

UNIQUELY POSITIONED
2000 Annual Report

ANNUAL REPORT THEME

This year's annual report theme is "*Uniquely Positioned.*" Careful planning and the ability to act on a long-term strategy are important elements that position an exploration and production company for the future. Over the last five years, Forest's management and directors have laid the foundation for building value in the new millennium. We believe that we are uniquely positioned to build value for our shareholders in this new robust environment.

TABLE OF CONTENTS

Corporate Profile	1
Letter to Shareholders	2
Strategy	4
Selected Financial and Operating Data	5
Financial Measurements	6
Gulf of Mexico Business Units	8
Western Region Business Unit	14
Canadian Business Unit	16
Alaska Business Unit	20
International New Ventures	22
Officers and Directors	24
Social Responsibility	26

OIL AND GAS TERMS

Many terms used in this annual report are unique to the oil and gas business. Listed below are several terms used in this annual report:

Bbls, MBbls, MMBbls and Bbbls	Barrels, thousands, millions and billions of barrels of oil, condensate or natural gas liquids
Mcf, MMcf, Bcf and Tcf	Thousand, million, billion and trillion cubic feet of natural gas
Mcfe, Mmcf, Bcfe and Tcfe	Thousand, million, billion and trillion equivalent cubic feet of natural gas (1 barrel of oil = 6 mcf of natural gas)

This Annual Report may include forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Although the Company believes that its expectations are based on reasonable assumptions, it can give no assurances that expected results will be achieved. Important factors that could cause actual results to differ materially from those in the forward-looking statements herein include the timing and extent of changes in commodity prices for oil and gas, operating risks and other risk factors as described in the Company's 2000 Annual Report on Form 10-K as filed with the Securities and Exchange Commission.

CORPORATE PROFILE

Forest Oil Corporation and its subsidiaries are engaged in the exploration, development, acquisition, production and marketing of natural gas and liquids throughout North America and selected international locations. Forest was incorporated in New York in 1924, the successor to a company formed in 1916, and has been a publicly held company since 1969.

With the completion of the Forcenergy Inc merger, Forest begins another chapter in its interesting 84-year history. Forest has forged ahead when times have been rough; we have had the courage to open new doors to successful opportunities while delivering excellent results to our shareholders.

Today, Forest is a \$2 billion company with a clear focus on natural gas exploration. Our team has vigorously pursued its entrepreneurial instincts and assembled an outstanding portfolio for an exploration

and production company of our size. We are fortunate to possess some world-class assets in the deep waters of the Gulf of Mexico, across Texas into the Rocky Mountains, northward to Canada and into Alaska and the Beaufort Sea.

Our international portfolio ranges through Europe and Africa, focusing primarily on stranded gas opportunities and high potential exploration plays. Changing international geopolitical conditions and modern technology are providing unprecedented opportunities for independent exploration and production companies, particularly in natural gas.

Forest's estimated proved reserves were 1,380 Bcfe at December 31, 2000, of which approximately 61 percent was natural gas. As of December 31, 2000, our estimated proved developed reserves were approximately 73 percent of total estimated proved reserves.



● Conventional Exploration and Exploitation ● Frontier Exploration ● Emerging Markets



LETTER TO SHAREHOLDERS

Dear Fellow Shareholders:

The twentieth century was an era of extremes - economic, political, social and commercial. The Great Depression, the Space Age and the advent of the Internet were but a few of the landmarks along the way. Forest Oil Corporation was started in this era and experienced its extremes. From a modest beginning in Bradford, Pennsylvania in 1916 the company has grown into one of the most active exploration companies in the nation. The challenges and successes of the past century endowed Forest with a rich tradition and a strong foundation on which to prosper in the new millennium.

Forest just completed the most successful year in its long history. We established records in many of our benchmarks including earnings, cash flow and production. In addition to record financial and operating performance, Forest Oil completed the year with a strong balance sheet.

Operational highlights of the year were many:

- Offshore in the Gulf of Mexico the company achieved an 87 percent success rate on its exploration program including three deep discoveries on the shelf.

- We extended the southwestern portion of the Jonah Field in Wyoming with four of the highest producing wells in this prolific field.

- We continued our success in the Canadian Foothills gas play with nine new discoveries and the potential for a multi-year development program. We also announced a second discovery on our lands in the Northwest Territories.

- In Alaska, Forest set the first platform in the Cook Inlet in over 20 years and spudded an exploration well from the platform to test our "Redoubt Shoal" prospect. The well was determined to be a discovery in February 2001.

- Forest continued to build its international exploration program with a discovery off the west coast of South Africa in the Orange River Basin. The discovery well tested at 30 MMcfd and is part of a four well program designed to determine the commerciality of this prospect.

- Forest completed its merger with Forcenergy in

a transaction that added to the company's inventory and operations in the Gulf of Mexico and provided entry into Alaska. This combination increased the diversity and value of our overall exploration portfolio, reduced the cost of our indebtedness and created other cost savings opportunities through administrative and operational synergies.

Long-term economic forces manifested themselves in terms of strong prices for our products as the year 2000 progressed. This improved price environment followed the equivalent of a 15-year famine for our industry. The oil and gas industry historically has experienced 20-year cycles from over-capacity to under-capacity. This last cycle was prolonged by deregulation and by a four-year pattern of warmer than normal weather. Consequently, the year ended with record prices for natural gas and relatively high prices for oil.

Your management has been positioning the company to benefit from the anticipated under-capacity cycle that we are now experiencing. The recapitalization of Forest Oil Corporation with an investment by the The Anschutz Corporation in 1995 set a course for building the company's holdings in the most attractive natural gas basins in North America. Since this investment, Forest's total estimated proved reserves have grown from 300 Bcfe to 1.4 Tcfe.

Forest Oil has a balanced and diversified production base and exploration portfolio: a premium position in the Gulf of Mexico in both mature and frontier natural gas areas; acreage and production in the highly prospective Rocky Mountains; strong positions in Canada's frontier gas-prone regions of the remote Northwest Territories and the Alberta Foothills; and established production, exploratory success and strength in Alaska. With demand growing in the U.S., Forest Oil is positioned to find and produce new supplies and to deliver them to markets whose price fundamentals are expected to remain solid for the foreseeable future.

Just as we anticipated and acted upon changing fundamentals since 1995, so are we planning for Forest's future. Our extended strategy encompasses

market development and commercialization concepts for stranded gas, including gas conversion technologies. The company has aggressively, but carefully, assembled the elements that position us to capitalize on the economics and technologies that will propel natural gas to a greatly expanded role in domestic and world energy markets. In the United States the demand for abundant clean fuels is strong and growing and, around the globe, all nations from mature to fledgling are embracing the benefits of clean-burning natural gas and its conversion possibilities.

The company seeks to deliver the benefits of natural gas to domestic and international markets. Our country needs more proven gas reserves, and our industry requires access to the lands where they are to be found. We support a balanced energy strategy for the country that has as its cornerstone clean, reasonably priced and reliable energy for power generation, transportation and other uses.

Forest is a strong advocate of pipeline construction in Alaska and Canada that would deliver proven natural gas production from Prudhoe Bay and the Beaufort Sea to the Lower 48. The U.S. market will need that gas within the eight-year period required for permitting and constructing pipelines in these remote areas. These pipelines would provide open access to natural gas exploration prospects along routes in both Alaska and Canada where Forest Oil has significant acreage positions.

Internationally, Forest's position is similarly unique. Our project in South Africa has shown encouraging initial results. If we establish significant proved gas reserves, we believe there are substantial market opportunities.

Entering the new millennium, Forest Oil Corporation is uniquely positioned to build value for its shareholders. The company has in its program opportunities that are relatively low risk and predictable complemented by opportunities that, while higher risk, provide exposure to significant

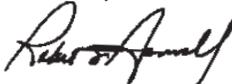
growth if successful. The company's 2001 program encompasses some 260 discrete projects with anticipated capital spending of approximately \$400 million. The company's strong balance sheet and excellent cash flows enable it to fully fund its capital program without increasing its leverage, and to have sufficient financial capacity to take advantage of other opportunities that may arise.

