Financial Flexibility

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Exceeded 2007 Expectations

	Initial Guidance	Actual
Production (MMBOE)*	177 - 188	196
Capital ($B)	4.0 - 4.2	4.2
E&P Capital ($B)	3.5 - 3.7	3.6
Reserve Adds (MMBOE)	200	252

** Retained Properties*

Restored Financial Flexibility

	LTM 9/30/2006	YE 2007	YE 2008E	
Net Debt ($B)*	**26.0**	11.3	**8.5**	**67%**
EBITDAX ($B)**	5.7	7.5	8.3	
Cash Interest ($B)	0.4	1.2	0.7	
Net Debt / Cap	**65%**	39%	**29%**	
Net Debt / Proved BOE	$7.55	$4.64	$3.59	
Net Debt / EBITDAX	4.5 x	1.5 x	1.0 x	

* Excludes $2.2B Midstream Subsidiary Note to a Related Party

** Excludes Net Gains on Divestitures and Unrealized Gains or Losses on Mark-to-Market Hedging

See Appendix for Non-GAAP Reconciliations

Capital Markets

Recent Transactions

- $2.2 Billion Midstream Subsidiary Note
- $22.5 Billion Acquisition Financing *Fully Repaid*
- $1.3 Billion Revolving Credit Facility

Derivatives

- Interest Rate Swap: $1 Billion of Floating Converted to Fixed
- Commodity Hedges: Costless 3-Way Collars

	Production Volumes			Wtd. Avg. Prices 2008 / 09 ($)	
Commodities	2008	2009	2010	Floor	Ceiling
Natural Gas	65%	20%	–	7.50	11.00
Crude	50%	25%	11%	55.00	91.00

