INTERSTATE PIPELINES | EXPLORATION & PRODUCTION

First Quarter 2010 Financial & Operational Update

May 6, 2010

Cautionary Statement Regarding Forward-Looking Statements

This release includes certain forward-looking statements and projections. The company has made every reasonable effort to ensure that the information and assumptions on which these statements and projections are based are current, reasonable, and complete. However, a variety of factors could cause actual results to differ materially from the projections, anticipated results or other expectations expressed in this release, including, without limitation, our ability to achieve the targeted costs savings from the reorganization announced in November 2009;change management risk associated with the previously announced reorganization; our ability to pay the dividends declared; changes in unaudited and/or unreviewed financial information; volatility in, and access to, the capital markets; our ability to implement and achieve objectives in our 2010 plan and updated guidance, including achieving our earnings and cash flow targets, as well as targets for future years; the effects of any changes in accounting rules and guidance; our ability to meet production volume targets in our Exploration and Production (E&P) segment; our ability to successfully identify and finance new Midstream opportunities; our ability to comply with the covenants in our various financing documents; our ability to obtain necessary governmental approvals for proposed pipeline and E&P projects and our ability to successfully construct and operate such projects on time within budget; the risks associated with recontracting of transportation commitments by our pipelines; regulatory uncertainties associated with pipeline rate cases; actions by the credit rating agencies; the successful close of our financing transactions; credit and performance risk of our lenders, trading counterparties, customers, vendors and suppliers; changes in commodity prices and basis differentials for oil, natural gas, and power; general economic and weather conditions in geographic regions or markets served by the company and its affiliates, or where operations of the company and its affiliates are located, including the risk of a global recession and negative impact on natural gas demand; the uncertainties associated with governmental regulation; political and currency risks associated with international operations of the company and its affiliates; competition; and other factors described in the company's (and its affiliates') Securities and Exchange Commission (SEC) filings. While the company makes these statements and projections in good faith, neither the company nor its management can guarantee that anticipated future results will be achieved. Reference must be made to those filings for additional important factors that may affect actual results. The company assumes no obligation to publicly update or revise any forward-looking statements made herein or any other forward-looking statements made by the company, whether as a result of new information, future events, or otherwise.

Certain of the production information in this presentation include the production attributable to El Paso's 49 percent interest in Four Star Oil & Gas Company ("Four Star"). El Paso's Supplemental Oil and Gas disclosures, which are included in its Annual Report on Form 10-K, reflect its proportionate share of the proved reserves of Four Star separate from its consolidated proved reserves. In addition, the proved reserves attributable to its proportionate share of Four Star represent estimates prepared by El Paso and not those of Four Star.

Non-GAAP Financial Measures

This presentation includes certain Non-GAAP financial measures as defined in the SEC's Regulation G. The SEC's Regulation G applies to any public disclosure or release of material information that includes a non-GAAP financial measure. In the event of such a disclosure or release, Regulation G requires (i) the presentation of the most directly comparable financial measure calculated and presented in accordance with GAAP and (ii) a reconciliation of the differences between the non-GAAP financial measure presented and the most directly comparable financial measure calculated and presented in accordance with GAAP. The required presentations and reconciliations are included on our website at www.elpaso.com under "Investor Relations" in the Financial and Operational Reporting Package as of First Quarter 2010.

YTD Highlights—All About Execution

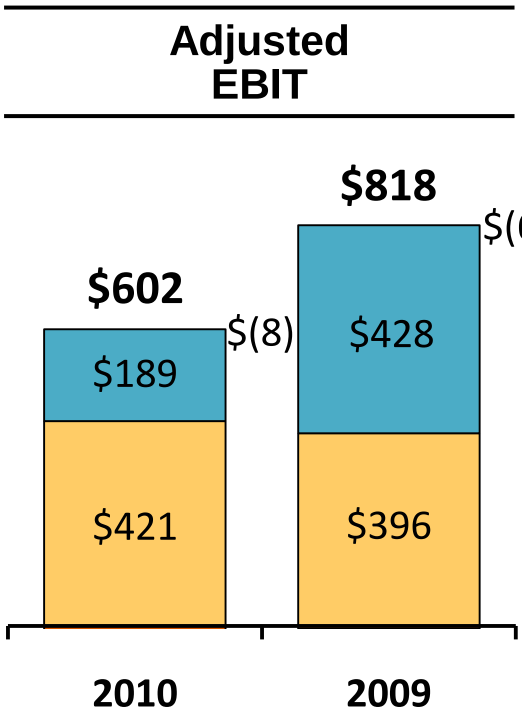
FINANCIAL	PIPELINES	E&P
Strong 1Q results	Ruby FERC approval	Excellent 1Q production and costs
Ruby financing Asset sale	Marcellus activity	Haynesville outperforming
MLP drop down	Elba, Elba Express on time/budget	Successful Eagle Ford test