During the year we were fortunate to have three new directors join our Board of Directors: Dod Fraser, retired Managing Director and Group Executive of the Global Oil and Gas Group of Chase Manhattan Bank; Steve Kaplan, a principal of Oaktree Capital Management, LLC., which is a significant shareholder; and Forrest Høglund, retired CEO of Enron Oil and Gas. The business acumen and experience of these individuals are important to the corporation and we look forward to their participation on our Board.

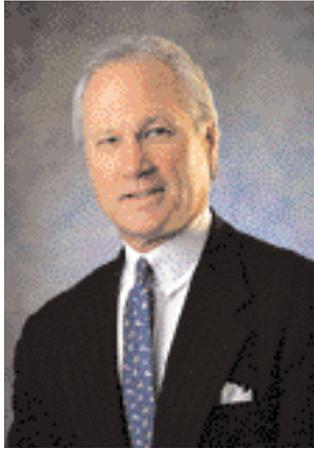
J. J. "Jake" Simmons has decided not to stand for re-election to the Board. The "Commissioner" joined our company after a distinguished career in government. We appreciate his many contributions to the company and will miss his active involvement.

We look forward to the challenges of the new year and the new millennium. Importantly, Forest has built a focused yet diverse organization of the highest caliber personnel who are disciplined in the rigors of our business and dedicated to future success. Our people, from our Board of Directors to our platform roustabouts, hold the keys to our success. I believe those keys could not be in better hands, for next year and the next millennium.

Sincerely,



Robert S. Boswell
Chairman and Chief Executive Officer
March 12, 2001



STRATEGY

At Forest Oil Corporation, our overriding goal is to create value for our shareholders. Through our merger with Forcenergy Inc, we created a stronger operational platform from which we can increase our reserve and production base. To create long-term value for shareholders, our growth strategy emphasizes four key objectives:

- Focus on natural gas
- Increase annual production volumes
- Create a balanced exploration portfolio
- Maintain the financial strength to fund growth opportunities

Each of these objectives is detailed below.

FOCUS ON NATURAL GAS

We expect the demand for clean-burning natural gas to increase dramatically in North America and throughout much of the world over the next several years. To capitalize on the opportunities presented by this market, Forest's exploration and technical resources are focused on finding, developing and commercializing natural gas reserves in North America and in selected international areas. During the past few years, we have aggressively concentrated our efforts on the North American gas belt that extends from the Gulf of Mexico to the frontier areas in northern Canada and Alaska. We also are active in selected international plays where our goal is to find and develop new gas reserves that can be brought on-stream as quickly as possible to create new sources of cash flow.

INCREASE ANNUAL PRODUCTION VOLUMES

We set a goal of increasing our yearly production volumes in 2001 and expect to achieve this objective through the drill bit. We have allocated \$180 million for development projects in 2001, about 45 percent of our total planned capital spending for this year. Our portfolio is designed to deliver significantly higher production volumes from our operations in the Gulf of Mexico, the Canadian Foothills, Alaska, South Africa and other projects through 2010 and beyond.

CREATE A BALANCED EXPLORATION PORTFOLIO

Critical to Forest's long-term success is a balanced exploration portfolio that provides lower-risk drilling prospects in traditional areas along with higher risk and reward plays in frontier areas. Over the past few years, we have developed an array of strong exploration prospects in traditional areas such as the Gulf of Mexico shallow waters, the onshore Gulf Coast of Texas and Louisiana, and conventional plays in the Western U.S. and Canada's Foothills area. We are investing excess cash flow from these lower risk areas into higher risk and reward plays such as the deepwater Gulf of Mexico, Alaska, Canada's Northwest Territories and overseas that could make a significant impact on our reserve base. In 2001, we are dedicating \$220 million, about 55 percent of our total anticipated capital spending for the year, for our worldwide exploration activities including exploratory drilling, seismic surveys and lease acquisitions. Of this \$220 million, \$140 million is earmarked for exploration programs in our traditional areas, \$55 million for frontier areas and \$25 million for international programs.

MAINTAIN THE FINANCIAL STRENGTH TO FUND GROWTH OPPORTUNITIES

We place a high value on maintaining the Company's financial strength in order to fund growth opportunities. Two of our key goals for 2001 are to reduce the Company's total debt to \$500 million and to lower our debt to total capitalization ratio to 35 percent from its current level of 42 percent. Throughout our operations, we will exercise strict discipline in deploying our capital expenditures in 2001, with a sharp focus on remaining within cash flow and devoting resources to projects that can profitably grow our production and reserve base. In addition, we plan to maintain significant liquidity so that Forest can take advantage of attractive growth opportunities, particularly acquisitions of producing properties in our core areas.

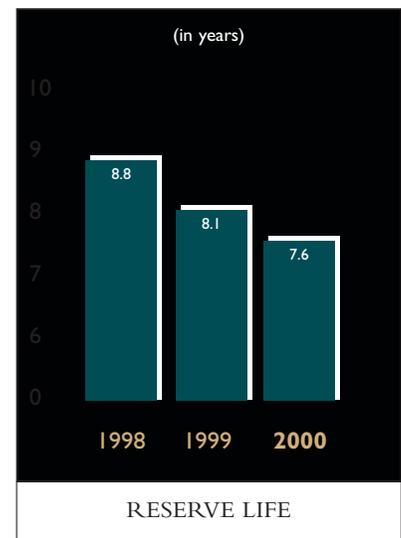
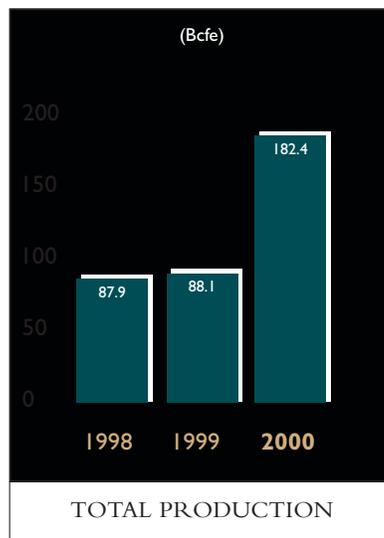
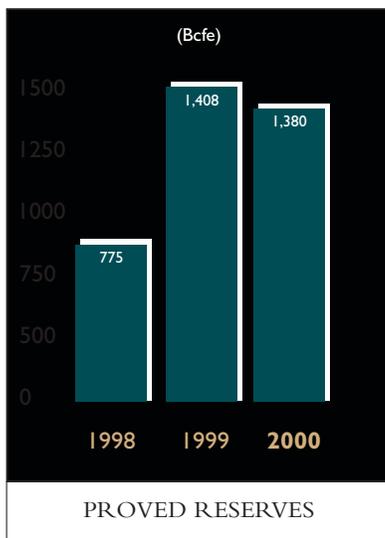
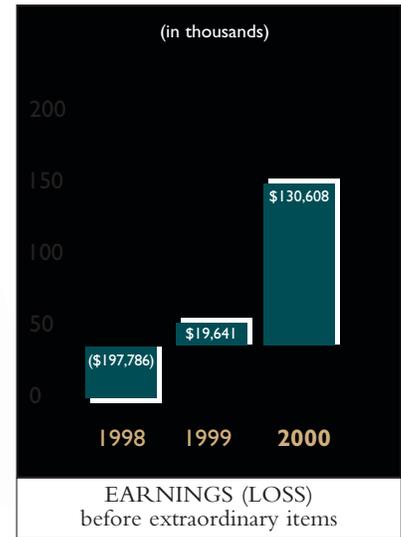
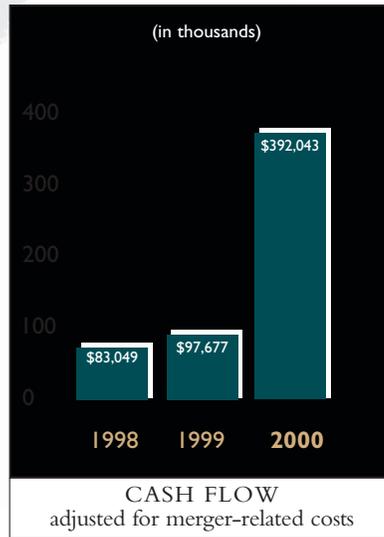
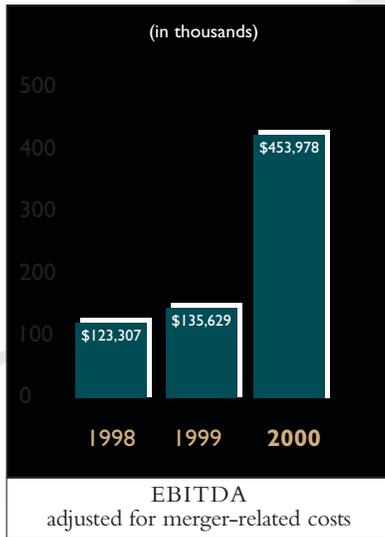
SELECTED FINANCIAL AND OPERATIONAL DATA

