



2012 FINANCIAL PLAN & BUSINESS STRATEGY OVERVIEW

Supplemental Information Appendix

January 17, 2012



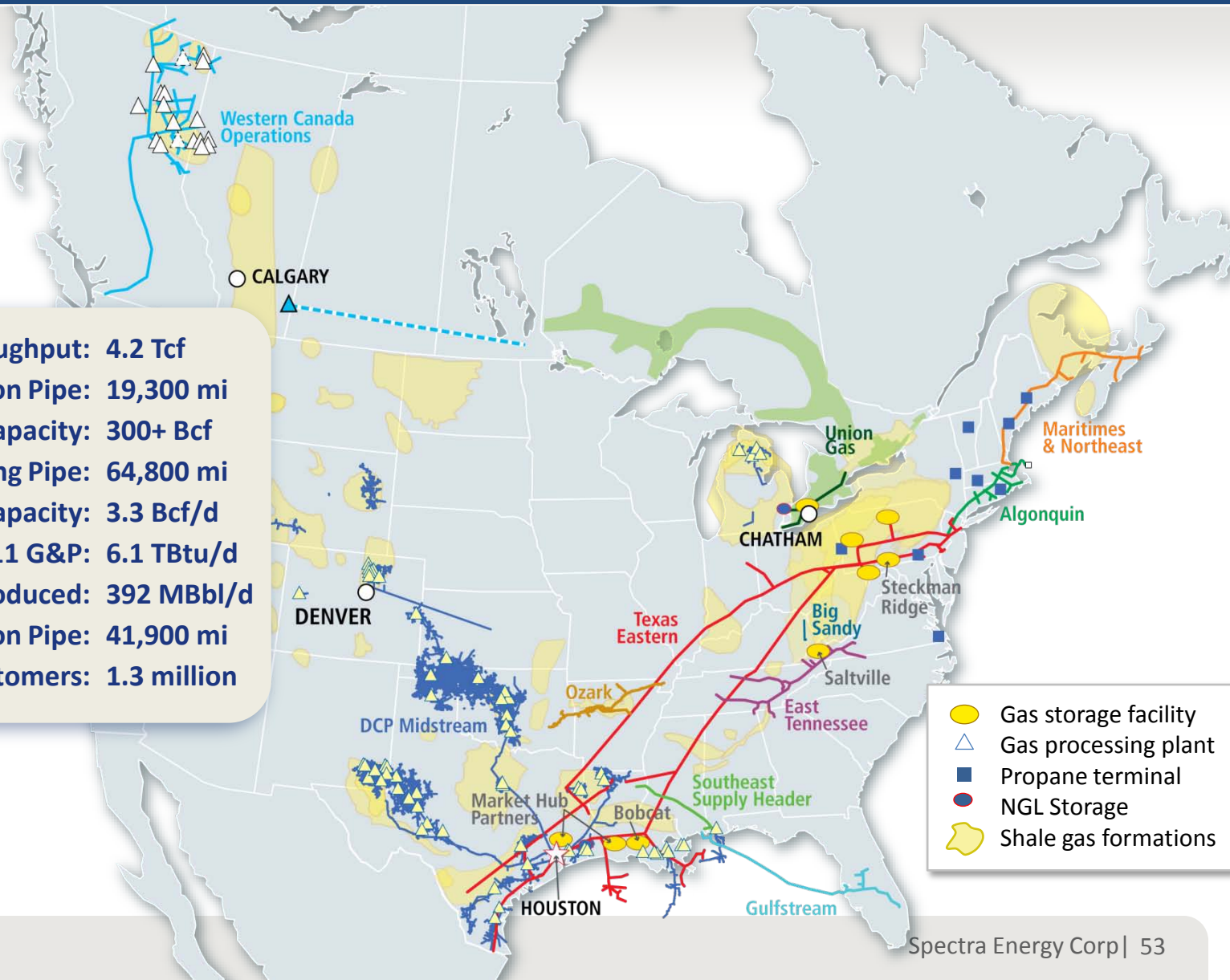


Appendix Section I

Business Segment Overview & Asset Maps

Our Diverse Portfolio of Assets

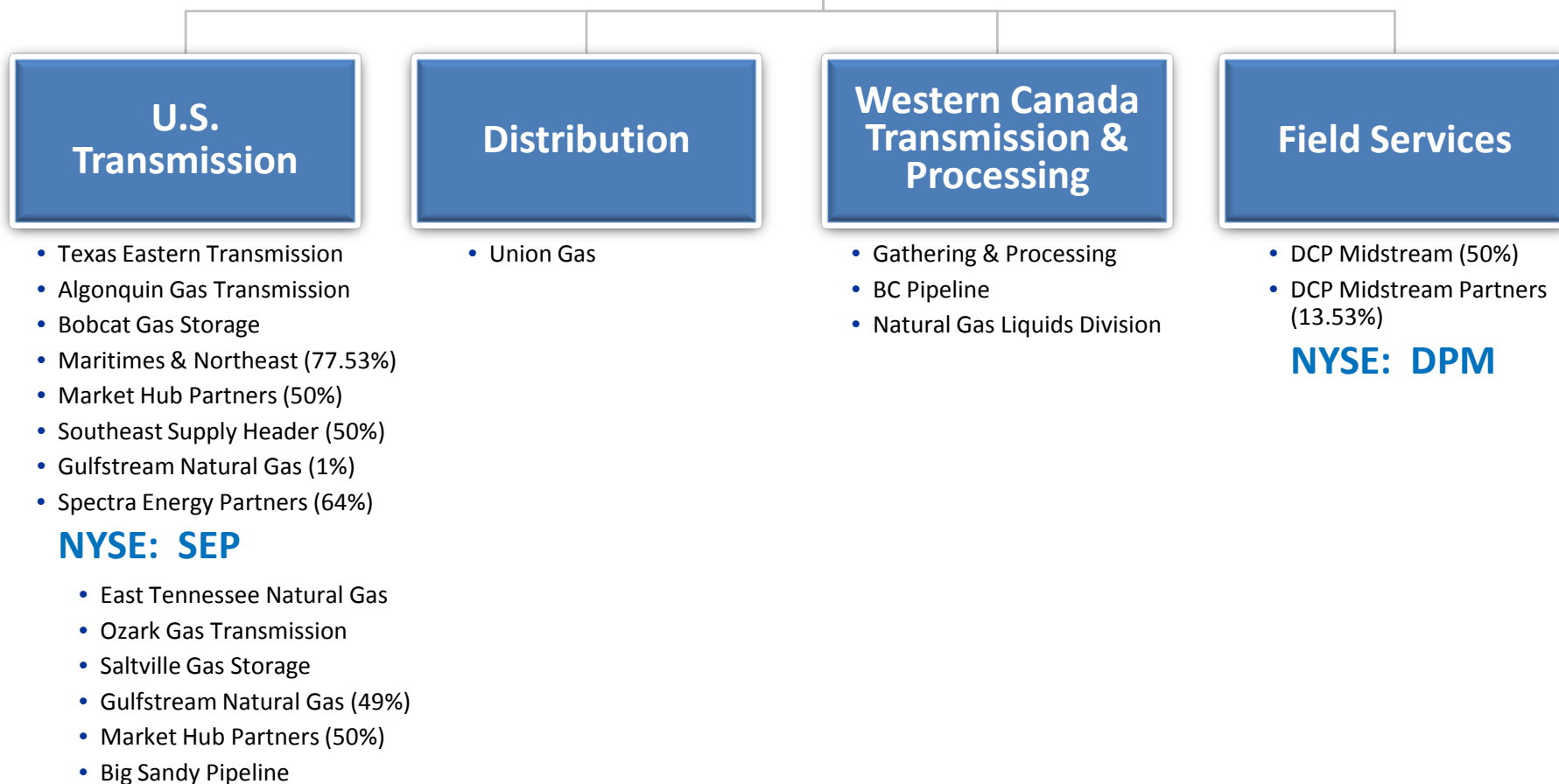
2011 Pipeline Throughput: 4.2 Tcf
Transmission Pipe: 19,300 mi
Storage Capacity: 300+ Bcf
Gathering Pipe: 64,800 mi
SE Gas Processing Capacity: 3.3 Bcf/d
DCP 3Q11 G&P: 6.1 TBtu/d
DCP 3Q11 NGLs produced: 392 MBbl/d
Distribution Pipe: 41,900 mi
Retail Customers: 1.3 million



Business Segment Overview

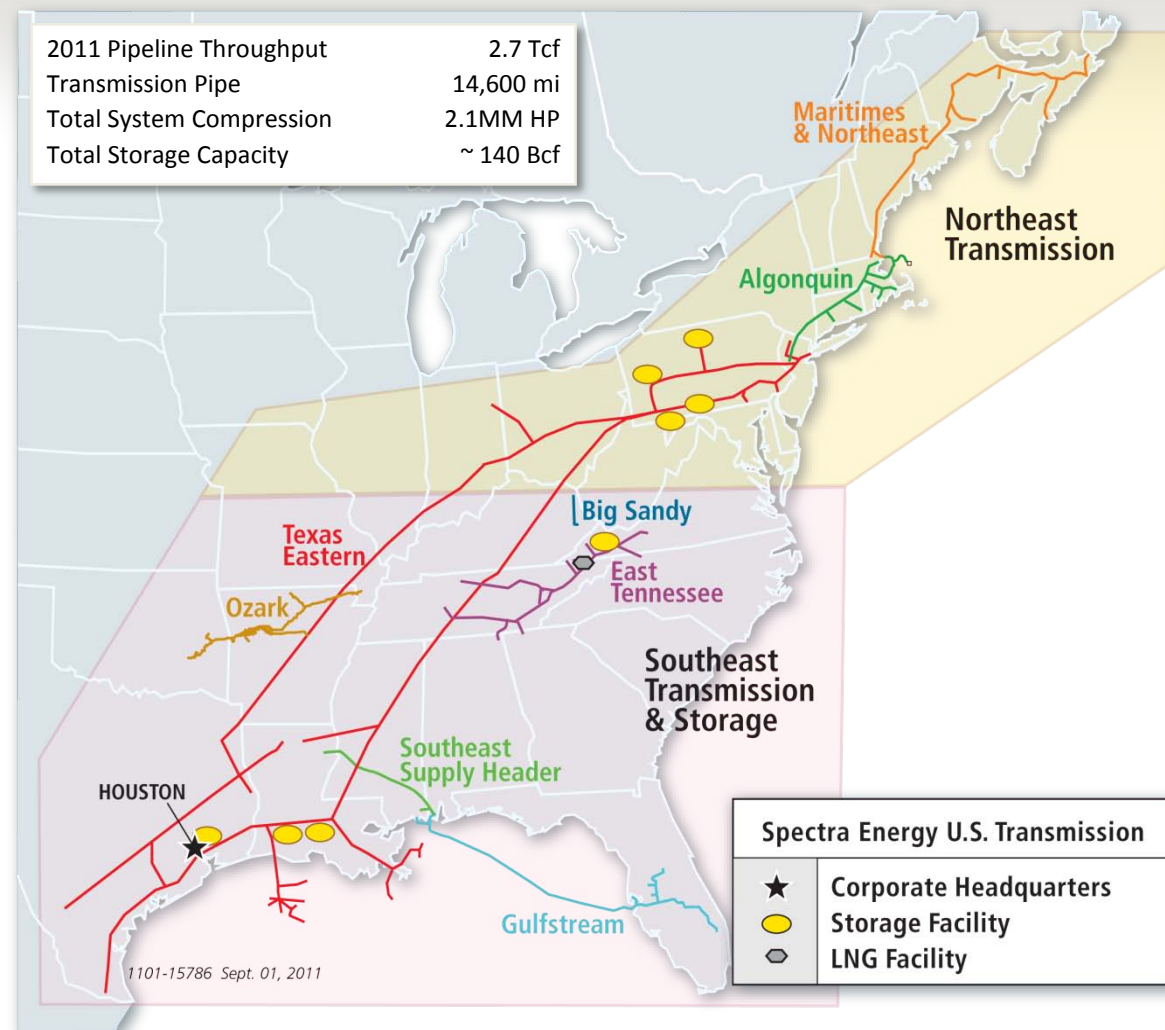


NYSE: SE



U.S. Transmission

- Access to multiple supply sources
- One of the largest storage positions in North America (~140 Bcf)
- Largest transporter of natural gas to New England, 2nd largest to NYC
- One of the largest pipeline systems in North America (12% of gas consumed)
- System oriented to high-growth U.S. markets
- Strong base of contracts with high credit quality customers and a high rate of contract renewal
- Majority of capacity sold under multi-year firm contracts
- Changing supply and market dynamics provide opportunities for growth