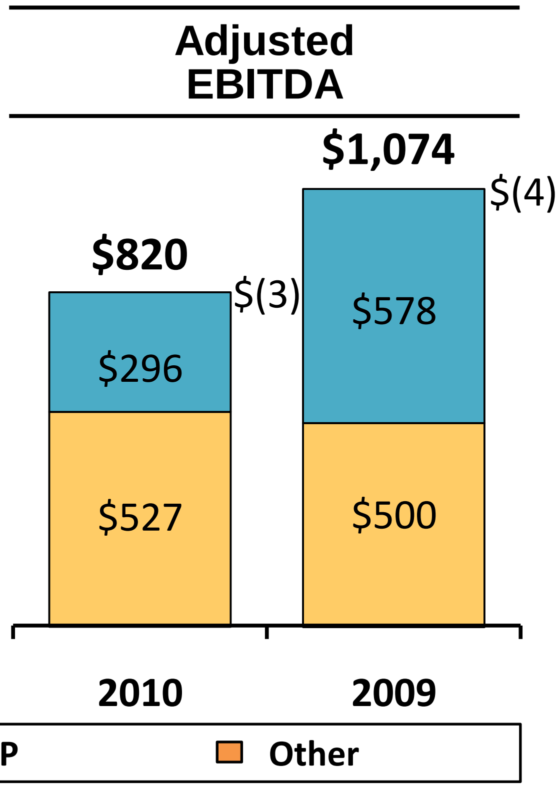
At or ahead of 2010 objectives

Financial Results

2010 First Quarter Financial Results

$ Millions, Except EPS





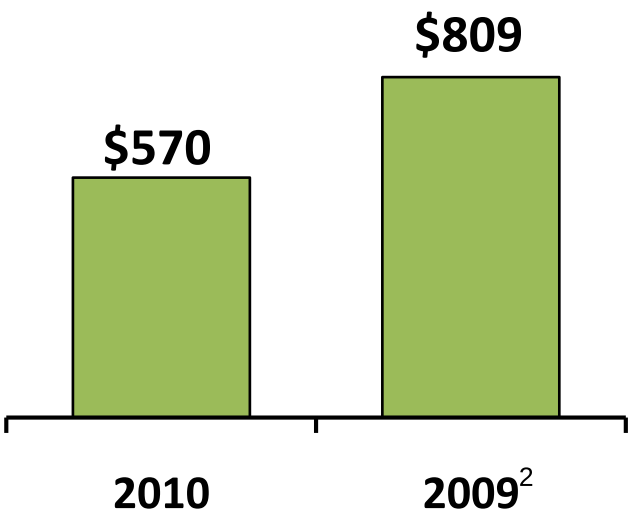
Higher 2009 realized prices, including derivative settlements, had a ~$300 MM, or $0.25, impact on adjusted results

Note: See the Financial and Operational Reporting Package, available at www.elpaso.com for the company's non-GAAP reconciliations and definitions. Derivatives include $149 MM early settlement of oil hedges for Apr-Dec 2009 period. Cash proceeds on settlements do not reflect $52 MM, or $0.04 per share, of option premiums paid in 2009 for financial derivatives settled during first quarter 2010 .

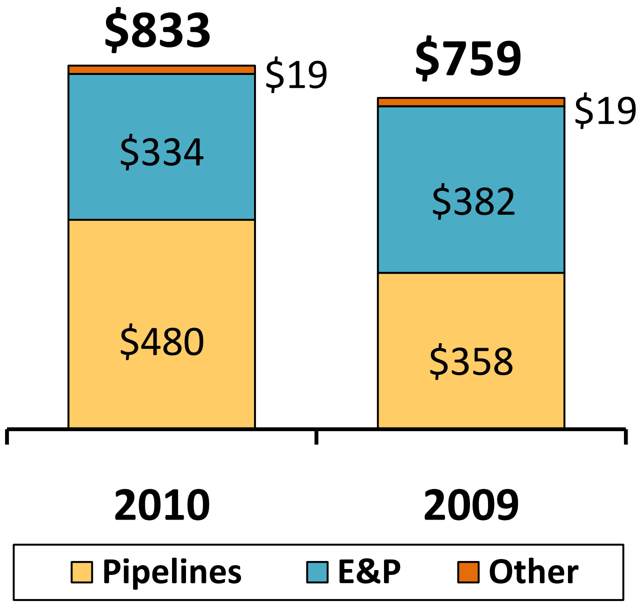
2010 First Quarter Financial Results

$ Millions

Cash Flow from Operations



Capital Expenditures[1]



$2.7 billion total liquidity[3] at 4/30/10

[1] Capital expenditures presented are on a cash basis

[2] Includes $149 MM from early settlement of oil hedges for Apr-Dec 2009 period

[3] Consists of approximately $0.8 billion cash and $1.9 billion of available credit facility, exclusive of approximately $0.4 billion of combined cash/credit facility capacity of EPB and Ruby

Ruby Financing Update

- Closed $1.5 billion Ruby project financing
- 7-year term, LIBOR plus rate
  - Years 1–2: 300 bps
  - Years 3–4: 325 bps
  - Years 5–7: 375 bps[1]
- Intend to hedge at least 75% of LIBOR for Years 2–7
- Expect weighted average rate below 7%[2]
- Will draw in advance of construction start
  - After receipt of FERC notice to proceed

[1] Assumes $700 MM refinanced by end of year 4
[2] Over life of financing. Assumes current six-month LIBOR rate for unhedged portion, and excludes debt issuance costs