On December 7, 2000, Forest Oil Corporation completed its merger with Forcenergy Inc. The merger was accounted for as a pooling of interests. Under this method of accounting, the recorded assets and liabilities of Forest and Forcenergy were carried forward to the combined company at their recorded amounts, and income of the combined company for the year ended December 31, 2000 included income of Forest and Forcenergy. As of December 31, 1999, Forcenergy effected a reorganization and implemented fresh start reporting. As such, the results of operations of Forcenergy prior to December 31, 1999 are not included in the financial statements of the combined company. Financial highlights and measurements presented herein have been prepared on this basis.

Years Ended December 31,

	2000	1999	1998	1997	1996
OPERATIONS					
			(in thousands)		
Total Revenue	\$ 913,058	360,124	324,780	342,849	317,921
Oil and Gas Sales	\$ 624,925	193,841	173,701	158,450	130,547
Net Earnings (Loss)	\$ 130,608	19,043	(191,590)	(9,270)	3,305
Basic Earnings (Loss) Per Share	\$ 2.73	0.79	(9.37)	(0.56)	0.09
Diluted Earnings (Loss) Per Share	\$ 2.64	0.79	(9.37)	(0.54)	0.09
WEIGHTED AVERAGE COMMON SHARES OUTSTANDING					
			(in thousands)		
	46,330	23,971	20,455	16,834	12,531
BALANCE SHEET DATA					
			(in thousands)		
Current Assets	\$ 238,828	231,325	61,376	88,560	69,084
Total Assets	\$1,752,378	1,474,689	759,736	647,782	563,458
Long-Term Debt	\$ 622,234	686,153	505,450	254,760	168,859
Shareholders' Equity	\$ 858,966	558,984	168,991	261,827	242,443
ESTIMATED PROVED RESERVES					
Natural Gas (MMcf)	844,058	825,623	564,264	378,315	334,180
Liquids (MBbls)	89,241	97,086	35,069	24,636	24,014
Total (Bcfe)	1,380	1,408	775	526	481
FUTURE NET CASH FLOWS					
			(in thousands)		
Discounted Future Net Cash Flows Relating to Proved Reserves	\$3,694,431	1,419,022	522,831	439,570	559,869
PRODUCTION					
Natural Gas (MMcf)	113,842	61,702	62,310	49,035	42,496
Liquids (MBbls)	11,427	4,397	4,269	3,207	2,749
Total (Bcfe)	182	88	88	68	59
DRILLING ACTIVITY (NET)					
Exploratory Wells - Productive	34.1	6.7	5.4	9.3	4.9
Exploratory Wells - Dry	9.7	4.1	9.9	5.3	4.9
Development Wells - Productive	8.9	5.1	12.6	25.5	21.8
Development Wells - Dry	—	—	2.0	11.3	1.4
UNDEVELOPED ACREAGE					
Gross Acres	27,808,224	60,558,102	21,219,541	1,499,682	691,815
Net Acres	19,042,874	33,874,087	17,980,782	523,783	252,585

FINANCIAL MEASUREMENTS



EBITDA - (earnings before interest, taxes, depreciation, depletion, amortization and translation gains or losses): A measure of cash flow that attempts to measure a company's ability to incur and service debt.

Cash Flow - A measure of a company's ability to generate funds internally to reinvest and grow its assets.

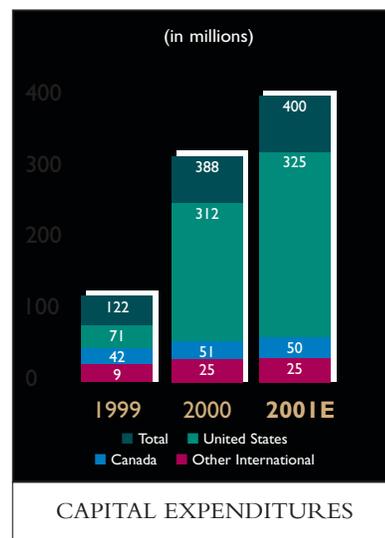
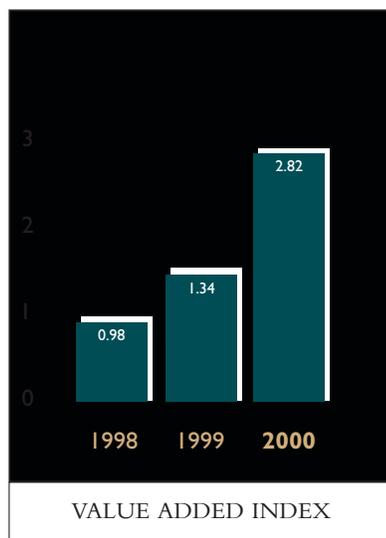
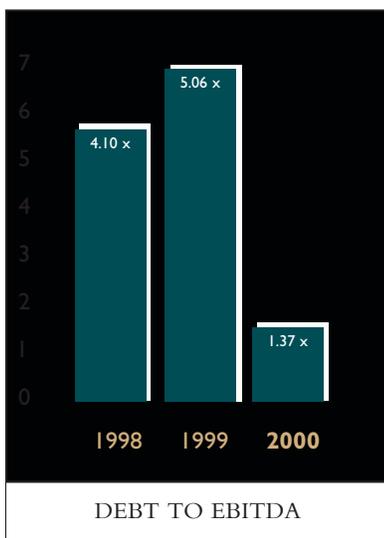
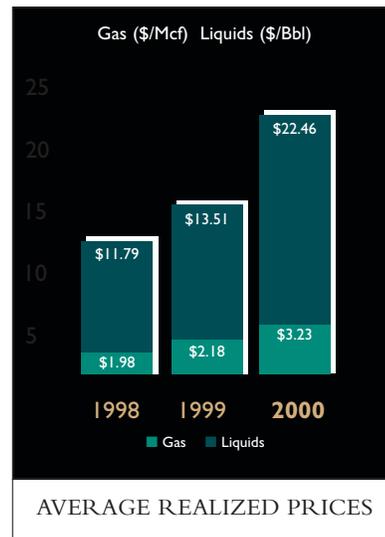
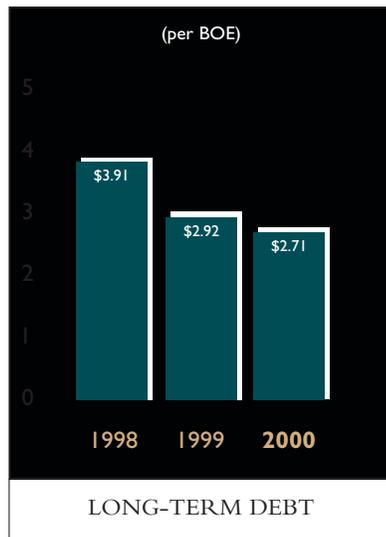
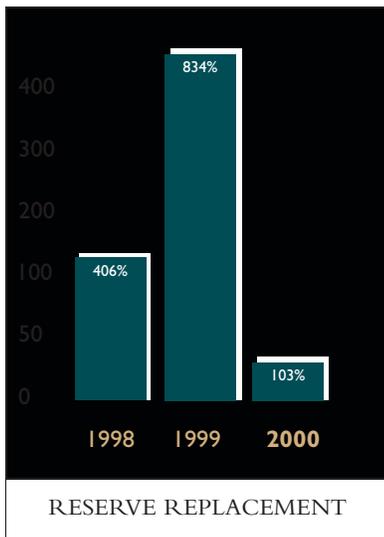
Earnings - A measure of a company's results of operations including the effects of noncash charges.

