - based compensation	(31)	(8)
Proceeds from stock option exercises	20	5
Dividends to minority shareholders	(29)	—
Dividends paid	(81)	(65)
Net cash provided (used) by financing activities	<u>(591)</u>	<u>652</u>
Cash flows from investing activities:		
Capital expenditures	(377)	(330)
Acquisition costs related to nonutility generation plant	—	(285)
Proceeds from sale of property and interests in projects	—	118
Proceeds from sale of discontinued operations	124	—
Contributions to and earnings from nuclear decommissioning trusts — net	(24)	(21)
Distributions from (investments in) partnerships and unconsolidated subsidiaries	27	10
Purchase of short-term investment — net	140	(40)
Sales of investments in other assets	58	40
Net cash used by investing activities	<u>(52)</u>	<u>(508)</u>
Effect of discontinued operations activities on cash	2	7
Effect of consolidation of variable interest entities on cash	—	79
Effect of deconsolidation of variable interest entities on cash	—	(32)
Net increase (decrease) in cash and equivalents	<u>(323)</u>	510
Cash and equivalents, beginning of period	<u>2,689</u>	2,178
Cash and equivalents, end of period	<u>2,366</u>	2,688
Cash and equivalents, discontinued operations	<u>(3)</u>	(195)
Cash and equivalents, continuing operations	<u>\$ 2,363</u>	<u>\$ 2,493</u>

SECURITY RATINGS

	Moody's			Standard & Poor's			Fitch		
	12/31/04	3/31/05	5/31/05	12/31/04	3/31/05	5/31/05	12/31/04	3/31/05	5/31/05
SCE Senior Secured	A3	A3	A3	BBB	BBB+	BBB+	BBB+	BBB+	BBB+
SCE Senior Unsecured	Baa1	Baa1	Baa1	BBB-	BBB	BBB	BBB	BBB	BBB
SCE Preferred Stock	Baa3	Baa3	Baa3	BB+	BBB-	BBB-	BBB-	BBB-	BBB-
SCE Funding (RRB)	Aaa	Aaa	Aaa	AAA	AAA	AAA	AAA	AAA	AAA
SCE Commercial Paper	P-2	P-2	P-2	A-2	A-2	A-2	NR	NR	NR
MEHC Senior Unsecured	B3	B2	B2	CCC	CCC+	CCC+	B-	B-	B-
EME Senior Unsecured	B1	B1	B1	B	B+	B+	B	B	B
EME Mission Capital (Series A) (MIPS) ¹	B3	—	—	CCC	—	—	NR	—	—
EME Funding Corp.	Ba3	Ba2	Ba2	B	B+	B+	NR	NR	NR
MWG LLC Sr. Secured Term Loan (1st Priority)	Ba3	Ba3	Ba3	B+	BB-	BB-	B+	B+	B+
MWG LLC Sr. Secured Notes (2nd Priority)	B1	B1	B1	B-	B	B	B	B	B
Homer City Funding LLC	Ba2	Ba2	Ba2	BB	BB	BB	BBB-	BBB-	BBB-
EC Edison Funding Senior Unsecured	Ba1	Ba1	Ba1	BB+	BB+	BB+	BB	BB	BB

MIPS = Monthly Income Preferred Securities NR = Not rated
RRB = Rate Reduction Bonds (also known as Rate Reduction Notes)

¹ Called for early redemption on January 25, 2005.

AVAILABLE CREDIT UNDER EXISTING LINES AT SCE, EME (parent) AND MWG (Unaudited)

(In millions)

	March 31, 2005	December 31, 2004
Edison International	\$ 750	\$ —
Southern California Edison	950	602
Edison Mission Energy (parent) ¹	168	185
Midwest Generation (MWG) ²	195	197
Total	<u>\$ 2,063</u>	<u>\$ 984</u>

¹ As of March 31, 2005 and December 31, 2004, includes \$70 million and \$87 million, respectively, under Midwest Generation EME, LLC's \$100 million letter of credit facility that requires a cash deposit to collateralize any letter of credit issued under it.

² On April 18, 2005, MWG obtained a new \$300 million credit facility in addition to its existing \$200 million credit facility.