El Paso Pipeline Partners Drop-Down Transaction

Sold 51% of Southern LNG and Elba Express for $810 MM

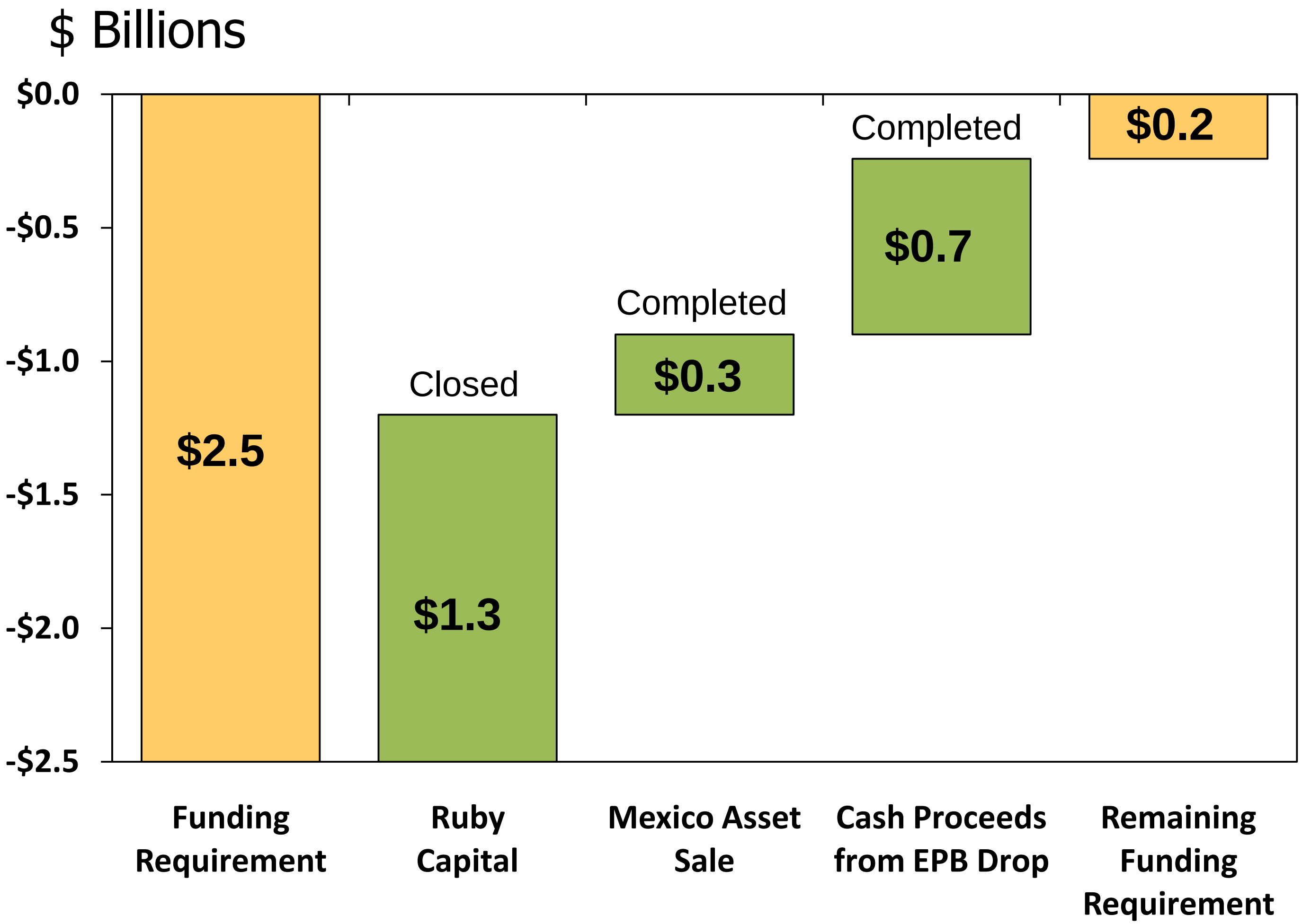
EP Benefits

- ~$660 MM cash to EP
- Significantly advances 2010 financing plan
- Enhances value of IDR
- Highlights value of pipeline assets

EPB Benefits

- Broaden asset base with two high-quality synergistic assets
- > 90% of revenue from capacity reservation charges
- 20–30 year contracts
- 6% distribution increase

Executing 2010 Financing Plan



Additional funding sources include:

- Liquidity ($2.7B at 4/30)
- MLP drop-downs
- Capital markets

2010 funding requirements substantially complete

Excellent Hedge Positions Through 2011

	Natural Gas ($MMBtu)		Oil ($Bbl)	
	2010	**2011**	**2010**	**2011**
Avg. Ceiling	$6.80	$8.47	$82.01	$92.52
Avg. Floor	$6.33	$6.00	$76.32	$84.17
Expected Production with floors	70%[1]	65%	90%[1]	70%

2010 hedges weighted toward 2nd & 3rd quarters

[1]Reflects April–December

Note: Hedge positions as of May 5, 2010. Natural gas production with floors reflects domestic production. 2011 percentages based on 2010E production. Natural gas expected production includes the company's proportionate share of Four Star

Pipeline Group

Highlights

- 6% increase in EBIT from 1Q09
- Continued progress on growth projects
  - Elba Island expansion and Elba Express pipeline placed in service
  - Received FERC approval for Ruby
  - FGT Phase VIII construction underway
  - TGP NE Upgrade project added to backlog

Throughput by Region

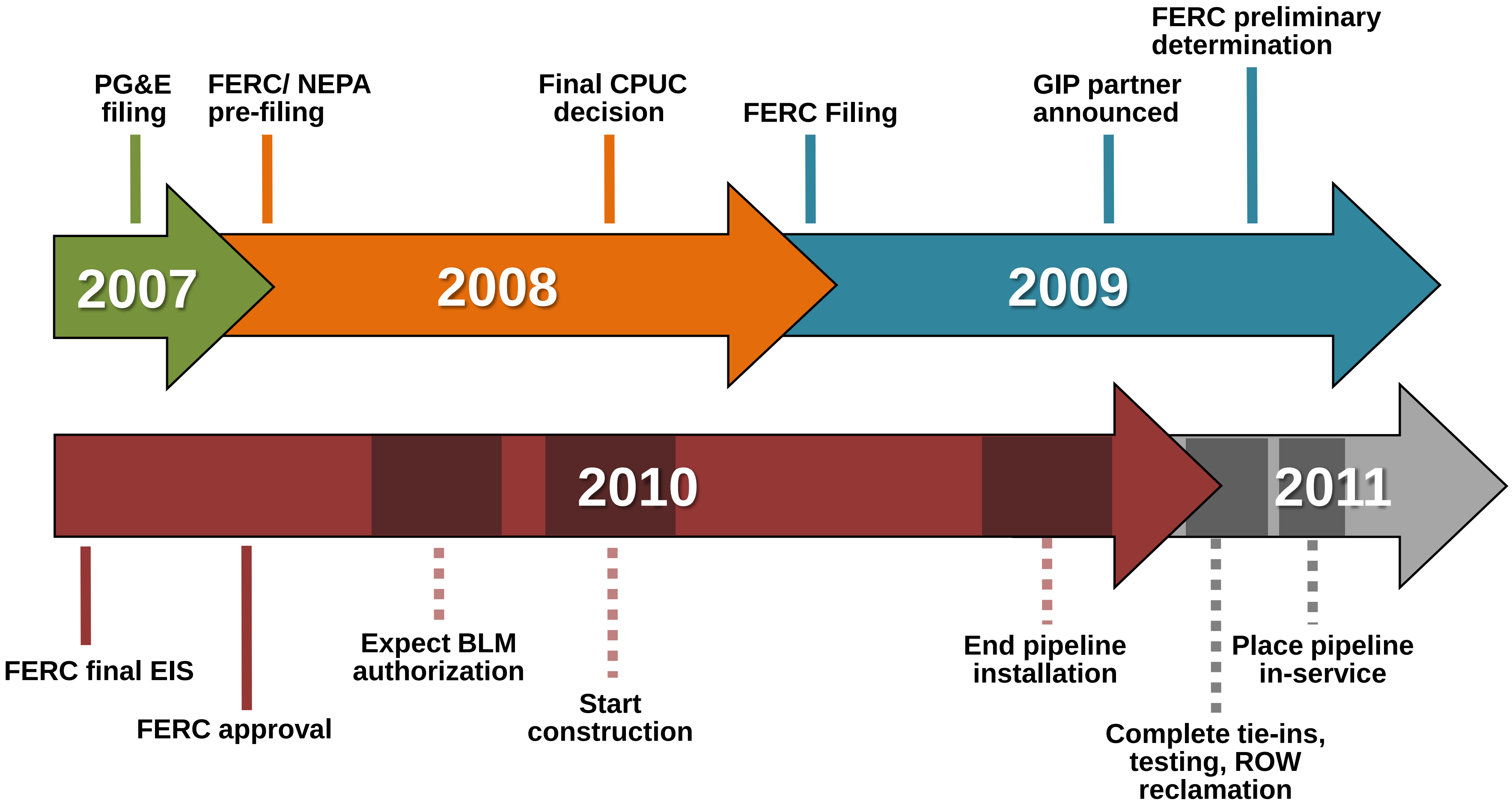
First Quarter: 2010 vs. 2009

Throughput		Ups	Downs
TGP	–	Marcellus	Long haul
SNG	14%	Cold weather; industrial demand	—
EPNG	-18%	—	California / Arizona
CIG	-9%	—	Rockies production
5% overall decrease			