Proved Reserves - Estimated quantities of oil and gas in the ground that have been demonstrated

to be recoverable in future years from known reservoirs under existing economic and operating conditions.

Total Production - Indicates quantities of oil and gas a company is taking from the ground and selling.

Reserve Life - At last year's production rates, indicates how long it would take to drain all of a company's proved reserves if no new reserves were added.



Reserve Replacement - Compares the amount of oil and gas added to proved reserves through acquisitions, exploration and development activities to the amount produced in the same year.

Long-Term Debt Per BOE - Relates a company's long-term debt to its estimated proved reserves, stated in equivalent barrels of oil.

Average Realized Prices - Indicates the volatility of commodity prices which reflects directly upon cash flow and earnings.

Debt to EBITDA - Relates a company's long-term debt to its ability to repay that debt through internally generated cash.

Value Added Index - Measures the amount of discounted present value added per dollar spent on capital projects. An index of greater than 1.0 reflects a program that created value at an internal rate of return greater than 10 percent.

Capital Expenditures - Measures total investment in growth assets, including capitalized general and administrative expenses.

GULF OF MEXICO OFFSHORE BUSINESS UNIT

	2000	1999	1998
Developed Acreage:			
Gross	717,079	733,734	154,689
Net	333,591	337,584	77,122
Undeveloped Acreage:			
Gross	187,200	223,497	113,190
Net	142,570	183,609	71,121
Estimated Proved Reserves:			
Gas (Bcf)	395.1	337.3	102.8
Liquids (MMBbls)	17.7	19.2	2.0
Production:			
Gas (Bcf)	78.5	28.5	26.5
Liquids (MMBbls)	3.8	0.9	0.9
Production Costs per Mcfe:			
	\$ 0.64	\$ 0.38	\$ 0.37
Gross Wells:			
Gas	138	58	44
Oil	380	40	31
(in thousands)	2001e	2000	1999
Exploration and Development Expenditures			
	\$185,000	\$218,540	\$ 28,744

Gulf of Mexico Offshore Business Unit
Eugene Island 325



GULF OF MEXICO OFFSHORE BUSINESS UNIT

For nearly 50 years, the Gulf of Mexico has provided exceptional investment opportunities for Forest Oil Corporation and our shareholders. Today, our Gulf of Mexico Offshore Business Unit ranks as one of the top exploration and production businesses in the Gulf and is our top natural gas producing area. In 2000, our Gulf operations produced 78.5 Bcf and 3.8 MMBbls, contributing 69 percent and 33 percent of our total gas and liquids production, respectively. At year end 2000, estimated proved reserves in the Gulf totaled 395.1 Bcf and 17.7 MMBbls, representing 47 percent and 20 percent of our worldwide gas and liquids reserves, respectively. Our success in the Gulf can be attributed in large measure to Forest's continued commitment to this area. In building our position in the Gulf, we seek to participate in the conventional shallow waters as well as the attractive sub-salt and deepwater plays that hold significant potential for large reserves.

ACCOMPLISHMENTS IN 2000

Our Gulf of Mexico Offshore Business Unit posted solid results in 2000, drilling 12 successful wells, performing 16 successful recompletions and closing four acquisitions. We operate approximately 85 percent of the wells in this unit. The significant highlights for our Gulf operations in 2000 were:

High Island 116

In April 2000, we purchased the remaining 45 percent working interest in this field by exchanging our interest in an onshore property and \$10 million cash. This transaction allowed us to further concentrate our interests in a core area. Production from the block at the time of the acquisition was 28 Mmcfe/d. After an October recompletion of the B-2 well Forest exited the year producing 55 Mmcfe/d from the B-1 and B-2 wells combined. A third successful deep well, the High Island 116 No. 4, was drilled in the fourth quarter of year 2000 and came on-stream in January 2001 at a rate of 38 Mmcfe/d.

Eugene Island 53

Eugene Island 53 continued to be Forest's second most prolific offshore field producing 15 Bcfe in 2000 from five active wells. Compression was added in the third quarter to offset normal field decline. We exited the year producing 34 Mmcfe/d. Forest has an average working interest of 87.5 percent in this field. A sixth well, the Eugene Island 53 No. 15, was undergoing completion operations at year end.

Eugene Island 292

Following a successful two-well drilling program at Eugene Island 292 at the end of 1999, Forest began a seven-well drilling and recompletion program in 2000. The first three drill wells and the three recompletions were successful and were placed on-stream in 2000, producing a combined 35 Mmcfe/d by year end. A fourth well was also successful and was brought on line in 2001. We operate Eugene Island 292, in which we have a 45 percent working interest.

LOOKING AHEAD

Our Gulf of Mexico Offshore Business Unit plans to drill 37 exploratory and seven development wells in 2001. We have allocated \$185 million in capital spending on our Gulf properties, representing about 46 percent of our total planned expenditures for 2001. Approximately \$100 million is dedicated to exploration activities and \$85 million allocated to development projects.

So far in 2001, our Gulf of Mexico Offshore Business Unit has recorded several significant achievements, including the following:

East Breaks 421

A deepwater discovery at the Lost Ark prospect was announced in February 2001. Located in 2,700 feet of water, a discovery well was drilled to 7,770 feet true vertical depth. The well encountered a gross gas pay section from 6,695 to 6,805 feet with high porosity and permeability. Drilling has begun



Gulf of Mexico Offshore Business Unit
Ship Shoal 277



GULF OF MEXICO OFFSHORE BUSINESS UNIT, CONTINUED

on a second well in an adjoining reservoir in East Breaks Block 464. A similar prospect also exists in the adjoining East Breaks Block 465. The Lost Ark discovery will be developed using a sub-sea completion that will be tied back to an existing platform. We have a 50 percent working interest in this field.

High Island 116

In late January 2001, the No. 4 well at High Island 116 tested at a rate of 38 MMcfe/d and was placed on production. This well represents the third consecutive successful well that we have drilled and produced in the deep Miocene section below the original shallow field pay. The No. 4 well has raised the current combined total production capacity from the block to 90 Mmcfe/d. Additionally, we plan to begin drilling another deep Miocene prospect in the third quarter of 2001. Forest has a 100 percent working interest in High Island 116.

Eugene Island 53

At Eugene Island 53, the No. 15 well is undergoing completion operations and is expected to be on-stream by the end of the first quarter of 2001. This well is the fifth successful well that we have drilled in the deep section of this field. Forest has a 100 percent working interest in the deeper sands of this field.

Eugene Island 292

The final well of the 2000 drilling program was completed in the lowest of three pay intervals in January. Current production is 7 Mmcfe/d. We acquired an additional interest in this well after one partner elected not to participate, which raised our working interest in the well to 56 percent.



GULF OF MEXICO ONSHORE BUSINESS UNIT

	2000	1999	1998
Developed Acreage:			
Gross	48,455	50,907	58,119
Net	23,219	16,817	18,138
Undeveloped Acreage:			
Gross	7,899	7,444	10,560
Net	2,616	3,157	5,402
Estimated Proved Reserves:			
Gas (Bcf)	137.9	166.5	181.4
Liquids (MMBbls)	13.4	15.0	13.4
Production:			
Gas (Bcf)	8.2	10.7	12.9
Liquids (MMBbls)	1.0	1.0	1.0
Production Costs per Mcfe:	\$ 0.85	\$ 0.85	\$ 0.67
Gross Wells:			
Gas	224	183	184
Oil	199	7	21
(in thousands)	2001e	2000	1999
Exploration and Development Expenditures	\$ 30,000	\$ 10,083	\$ 35,201

Gulf of Mexico Onshore Business Unit
Bayou Postillion, Louisiana

GULF OF MEXICO ONSHORE BUSINESS UNIT

Forest's Gulf of Mexico Onshore Business Unit continues to contribute strong production and cash flow. The Onshore Business Unit is focused primarily on the McAllen Ranch Field in South Texas, the Katy Field in Southeast Texas and various properties in South Louisiana. During 2000, the Onshore Business Unit produced 8.2 Bcf and 976,000 Bbbls, approximately seven percent and nine percent of our total gas and liquids production, respectively. At year end 2000, estimated proved reserves in this Business Unit totaled 137.9 Bcf and 13.4 MMBbbls, representing 16 percent and 15 percent of the company's total gas and liquids proved reserves, respectively. Our Onshore Business Unit operations are seeking to capitalize upon our experienced technical staff, good infrastructure and excellent land position.