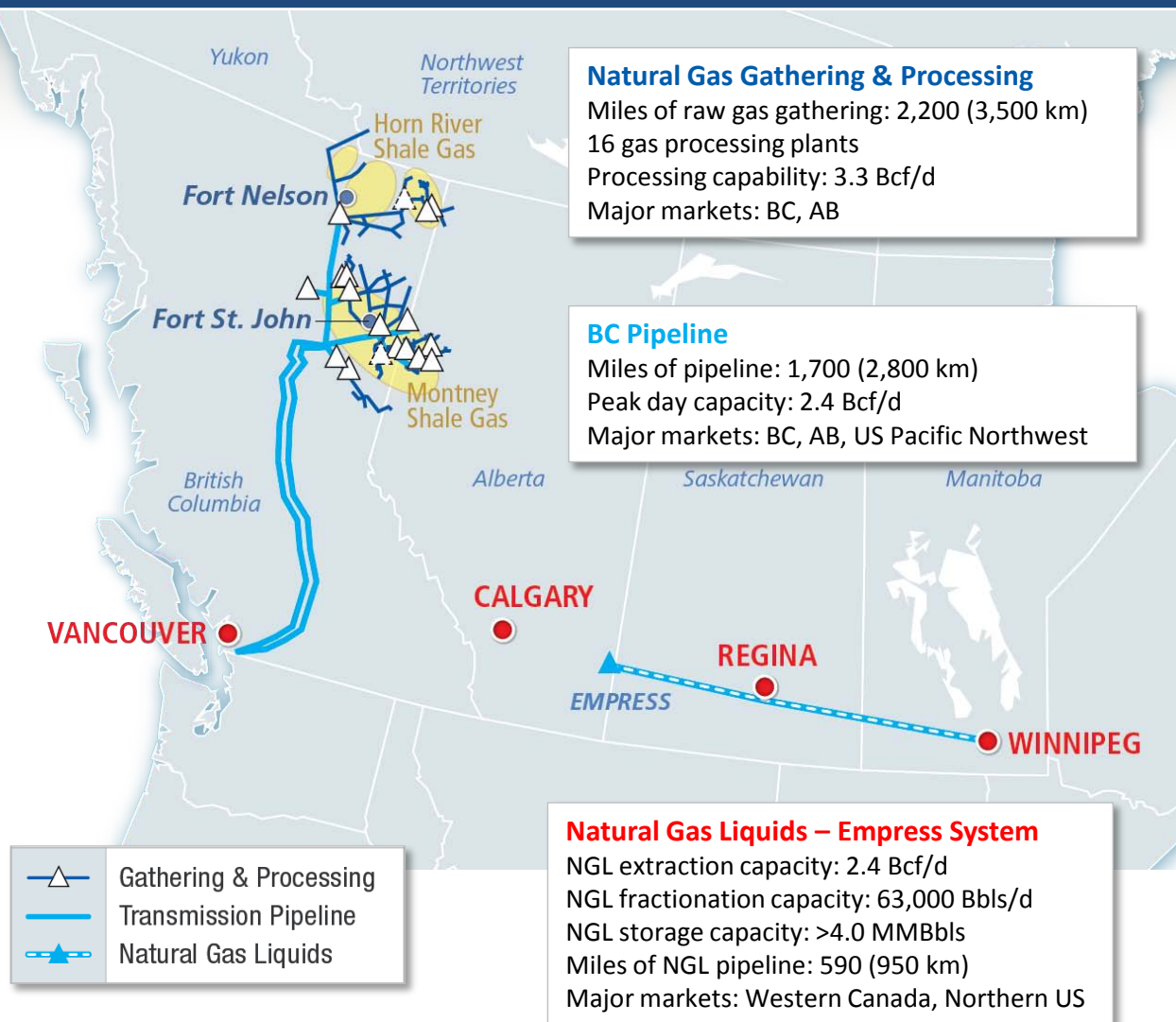


- | | |
|--------------------------|-------------|
| Retail Customers | 1.3 million |
| 2011 Pipeline Throughput | 821 Bcf |
| Distribution Pipe | 41,900 mi |
| Storage Capacity | 160 Bcf |
| Transmission Capacity | 6.3 Bcf/d |
| Transmission Pipe | 3,000 mi |

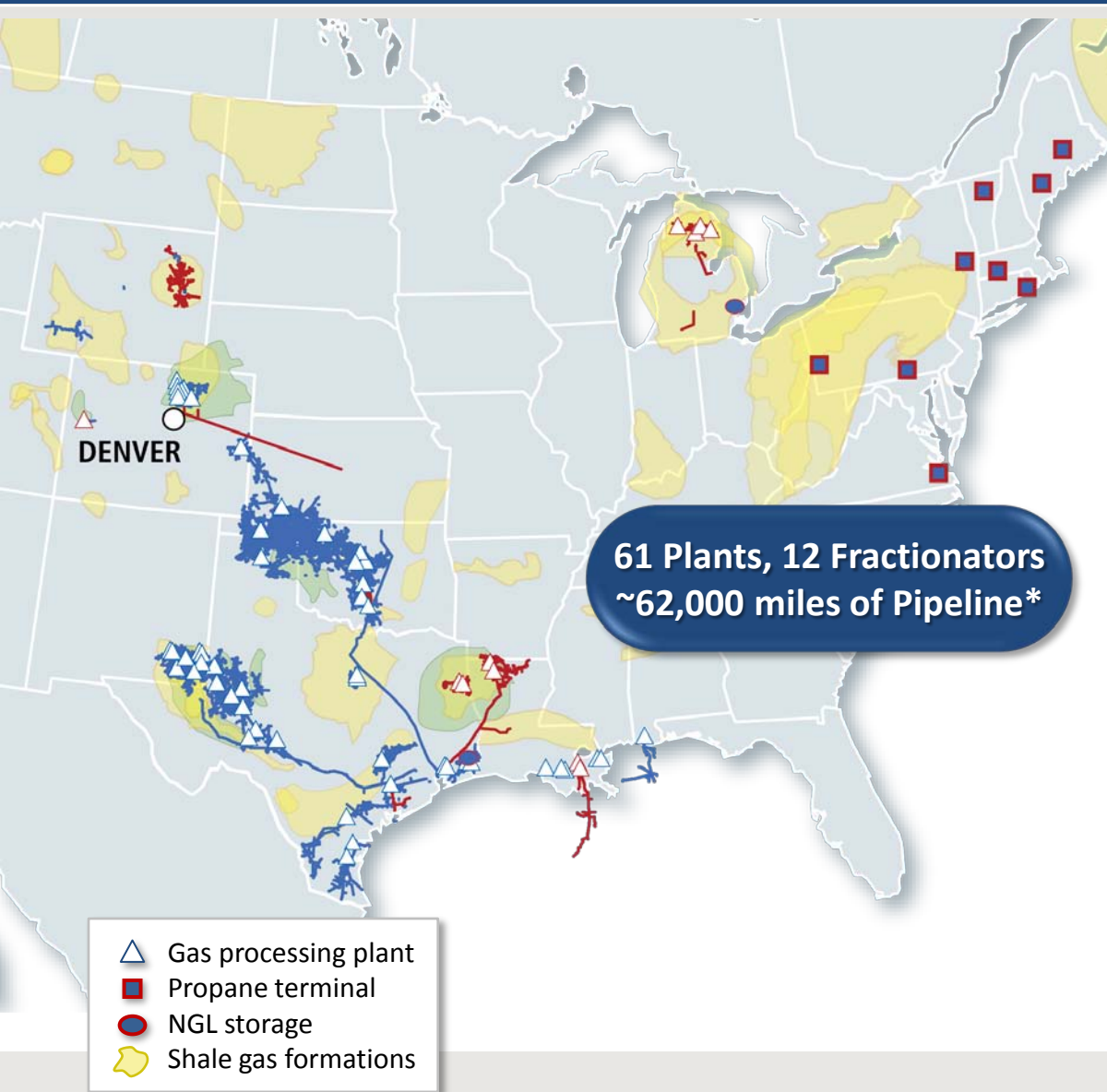


Western Canada Transmission & Processing

- Assets located in some of the most productive fields within Canada
- Strong base of contracts with high credit quality customers and a high rate of contract renewal
- Majority of transportation capacity is sold under multi-year firm contracts
- Gathering and Processing business is fee for service
- Some direct exposure to commodity price risk through the Empress system



Field Services



Competitive Advantages

- Premier US gas gatherer and processor
- Largest natural gas liquids (NGL) producer in the U.S.
- Located in most major oil & gas producing basins
- Liquids rich footprint
- Predominantly 'Percentage Of Proceeds' (POP) contracts

DCP Midstream Stats*

2012 Estimated Volumes:

Total Throughput	7.5 TBtu/d
Gathered & Processed	6.4 TBtu/d
Natural Gas Liquids	430 MBbls/d

3Q11 Volumes:

Total Throughput	7.1 TBtu/d
Gathered & Processed	6.1 TBtu/d
Natural Gas Liquids	392 MBbls/d