Throughput does not materially impact near-term financial results; ~80% of annual revenue from reservation charges

Note: CIG includes Colorado Interstate Gas, Cheyenne Plains and Wyoming Interstate
EPNG includes El Paso Natural Gas and Mojave

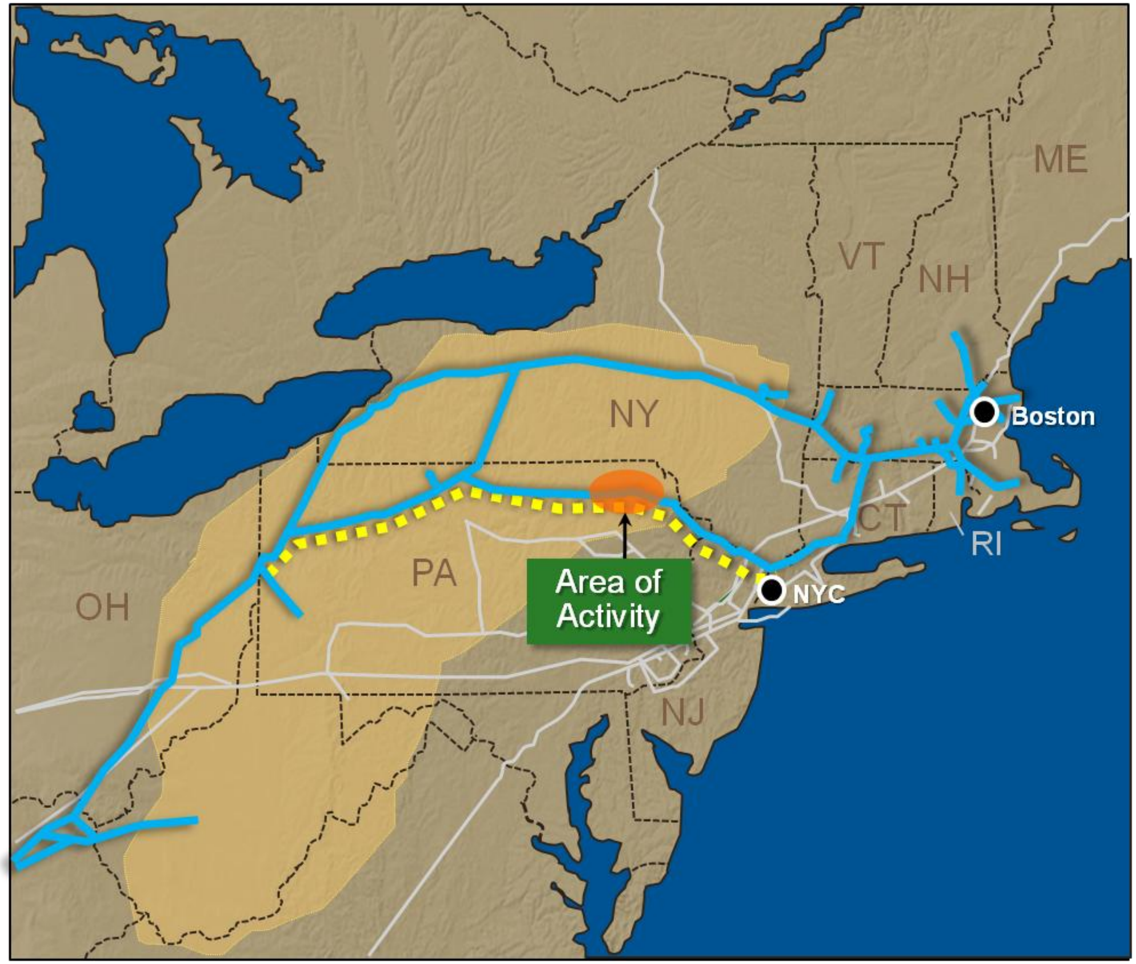
Ruby Pipeline
Development and Path Forward



Project continues on-time/on-budget

TGP in the Marcellus Area

- Increased Marcellus area volumes on TGP
  - Currently ~500 MMcf/d
  - Up from ~60 MMcf/d in May 2009
- Backhauls
  - ~$60 MM revenues by 2012
  - Minimal capital
- $1 Bil. forward haul projects
  - TGP 300 Line
  - TGP NE Upgrade
  - Both fully contracted



Significant, growing business

Projects Under Construction in 2010

SOUTH SYSTEM III/SESH II

- Capital: $352 MM / $69 MM
- 370 MMcf per day / 350 MMcf per day
- Expect initial in-service 1Q’11/ 2Q’11

GULF LNG

- Capital: $1.1 billion (100%)
- 6.6 Bcf storage / 1.3 Bcf per day send-out
- Expect in-service October 2011

CIG RATON 2010 EXPANSION

- Capital: $146 MM
- 130 MMcf per day
- Expect in-service December 2010

FGT PHASE VIII EXPANSION

- Capital: $2.4 billion (100%)
- 800 MMcf per day
- Expect in-service April 2011

All on-time/on-budget

Exploration & Production

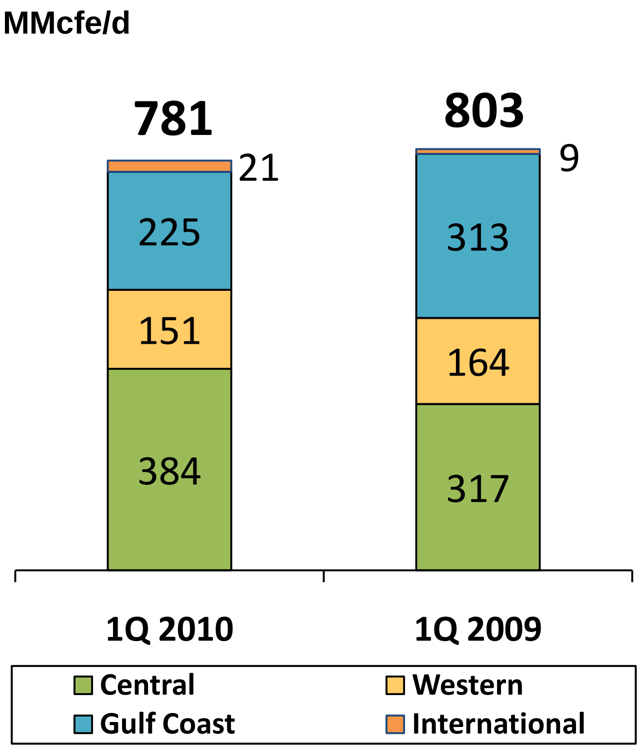
E&P Highlights

- Excellent execution
  - Volumes, costs, program returns
- Key programs progressing very well
  - Eagle Ford program up to 2 rigs
  - Haynesville continues to outperform
  - Altamont oil production growing
- More liquids contribution
  - 23% of domestic revenues vs. 15% in 1Q09 (w/o hedges)
  - Camarupim production tied to fuel oil prices