ACCOMPLISHMENTS IN 2000

McAllen Ranch Field

At the McAllen Ranch Field in South Texas, field studies continued during the year to identify additional development opportunities. In the first quarter of 2000, the McAllen Ranch No. 16 well was sidetracked. Based on Forest's analysis of the reservoirs, a sand fracture was performed to stimulate the producing sand section. Since we renewed our emphasis in this field in 1999, we have drilled six wells, five of which were successful, and increased production by 15 Mmcfe/d. Forest has a 50 percent working interest at McAllen Ranch.

Katy Field

In the Katy Field of Southeast Texas, Forest holds an average 52 percent working interest in five producing units that cover about 32,000 acres. The Katy Field has produced almost 6 Tcf since 1935 when it was discovered. Currently, there are 63 active wells in the field. During 2000, Forest and our partner, ExxonMobil, continued to develop plans for an extensive field study of this giant field. As part of the field study, bids for a 3-D seismic program were received during 2000. The 3-D seismic survey will be conducted over the entire field and the field's deeper exploration potential – below 11,000 feet – will be reviewed.

South Louisiana

In South Louisiana, Forest holds working interests ranging from 60 to 100 percent in several properties that were purchased in 1998. During 2000, we completed numerous field studies on the properties, including interpreting 3-D seismic surveys. As a result of the surveys an initial package of 10 development and exploration opportunities was identified.

LOOKING AHEAD

Our Gulf of Mexico Onshore Business Unit plans to spend about \$30 million on capital projects in 2001 including \$5 million on exploration projects and \$25 million on development activities. Our Onshore Business Unit's 2001 program includes approximately eight operated wells including four in the McAllen Ranch Field, three on our properties in South Louisiana and one at the Katy Field. Forest will also participate in a non-operated, deep exploratory well in South Louisiana. At the Katy Field, the 3-D seismic survey will commence in late 2001. The initial review of this survey should be completed mid-2002.

WESTERN REGION BUSINESS UNIT

	2000	1999	1998
Developed Acreage:			
Gross	354,600	377,011	80,066
Net	106,276	120,753	33,404
Undeveloped Acreage:			
Gross	763,865	775,139	152,660
Net	179,814	185,316	71,749
Estimated Proved Reserves:			
Gas (Bcf)	184.7	190.9	140.3
Liquids (MMBbls)	20.9	24.0	6.2
Production:			
Gas (Bcf)	15.6	10.1	8.0
Liquids (MMBbls)	2.2	0.7	0.5
Production Costs per Mcfe:			
	\$ 0.93	\$ 0.42	\$ 0.49
Gross Wells:			
Gas	455	110	124
Oil	1,310	9	18
(in thousands)	2001e	2000	1999
Exploration and Development Expenditures			
	\$ 25,000	\$ 25,504	\$ 6,837

Western Region Business Unit
Green River Basin, Wyoming

WESTERN REGION BUSINESS UNIT

With a focus on the Green River Basin of Wyoming and the Overthrust Belt in Utah and Wyoming, Forest's Western Region Business Unit is concentrating on one of the country's most prospective gas areas remaining in the Rocky Mountains. During 2000, this region produced 15.6 Bcf and 2.2 MMBbls, approximately 14 percent and 19 percent of our annual gas and liquids volumes, respectively. At year end 2000, estimated proved reserves in this Business Unit were 184.7 Bcf and 20.9 MMBbls, about 22 percent and 23 percent of our total gas and liquids reserves, respectively. As part of our growth strategy, the Western Region Business Unit plans to build upon its successful exploration track record in the Green River Basin that holds excellent potential to discover additional gas reserves.

ACCOMPLISHMENTS IN 2000

Jonah Field

A key accomplishment for Forest in 2000 was the continued successful exploration drilling in the Jonah Field in Wyoming's Green River Basin. In early 2000, a significant gas discovery was made at the Elm No. 23-13 well which logged 405 net feet of pay. This well ranks as one of the most prolific producers ever drilled in the Jonah Field, which was discovered in 1993.

During the second half of 2000, we drilled two more significant gas producers in the Jonah Field. The Elm No. 23-14 encountered 450 net feet of pay and was completed with eight fracture stimulations. The Elm No. 23-22 found 464 net feet of pay and was also completed with eight fracture stimulations. At year end 2000, the Elm No. 23-13, 23-14 and 23-22 wells were producing at a combined rate of 20 MMcf/d and 114 Bbls/d of condensate. Forest has a 64 percent working interest in these wells.

Other Areas

Divestiture plans for the East Apache Field in Oklahoma and the Vermejo and Gomez Fields in West Texas, originally anticipated for 2000, were delayed due to the merger with Forcenergy Inc and rising gas prices which made each property a more valuable asset.

LOOKING AHEAD

Our Western Region Business Unit plans to spend approximately \$25 million on capital projects in 2001, with \$20 million earmarked for exploration programs and \$5 million for development activities. We plan to expand the scope of our exploration and production operations in the Green River Basin and build upon our growing success in this area.

So far in 2001, the Elm No. 23-12 well, which was drilled as a northern offset to the No. 23-22 well, logged 410 net feet of pay and was completed with eight fracture stimulations.

CANADIAN BUSINESS UNIT

	2000	1999	1998
Developed Acreage:			
Gross	262,684	285,819	311,595
Net	134,015	138,461	146,822
Undeveloped Acreage:			
Gross	1,508,266	1,769,804	1,903,086
Net	610,702	757,300	843,060
Estimated Proved Reserves:			
Gas (Bcf)	120.8	130.9	139.7
Liquids (MMBbls)	9.1	10.8	13.5
Production:			
Gas (Bcf)	11.5	12.4	14.9
Liquids (MMBbls)	1.5	1.7	1.9
Production Costs per Mcfe:			
	\$ 0.62	\$ 0.58	\$ 0.46
Gross Wells:			
Gas	201	245	358
Oil	280	286	440
(in thousands)	2001e	2000	1999
Exploration and Development Expenditures			
	\$ 50,000	\$ 50,802	\$ 42,665

Canadian Forest Oil Ltd.
Northwest Territories
Open tundra proterozoic sediments

CANADIAN BUSINESS UNIT

From the Canada/U.S. border to the Mackenzie Delta in the Canadian Arctic, Forest has developed an extensive portfolio of deep natural gas exploration prospects. In 1996, we began building a strong land position in Canada, which we believe holds excellent potential for finding substantial gas reserves and capitalizing on the growing demand for gas in North America. We now have a preeminent position in Canada's frontier areas. We also are the only U.S. independent with production and infrastructure in the Northwest Territories. During 2000, our operations in Canada produced an average of 11.5 Bcf and 1.5 MMBbls of liquids, about 10 percent and 13 percent of our total annual gas and liquids production, respectively. At year end 2000, estimated proved reserves in Canada totaled 120.8 Bcf and 9.1 MMBbls, representing 14 percent and 10 percent of our total worldwide gas and liquids reserves, respectively.

ACCOMPLISHMENTS IN 2000

NORTHWEST TERRITORIES

Fort Liard

In May 2000, production from the P-66A well on the Fort Liard acreage commenced – two months ahead of schedule. Production from the Fort Liard area is transported and processed through the Westcoast pipeline system that delivers natural gas to the U.S. market. During 2000, production from the P-66A well averaged 8.7 MMcf/d. Production was curtailed due to high water rates, but engineers are reviewing the feasibility of a workover or redrilling the well to alleviate production problems. We have a 50 percent working interest in the well.