**Includes DCP Midstream Partners, assets on map shown in red*



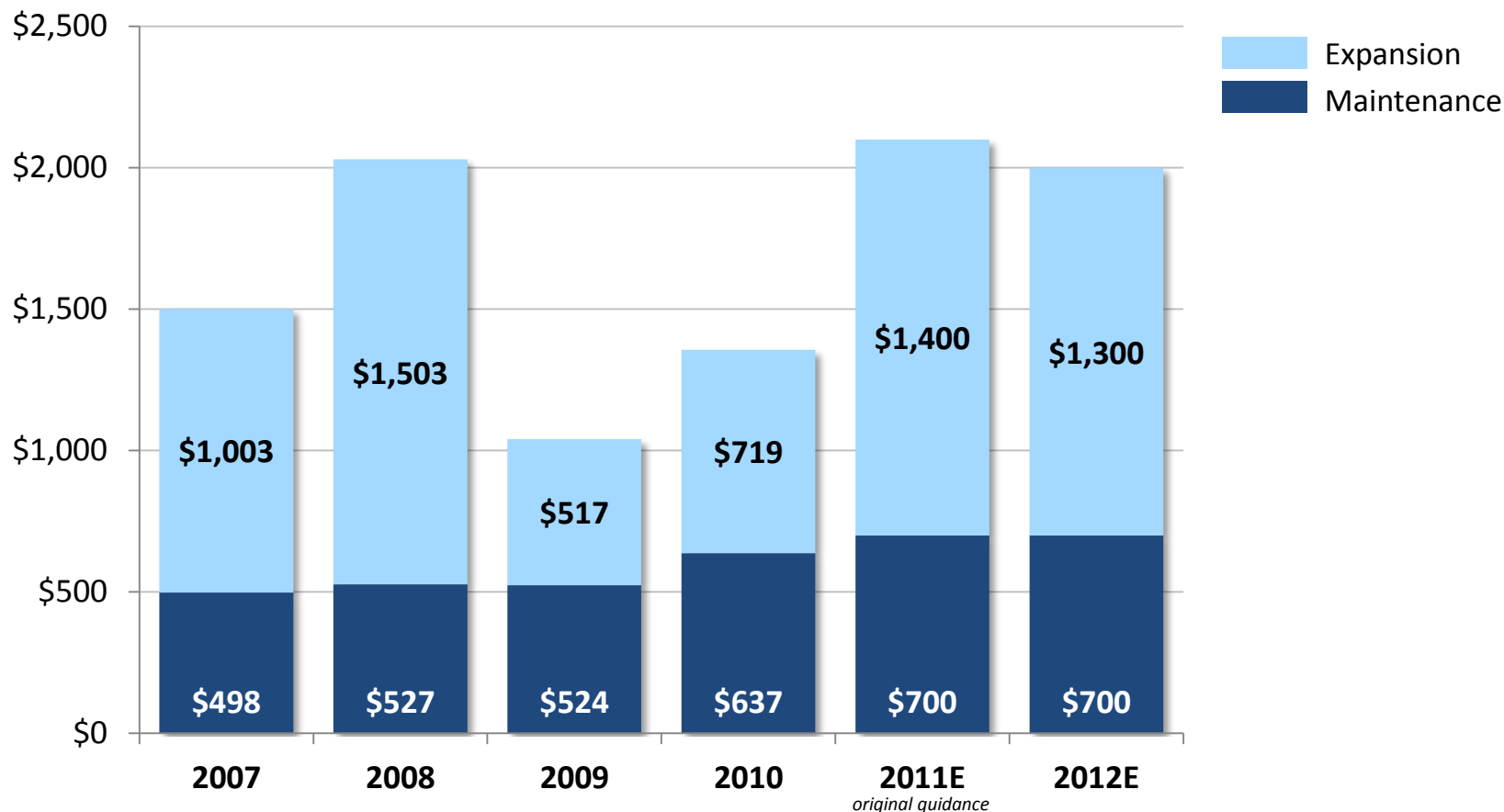
Appendix Section II

Financial Information

Expansion and Maintenance Capital Expenditures

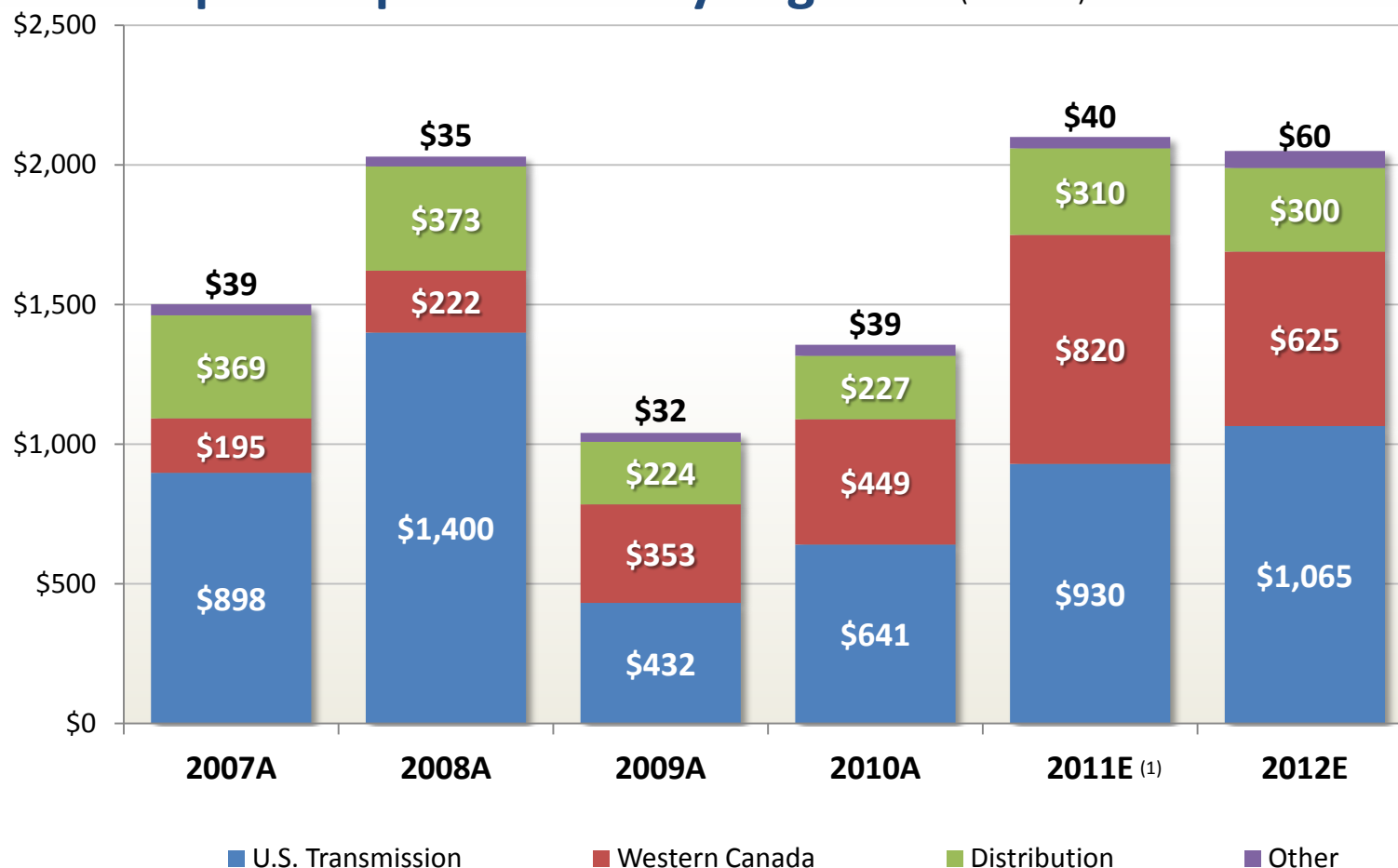


Capital Expenditures (\$MM)



Total Capital Expenditures

Capital Expenditures by Segment (USD MM)



⁽¹⁾ original guidance

Liquidity Positions

<i>Estimated as of 12/31/11 (\$MM)</i>	Spectra Capital	Westcoast	Union Gas	SEP	TOTAL
Revolving Credit Commitments	\$ 1,500	\$ 294	\$ 392	\$ 700	\$ 2,886
Plus: Net Available Cash/ Investments	-	64	2	-	66
TOTAL Liquidity Sources	\$ 1,500	\$ 358	\$ 394	\$ 700	\$ 2,952
Less:					
Credit Facility Drawings	-	-	-	-	-
Commercial Paper	(751)	-	(274)	(27)	(1,052)
Letter of Credit Utilization	(6)	-	-	-	(6)
Available Liquidity	\$ 743	\$ 358	\$ 120	\$ 673	\$ 1,894

Liquidity more than adequate to meet 2012 financing needs

Strong Investment Grade Balance Sheet

Credit Metrics Summary

(Projected 12/31/12)

Debt Balance	\$ 12.6 B
Debt / Total Capitalization	55.7%
FFO / Interest	4.2x
FFO / Total Debt	16.9%

Credit Ratings

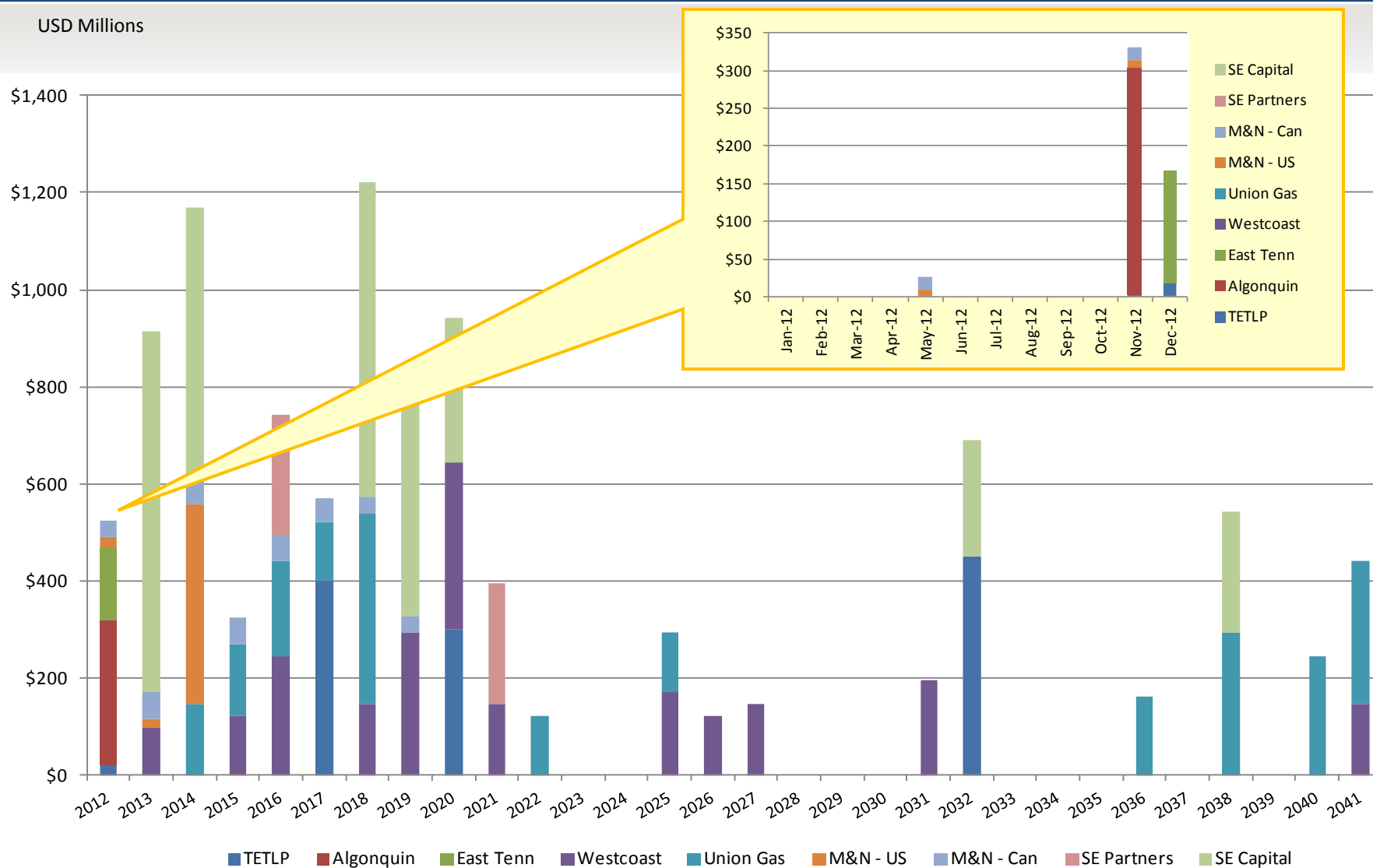
Spectra Energy Capital	Baa2 / BBB / BBB*
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** Moody's / S&P / Fitch senior unsecured ratings*