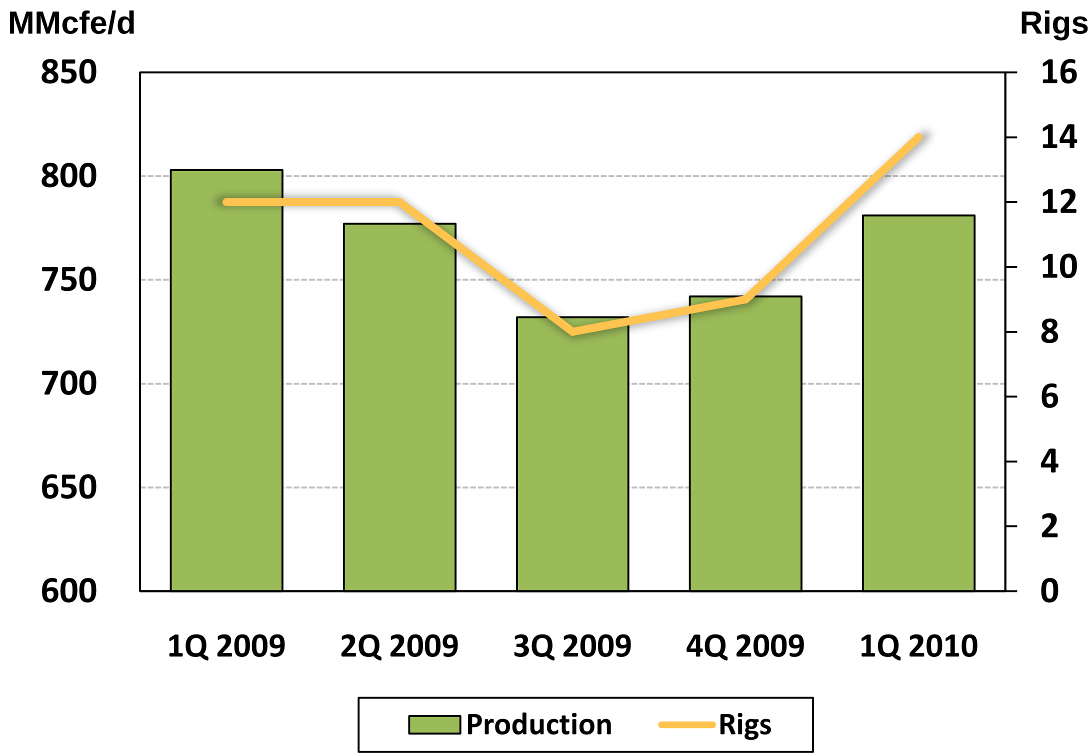
Off to a great start

Strong 1Q Production

Volumes reflect Haynesville contribution; capital shift



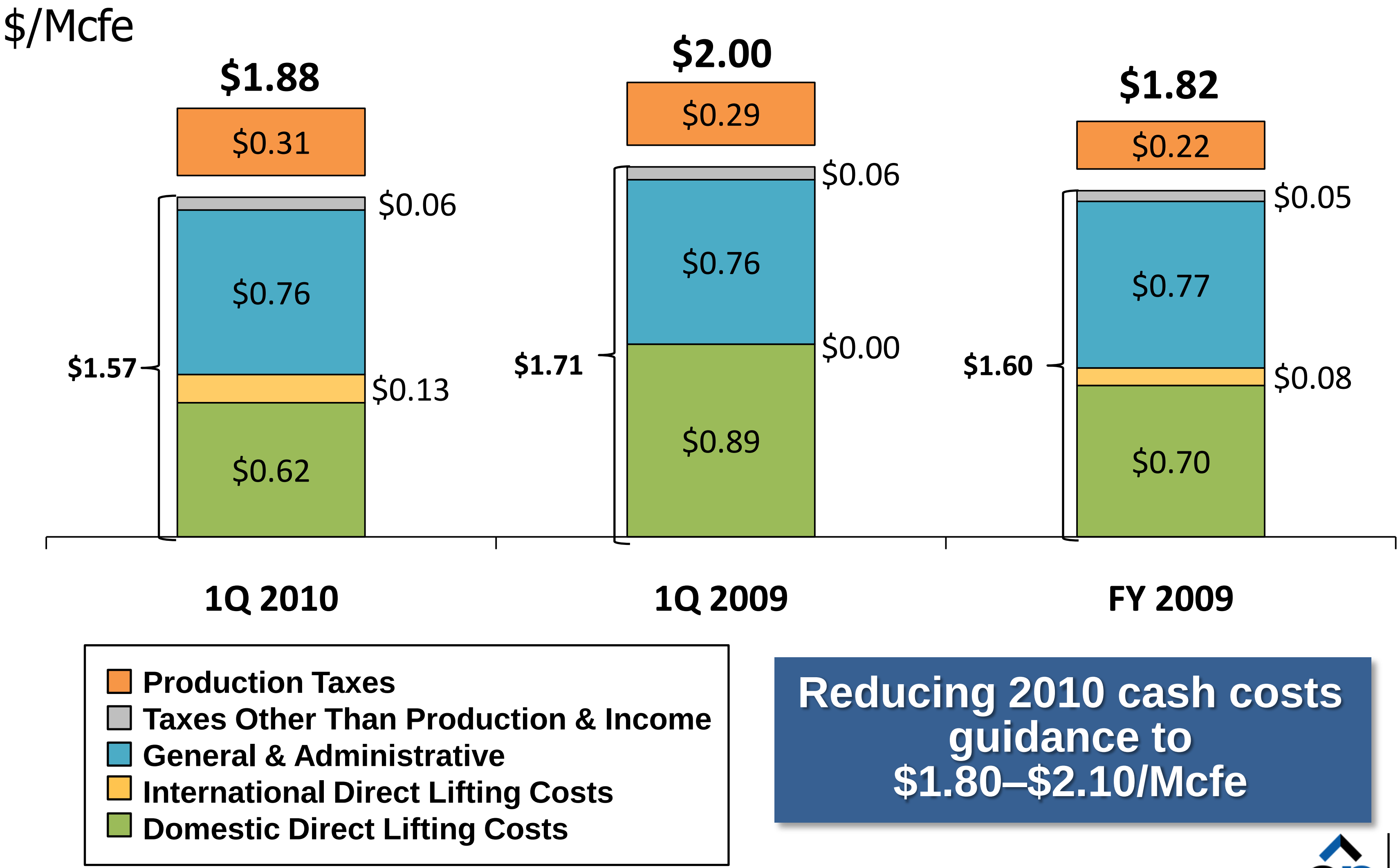
Production sharply above 3Q09 levels



Production guidance unchanged at 740–780 MMcfe/d

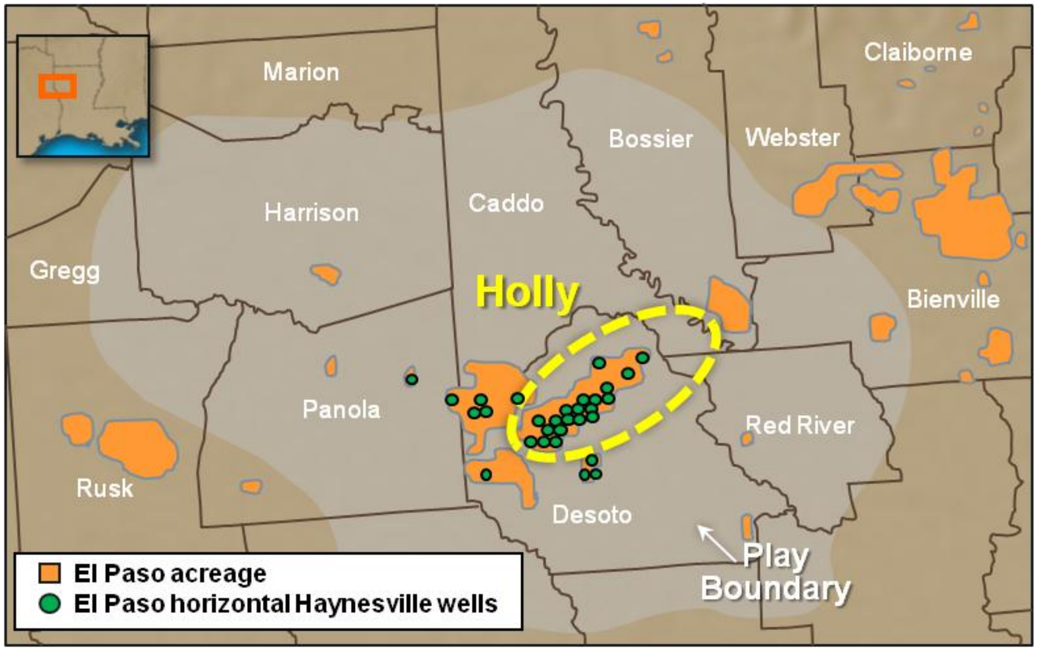
Note: Includes proportionate share of Four Star equity volumes

Per-Unit Cash Costs



Reducing 2010 cash costs guidance to $1.80–$2.10/Mcfe