Production from the Fort Liard field marks the first new gas to be brought on-stream in the Northwest Territories since the 1970s. For Forest, first production from Fort Liard represents a significant accomplishment for our Canadian operations, establishing new production and cash flow just 40 months after our entry into the

Northwest Territories. With Company-owned infrastructure now in place, we expect to bring new wells in the Fort Liard area on-stream more quickly.

Building upon the success of the P-66A well and interpretation of a 3-D seismic program, the C-31 exploratory well began drilling in the second half of 2000. The C-31 well, which targeted the Deep Nahanni sour gas, is located about six miles south of the P-66A well and two miles north of Chevron's gas discovery at K-29.

Mattson

In the southern part of Forest's Fort Liard acreage, we participated in the I-46 exploration well, a direct offset to Paramount Resources' F-36 discovery well. After delays due to equipment availability, the I-46 well was completed and tested in December 2000. We have a 33 percent working interest in the I-46 well.

As a follow-up to the above success, a second well was spudded at N-01, located on a separate structure six miles southwest of the discovery well.

ALBERTA FOOTHILLS

Narraway Field

Among the highlights for our Canadian operations in 2000 was the commencement of production from the Narraway Field in the Alberta Foothills. We operate the Narraway Field, where our working interests range from 50 to 55 percent.

Production began in April 2000 at an initial rate of 3 MMcf/d from two wells. This production marked an important milestone for our Canadian operations – it represented the first cash flow from our Canadian frontier investments in the foothills that began in January 1997. By year end 2000, production from the Narraway Field continued at 3 MMcf/d, and would have been higher had we not been subject to downstream capacity constraints.



Canadian Forest Oil Ltd.
Northwest Territories
Near Great Bear Lake

Cutpick

Located 15 miles south from the Narraway Field, the Forest-operated Cutpick Field posted outstanding drilling results in 2000. All six exploration wells drilled at Cutpick were successful. The combined flow rate from the six wells was 31 MMcf/d. Our working interests in Cutpick range from 40 to 57 percent. A 23-mile pipeline with total capacity of 100 MMcf/d was completed in February 2001 to connect the Cutpick Field into the NOVA System. A gas processing facility, capable of handling 40 MMcf/d, also was installed at Cutpick in late 2000.

During 2000, we acquired additional leaseholdings in the Cutpick area and now have an interest in 73 sections of land surrounding this play.

Waterton

In 2000, Forest entered into an agreement with Shell Canada Limited to jointly explore and develop a 162-square mile area in the Southern Foothills located in Waterton, Alberta. We have a 40 percent working interest in this joint venture, which is operated by Shell Canada as the holder of the remaining 60 percent working interest. To date, this area has produced more than 4 Tcf from deep structural reservoirs and is believed to hold excellent potential for additional exploration opportunities.

During 2000, the joint venture conducted a 100-square mile 3-D seismic survey over the Waterton field to refine several existing drilling prospects and to map additional exploration prospects. The seismic study included 13 land sections (over 8,300 gross acres) that Forest and Shell Canada acquired at a lease sale in May 2000.

LOOKING AHEAD

In 2001, our Canadian Business Unit plans to participate in 19 exploration/step-out and six development wells. We are supporting our activities in Canada with a \$50 million capital spending program, including \$15 million for development projects, \$15 million for conventional exploration

programs and \$20 million for frontier exploration activities.

Northwest Territories

On the Fort Liard acreage, the C-31 well is being sidetracked to the Deep Nahanni sour gas objective and is expected to reach total depth in March. Tie-in will proceed shortly thereafter to the gathering line located approximately 600 feet from the well.

In the Mattson Field, the Liard N-01 exploration well was drilled during the winter of 2000-2001 and had a cumulative gross flow rate of 49.7 MMcf/d of sweet gas from three zones in the Mattson formation. Forest has a 33.33 percent working interest in the well. Production is expected to begin in the second quarter of 2001, subject to obtaining regulatory approvals.

Alberta Foothills

At Narraway, we are focused on field delineation, which will include drilling two additional wells. In addition, work will begin on expansion of infrastructure to alleviate production constraints.

In the Cutpick Field, we are currently drilling the eighth and ninth wells on this prospect. Our plans call for drilling an additional five step-out and one exploratory well in 2001.

At Waterton, processing and interpretation of the 3-D seismic survey are expected to be completed during the first quarter of 2001. The joint venture plans to drill two 12,000 foot exploratory wells beginning in June 2001 pending regulatory approvals.

ALASKA BUSINESS UNIT

	2000	1999
Developed Acreage:		
Gross	295,164	44,125
Net	22,119	24,976
Undeveloped Acreage:		
Gross	158,115	175,166
Net	151,090	167,521
Estimated Proved Reserves:		
Gas (Bcf)	5.6	—
Liquids (MMBbls)	28.1	28.1
Production:		
Gas (Bcf)	—	—
Liquids (MMBbls)	2.9	—
Production Costs per Mcfe:	\$ 1.36	\$ —
Gross Wells:		
Gas	—	—
Oil	136	—
(in thousands)	2001e	2000
Exploration and Development Expenditures	\$ 85,000	\$ 58,085

Alaska Business Unit
Cook Inlet, Alaska
Osprey Platform

ALASKA BUSINESS UNIT

As a result of the merger with Forcenergy Inc, Forest now ranks as one of the leading independent oil and gas producers in Alaska's Cook Inlet Area. With a total of 173,200 net acres of leaseholdings at year end 2000, we are the sixth largest leaseholder in the state. The merger positions Forest strategically in key hydrocarbon basins in Alaska and complements our exploration and production operations in Canada's Northwest Territories. During 2000, the Alaska Business Unit produced 2.9 MMBbls representing about 26 percent of our total liquids production. At year end 2000, estimated proved reserves in Alaska totaled 5.6 Bcf and 28.1 MMBbls, accounting for one percent and 32 percent of our proved gas and liquids reserves, respectively.

The Cook Inlet is one of the most prospective gas regions in the State of Alaska. Over the past 40 years, the oil and gas industry has produced approximately 8.7 Tcf and 1.25 Bbbls in the Cook Inlet area, according to the State of Alaska's Department of Natural Resources. Our Alaska Business Unit operations are based in Anchorage, where we have a highly experienced technical staff that is focused on pursuing new exploration and production opportunities in the Cook Inlet and elsewhere in Alaska.

ACCOMPLISHMENTS IN 2000

During 2000, our exploration and production activities concentrated on the Cook Inlet in South Central Alaska. Forest set the first platform in the Cook Inlet in 16 years to evaluate and develop the Redoubt Shoal Field. In addition, the West McArthur River Unit No. 6 well was drilled to a measured depth of 14,963 feet and encountered 335 net feet of vertical pay. The well was placed on production during the fourth quarter of 2000 at a rate of approximately 1,900 Bbls/d of oil and at that rate was the best oil producer in the Cook Inlet. Forest has a 100 percent working interest in this field.

LOOKING AHEAD

For 2001, we have allocated approximately \$85 million for our activities in Alaska, with \$35 million dedicated to frontier exploration programs and \$50 million for development activities. In early 2001, our Alaska Business Unit recorded a significant oil discovery at the Redoubt Shoal Unit No. 1 well in the Cook Inlet. Drilled to a total depth of 15,232 feet, this well found approximately 450 feet of net pay. The well tested at a stabilized flow rate of 1,010 Bbls/d of oil from the Hemlock Formation. Utilizing artificial lift, the No. 1 well is expected to produce at an average rate of 2,500 Bbls/d of oil. In early March 2001, Forest began drilling the Redoubt Shoal Unit No. 2, which will test the Hemlock formation in an adjacent fault block. The No. 2 well is expected to reach its total depth in late April. Following the No. 2 well, we plan to drill up to three additional wells on the Redoubt Shoal Field during 2001. Our Alaska Business Unit staff currently is seeking permits to develop the Redoubt Shoal Field. We expect first production from the field to commence in the second quarter of 2002.