EDISON INTERNATIONAL CONSOLIDATED SHORT-TERM DEBT (Unaudited)

(In millions)

	March 31, 2005	December 31, 2004
Southern California Edison	\$ 290	\$ 88
Edison International total consolidated short-term debt	<u>\$ 290</u>	<u>\$ 88</u>

EDISON INTERNATIONAL CONSOLIDATED LONG-TERM DEBT (Unaudited) (continued)

(In millions)

Year	Series	Due Date	Interest Rate (%) ¹	First Call Date	Mar. 31, 2005	Dec. 31, 2004
Mission Energy Holding Company (consolidated)						
Recourse long-term debt:						
MEHC (parent only)						
2001	Senior Secured Notes	2008	13.5	N/A	\$ 800	\$ 800
2001	Term Loan	2006	LIBOR+7.50	N/A	—	285
EME (parent only)						
1999	Senior Notes	2009	7.730	N/A	600	600
2001	Senior Notes	2011	9.875	N/A	600	600
2001	Senior Notes	2008	10.0	N/A	400	400
	Junior subordinated debentures series A/B ²	2024/2025	9.875 / 8.50	11/30/99 / 08/08/00	—	155
	Long-term obligations — Affiliate	2007	LIBOR+0.275	N/A	78	78
EME Non-recourse long-term debt:						
1996	Due to EME Funding Corp.	2004–2008	7.330	N/A	115	139
Midwest Generation						
2004	Sr. Secured Term Loan (1st Priority) ³	2011	LIBOR+3.25	Anytime	645	667
2004	Sr. Secured Notes (2nd Priority) ⁴	2034	8.75	05/01/09	1,000	1,000
EME CP Holdings Co.						
2002	Note Purchase Agreement	2002–2015	7.31	N/A	81	81
MEHC principal amount outstanding					4,319	4,805
Less current portion of long-term debt from continuing operations					(53)	(496)
Less unamortized debt discount from continuing operations — net					(12)	(16)
MEHC long-term debt					\$ 4,254	\$ 4,293
Edison Capital						
Recourse long-term debt:						
1996	Medium Term Notes	2006	6.79–7.2	N/A	\$ 75	\$ 75
2000	Medium Term Notes	2005	8.04	N/A	25	25
2000	Medium Term Notes	2007	7.61	N/A	37	37
2000	Medium Term Notes	2010	7.44	N/A	49	50
2000	Medium Term Notes	2015	7.25	N/A	57	59
1996	Long-term obligation — Affiliate	2007	4.40	N/A	75	75
Non-recourse amortizing debt:						
1986–2000	Affordable Housing Mortgages	2016–2039	Various	N/A	18	22
1999	Buffalo Ridge Project Debt	2012–2013	8.5	N/A	17	17
1999	Storm Lake Pwr Ptrn I (Tranche A Loan)	2017	8.71	N/A	10	15
1999	Storm Lake Pwr Ptrn I (Tranche B Loan)	2011	LIBOR+1.45	N/A	23	25
2004	Westridge	2014	Various	N/A	8	7
2004	West Pipestone	Various	Various	N/A	3	—
Edison Capital total principal amount outstanding					397	407
Less current portion of long-term debt					(77)	(67)
Edison Capital long-term debt					\$ 320	\$ 340
Intercompany debt					(180)	(180)
EIX total consolidated long-term debt					\$9,366	\$ 9,678

¹ Interest rates may vary based on debt agreements.

² Called for early redemption on January 25, 2005.

³ MWG had \$343 million outstanding under its term loan after its payment of \$300 million on April 18, 2005.

⁴ Holders of the notes may require Midwest Generation to repurchase the notes on May 1, 2014 and on each one-year anniversary thereafter at 100% of their principal amount, plus accrued and unpaid interest.

PREFERRED SECURITIES NOT SUBJECT TO MANDATORY REDEMPTION (Unaudited)

(In millions)

	Trading Exchange	Trading Symbol	Shares Outstanding	Redemption Price Per Share	Mar. 31, 2005	Dec. 31, 2004
SCE \$25 par value cumulative preferred stock:						
4.08% Series	American	SCEPrB	1,000,000	\$25.50	\$ 25	\$ 25
4.24	American	SCEPrC	1,200,000	25.80	30	30
4.32	American	SCEPrD	1,653,429	28.75	41	41
4.78	American	SCEPrE	1,296,769	25.80	33	33
Total					\$ 129	\$ 129

CONSOLIDATED STATEMENTS OF INCOME (Unaudited)

(In millions)

	Three Months Ended March 31,	
	2005	2004
Operating revenue	\$ 1,908	\$1,696
Fuel	255	48
Purchased power	388	580
Provisions for regulatory adjustment clauses — net	65	(19)
Other operation and maintenance	601	580
Depreciation, decommissioning and amortization	222	217
Property and other taxes	49	45
Total operating expenses	1,580	1,451
Operating income	328	245
Interest and dividend income	9	5
Other nonoperating income	18	33
Interest expense — net of amounts capitalized	(103)	(105)
Other nonoperating deductions	(7)	(8)
Income before tax and minority interest	245	170
Income tax	65	69
Minority interest	48	—
Net income	132	101
Dividends on preferred stock not subject to mandatory redemption	1	1
Net Income available for common stock	\$ 131	\$ 100

CONSOLIDATED BALANCE SHEETS (Unaudited)

(In millions, except share amounts)