Developing Haynesville "Sweet Spot"

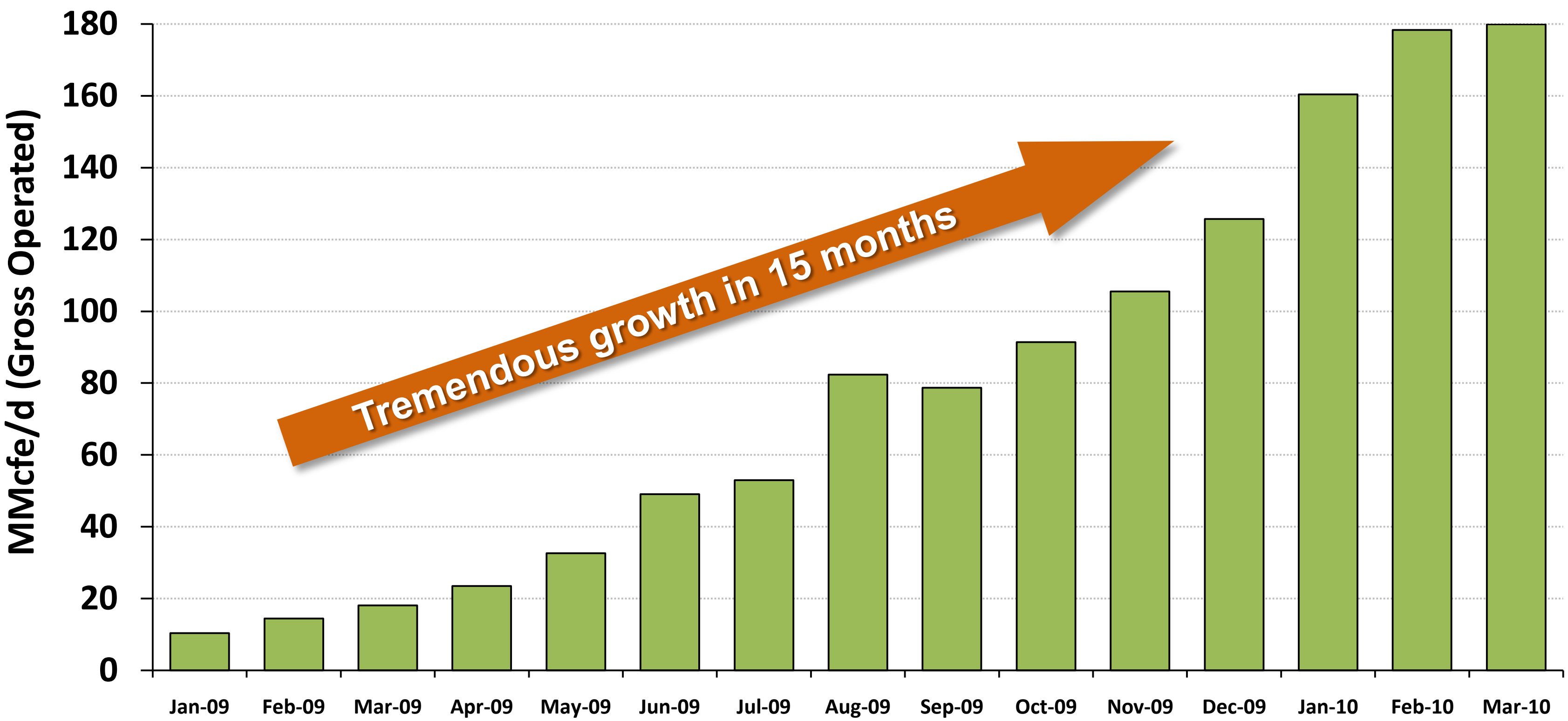


EP wells ~30% more productive than industry*

- Now operating 30 wells
- 8 wells in completion backlog
- New record drilling time
  - 25 days—spud to rig release
  - 3 days better than previous best
- Holly wells at high end of expectations
- Continued strong performance outside Holly
- Currently 5-rig program
  - Minimal drilling required to hold acreage