**Expect capital expenditures to be financed
with internally generated cash and debt**

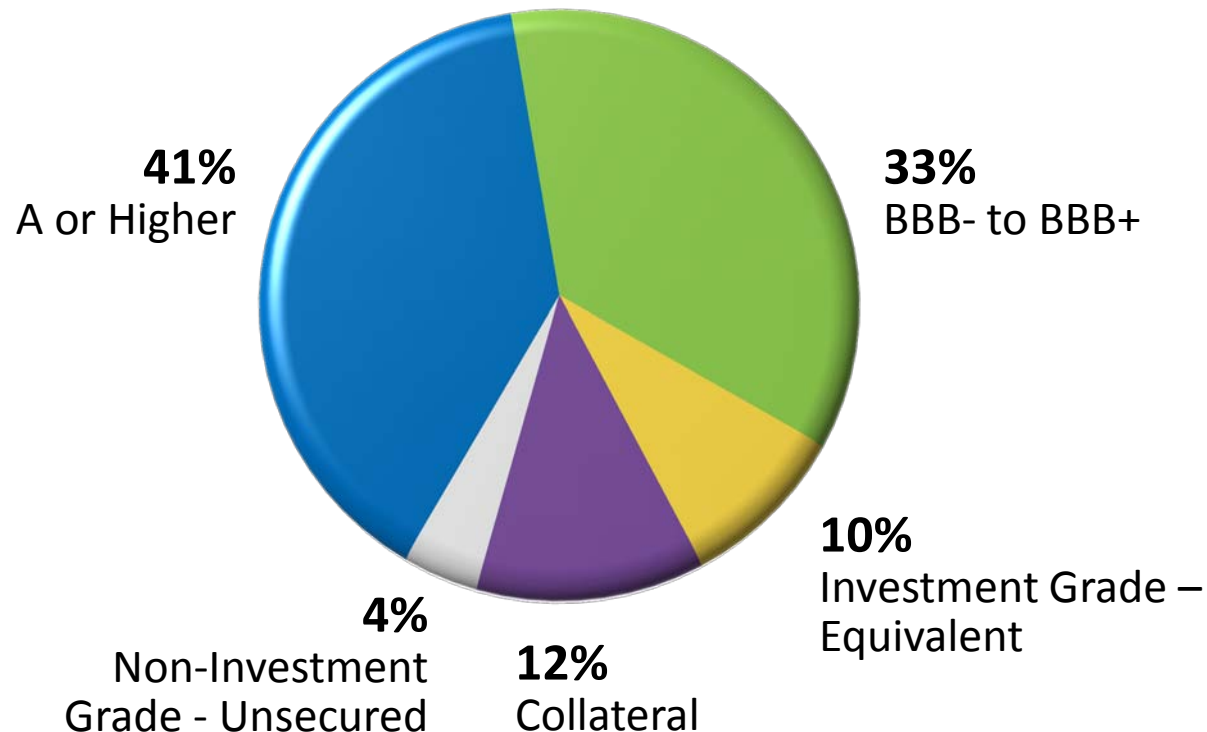
Debt Maturity Profile as of 12/31/11

USD Millions



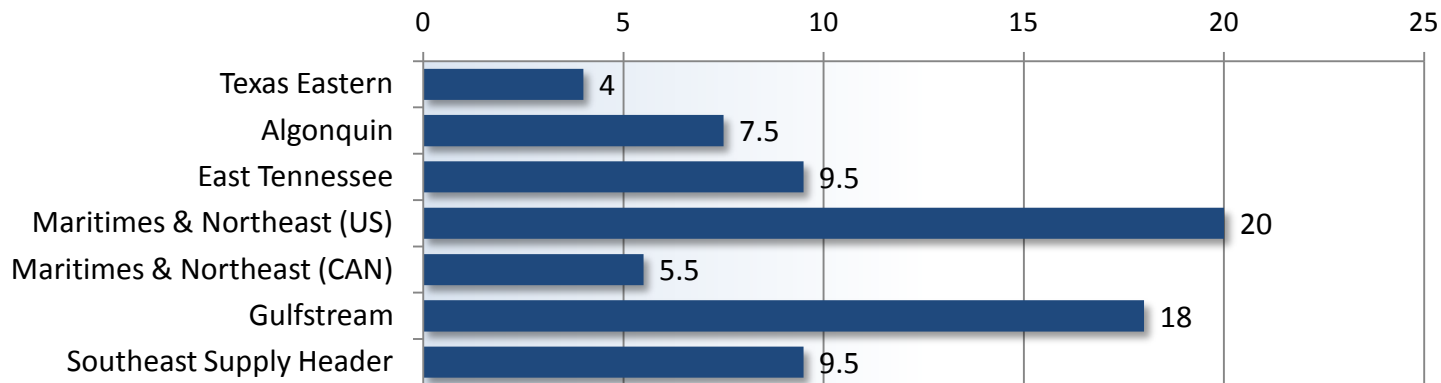
Customer Credit Exposure as of 9/30/11

Spectra Energy's customer mix is made up of primarily high quality credits



Solid Fee-Based Businesses

Average Contract Term for Major Spectra Energy Transmission Pipelines (years)



Texas Eastern & Algonquin contract renewal rate is 99%

- **Union Gas**

- Incentive Rate Regulation
- Storage Forbearance

- **Western Canada**

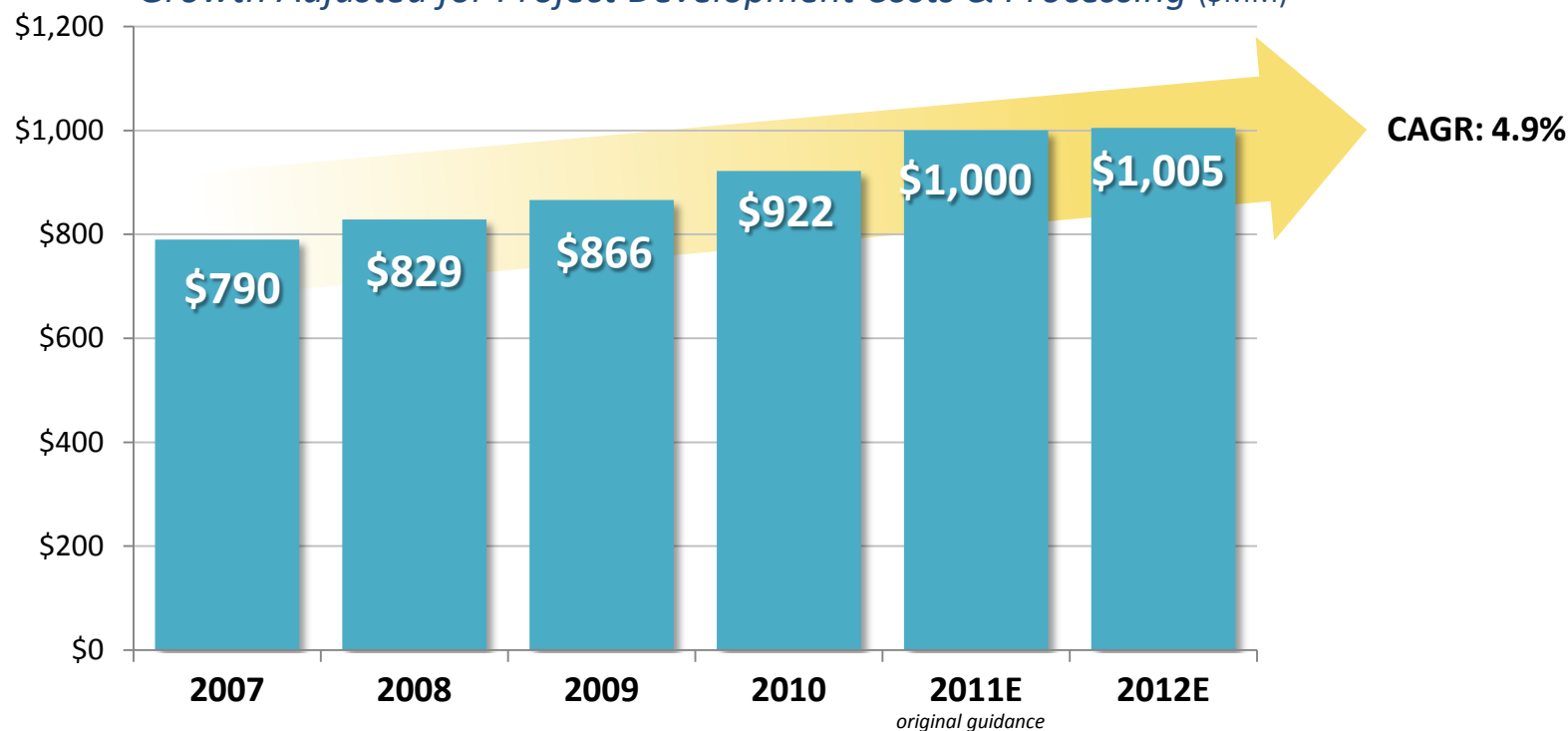
- Fee based gathering and processing
- Regulated rate of return pipeline

Core fee-based businesses provide low risk, steady growth

U.S. Transmission Adjusted EBIT

Annual EBIT

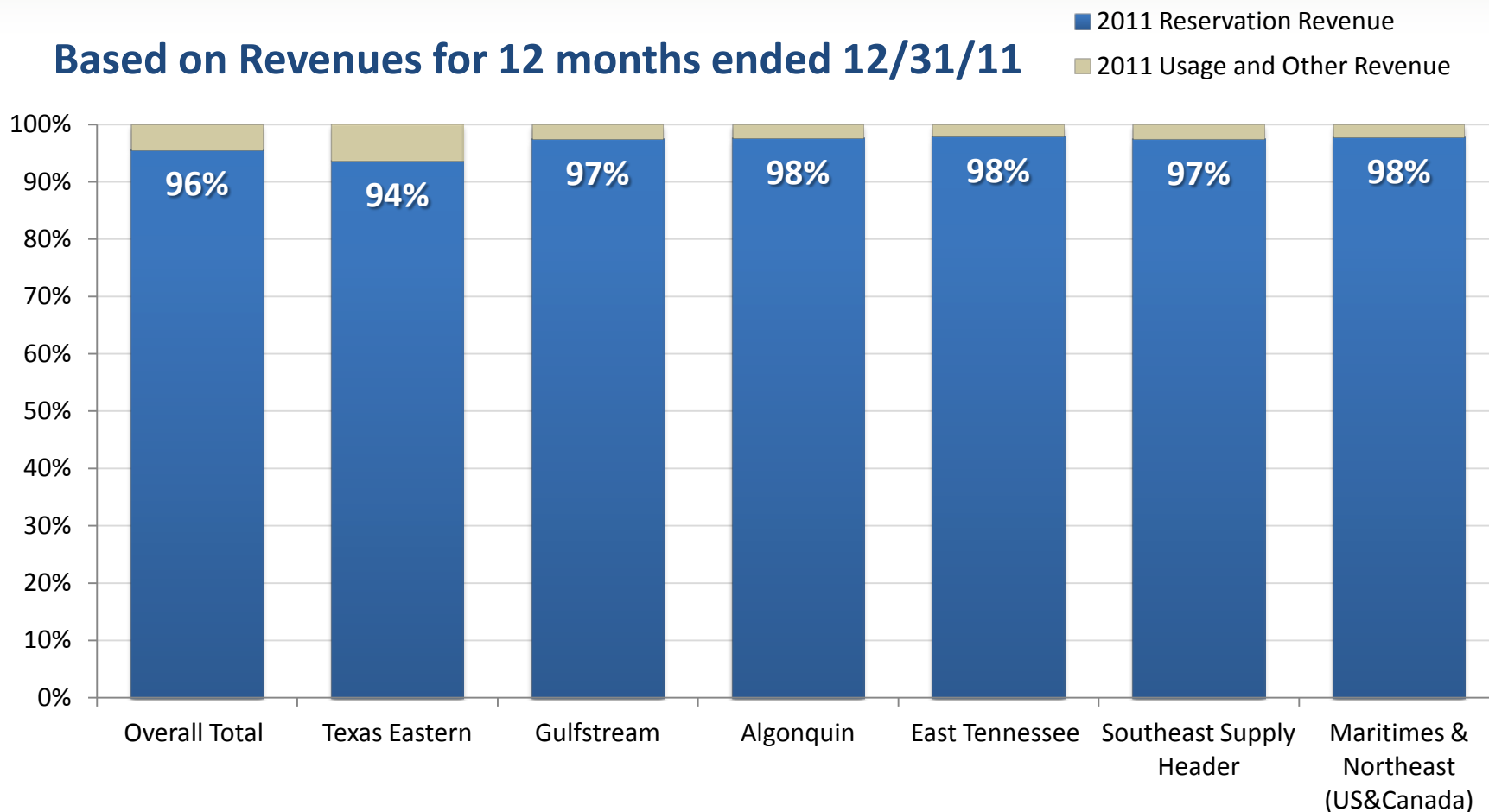
Growth Adjusted for Project Development Costs & Processing (\$MM)



Total Ongoing EBIT	\$ 894	\$ 861	\$ 894	\$ 938	\$ 1,005	\$ 1,005	(1) Remove the net effect of initially expensing and subsequently capitalizing project development costs
Development Costs (1)	(24)	43	(40)	(5)	0	0	
Processing Reg Adj (2)	(80)	(75)	12	(11)	(5)	0	
Total Adjusted EBIT	\$ 790	\$ 829	\$ 866	\$ 922	\$ 1,000	\$ 1,005	(2) Adjust processing revenue for 2007-2011 to the amount estimated for 2012 of \$75MM

U.S. Transmission Revenue Stability

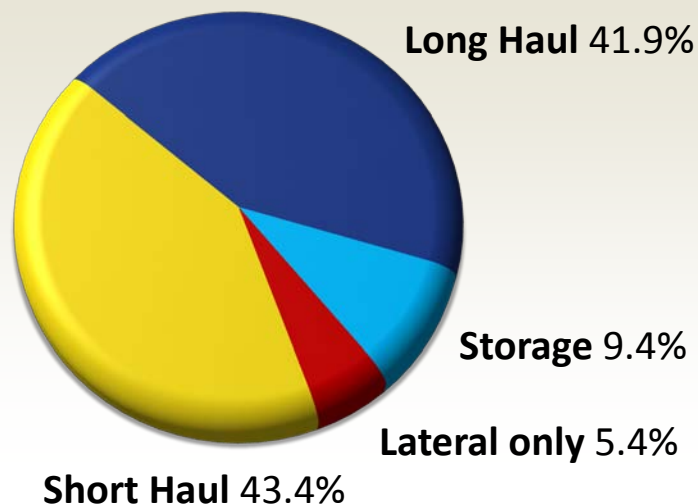
Based on Revenues for 12 months ended 12/31/11