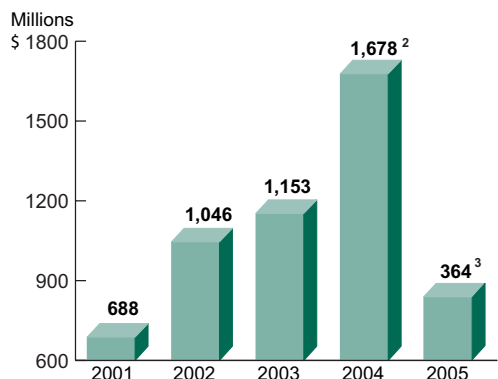
ASSETS	March 31,	December 31,	LIABILITIES AND SHAREHOLDERS' EQUITY	March 31,	December 31,
	2005	2004		2005	2004
Cash and equivalents	\$ 125	\$ 122	Short-term debt	\$ 290	\$ 88
Restricted cash	58	61	Long-term debt due within one year	596	246
Receivables, less allowances of \$33 and \$31 for uncollectible accounts at respective dates.	599	618	Preferred stock to be redeemed within one year	9	9
Accrued unbilled revenue	299	320	Accounts payable	597	700
Fuel inventory	9	8	Accrued taxes	400	357
Materials and supplies	194	188	Accrued interest	102	115
Accumulated deferred income taxes — net	26	134	Customer deposits	173	168
Regulatory assets	847	553	Book overdrafts	194	232
Prepayments and other current assets	261	72	Regulatory liabilities	841	490
Total current assets	2,418	2,076	Other current liabilities	682	643
Nonutility property — less accumulated provision for depreciation of \$565 and \$554 at respective dates	1,000	960	Total current liabilities	3,884	3,048
Nuclear decommissioning trusts	2,726	2,757	Long-term debt	4,972	5,225
Other investments	265	170	Accumulated deferred income taxes — net	2,856	2,865
Total investments and other assets	3,991	3,887	Accumulated deferred investment tax credits	125	126
Utility plant, at original cost:			Customer advances and other deferred credits	528	510
Transmission and distribution	15,841	15,685	Power-purchase contracts	102	130
Generation	1,361	1,356	Preferred stock subject to mandatory redemption	135	139
Accumulated provision for depreciation	(4,603)	(4,506)	Accumulated provision for pensions and benefits	446	417
Construction work in progress	860	789	Asset retirement obligations	2,209	2,183
Nuclear fuel, at amortized cost	151	151	Regulatory liabilities	3,236	3,356
Total utility plant	13,610	13,475	Other long-term liabilities	241	232
Regulatory assets	3,257	3,285	Total deferred credits and other liabilities	9,878	9,958
Other deferred charges	625	567	Total liabilities	18,734	18,231
Total deferred charges	3,882	3,852	Minority interest	398	409
Total assets	\$23,901	\$23,290	Common stock (434,888,104 shares outstanding at each date)	2,168	2,168
			Additional paid-in capital	344	350
			Accumulated other comprehensive loss	(16)	(17)
			Retained earnings	2,144	2,020
			Total common shareholder's equity	4,640	4,521
			Preferred stock not subject to mandatory redemption	129	129
			Total shareholders' equity	4,769	4,650
			Total liabilities and shareholders' equity	\$23,901	\$23,290

CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited)

(In millions)

	Three Months Ended March 31,	
	2005	2004
Cash flows from operating activities:		
Net Income	\$ 132	\$ 101
Adjustments to reconcile to net cash provided by operating activities:		
Depreciation, decommissioning and amortization	222	217
Other amortization	23	21
Minority interest	48	—
Deferred income taxes and investment tax credits	9	98
Regulatory assets — long-term	170	75
Regulatory liabilities — long-term	(70)	(31)
Other assets	5	7
Other liabilities	15	64
Receivables and accrued unbilled revenue	39	46
Inventory, prepayments and other current assets	(192)	44
Regulatory assets — short-term	(294)	(308)
Regulatory liabilities — short-term	352	195
Accrued interest and taxes	29	6
Accounts payable and other current liabilities	(60)	(73)
Net cash provided by operating activities	428	462
Cash flows from financing activities:		
Long-term debt issued and issuance costs	640	1,597
Long-term debt repaid	(705)	(842)
Bonds remarketed — net	—	350
Redemption of preferred stock	(4)	(2)
Rate reduction notes repaid	(62)	(62)
Short-term debt financing — net	202	(200)
Change in book overdrafts	(38)	(26)
Shares purchased for stock-based compensation	(32)	(4)
Proceeds from stock option exercises	16	3
Minority interest	(59)	—
Dividends paid	(1)	(301)
Net cash provided (used) by financing activities	(43)	513
Cash flows from investing activities:		
Capital expenditures	(364)	(316)
Acquisition costs related to nonutility generation plant	—	(285)
Contributions to and earnings from nuclear decommissioning trusts — net	(24)	(21)
Sales of investments in other assets	6	1
Net cash used by investing activities	(382)	(621)
Effect of consolidation of variable interest entities	—	79
Net increase in cash and equivalents	3	433
Cash and equivalents, beginning of period	122	95
Cash and equivalents, end of period	\$ 125	\$ 528