*Cumulative six-month production based on state reported production data as of December 2009

Haynesville Shale Production Growth

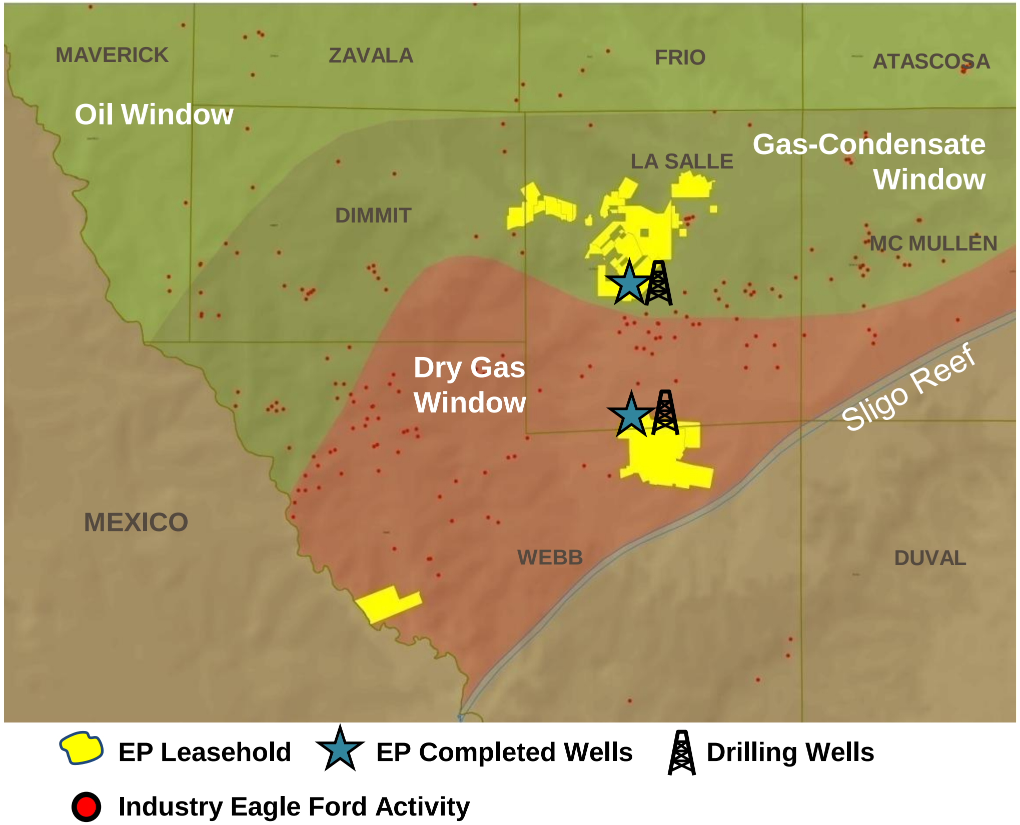


Rigs	1	1	2	2	2	3	3	3	5	5	5	5	5	5	5

Expect to reach 180–200 MMcfe/d during 2Q10

Note: Net volumes ~ 70% - 75% of gross

Advancing Eagle Ford Shale Programs



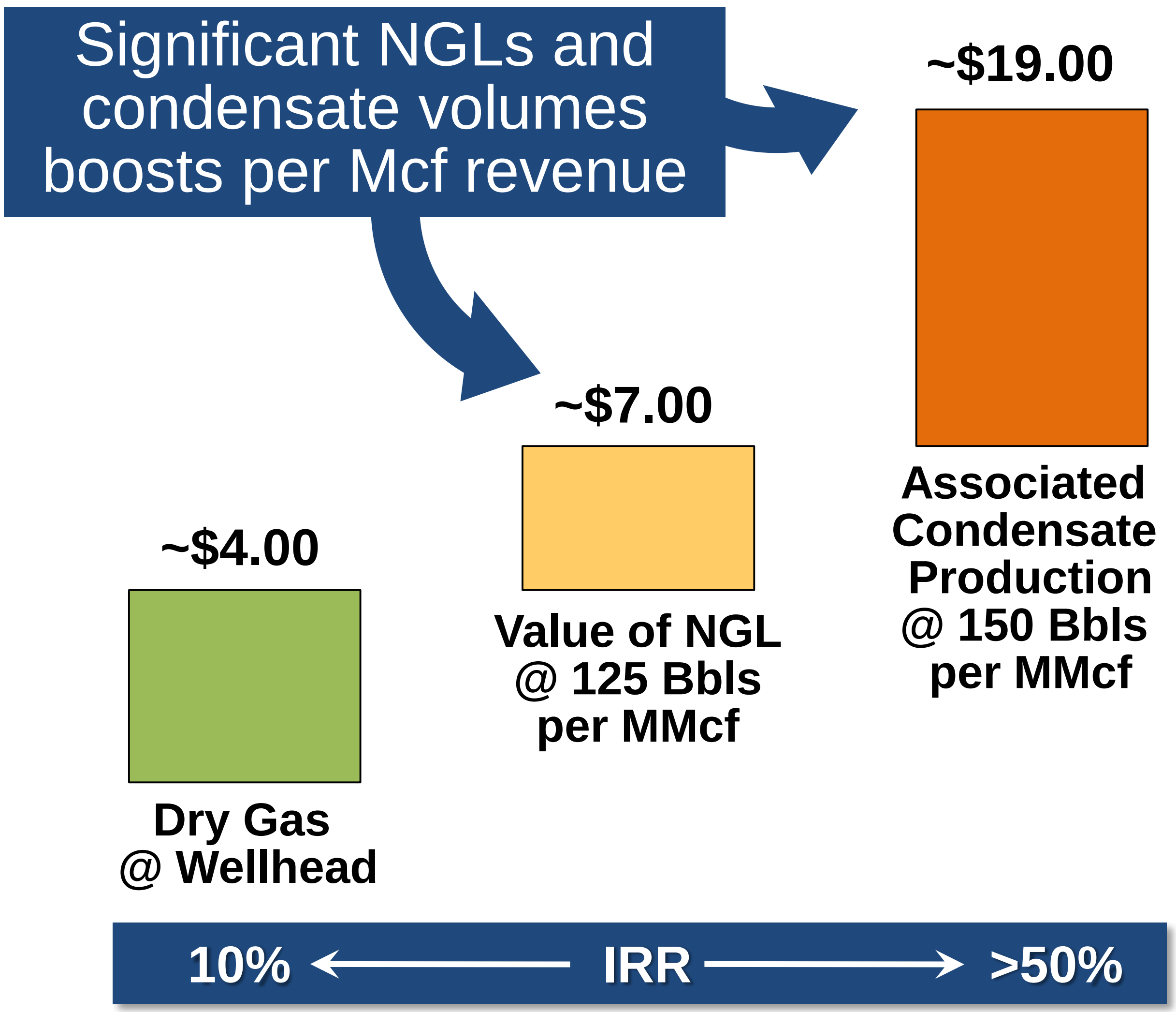
- Drilling pilot wells in dry gas area
- Gas-condensate area now in development phase
- Added second rig in March
- Evaluating multiple take away options for gas & liquids
- Leasehold up to ~150,000 net acres