Western Gas Partners IPO

EBITDAX Focused

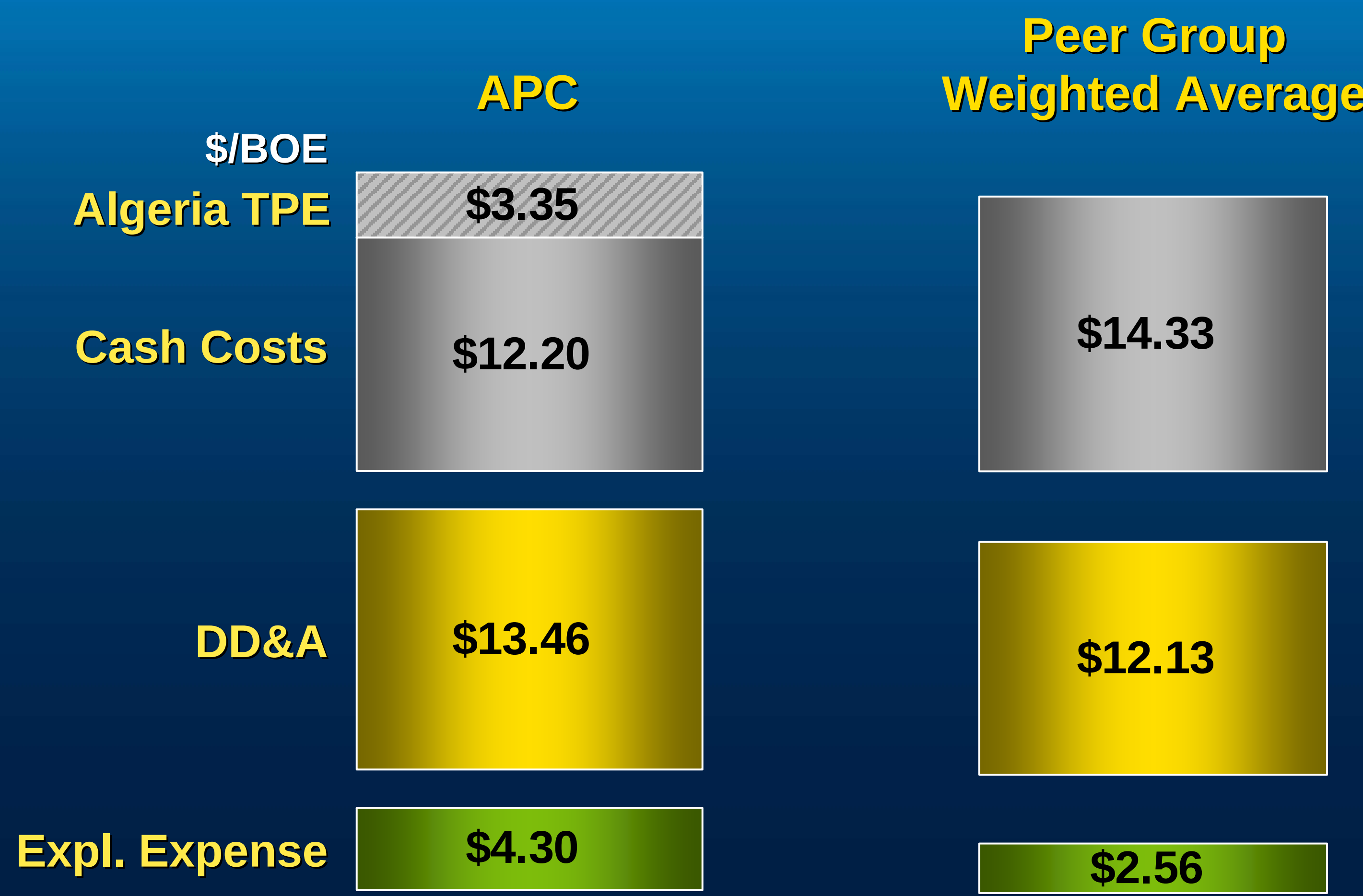
Controlling What We Can

$/BOE	2007 Actual		2008 Estimated	
Revenue	$51.31		$53.27	
LOE / G&A		$9.68		$8.95 7.5%
Other Taxes	$5.87		$6.30	
EBITDAX	$35.76		$38.02	

- Managing LOE Costs
- Improving G&A
- Other Taxes (Algeria, Alaska)

Cost Comparisons for 2007

APC vs. Peer Group: APA, DVN, HES, NXY, NBL, OXY, TLM



Raising 2008 Expectations

Based on an $8/Mcf and $80/Bbl Environment

	Initial	Revised
Production (MMBOE)	205 - 210	207 - 212
Capital ($B)	4.5 - 4.7	4.9 - 5.1
E&P Capital ($B)	4.0 - 4.2	4.3 - 4.5
Reserve Adds (MMBOE)	225+	250+
Cash Flow ($B)	N/A	5.7 - 5.9
Free Cash Flow ($B)	N/A	~0.8*

** Estimated 2008 Free Cash Flow at 3/19/08 Strip is More than $1.5B*

See Appendix for Non-GAAP Reconciliations

3-Year Expectations

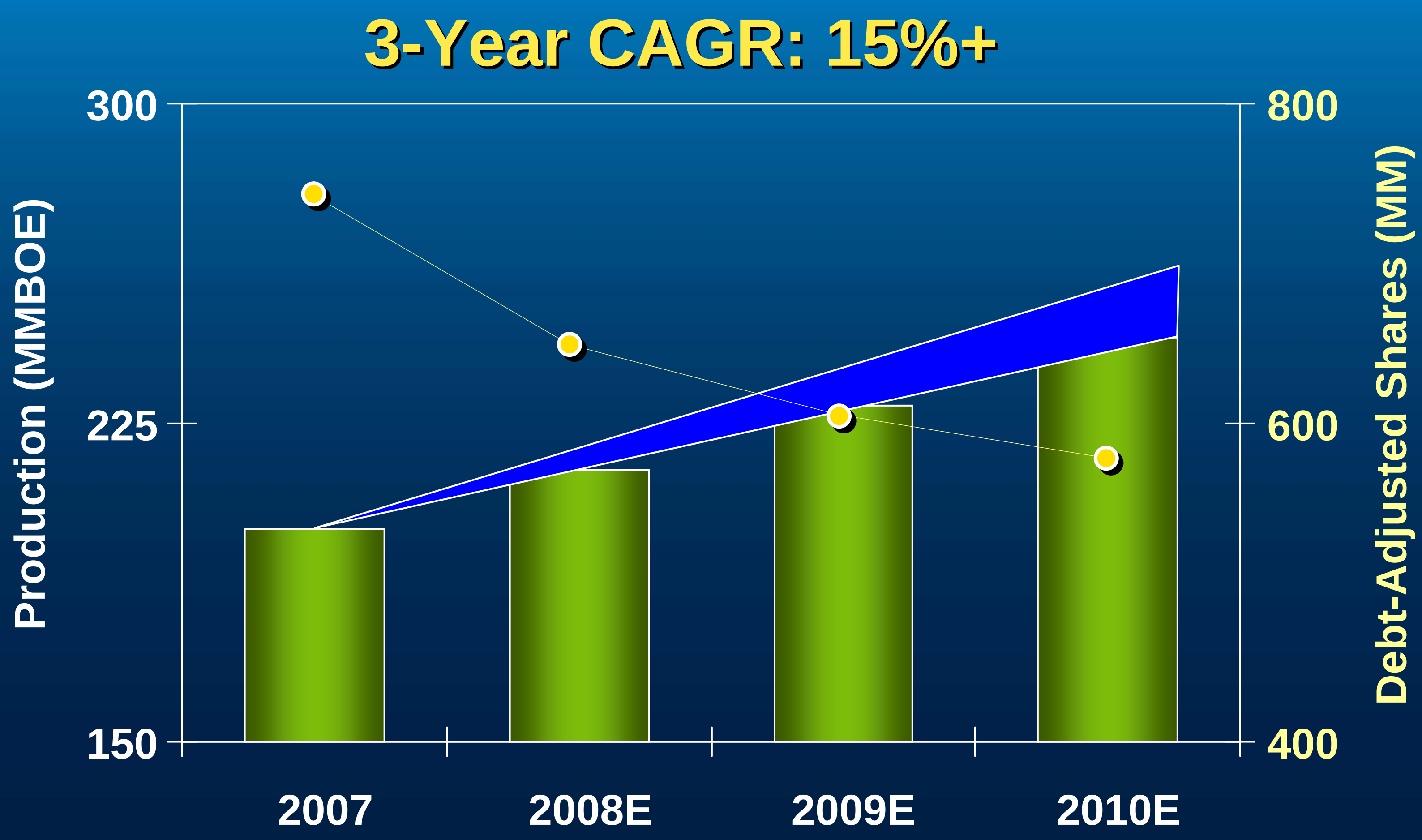
Based on an $8/Mcf and $80/Bbl Environment

