

Selected Consolidated Financial Information

In Millions, Except Per Share Amounts	Year Ended December 31,	2003 (a)	2002 (b)	2001 (b)	2000	1999
Operating revenues		\$ 4,593	\$ 3,841	\$ 3,858	\$3,856	\$3,536
Operating income		1,090	873	965	941	821
Net income after preferred stock dividends		524	382	469	457	385
Common stock dividends		410	376	350	349	349
Earnings per share – basic		3.25	2.61	3.41	3.33	2.81
– diluted		3.25	2.60	3.40	3.33	2.81
Common stock dividends per share		2.54	2.54	2.54	2.54	2.54

As of December 31,

Total assets (c)	\$14,233	\$12,151	\$10,401	\$9,714	\$9,178
Long-term debt, excluding current maturities	4,070	3,433	2,835	2,745	2,448
Preferred stock not subject to mandatory redemption	182	193	235	235	235
Preferred stock subject to mandatory redemption	21	–	–	–	–
Common stockholders' equity	4,354	3,842	3,349	3,197	3,090

(a) Includes amounts for CILCORP since the acquisition date of January 31, 2003.

(b) Revenues were netted with costs upon adoption of EITF No. 02-3 and the rescission of EITF No. 98-10. See Note 1 – Summary of Significant Accounting Policies to our financial statements for further information. The amounts were netted as follows: 2002 - \$738 million; 2001 - \$648 million.

(c) Estimated future removal costs embedded in accumulated depreciation within our regulated operations at December 31, 2002, of \$652 million were reclassified to a regulatory liability to conform to current period presentation. Prior periods were not reclassified. See Note 1 – Summary of Significant Accounting Policies to our financial statements for further information.

Selected Quarterly Information

(Unaudited)

In Millions, Except Per Share Amounts

Quarter ended:	Operating Revenues (b)	Operating Income	Income (Loss) Before Cumulative Effect of Change in Accounting Principle	Net Income (Loss)	Income (Loss) Before Cumulative Effect of Change in Accounting Principle Per Common Share	Earnings Per Common Share – Basic
March 31, 2003 (a)	\$1,108	\$201	\$83	\$101	\$0.52	\$0.63
March 31, 2002	874	149	59	59	0.42	0.42
June 30, 2003	1,088	250	110	110	0.68	0.68
June 30, 2002	978	277	115	115	0.80	0.80
September 30, 2003	1,350	500	275	275	1.70	1.70
September 30, 2002	1,166	441	240	240	1.64	1.64
December 31, 2003	1,047	139	38	38	0.24	0.24
December 31, 2002	823	6	(32)	(32)	(0.20)	(0.20)

(a) Includes amounts for CILCORP since the acquisition date of January 31, 2003.

(b) For 2002, revenues were netted with costs upon adoption of EITF No. 02-3 and the rescission of EITF No. 98-10. See Note 1 – Summary of Significant Accounting Policies to our financial statements for further information. The amount netted for each quarter is as follows: 2002 – \$241 million in first quarter, \$133 million in second quarter, \$189 million in third quarter and \$175 million in fourth quarter.

Operating Statistics

The following tables present key electric and natural gas operating statistics for Ameren for the last five years. CILCORP and CILCO are included only for the period after January 31, 2003.

Year Ended December 31,	2003	2002	2001	2000	1999
Electric Operating Statistics					
Electric operating revenues Millions					
Residential	\$ 1,247	\$ 1,202	\$ 1,133	\$ 1,142	\$ 1,097
Commercial	1,115	1,024	1,020	997	956
Industrial	733	511	541	505	505
Wholesale	295	291	236	208	108
Other	25	23	23	24	24
Native	3,415	3,051	2,953	2,876	2,690
Interchange	295	200	309	477	399
EI	134	185	110	164	177
Miscellaneous	93	84	125	74	72
Credit to (from) customers	–	–	10	(65)	(38)
Total Electric Operating Revenues	\$ 3,937	\$ 3,520	\$ 3,507	\$ 3,526	\$ 3,300
Kilowatthour sales Millions					
Residential	17,673	16,704	15,678	15,683	14,863
Commercial	18,821	17,224	16,873	16,644	15,418
Industrial	17,685	12,442	13,175	11,914	11,549
Wholesale	8,770	8,936	6,992	6,244	3,002
Other	309	280	284	307	303
Native	63,258	55,586	53,002	50,792	45,135
Interchange	9,268	8,165	10,130	14,679	12,371
EI	5,255	6,588	5,824	6,914	9,270
Total Kilowatthour Sales	77,781	70,339	68,956	72,385	66,776
Electric customers End of Year in Thousands					
Residential	1,517	1,319	1,312	1,307	1,298
Commercial	215	194	192	191	187
Industrial	7	6	6	6	6
Wholesale and other	5	4	4	4	4
Total Electric Customers	1,744	1,523	1,514	1,508	1,495
Residential customer data Average					
Kilowatthours used per customer	11,648	11,680	11,956	12,579	11,827
Annual electric bill per customer	\$821.84	\$848.06	\$869.25	\$895.20	\$859.53
Revenue per kilowatthour	7.06¢	7.26¢	7.27¢	7.12¢	7.27¢
Capability at time of peak, including net purchases and sales Megawatts					
UE	9,022	9,765	9,747	9,359	9,141
Genco/CIPS ^(a)	4,429	4,223	3,549	3,560	2,556
CILCO	1,355	–	–	–	–
Generating capability at time of peak Megawatts					
UE	8,298	8,647	8,618	8,320	8,352
Genco/CIPS ^(a)	4,452	4,327	3,945	3,443	3,027
CILCO	1,230	–	–	–	–

(a) Genco commenced operations on May 1, 2000, when CIPS transferred its five coal-fired power plants to Genco at historical net book value.

Year Ended December 31,	2003	2002	2001	2000	1999
Coal burned Millions of Tons	31.0	27.1	24.5	25.3	23.6
Price per ton of coal Average	\$ 19.36	\$ 18.06	\$ 18.88	\$ 18.94	\$ 20.34
Source of energy supply					
Fossil	77.5%	74.3%	72.3%	83.2%	85.4%
Nuclear	11.9	12.4	11.6	18.8	17.9
Hydro	0.9	1.7	1.4	1.6	3.1
Purchased and interchanged, net	9.7	11.6	14.7	(3.6)	(6.4)
	100.0%	100.0%	100.0%	100.0%	100.0%

Gas Operating Statistics

Natural gas operating revenues Millions

Residential	\$ 343	\$ 192	\$ 187	\$ 204	\$ 146
Commercial	142	75	83	69	52
Industrial	123	37	40	17	18
Off-system sales	6	4	6	18	4
Other	34	7	26	16	8
Total Natural Gas Operating Revenues	\$ 648	\$ 315	\$ 342	\$ 324	\$ 228

MMBtu sales Thousands of MMBtus

Residential	35	21	19	25	21
Commercial	16	9	9	9	8
Industrial	20	8	7	3	4
Off-system sales	1	1	1	4	1
Total MMBtu Sales	72	39	36	41	34

Natural gas customers End of Year in Thousands

Residential	466	270	269	270	267
Commercial and industrial	49	30	30	31	30
Total Natural Gas Customers	515	300	299	301	297

Peak day throughput Thousands of MMBtus

UE	188	159	160	179	184
CIPS	282	232	221	249	285
CILCO ^(a)	301	–	–	–	–
Total Peak Day Throughput	771	391	381	428	469

(a) Represents peak day throughput since the acquisition date of January 31, 2003. CILCO's peak day throughput in January 2003 was 404.