SOUTHERN CALIFORNIA EDISON CAPITAL EXPENDITURES¹

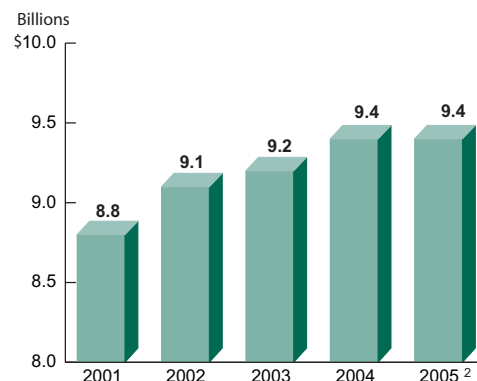


¹ Includes nuclear fuel, one-time decommissioning items and other.

² Excludes \$285 million of acquisition costs related to non-utility generation plant.

³ For the three months ended March 31, 2005.

SOUTHERN CALIFORNIA EDISON SYSTEM RATE BASE¹



¹ Weighted-average depreciated book costs excluding amounts spent, but remaining in work-in-progress.

² As of March 31, 2005

KILOWATT-HOUR SALES¹

(Millions of kWh)

Class of Service	Three Months Ended March 31,	
	2005	2004
Residential	7,091	6,591
Commercial	9,033	8,702
Industrial	2,568	2,581
Public Authorities	1,358	1,382
Agricultural and other	163	190
Resale	3,727	2,893
Total kWh Sales	23,940	22,339

¹Includes direct access customers.

AVERAGE ENERGY COSTS

Dollars Per Million Btu	Three Months Ended March 31,		Twelve Months Ended March 31,		Cents Per kWh	Three Months Ended March 31,		Twelve Months Ended March 31,	
	2005	2004	2005	2004		2005	2004	2005	2004
Oil (Catalina)	\$14.30	\$10.83	\$ 13.71	\$9.18	Purchased Power:				
Gas ¹	8.01	7.56	7.29	6.40	Other power producers:				
Nuclear	0.45	0.46	0.44	0.45	Biomass	8.30	7.93	9.46	9.15
Coal	1.44	1.35	1.35	1.25	Cogeneration	7.81	7.21	9.28	8.37
Average cost					Geothermal	5.96	5.92	7.25	7.32
all sources	0.86	0.81 ²	0.84 ²	0.77 ²	Small Hydro	4.48	4.52	5.71	6.37
					Solar	7.72	7.85	14.53	14.46
					Wind	5.99	5.84	7.40	6.57
Cents Per kWh					Average cost — other				
Oil (Catalina)	15.78¢	10.51¢	15.39¢	10.86¢	power producers	7.13	6.72	8.64	8.10
Nuclear	0.47	0.47	0.47	0.47	Average cost — all				
Coal	1.44	1.39	1.36	1.27	sources ³	5.24	5.70 ²	5.98 ²	5.63 ²

¹ Cost of gas used to start-up coal plants.

² Excludes miscellaneous prior period adjustments, fuel-related settlements

³ Excludes ISO/other sales, includes firm purchased power.

TOTAL ENERGY REQUIREMENT

(Millions of kWh)

	Three Months Ended March 31,		% of Total		Twelve Months Ended March 31,		% of Total	
	2005	2004	2005	2004	2005	2004	2005	2004
Edison Owned:								
Nuclear	4,145	3,631	23.3	20.4	16,238	17,927	20.6	23.2
Coal	2,866	2,147	16.1	12.1	11,508	10,277	14.6	13.3
Hydro	952	663	5.3	3.7	3,814	4,005	4.9	5.2
Oil (Catalina)	7	8	—	—	30	30	—	—
Purchased Power ¹ :								
Firm ²	2,464	1,811	13.9	10.2	8,998	7,538	11.5	9.7
Economy/Other ³	2	(554)	—	(3.1)	(1,251)	(1,425)	(1.6)	(1.8)
Other power producers ¹ :								
Biomass	332	363	1.9	2.0	1,436	1,388	1.8	1.8
Cogeneration	3,404	3,354	19.1	18.8	13,880	13,776	17.6	17.8
Geothermal	1,904	1,958	10.7	11.0	7,808	7,572	9.9	9.8
Small Hydro	43	49	0.2	0.3	238	246	0.3	0.3
Solar	54	71	0.3	0.4	724	754	0.9	1.0
Wind	329	503	1.8	2.8	2,203	2,392	2.8	3.1
CDWR/ISO ¹	1,316	3,796	7.4	21.4	13,130	12,865	16.7	16.6
Total ⁴	17,818	17,800	100.0 %	100.0 %	78,756	77,345	100.0 %	100.0 %

¹ Calculated consistent with the accrual basis of accounting.