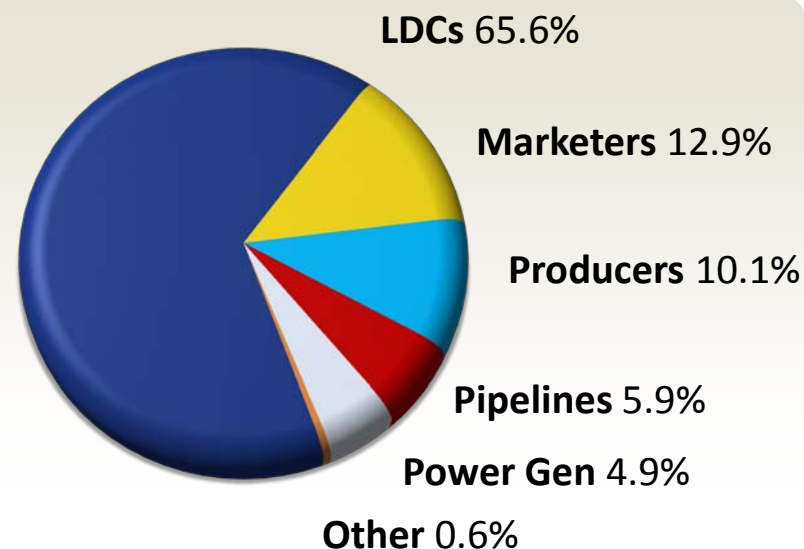
U.S. Transmission Contract Portfolio

~95% of U.S. Transmission revenue comes from demand charges

2011 TETLP Firm Demand Revenues by Service Provided

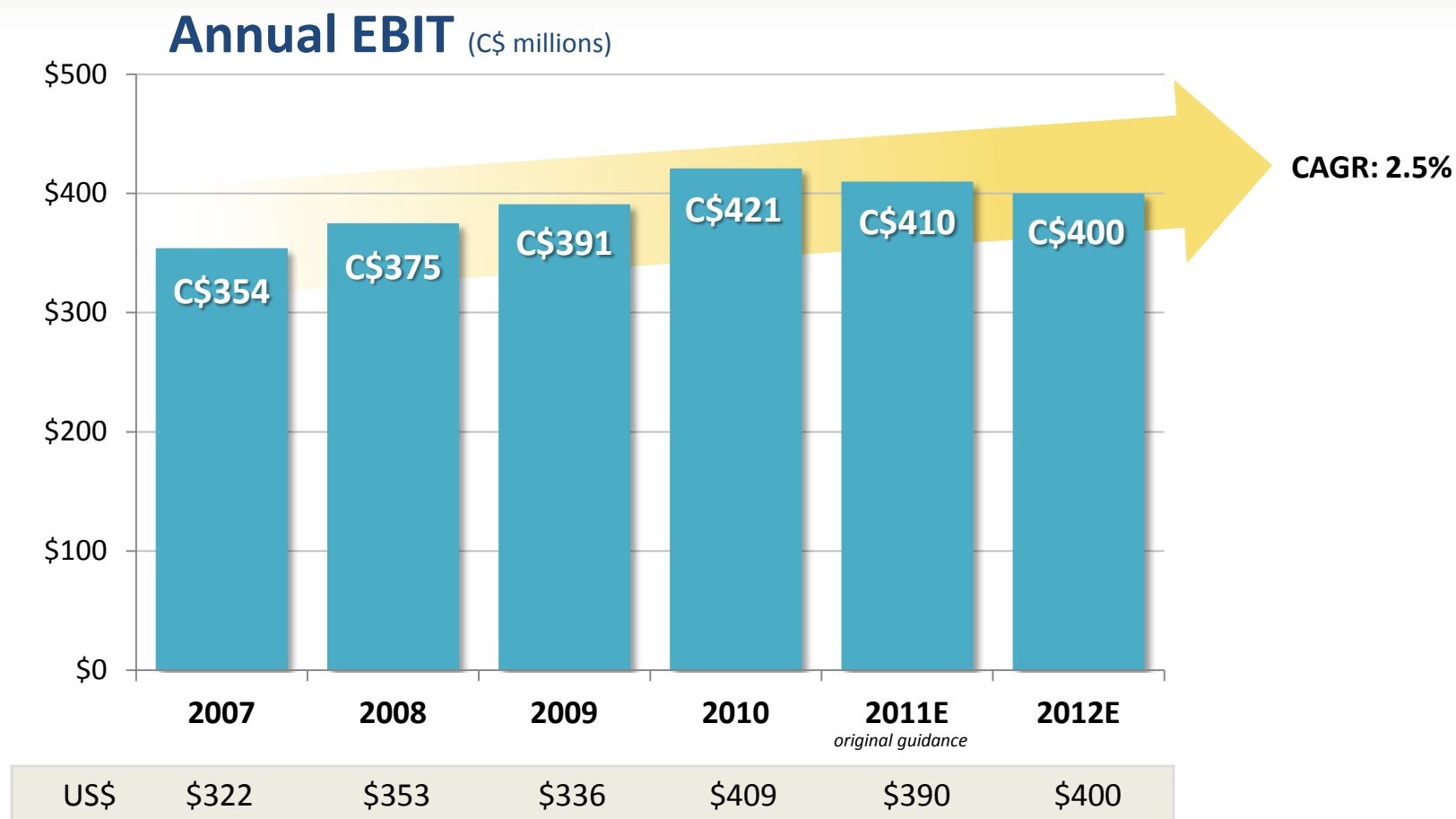


2011 TETLP Firm Demand Revenues by Customer Type



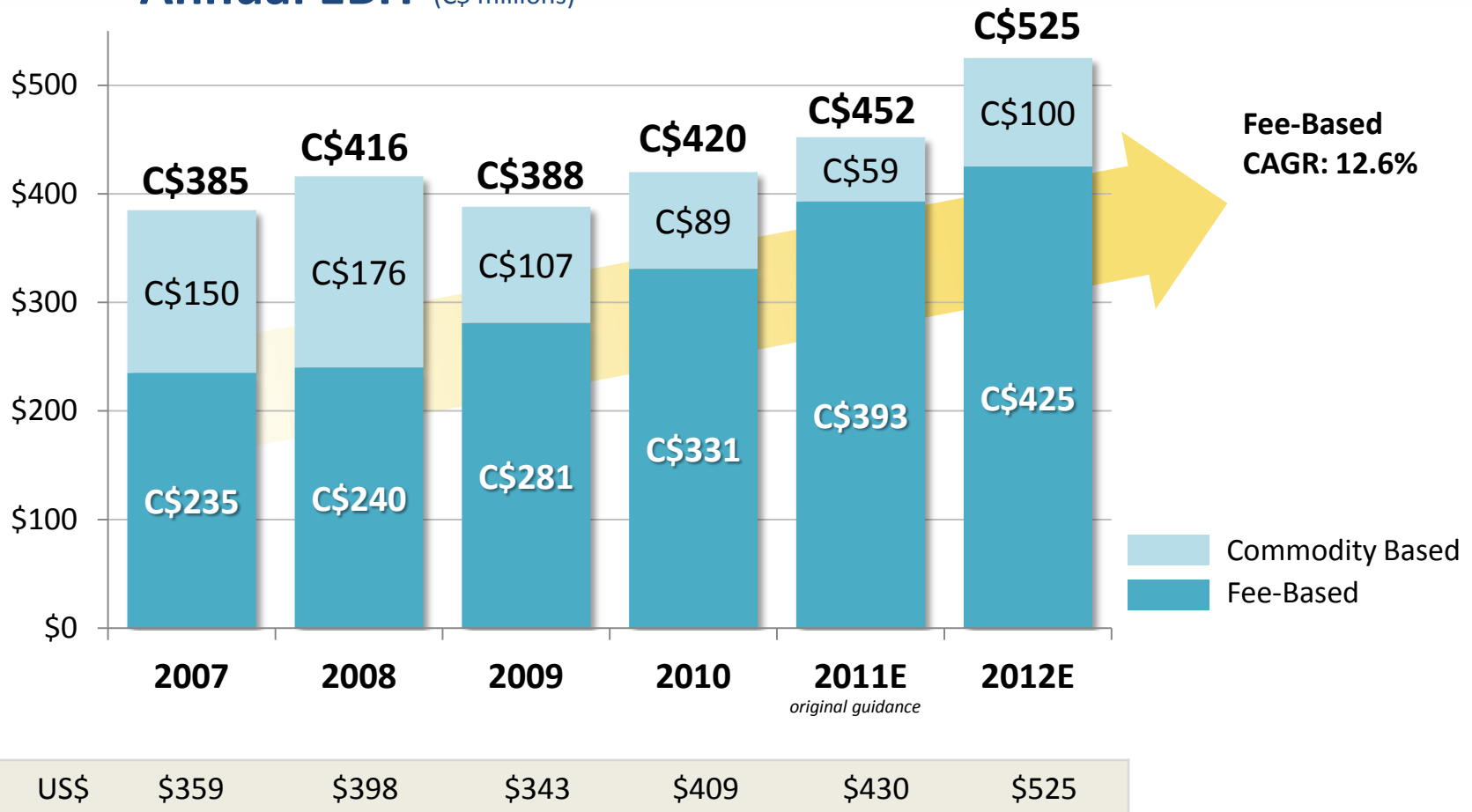
99% Texas Eastern & Algonquin contract renewal rate in 2011

Distribution EBIT



Western Canada Transmission & Processing EBIT

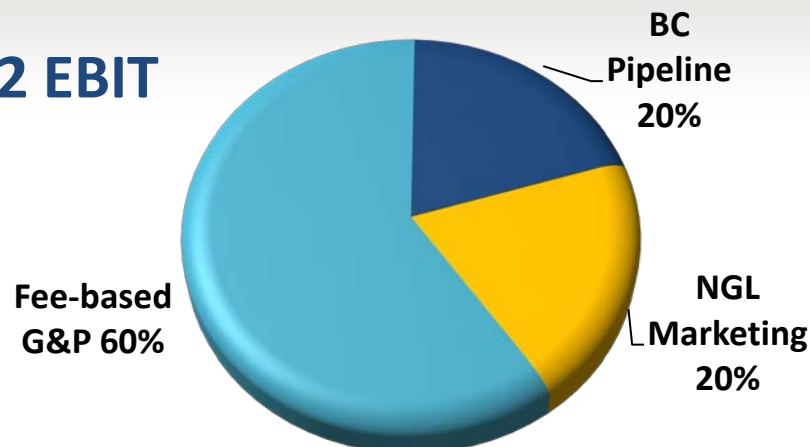
Annual EBIT (C\$ millions)



Western Canada Businesses

2012 Ongoing EBIT Expectations

SET West 2012 EBIT
US\$525 Million



<i>Business Unit</i>	BC Pipeline	Gathering & Processing		NGL Marketing
		BC Field Services	Midstream	
<i>Business</i>	Gas Transmission Pipeline	Sour Gas Gathering & Processing	Sour/Sweet Gas Gathering & Processing	NGL Extraction, Fractionation, Transportation, Storage & Marketing
<i>Economic Regulation</i>	NEB Full Cost of Service	NEB Light Handed Regulation	No Economic Regulation	No Economic Regulation
<i>Income Risk</i>	Fee-based	Fee-based	Fee-based	C2: Fee-based C3+: Keep-whole Contracts/Commodity Sensitive

2012 Plan - Example of Different Commodity/Currency Price Effects on EPS



Hypothetical Commodity Price Change	2012 EPS Assumptions	5% Increase in Commodity Prices and C\$/USD	
NGL Price (\$/gal)	\$ 1.25	\$ 1.31	
Natural Gas annual price (\$/MMBtu)	\$ 4.00	\$ 4.20	
Crude Oil annual price (\$/Bbl)	\$ 100.00	\$ 105.00	
Canadian to U.S. Dollar (C\$/USD)	\$ 1.00	\$ 0.95	
<i>Impact to EBIT & EPS (\$MM except tax %, shares, & EPS):</i>			
	NGL Price	\$ 39	$(\$1.31 - \$1.25)/\$0.01 \times \$6.5$
	Natural Gas annual price	\$ 6	$(\$4.20 - \$4.00)/\$0.10 \times \$3$
	Crude Oil annual price	\$ 13	$(\$105 - \$100) \times \$2.5$
	Total potential EBIT increase	\$ 58	
	EBIT tax effected at 29%	\$ 41	
	Change for Canadian Dollar	\$ 25	$-(\$0.95 - \$1.00) \times 100 \times \$5$
	Estimated Change in Net Income	\$ 66	
	Fully Diluted Shares Outstanding (Avg. in Millions)	654	
	Estimated EPS Change	\$ 0.10	
	Estimated 2012 EPS Target	\$ 1.90	
	Estimated 2012 EPS Target including Commodity and C\$ Effects	\$ 2.00	