Eagle Ford has become a cornerstone program

Eagle Ford Trend Area Comparisons

	DRY GAS AREA		GAS-CONDENSATE AREA	
	Briscoe Nunley GU 1H	**Nunley Traylor 1H**	**Hixon 1H**	**Hixon 4H**
Completed	Jan 2010	May 2010	Mar 2010	May 2010
<u>IP (24-hr):</u>				
Dry gas	8.1 MMcf/d	–	2.9 MMcf/d	–
Btu Content/SCF	970	970	1,368 Btu	–
Condensate	–	–	721 Bbl/d	–
Lateral length	4,000 ft.	4,000 ft.	4,100 ft.	5,000 ft.
Frac stages	16	14	14	18

Economics of Gas Condensate Wells are Outstanding



Note: Assumes $4.00 realized natural gas price; $80 condensate; $48 NGLs

International Update

Brazil (ES-5)

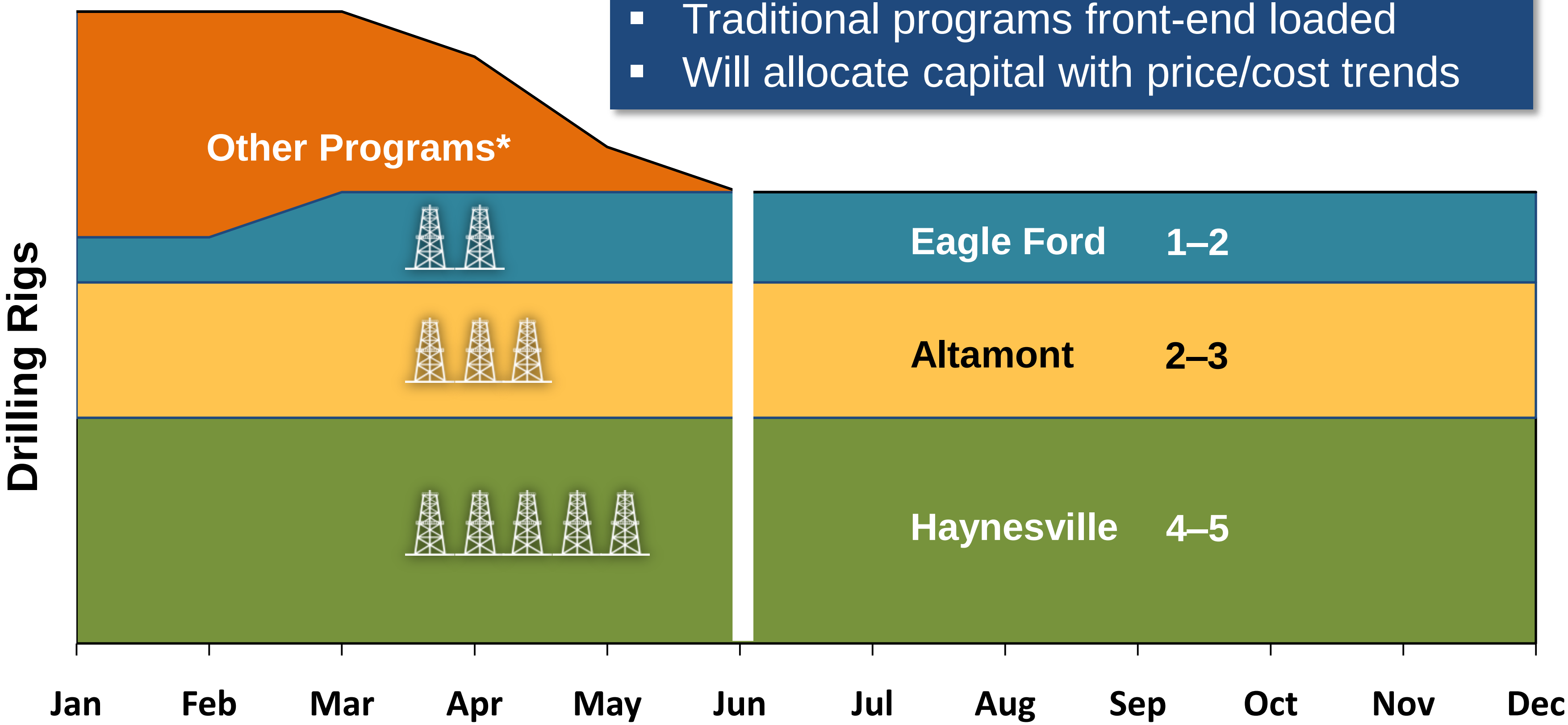
- Camarupim producing 30–35 MMcfe/d (net)
  - Fourth well scheduled for 4Q 2010 start up
- Versailles exploration well under way
  - Less than 10km from Camarupim; EP 35% WI

Egypt

- S. Alamein—Drilling 5th well
- S. Mariut—Surveying for seismic shoot
- Tanta—Evaluating seismic

Returns-Focused Capital Program

- Focused on Haynesville, Altamont and Eagle Ford for remainder of the year
  - Most profitable / most liquids
- Traditional programs front-end loaded
- Will allocate capital with price/cost trends



*Other Programs include Cotton Valley Horizontal & Vertical, GOM (low risk), S. Texas-Wilcox, CBM

Summary

- Solid execution on all fronts
  - Pipelines—construction & growth
  - E&P—volumes, costs & inventory
  - Financing 2010 growth capex
- Navigating through challenging gas market
  - Pipelines' cash flow dampens exposure
  - Significantly hedged through 2011
  - E&P capex focused on returns
    - More liquids
    - Most economic gas
    - Most acreage is HBP