INTERNATIONAL NEW VENTURES

	Gross Acres	Working Interest
Albania	1.6 million	30%
Gabon	2.4 million	100%
Germany	1.5 million	100%
Italy	816,000	75 - 100%
Romania	767,000	100%
South Africa	10.3 million	70%
Switzerland	1.9 million	50%
Thailand	241,000	100%
Tunisia	3.3 million	70%
(in thousands)	2001e	2000
Exploration and Development Expenditures	\$ 25,000	\$ 25,024
		\$ 8,906

International New Ventures
 Ibhubesi Prospect, South Africa
 Pride rig drilling the Forest Oil A-K2 well

INTERNATIONAL NEW VENTURES

Overseas, our International Business Unit is pursuing an exciting portfolio of exploration ventures in selective hydrocarbon basins. Our international growth strategy is focused on natural gas basins, especially in developing nations that are interested in maximizing the potential of their energy resources. We also are pursuing “stranded” gas plays, where significant gas reserves have been found but require additional development work and infrastructure to become economically feasible. The cornerstone of Forest’s international operations is our exploration activity offshore South Africa, where we are seeking to delineate a potentially world-class gas field. Other countries where we have interests include Albania, Gabon, Italy, Romania and Germany.

ACCOMPLISHMENTS IN 2000

South Africa

In May 1998, Forest, as operator with a 70 percent working interest, acquired an 8 million-acre offshore block from the South African Petroleum Agency. Located in the Orange River Basin about 48 miles offshore the west coast of South Africa in 800 feet of water, Block 2 contains an undeveloped gas discovery – the Ibhuesi A-K1 – that was found in 1988. The discovery well encountered 207 feet of pay and tested at a combined rate of 52.8 MMcf/d and 342 Bbls/d of condensate from three separate zones. To determine the size of reserves and the commercial potential of Block 2, Forest initiated a four-well drilling program in late 2000 to delineate the field. The first well in the delineation program, the A-K2, was drilled and tested at a rate of more than 30 MMcf/d and associated condensate.

In 1999, Forest also acquired a 70 percent working interest in Block 1, which is located north of Block 2 and covers five million acres. Block 1 has an undeveloped gas discovery, the A-F1, which tested at a rate of 32.4 MMcf/d.

During 2000, we investigated a wide array of potential markets for natural gas in South Africa ranging from power generation to gas to liquids

technology. We also commissioned pipeline and facilities studies using sub-sea completions to bring the gas to the market. In September, Forest became the first upstream company to sign an agreement in support of South Africa’s national goal of Black Empowerment by offering a participation in its project to Mvelaphanda Holdings (MVP). MVP is led by Mr. Tokyo Sexwale, a distinguished leader in the South African movement who is now dedicating his energies toward economic participation and development in the natural resource extractive industries. MVP has approximately 60,000 shareholders and is a model company for Black Empowerment in the country. We are pleased to have Mr. Sexwale’s and MVP’s involvement in our activities.

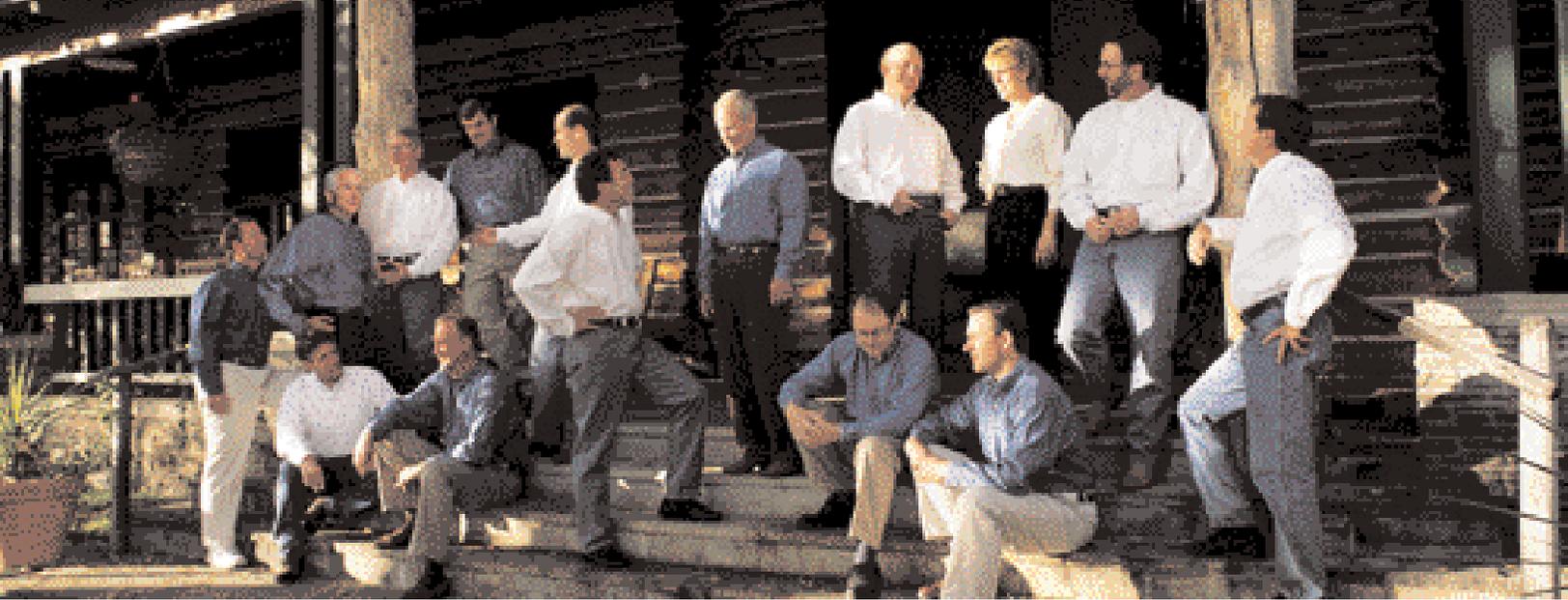
Albania

In Albania, the Shpriagu No. 1 exploration well began drilling in November 2000. Targeted for a total depth of 4,730 meters (15,520 feet), this well is expected to be logged in June 2001. Forest has a 30 percent working interest in this concession.

LOOKING AHEAD

For 2001, we have budgeted approximately \$25 million in capital spending for our international operations, of which \$20 million is earmarked for our activities in South Africa.

In early 2001, we announced that the A-V1 well, the second of the four-well delineation program for Block 2, was drilled to a total depth of 3,714 meters (12,185 feet). Two gas zones were logged. The A-V1 well successfully targeted 3-D amplitudes found in the A-K1 and A-K2 wells. The A-V1 well has been temporarily suspended. The drilling rig has been relocated to drill the A-W1 well that is a seven kilometer (4.4 miles) step-out from the A-V1 well. We expect to complete the exploration program for Block 2 by the third quarter of 2001. After the current drilling program and the market study are finalized, we will assess the commerciality of Block 2.



OFFICERS (IN ALPHABETICAL ORDER)

Robert S. Boswell

Chairman of the Board and Chief Executive Officer
Age: 51
Years of Service: 11

Gary E. Carlson

Senior Vice President – Alaska Region
Age: 54
4 Months with Forest Oil Corporation

Cecil N. Colwell

Vice President Drilling
Age: 50
Years of Service: 12

Forest D. Dorn

Senior Vice President – Corporate Services
Age: 46
Years of Service: 23

Arthur C. Eastly

President – Canadian Forest Oil Ltd.
Age: 65
Years of Service: 11

Robert G. Gerdes

Senior Vice President – Gulf Offshore Metairie
Age: 44
4 Months with Forest Oil Corporation

David H. Keyte

Executive Vice President and Chief Financial Officer
Age: 44
Years of Service: 13

James “Bud” W. Knell

Senior Vice President – Gulf Coast Region
Age: 50
Years of Service: 13

John F. McIntyre

Senior Vice President, International New Ventures
Age: 44
Years of Service: 3

Joan C. Sonnen

Vice President – Controller, Chief Accounting
Officer and Assistant Secretary
Age: 47
Years of Service: 11

Neal A. Stanley

Senior Vice President, Western Region
Age: 53
Years of Service: 4

Donald H. Stevens

Vice President, Capital Markets and Treasurer
Age: 48
Years of Service: 3

Newton “Trey” W. Wilson III

Senior Vice President; Legal Affairs and
Corporate Secretary
Age: 50
2 Months with Forest Oil Corporation

Matthew A. Wurtzbacher

Vice President – Corporate Planning and
Development
Age: 38
Years of Service: 2

Richard “Gus” G. Zepernick, Jr.