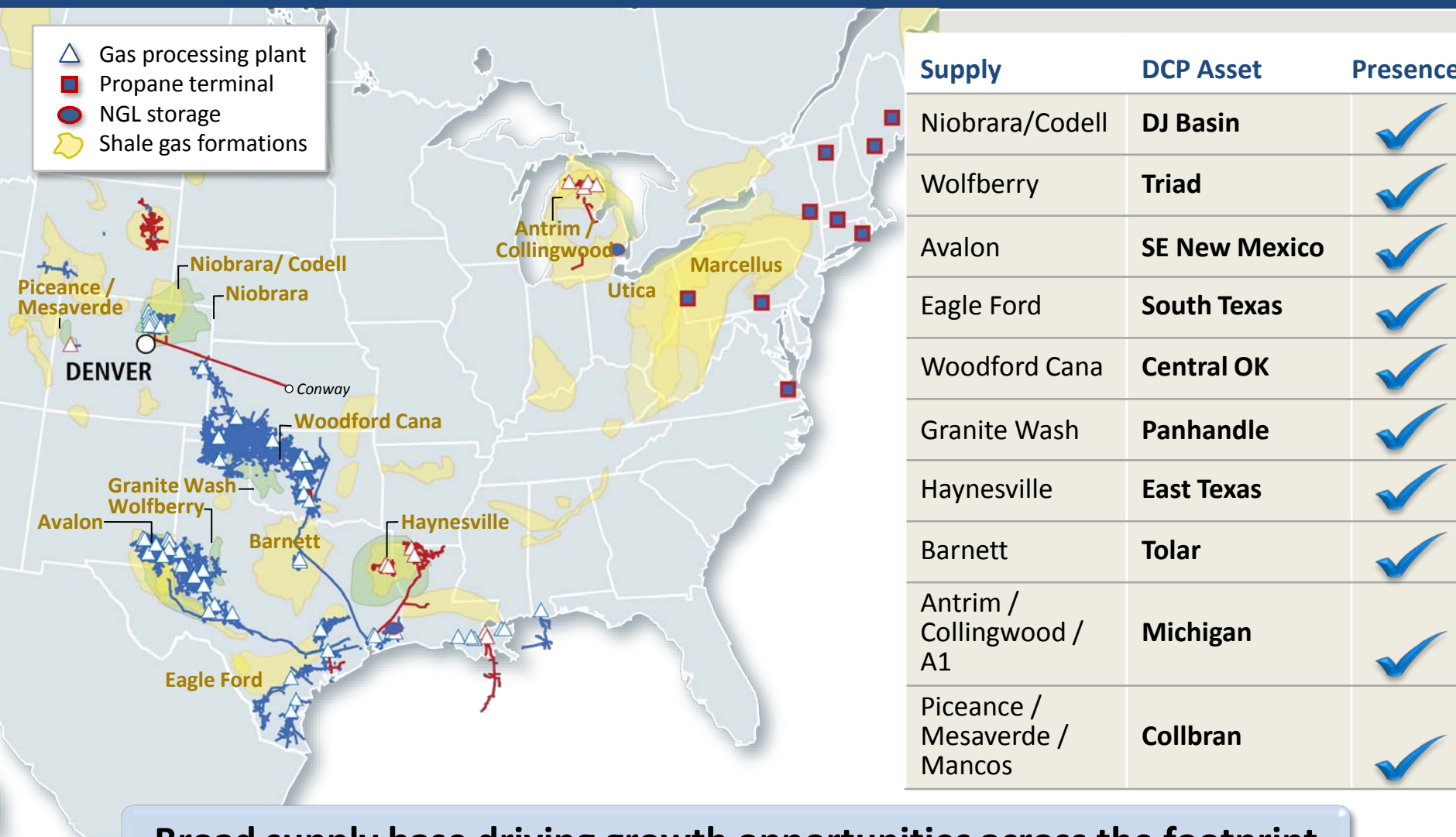
Annual Commodity Sensitivities	2012 Annual Sensitivity
Per each +/- \$0.01/gal change in NGL price	+/- \$6.5 MM EBIT
Per each +/- \$0.10/MMBTU change in Natural Gas	+/- \$3 MM EBIT
Per each +/- \$1.00/barrel move in Crude Oil	+/- \$2.5 MM EBIT
Per each +/- \$0.01C\$/USD change in Canadian Dollar	-/+ \$5 MM Net Inc.



Appendix Section III

DCP Midstream Overview

Well Positioned to Participate in Unconventional and Shale Opportunities



Broad supply base driving growth opportunities across the footprint

DCP Midstream: 2012 Financial Summary

DCP Midstream Earnings (100%) (\$ MM)	2012E
EBITDA ⁽¹⁾	\$ 1,755
EBIT ⁽¹⁾	\$ 1,270
Net Income ⁽¹⁾	\$ 1,080
Distributions	\$ 925

1) Excludes \$40MM of equity issuance gains, of which \$20MM goes to SE.

Operating cash flow and funding sources support annual organic growth capital program with attractive distributions to owners

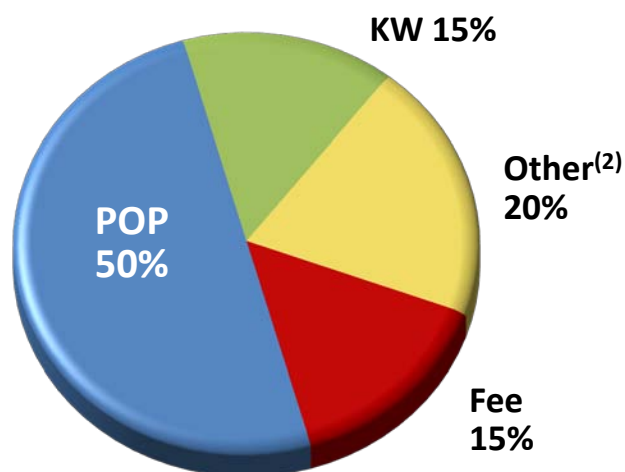
Commodity Sensitivities

	2012 Earnings Assumptions	Price Change	12 mo DCP EBIT Impact (100%)
NGLs (\$/gal)	\$1.25	+/- \$0.01	~\$13MM
Nat Gas – NYMEX (\$/MMBtu)	\$4.00	+/- \$0.10	~\$6MM
Crude - NYMEX (\$/Bbl)	\$100	+/- \$1.00	~\$5MM

DCP Midstream – Margin / Volume By Contract



2012e Margin \$ by Contract Type⁽¹⁾



2012e Gross Margin
\$2.8 Billion

2012 Estimated⁽¹⁾ Volumes & Margin

	Margins (\$ /MMBtu)	Volumes (TBtu/d) ⁽³⁾
POP	\$ 0.75	5.0
Keepwhole	\$ 1.90	0.8
Fee	\$0.15	4.8

2012 Volume Gathered & Processed: **6.4 TBtu/d**

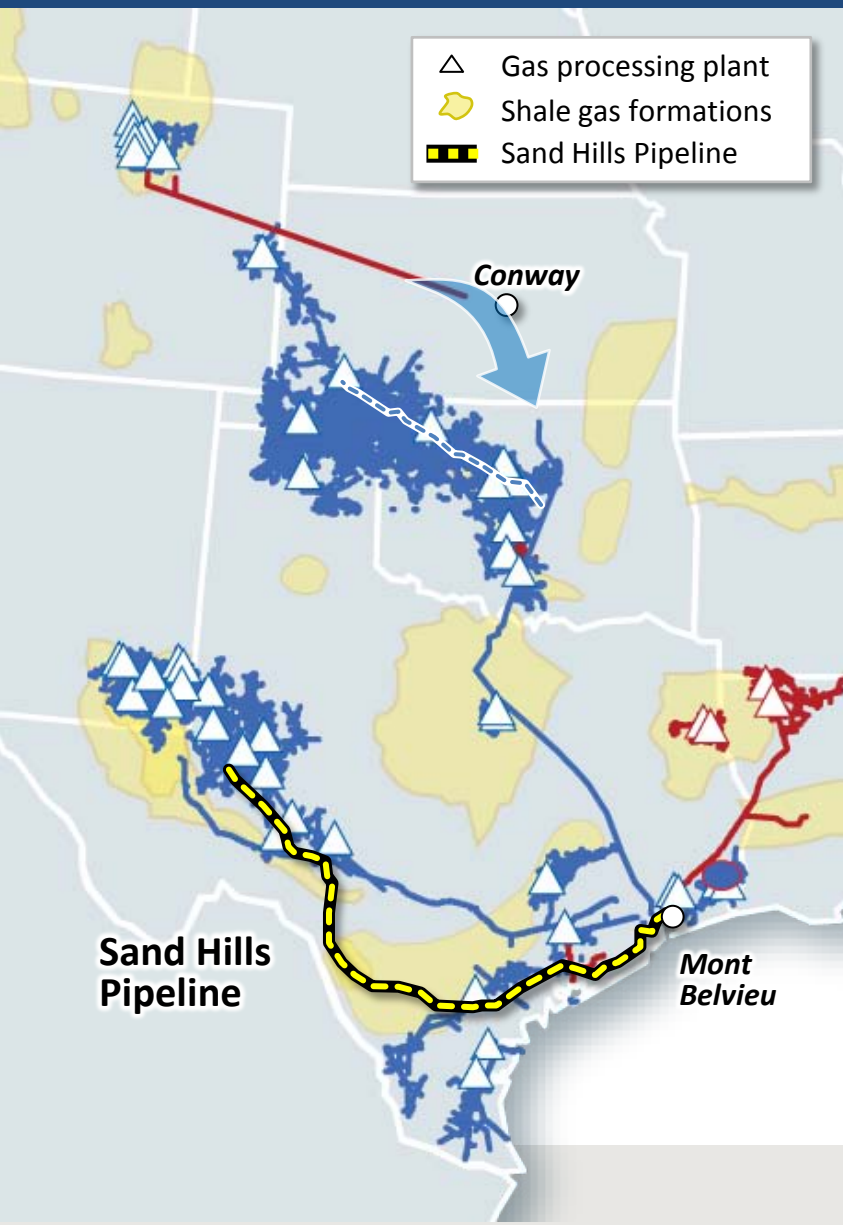
2012 Total Throughput : **7.5 TBtu/d**

(1) Includes DCP Midstream Partners; based on \$100 crude oil, \$4.00 natural gas and \$1.25 NGLs

(2) "Other" includes condensate sales, NGL trading and marketing, gas marketing and other activity

(3) Certain volumes earn duplicate revenue streams (i.e. both fee plus processing economics)

DCP Sand Hills Pipeline

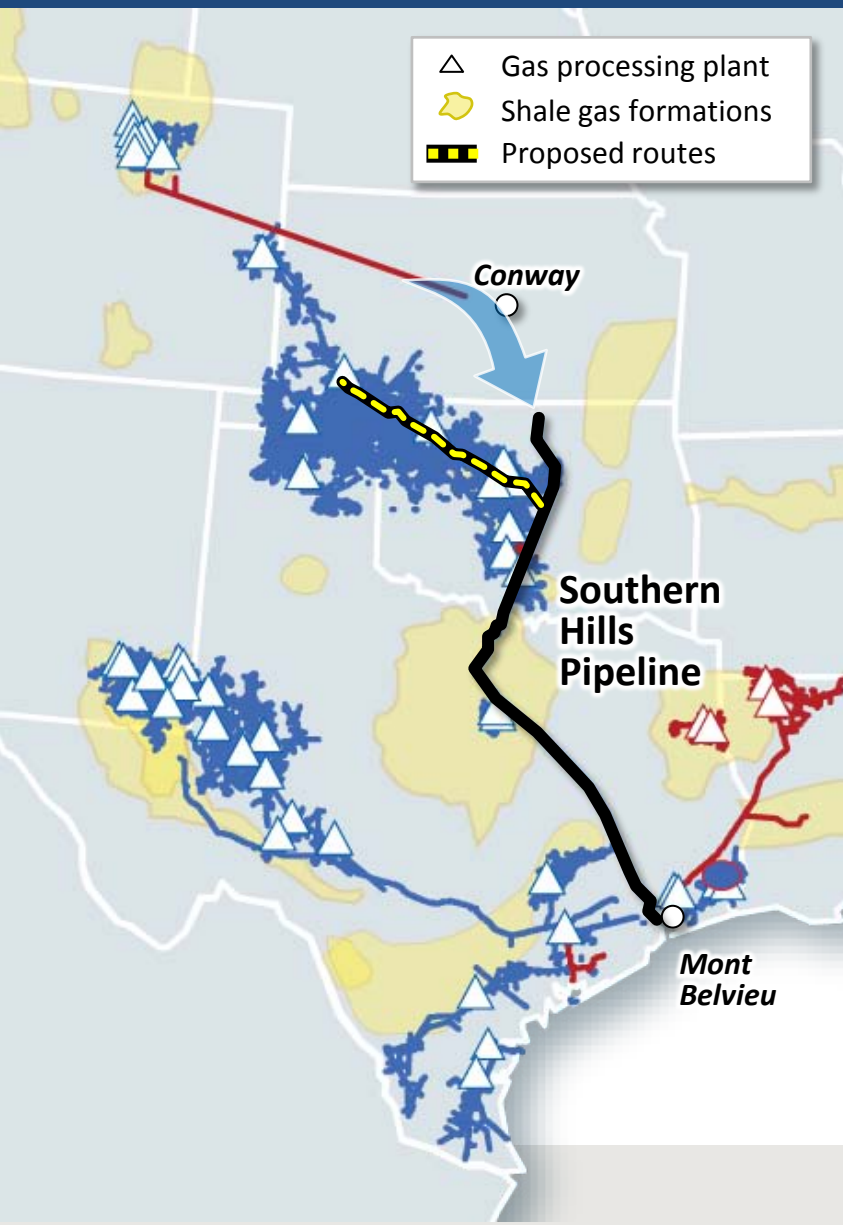


Project Overview

- 720 mile, 20 inch pipeline from Permian and Eagle Ford to Mont Belvieu
- Eagle Ford segment complete late 2012
- Service to Permian available mid-2013
- Initial capacity of 200 MBpd, expansion to 350 MBpd
- Cost ~ \$1 Billion