	2008E	2009E	2010E
Production (MMBOE)	207 - 212	221 - 227	230 - 240
Capital ($B)	4.9 - 5.1	5.0 - 5.4	5.2 - 5.6
E&P Capital ($B)	4.3 - 4.5	4.5 - 4.9	4.7 - 5.1
Reserve Adds (MMBOE)	250+	275+	300+
Cash Flow ($B)	5.7 - 5.9	6.0 - 7.0	6.3 - 7.8
Free Cash Flow ($B)	~0.8	1.0 - 1.5	1.2 - 2.2
Free Cash Flow ($B)*	1.5+	1.5 - 2.0	2.0 - 3.0

** At 3/19/08 Strip*

See Appendix for Non-GAAP Reconciliations

Production per Debt-Adjusted Share Growth



Transparency in the Reserve Pipeline

Current Portfolio

- **High-Graded Proved Reserve Base: 2.4 BBOE**
- **4+ BBOE Lower-Risk Resources**
  - Unbooked Discoveries: 400 MMBOE

5-Year Outlook

- **120%+ Annual Production Replacement**
- **Conversion of Lower-Risk Resources to Proved**
  - U.S. Onshore: 1+ BBOE
  - GOM and International: 300+ MMBOE
- **Exploration Resource Additions: 1+ BBOE**

Lehman Valuation Framework

Estimates Reflect an $8/Mcf and $80/Bbl Environment

Anadarko Valuation	Target
2009E Pre-Interest Cash Flow ($ MM)	7,155
Target EV/PICF Multiple	6.75
Implied Firm Value	48,295
Less: Net Debt at 12/31/08	(12,885)
Add: Proceeds from Remaining Divestitures	2,800
Less: FAS 143 ARO	(1,101)
Implied Equity Value	37,109
Shares Outstanding at 12/31/07	471
Target Price	**$79**

Credit Suisse Valuation Framework

Estimates Reflect an $8/Mcf and $80/Bbl Environment

Anadarko Valuation ($/Share)	PV10	
Assets		
Proved Properties	56.70	
Land Grant and Minerals	1.60	
Midstream	10.50	
Peregrino Contingency Pmt	0.50	
Liabilities		
Net Debt	22.00	
Preferred Stock	0.10	
Proven NAV	47.00	47.00
Unproven Resource Potential		**PV15**
Low-Risk U.S. Onshore	28.00	16.00
Lower-Risk Offshore GOM	6.80	5.00
Unbooked Discoveries	5.30	4.00
Identified Exploration	8.50	7.00
Unproven Resource Potential	49.00	32.00
Total NAV ($/Share)	**96.00**	**79.00**