² Includes bilateral and long-term contracts.

³ Includes economy energy, exchange energy, fringe energy, and net interchange.

⁴ Excludes direct access and resale customer requirements. Includes generation line losses.

OPERATING REVENUE (Unaudited)¹

(In millions)

Class of Service	Three Months Ended March 31,	
	2005	2004
Residential	\$654	\$621
Commercial	702	643
Industrial	128	121
Public authorities	99	89
Agricultural	14	14
Other	1	1
Resale	184	126
Sales of electric energy	1,782	1,615
Other electric revenue	103	95
Deferred revenue ²	(78)	(14)
Revenue from variable interest entities	101	—
Total operating revenue	\$1,908	\$1,696

¹ Does not include energy revenue from direct access customers.

² In accordance with accounting standards for rate-regulated enterprises, amounts authorized in rates for recovery of costs to be incurred in the future are not considered as revenue until the associated costs are incurred.

BALANCING ACCOUNTS (Unaudited)¹

(In millions)

Assets

Current:

	Cumulative Over/(Under) Collections	
	March 31, 2005	December 31, 2004
Base Rate Performance	\$ (68)	\$ (67)
Catastrophic Event	(155)	(143)
Public Purpose Program Adjustment Mechanism	(31)	(24)
Energy Resource Recovery Account	(363)	(168)
Transmission Revenue	—	(20)
Reliability Service	(96)	(65)
Other — net	38	116
Total	\$ (675)	\$ (371)

Liabilities

Current:

Base Revenue Requirement	\$ 185	\$ 7
Procurement Energy Efficiency	41	33
Demand Responsiveness	97	103
Demand-side Management	115	107
Other — net	133	107
Total	\$ 571	\$ 357
Total balancing accounts, net	\$ (104)	\$ (14)

¹ Includes interest.

CONSOLIDATED STATEMENTS OF INCOME (Unaudited)

(In millions)

	Three Months Ended March 31,	
	2005	2004
Operating Revenues:		
Electric revenues	\$494	\$382
Net gains from price risk management and energy trading	12	1
Operation and maintenance services	5	6
Total operating revenues	<u>511</u>	<u>389</u>
Operating Expenses:		
Fuel	165	179
Plant operations	106	104
Plant operating leases	44	51
Operation and maintenance services	5	5
Depreciation and amortization	31	34
Administrative and general	36	32
Total operating expenses	<u>387</u>	<u>405</u>
Operating income (loss)	<u>124</u>	<u>(16)</u>
Other Income (Expense):		
Equity in income from unconsolidated affiliates	36	20
Interest and other income	9	3
Gain on sale of assets	—	43
Loss on early extinguishment of debt	(24)	—
Interest expense	(104)	(99)
Total other income (expense)	<u>(83)</u>	<u>(33)</u>
Income (loss) from continuing operations before income taxes and minority interest	41	(49)
Provision (benefit) for income taxes	16	(11)
Minority Interest	—	(1)
Income (loss) from continuing operations	<u>25</u>	<u>(39)</u>
Income from operations of discontinued subsidiaries, net of tax	7	46
Net Income	<u>\$ 32</u>	<u>\$ 7</u>

CONSOLIDATED BALANCE SHEETS (Unaudited)

(In millions)

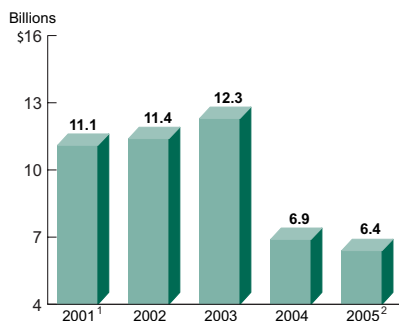
ASSETS	March 31, 2005	December 31, 2004	LIABILITIES AND SHAREHOLDER'S EQUITY	March 31, 2005	December 31, 2004
Current Assets:			Current Liabilities:		
Cash and cash equivalents	\$ 1,971	\$ 2,272	Accounts payable — affiliates	\$ 5	\$ 26
Short-term investments	—	140	Accounts payable and accrued liabilities	246	318
Accounts receivable — trade	186	152	Liabilities under price risk management and energy trading	178	31
Accounts receivable — affiliates	139	95	Interest payable	111	111
Assets under price risk management and energy trading	35	41	Current maturities of long-term obligations	53	496
Inventory	114	107	Total current liabilities	<u>593</u>	<u>982</u>
Prepaid expenses and other	198	130	Long-term obligations net of current maturities	4,254	4,293
Total current assets	<u>2,643</u>	<u>2,937</u>	Deferred taxes and tax credits	186	204
Investments in unconsolidated affiliates	458	454	Other long-term liabilities	500	492
Property, plant and equipment	3,506	3,493	Liabilities of discontinued operations	5	5
Less accumulated depreciation and amortization	739	709	Total liabilities	<u>5,538</u>	<u>5,976</u>
Net property, plant and equipment	<u>2,767</u>	<u>2,784</u>	Shareholder's Equity		
Other Assets			Common stock, par value \$0.01 per share; 1,00 shares authorized; 1,000 shares issued and outstanding	—	—
Deferred financing costs	50	62	Additional paid-in capital	2,211	2,215
Long-term assets under price risk management and energy trading	89	90	Retained deficit	(1,288)	(1,320)
Restricted cash	97	155	Accumulated other comprehensive income (loss)	(58)	17
Rent payments in excess of levelized rent expense under plant operating leases	282	277	Total shareholder's equity	<u>865</u>	<u>912</u>
Other long-term assets	14	18	Total liabilities and shareholder's equity	<u>\$6,403</u>	<u>\$6,888</u>
Total other assets	<u>532</u>	<u>602</u>			
Assets of discontinued operations	3	111			
Total assets	<u>\$6,403</u>	<u>\$6,888</u>			

CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited)

(In millions)

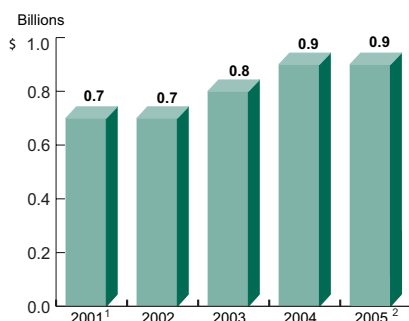
	Three Months Ended March 31,	
	2005	2004
Cash Flows From Operating Activities:		
Income (loss) from continuing operations, net	\$ 25	\$ (39)
Adjustments to reconcile income (loss) to net cash used in operating activities:		
Equity in income from unconsolidated affiliates	(36)	(20)
Distributions from unconsolidated affiliates	36	26
Depreciation and amortization	31	34
Amortization of discount on long-term obligations	1	1
Minority interest	—	1
Deferred taxes and tax credits	30	5
Gain on sale of assets	—	(43)
Loss on early extinguishment of debt	24	—
Changes in operating assets and liabilities:		
Increase in accounts receivable	(71)	(12)
Decrease (increase) in inventory	(7)	10
Increase in prepaid expenses and other	(67)	(17)
Increase in rent payments in excess of levelized rent expense	(5)	—
Decrease in accounts payable and accrued liabilities	(89)	(33)
Decrease in interest payable	—	(17)
Decrease in net assets under risk management	5	4
Other operating — assets	2	8
Other operating — liabilities	9	(6)
Net cash used in operating activities	<u>(112)</u>	<u>(98)</u>
Cash Flows From Financing Activities:		
Borrowings on long-term debt and lease swap agreements	—	20
Payments on long-term debt agreements	(486)	(56)
Payments for price appreciation on stock options exercised	(4)	—
Financing costs	(11)	—
Net cash used in financing activities	<u>(501)</u>	<u>(36)</u>
Cash Flows From Investing Activities:		
Capital expenditures	(14)	(14)
Proceeds from return of capital and loan repayments	5	—
Proceeds from sale of interest in projects	—	118
Proceeds from sale of discontinued operations	124	—
Sale (purchase) of short-term investments, net	140	(40)
Decrease in restricted cash	52	45
Proceeds from (investments in) other assets	3	(5)
Net cash provided by investing activities	<u>310</u>	<u>104</u>
Effect on cash from discontinued operations activities	2	8
Effect on cash from deconsolidation of subsidiary	—	(32)
Net decrease in cash and cash equivalents	<u>(301)</u>	<u>(54)</u>
Cash and cash equivalents at beginning of period	2,274	634
Cash and cash equivalents at end of period	1,973	580
Cash and cash equivalents classified as part of discontinued operations	(2)	(195)
Cash and cash equivalents of continuing operations	<u>\$ 1,971</u>	<u>\$ 385</u>

**MISSION ENERGY HOLDING COMPANY
TOTAL ASSETS**



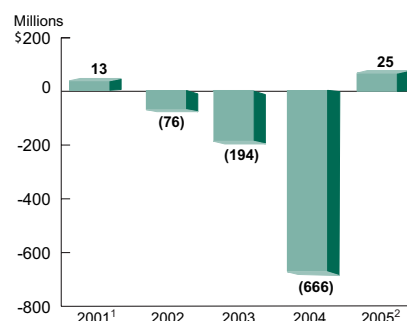
¹ MEHC was formed in June 2001
² As of March 31, 2005