President and Chief Operating Officer
Age: 40
4 Months with Forest Oil Corporation

DIRECTORS (IN ALPHABETICAL ORDER)

Philip F. Anschutz

Director and Chairman of the Board, The Anschutz Corporation and Anschutz Company. Director and Chairman of the Board, Qwest Communications International Inc. Director and Vice Chairman of Union Pacific Corporation. Chairman of the Executive Committee and member of the Nominating Committee.

Robert S. Boswell

Chairman of the Board and Chief Executive Officer, Forest Oil Corporation. Chairman of the Nominating Committee and member of the Executive Committee. Director of C.E. Franklin Ltd.

William L. Britton

Partner in the law firm of Bennet Jones LLP. Director of Akita Drilling Ltd., ATCO Ltd., ATCO Gas, Canadian Utilities Limited, CanUtilities Holdings Ltd. and ATCO Pipelines. Member of the Audit Committee.

Cortlandt S. Dietler

Chairman, TransMontaigne Inc. Director of Key Production Company, Inc., Hallador Petroleum Corporation and Carbon Energy Corporation.

Dod A. Fraser

Managing Director and former Group Executive of the global oil and gas group of Chase Securities, Inc. a subsidiary of the Chase Manhattan Bank. Consultant to Expeditionary Learning Outward Bound. Chairman of the Audit Committee.

Cannon Y. Harvey

Director, President and Chief Operating Officer of The Anschutz Corporation and Anschutz Company. Director of Qwest Communications International Inc.

Forrest E. Hoglund

President of Hoglund Interests. Member of the Compensation Committee.

Stephen A. Kaplan

Principal, Oaktree Capital Management, LLC. Portfolio Manager of OCM Principal Opportunities Fund, L.P. Director of Acorn Products, Inc., Biopure Corporation, Collagenex Pharmaceuticals, Inc. and KinderCare Learning Centers, Inc. Member of the Audit Committee.

James H. Lee

Managing General Partner, Lee, Hite & Wisda Ltd., a private oil and gas consulting firm. Director of Frontier Oil Corporation. Member of the Executive Committee.

J.J. Simmons

President, The Simmons Company, a consulting firm.

Craig D. Slater

President of Anschutz Investment Company. Executive Vice President of The Anschutz Corporation and Anschutz Company. Director of Qwest Communications International Inc. and Director of Qwest Communications Corporation. Member of the Executive Committee and the Compensation Committee.

Michael B. Yanney

Chairman of the Board and Chief Executive Officer of the America First Companies, L.L.C. Director of Burlington Northern Santa Fe Corporation, Level (3) Communications, Inc. and RCN Corporation. Chairman of the Compensation Committee and member of the Nominating Committee.

SOCIAL/ENVIRONMENTAL RESPONSIBILITY

Forest Oil Corporation has a long history of actively supporting our associates in their chosen community causes and volunteerism. With the improved economics in our business, and the nation's improved economic outlook, we believe it is more important than ever to lend assistance to those in need. We are also dedicated to conservation and environmental responsibility, from the smallest recycling projects in our office to major safety and environmental protection initiatives in our drilling and production operations.

For the third consecutive year our employees availed themselves of a company-sponsored workday to participate in Habitat for Humanity's homebuilding project in the Denver area. A Forest Oil team also joined with the Volunteers for Outdoor Colorado (VOC), for a sixth year, in trail enhancement and preservation activities. Our headquarters staff exceeded their previous record for United Way contributions, and each of our regional offices contributed in this annual drive. Recently, Forest Oil joined with other Denver oil and gas producing companies to assist low-income families with their heating bills. Forest contributed \$100,000 to this effort.

Employee volunteers comprise our corporate contributions committee so that Forest Oil's charitable grants are directed primarily to those organizations where our employees devote their time and resources. In 2000, these included our annual Christmas Project in which Forest Denver employees adopted an inner city family of seven through the Bridge Project and a Russian immigrant family of eight through Ecumenical Refugee Services.

Among other employee-sponsored outreach efforts were: homeless shelters; food banks; cancer, AIDS and hospice agencies; senior citizens and disabled outreach; events supporting Special Olympics, Shriners and the Salvation Army; and animal shelters and humane societies in Colorado.

In our Lafayette and Metairie, Louisiana offices, Habitat for Humanity, United Way, education fundraising, youth activity sponsorships, Christmas

Basket sponsorship and trash pick-up are among the many activities supported by Forest Oil.

In Calgary, employees of our subsidiaries, Canadian Forest Oil and ProMark, made donations to United Way, Junior Chamber of Commerce, Ducks Unlimited, Kiwanis Youth Music Festival and various health organizations. In addition, staff were actively involved in the United Way campaign organizing fund-raising activities. Canadian Forest Oil also supports community activities in the locations where we operate facilities, through staff involvement, contributions and local advertising.

In Alaska, Forest focused on direct involvement in local charities including Boys and Girls Clubs, Red Cross, American Cancer Society, Friends of Alaska's Children and other local causes. Each year our Alaskan office staff sponsors a local family at Christmas with individual donations. We also employ natives in areas where we operate and present overviews of our activities to local organizations to explain how our operations may impact their Alaskan communities.

Proactive citizenship is woven through the fabric of Forest Oil at all levels. From our activities in remote locations around the world to the communities where we live and work, we do not waver in our focus on safety and responsibility. We are dedicated to the protection of the environment and are striving to increase America's supply of clean-burning natural gas while minimizing the impact of our operations and even improving the lands upon which we work.

The people of Forest Oil Corporation, wherever we conduct our business, take great pride in our culture of involvement and leadership in our communities.

SHAREHOLDER INFORMATION

PRINCIPAL OFFICES

Headquarters

1600 Broadway, Suite 2200
Denver, Colorado 80202
303.812.1400

Alaska

310 K Street, Suite 700
Anchorage, Alaska 99501
907.308.8600

Canadian Forest Oil Ltd.

600, 800 – 6th Avenue S.W.
Calgary, Alberta, Canada T2P 3G3
403.292.8000

International New Ventures Offices

1331 Lamar Street, Suite 676
Houston, Texas 77010
713.752.2523

Louisiana

3838 North Causeway
Lakeway Three, Suite 2300
Metairie, Louisiana 70002
504.838.7022

900 South College Road, Suite 300
Lafayette, Louisiana 70503
337.264.0500

STOCK

Common Stock Listed and Traded on:
The New York Stock Exchange
NYSE Symbol - FST

SENIOR SUBORDINATED NOTES

10-1/2% Senior Subordinated Notes Due 2006
Trustee: State Street Bank and Trust Company
Hartford, Connecticut
Registrar: Marine Midland Bank
New York, New York

8-3/4% Senior Subordinated Notes Due 2007
Issuer: Canadian Forest Oil Ltd.
Guarantor: Forest Oil Corporation
Trustee: State Street Bank and Trust Company
Hartford, Connecticut
Registrar: Marine Midland Bank
New York, New York

TRANSFER AGENT AND REGISTRAR FOR COMMON STOCK:

Mellon Shareholder Services
800.635.9270
www.mellon.com

Co-Transfer Agent & Co-Registrar
for Common Stock:
Montreal Trust Company
Calgary, Alberta, Canada

INVESTOR RELATIONS

Additional information, including Investor
Package, may be obtained from:
Forest Oil Corporation
Patricia Ann Murphy, Investor Relations Associate
1600 Broadway, Suite 2200
Denver, Colorado 80202
InvestorRelations@ForestOil.com
or visit our website at www.ForestOil.com

ANNUAL GENERAL MEETING

The annual meeting of shareholders of
Forest Oil Corporation will be held at the
Colorado State Bank Building, 5th Floor,
1600 Broadway, Denver, Colorado,
Wednesday, May 9, 2001 at 10:00 am MST.



FOREST OIL CORPORATION

1600 Broadway, Suite 2200
Denver, Colorado 80202
303.812.1400
www.ForestOil.com