#### Financial Information

## A table of comparative results follows:

### Three Months Ended

(In millions, except per	llions, except per Septembe		June 30,
share amounts) UNAUDITED	2001	2000	2001
Revenues	\$1,436.0	\$1,353.7	\$1,342.0
Costs and Expenses: Cost of revenues Selling, general and	1,008.8	1,019.5	961.8
administrative Unusual credit	214.9 (3.4)	188.1 (1.7)	198.7
Total costs and expenses	1,220.3	1,205.9	1,160.5
Operating income Equity in income of affiliates Interest expense Interest income Loss on trading securities	215.7 19.6 (30.5) 1.1	147.8 0.6 (43.8) 0.9 (3.1)	181.5 8.8
Income before income taxes and extraordinary loss Income taxes	205.9 (68.8)	102.4	158.4 (53.1)
<pre>Income before extraordinary loss Extraordinary loss (net of \$0.8 income tax benefit)</pre>	137.1	65.2	105.3
Net income	\$137.1 ======	\$65.2 =====	\$103.8 ======
Net income per share: Basic Diluted	\$0.41 0.41	\$0.20 0.20	\$0.31 0.31
Depreciation, depletion and amortization expense, excluding goodwill amortization Goodwill amortization	\$73.5 10.7	\$150.8 12.3	\$68.9 10.8
Total depreciation, depletion and amortization expense	\$84.2	\$163.1 ======	\$79.7
Capital expenditures	\$68.4	\$134.1	\$83.6
Shares outstanding, basic (millions) Shares outstanding, diluted (millions)	335.8	331.2	335.7
diluted (millions)	337.3	333.8	337.6

and taxes (EBIT) (1)	\$233.0	\$147.7	\$190.7
Earnings before interest expense, taxes, depreciation, depletion and amortization (EBITDA) (1)	\$317.2	\$310.8	\$270.4

(1) Computed excluding non-operational items, extraordinary items, and cumulative effects of accounting changes.

#### Financial Information

A table of comparative results follows:	Nine Months	
(In millions, except per share amounts)	September	
UNAUDITED	2001	2000
Revenues	\$4,006.5	\$3,850.0
Costs and Expenses: Cost of revenues Selling, general and administrative Unusual charge (credit) net	2,860.6 616.8 3.6	2,976.8 565.9 (25.4)
Total costs and expenses	3,481.0	3,517.3
Operating income Equity in income of affiliates Interest expense Interest income Gain on trading securities	525.5 38.9 (96.9) 2.9	332.7 1.9 (132.0) 1.9 14.1
Income before income taxes, extraordinary loss and cumulative effect of accounting change Income taxes	470.4 (157.7)	218.6 (75.3)
Income before extraordinary loss and cumulative effect of accounting change Extraordinary loss (net of \$0.8 income tax benefit) Cumulative effect of accounting	312.7	143.3
change for derivative instruments (net of \$0.5 income tax expense)	0.8	
Net income	\$312.0 ======	\$143.3 ======
Net income per share: Basic Diluted	\$0.93 0.92	\$0.43 0.43

Depreciation, depletion and amortization expense, excluding		
goodwill amortization	\$218.9	\$438.2
Goodwill amortization	32.3	36.6
Total depreciation, depletion and		
amortization expense	\$251.2	\$474.8
	======	======
Capital expenditures	\$204.7	\$452.2
Shares outstanding, basic (millions)	335.5	330.5
Shares outstanding, diluted (millions)	337.5	332.4
Earnings before interest expense		
and taxes (EBIT) (1)	\$570.9	\$311.1
Earnings before interest expense, taxes, depreciation, depletion and		
amortization (EBITDA) (1)	\$822.1	\$785.9

<sup>(1)</sup> Computed excluding non-operational items, extraordinary items, and cumulative effects of accounting changes.

#### Segment Highlights

Operational highlights for the three months ended September 30, 2001, September 30, 2000 and June 30, 2001 are detailed below.

	Revenue (\$ millions) September September		, ,	
	2001	2000	2001	2000
Oilfield Operations, excluding Western Geophysical and				
Western GECO	\$1,348.8	\$1,092.6	\$243.8	\$150.5
Western Geophysical		180.9		17.1
Western GECO			19.4	
Oilfield Operations Baker Process	1,348.8	1,273.5	263.2	167.6
Operations	87.2	80.2	(2.6)	(0.6)
Corporate, net interest and other			(58.1)	(63.2)
Non-operational items (1)			3.4	(1 1)
icems (i)			3.4	(1.4)

Total \$1,436.0 \$1,353.7 \$205.9 \$102.4

			Operatin	g Profit
	Revenue		Before Tax	
	(\$ millions)		(\$ millions)	
	September	June	September	June
	2001	2001	2001	2001
Oilfield Operations, excluding Western Geophysical and				
Western GECO	\$1,348.8	\$1,257.8	\$243.8	\$214.3
Western Geophysical				
Western GECO			19.4	9.2
Oilfield Operations Baker Process	1,348.8	1,257.8	263.2	223.5
Operations	87.2	84.2	(2.6)	(1.9)
Corporate, net interest				
and other			(58.1)	(63.2)
Non-operational				
items (1)			3.4	
m			4005.0	4150 4
Total			\$205.9	•
	=======	=======	=======	=======

(1) Please visit www.bakerhughes.com/investor for a reconciliation of non-operational items for prior periods.

#### Oilfield Operations Segment

The following table details the percentage change in revenue for each oilfield product line in the September 2001 quarter compared to the September 2000 quarter and June 2001 quarter.

# Comparison of Revenue For the Three Months Ended September 30, 2001 Compared to the Three Months Ended UNAUDITED

Product Line	September 30, 2000	June 30, 2001
Baker Hughes INTEQ	35%	2%
Baker Atlas	26%	3%
Baker Oil Tools	31%	12%

Baker Petrolite	11%	-1%
Centrilift	13%	15%
Hughes Christensen	31%	15%