**MISSION ENERGY HOLDING COMPANY
TOTAL EQUITY**



¹ MEHC was formed in June 2001
² As of March 31, 2005

**MISSION ENERGY HOLDING COMPANY
INCOME (LOSS) FROM CONTINUING OPERATIONS**



¹ MEHC was formed in June 2001
² For the three months ended March 31, 2005

EME OPERATING PROJECTS

No.	Project Name	Plant Type	Fuel Source	Commercial Operation/ Acquisition Date	Ownership Interest	Megawatts		Location
						Total	EME Share	
Merchant Power Plants								
1 Illinois Plants ¹								
	(6 plants) - see below	E	Coal, Oil, Gas	12/99	100%	5,876	5,876	Illinois
	7 Homer City ¹	E	Coal	3/99	100%	1,884	1,884	Pennsylvania
Contracted Power Plants								
<u>Big 4 Projects</u>								
	8 Kern River ¹	Q	Natural Gas	8/85	50%	300	150	California
	9 Midway-Sunset ¹	Q	Natural Gas	5/89	50%	225	113	California
	10 Sycamore ¹	Q	Natural Gas	1/88	50%	300	150	California
	11 Watson	Q	Natural Gas	4/88	49%	385	189	California
<u>Westside Projects</u>								
	12 Coalinga ¹	Q	Natural Gas	11/91	50%	38	19	California
	13 Mid-Set ¹	Q	Natural Gas	5/89	50%	38	19	California
	14 Salinas River ¹	Q	Natural Gas	11/91	50%	38	19	California
	15 Sargent Canyon ¹	Q	Natural Gas	11/91	50%	38	19	California
	16 American Bituminous ¹	Q	Waste Coal	4/93	50%	80	40	West Virginia
	17 March Point	Q	Natural Gas	11/91, 1/93	50%	140	70	Washington
	18 Sunrise ¹	E	Natural Gas	6/01,6/03	50%	572	286	California
Total Americas Operating Projects						9,914	8,834	

Q= Qualifying Facility

E = Exempt Wholesale Generation

¹ Plant is operated under contract by an EME operations and maintenance subsidiary (partially owned plants) or plant is operated directly by an EME subsidiary (wholly owned plants).

ILLINOIS PLANTS INCLUDE THE FOLLOWING:

<u>Operating Plant or Site</u>	<u>Location</u>	<u>Leased/Owned</u>	<u>Fuel</u>	<u>Megawatts</u>
<u>Electric Generating Facilities</u>				
Crawford Station	Chicago, Illinois	Owned	Coal	542
Fisk Station	Chicago, Illinois	Owned	Coal	326
Joliet Unit 6	Joliet, Illinois	Owned	Coal	290
Joliet Units 7 and 8	Joliet, Illinois	Leased	Coal	1,044
Powerton Station	Pekin, Illinois	Leased	Coal	1,538
Waukegan Station	Waukegan, Illinois	Owned	Coal	789
Will County Station	Romeoville, Illinois	Owned	Coal	1,092 ¹
<u>Peaking Units</u>				
Fisk	Chicago, Illinois	Owned	Oil/gas	163
Waukegan	Waukegan, Illinois	Owned	Oil/gas	92
Total				5,876

¹ Operations at Will County Station Units 1 and 2 (310 MW) were returned to service in late 2004 after being suspended since January 2003.

CONDENSED CONSOLIDATED STATEMENTS OF INCOME (Unaudited)

(In millions)

	Three Months Ended March 31,	
	2004	2003
Lease revenue	\$ 18	\$ 24
Other	8	5
Total operating revenue	26	29
Operating expenses	22	14
Operating income	4	15
Interest expense	7	8
Equity income (loss) from unconsolidated entities	72	(1)
Other income	1	2
Income before income taxes	70	8
Income tax benefit (expense)	(18)	3
Net income	\$ 52	\$ 11

CONDENSED CONSOLIDATED BALANCE SHEETS (Unaudited)

(In millions)

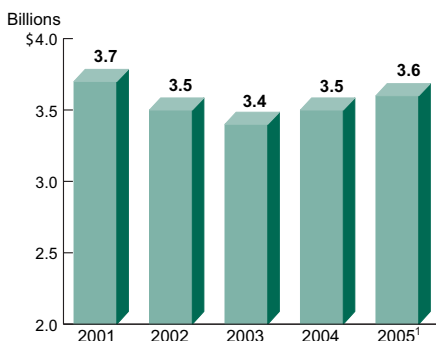
	March 31,		December 31,	
	2005	2004	2005	2004
Current assets	\$ 586	\$ 543	\$ 117	\$ 105
Lease investments	2,442	2,424	2,744	2,719
Partnership investments	400	384	2,861	2,824
Property, plant and equipment — net, and other	191	186	101	107
Total assets	\$3,619	\$3,537	82	82
Current liabilities			575	524
Long-term liabilities			657	606
Total liabilities			\$ 3,619	\$3,537
Minority Interest				
Contributed capital				
Other comprehensive income				
Retained earnings				
Total shareholder's equity				
Total liabilities and shareholder's equity				

CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited)

(In millions)

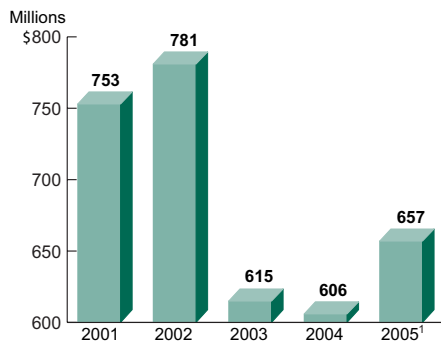
	Three Months Ended March 31,	
	2005	2004
Cash flows from operating activities:		
Net income	\$ 52	\$ 11
Adjustments for non-cash items	(37)	14
Changes in working capital components	(4)	(50)
Net cash provided by operating activities	11	(25)
Cash flows from financing activities:		
Repayment of debt	(4)	(14)
Net cash used in financing activities	(4)	(14)
Cash flows from investing activities:		
Investments in Partnership, net of distributions	30	3
Restricted cash	5	—
Proceeds from sale of assets	—	7
Net cash used in investing activities	35	10
Effects of exchange rate changes on cash	(1)	—
Effects of consolidation of subsidiaries and variable interest entities	2	—
Net decrease in cash and equivalents	43	(29)
Cash and equivalents, beginning of period	180	366
Cash and equivalents, end of period	\$ 223	\$ 337

**EDISON CAPITAL
TOTAL ASSETS**



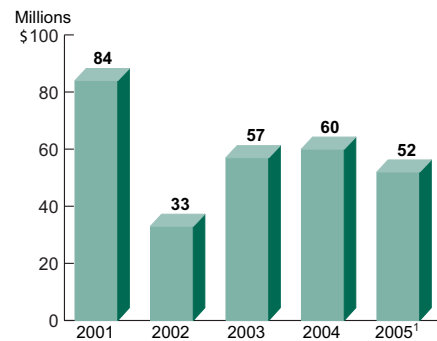
¹ As of March 31, 2005

**EDISON CAPITAL
TOTAL EQUITY**



¹ As of March 31, 2005

**EDISON CAPITAL
NET INCOME**



¹ For the three months ended March 31, 2005

ENERGY/INFRASTRUCTURE PROJECTS

Edison Capital invests in energy/infrastructure projects which span the globe.

<i>Infrastructure Project Name</i>	<i>Country/Region</i>	<i>Project Type</i>	<i>Gen. Capacity (MW)</i>	<i>Transaction Size (\$ Millions)</i>	<i>Lessor Interest/Equity Interest</i>
ESKOM/Majuba	South Africa	Coal Power	4,110	\$ 1,500	100%
Swisscom AG	Switzerland	Telecommunications	—	2,356	100%
Midland Cogeneration Plant	U.S.	Gas Power	1,500	2,292	9%
EPON/Eems Power Station	Netherlands	Gas/Coal Power	1,675	1,950	60%
AIG - Asia II Fund	Asia	Infrastructure	—	1,668	6%
Beaver Valley Unit #2	U.S.	Nuclear Power	836	1,565	26%
EPZ/Amercentrale 9	Netherlands	Coal Power	580	1,270	26%
AIG/GE Latin American Fund	Latin America	Infrastructure	—	1,014	8%
ETSA	Australia	Transmission System	—	754	100%
Vidalia Hydroelectric	U.S.	Hydro Power	192	633	24%
AIG Emerging Europe Fund	Europe	Infrastructure	—	550	23%
Huntington Waste-to-Energy	U.S.	Biomass Power	26	220	38%
Storm Lake I	U.S.	Wind Power	113	183	100%
Nederlandse Spoorwegen	Netherlands	Electric Rail	—	144	100%
Cablemas	Mexico	Cable Television	—	314	8%
Paz Holdings	Bolivia	Distribution Systems	—	77	11%
Woodstock Hills	U.S.	Wind Power	10	12	75%
Shaokatan Hills	U.S.	Wind Power	12	16	75%
Lakota Ridge	U.S.	Wind Power	11	15	75%
Westridge	U.S.	Wind Power	17	21	97%
West Pipestone	U.S.	Wind Power	8	10	99%
Total			9,090	\$16,564	

AFFORDABLE HOUSING PROJECTS

From inception to date, Edison Capital has invested in over 350 Affordable Housing projects in 36 states.

This Financial and Statistical Report and the statements and statistics contained herein have been assembled for informative purposes and are not intended to induce, or for use in connection with, any sale or purchase of securities. Under no circumstances is this report or any part of its contents to be considered a prospectus, or an offer to sell, or the solicitation of an offer to buy, any securities. Audited annual financial statements are presented in Annual Reports filed with the Securities and Exchange Commission. Edison International's non-utility subsidiaries are not the same company as Southern California Edison (SCE), the utility, and are not regulated by the California Public Utilities Commission (SCE's customers do not have to purchase these companies' products in order to continue to receive quality regulated services from SCE).