Sand Hills will provide Permian and Eagle Ford shippers with NGL transportation service to Gulf Coast markets

DCP Southern Hills Pipeline



Project Overview

- 800 mile pipeline offers NGL transportation service from Mid-Continent to premium Mont Belvieu market
- Connecting to several DCP Midstream processing plants and third-party NGL producers
- ~150 MBpd of capacity
- Construction underway - mid-2013 in-service
- Cost ~ \$1 Billion

**Provides Mid-Continent shippers
NGL transportation service to
Mont Belvieu market**



Appendix Section IV

Major SE Projects

SE Current Projects in Execution

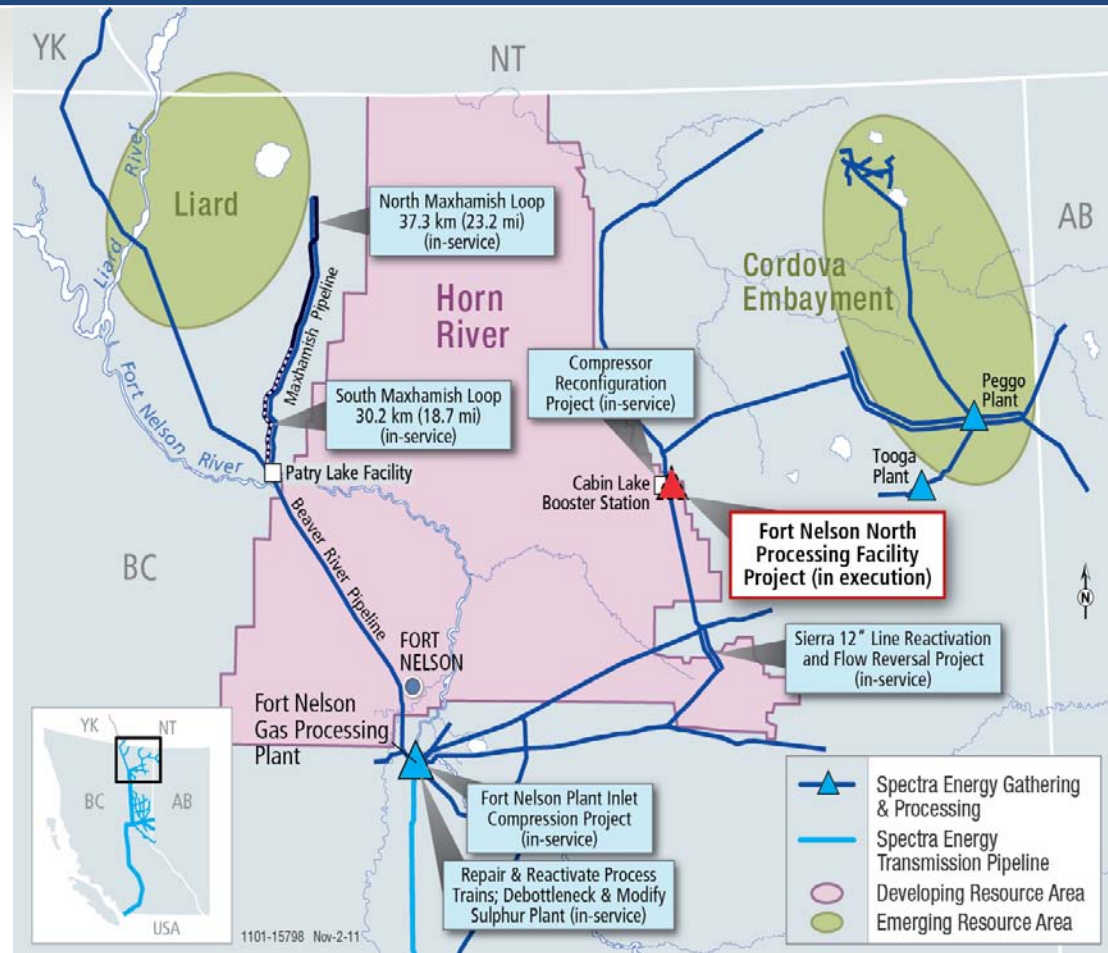
<i>Expansion Project</i>	<i>Segment</i>	<i>Status</i>	<i>Est. CapEx (\$MM)</i>	<i>In-Service</i>
Horn River & Montney Expansions	WC	Partial In-Service	1,500	2009-2013
TEAM 2012	UST	Execution	200	2H12
Philadelphia Lateral	UST	Execution	15	2H12
North Montney Expansions	WC	Execution	200	2012-2013
Bobcat Storage	UST	Execution	315	2012-2015
New Jersey - New York Expansion	UST	Execution	1,000 – 1,200	2H13
Total Projects in Execution			\$3,230 - \$3,430	

- “Execution” – customer agreements completed; currently in permitting phase and/or in construction
- Segments: UST = U.S. Transmission Dist = Distribution WC = Western Canada Transmission and Processing

Horn River Expansions

2009 – 2012:

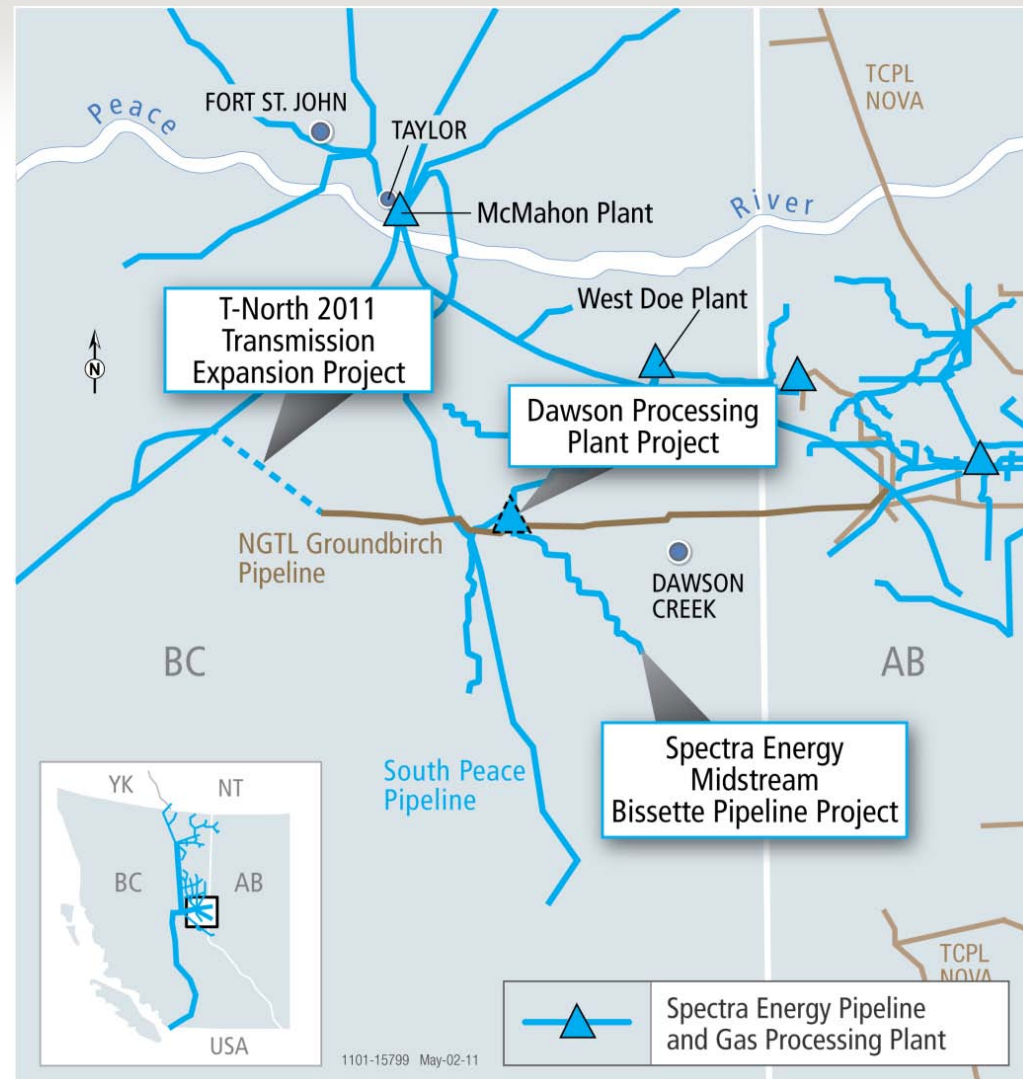
- Multiple projects support area development
 - Reactivation of existing processing capacity & gathering system expansions
 - Addition of the Fort Nelson North Processing Facility (250 MMcf/d)
 - 800 MMcf/d of demand-based contracts
- Expansion strategy focused on leveraging existing integrated assets to provide timely and cost effective growth
- In-Service: 2009-2012



Montney Area Expansions

2011 – 2013:

- Bissette Pipeline – 33.5 km, 16” gathering pipeline
 - In-service April 2011
- 200 MMcf/d Dawson sour gas processing plant
 - Located ~30 km southeast of SET-West’s McMahon Plant
 - 1st 100 MMcf/d train in-service 1H12
 - 2nd 100 MMcf/d train in-service 1H13
 - Sales gas delivered into the NGTL Groundbirch Pipeline
- T-North 2011 Transmission Expansion Project
 - 500 MMcf/d interconnect between T-North and NGTL Groundbirch Pipeline
 - 170 MMcf/d mainline expansion to increase Fort Nelson take-away capacity
 - In-service 1H12



Texas Eastern Appalachian Market TEAM 2012



Purpose:

- Provides customers with access to Marcellus and Rockies production

Project Scope:

- 190 MMcf/d expansion from southwestern PA
- CapEx: ~\$200 MM

Customers:

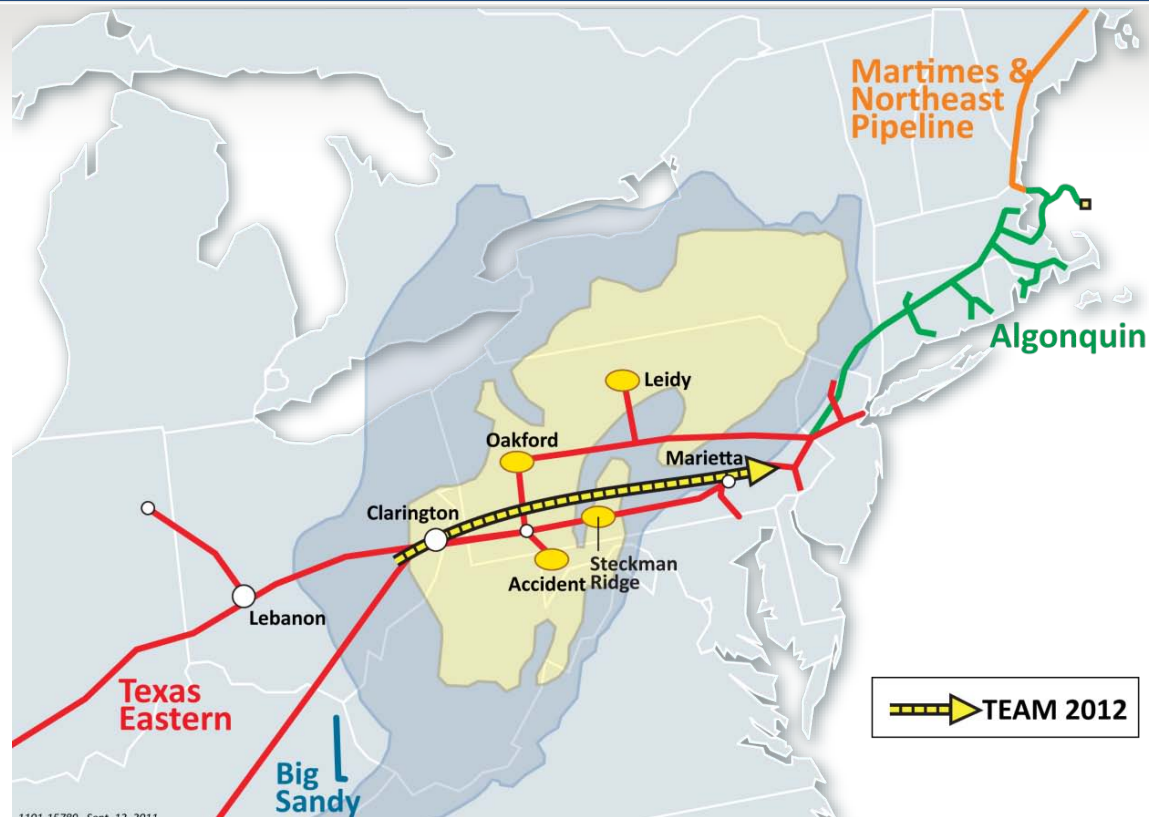
- Range Resources (16 years)
- Chesapeake Utilities (15 years)

Project Status:

- Filed FERC Application Jan 2011
- FERC certificate received Nov 2011
- In-service 2H12

Facilities:

- 16.3 miles of 36" pipeline loop and replacement
- 20,720 horsepower of additional compression



Philadelphia Lateral Expansion

Purpose:

- Provides project shippers with additional capacity on the Philadelphia Lateral

Project Scope:

- 27 MMcf/d expansion of the Philadelphia Lateral
- CapEx: ~\$15 MM

Customers:

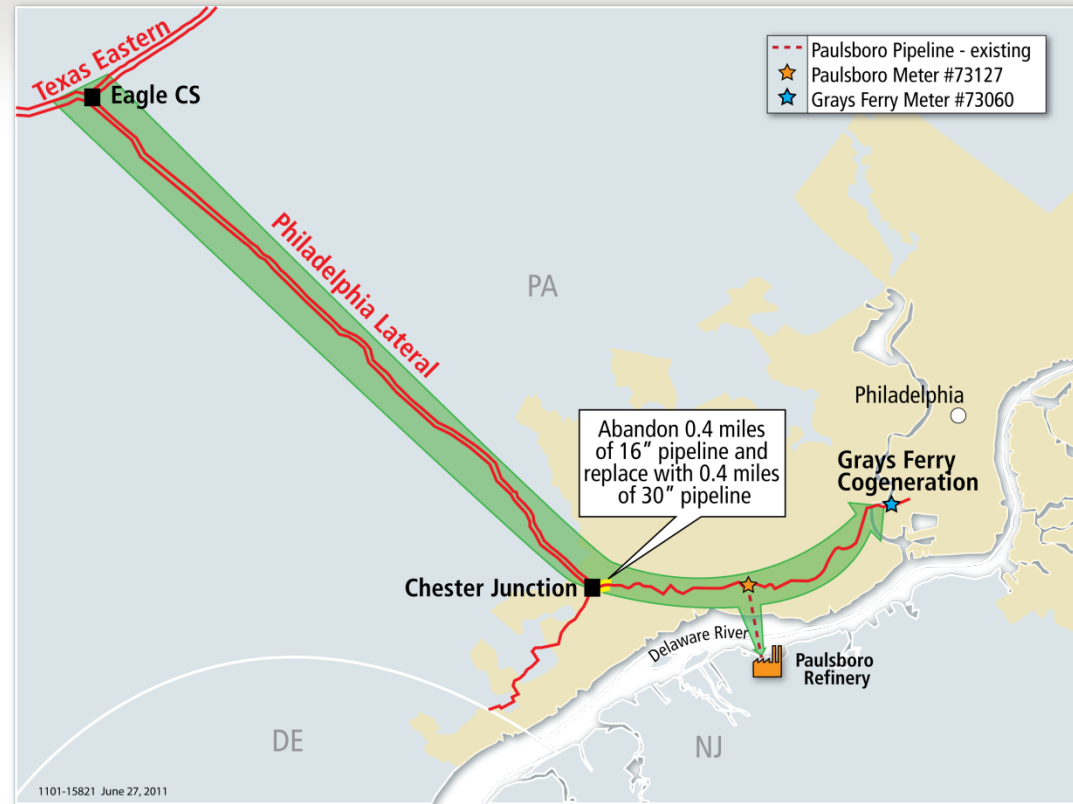
- Grays Ferry Cogeneration (15 years)
- Paulsboro Refinery (15 years)

Project Status:

- Filed FERC Application July 2011
- In-service 2H12

Facilities:

- 0.4 miles take up 16" and re-lay 30"



North Montney Expansions

Purpose:

- Provides customers with North Montney gathering & processing and pipeline take-away capacity

Project Scope:

- CapEx: ~\$200 MM

Major Customers:

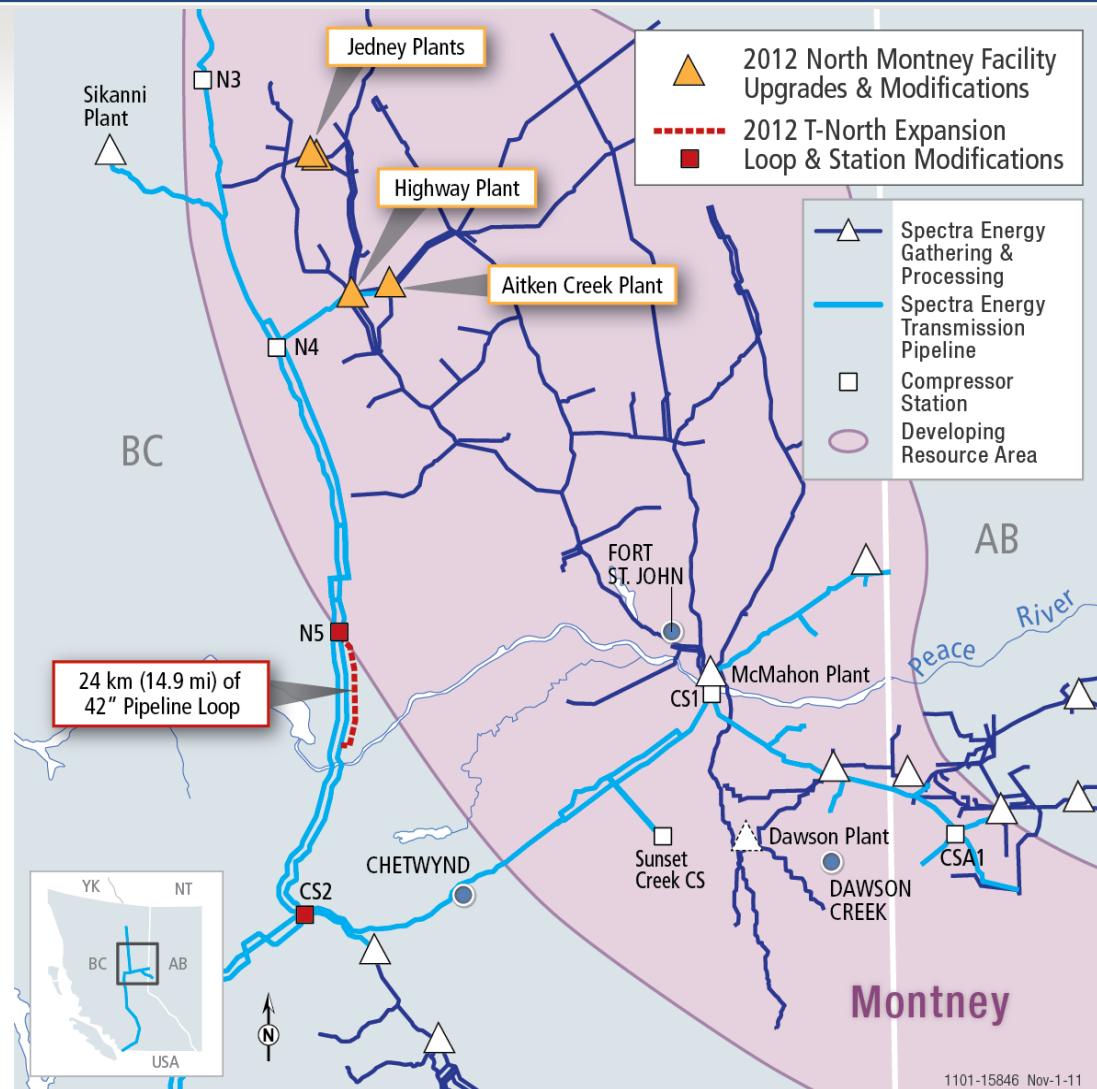
- Progress Energy
- Talisman Energy

Project Status:

- 4Q11 - Filed NEB pipeline application
- 4Q12 - File NEB Aitken Creek Plant re-activation application
- In-service 2H12 (pipeline) and 2H13 (gathering & processing)

Facilities:

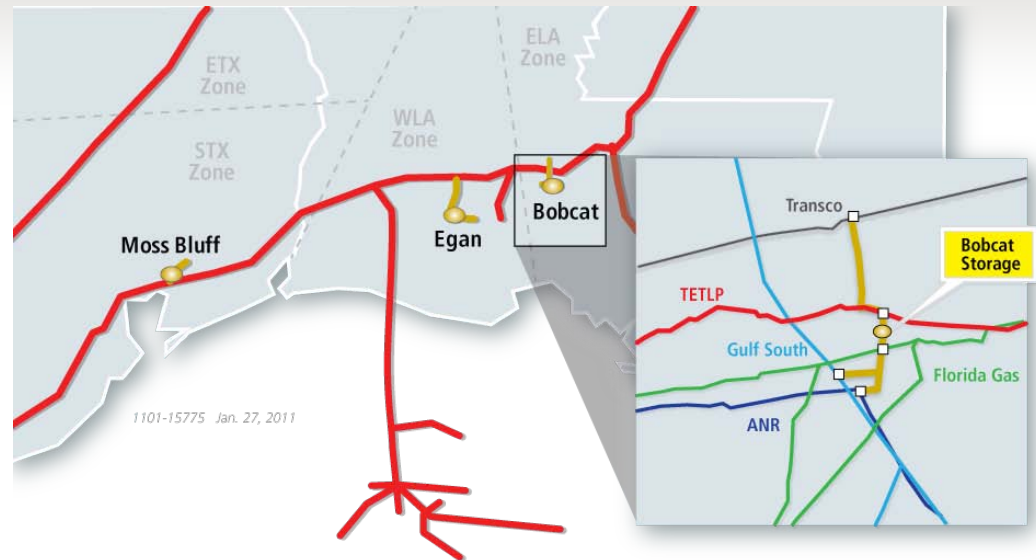
- 24.2 km of 42" loop on T-North
- Various upgrades & modifications to existing gathering and processing facilities
- Re-activation of Aitken Creek Plant



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Bobcat Storage

- High-deliverability salt dome facilities, which offer high withdrawal and injection rates
- Well positioned to serve expanding Midwest, Mid-Atlantic and Southeast gas-fired power requirements
- Ideally positioned in proximity to Spectra Energy's existing storage and pipeline portfolio
- The facilities interconnect with Texas Eastern & four other interstate pipelines
- Easily integrated into Spectra Energy's existing Gulf Coast storage and pipeline assets
- By 2016, total available capacity = 46 Bcf
 - 16 Bcf operational since 2009
 - Incremental capacity additions:
 - 10 Bcf in 2013
 - 10 Bcf in 2015
 - 10 Bcf in 2016



New Jersey – New York Expansion Project

Purpose:

- Extends Texas Eastern reach farther into New Jersey and into New York City for the first time

Project Scope:

- 800 MMcf/d expansion connecting Northeastern PA Marcellus supplies with a new delivery point in Manhattan
- CapEx: \$1.0 – 1.2 B

Customers:

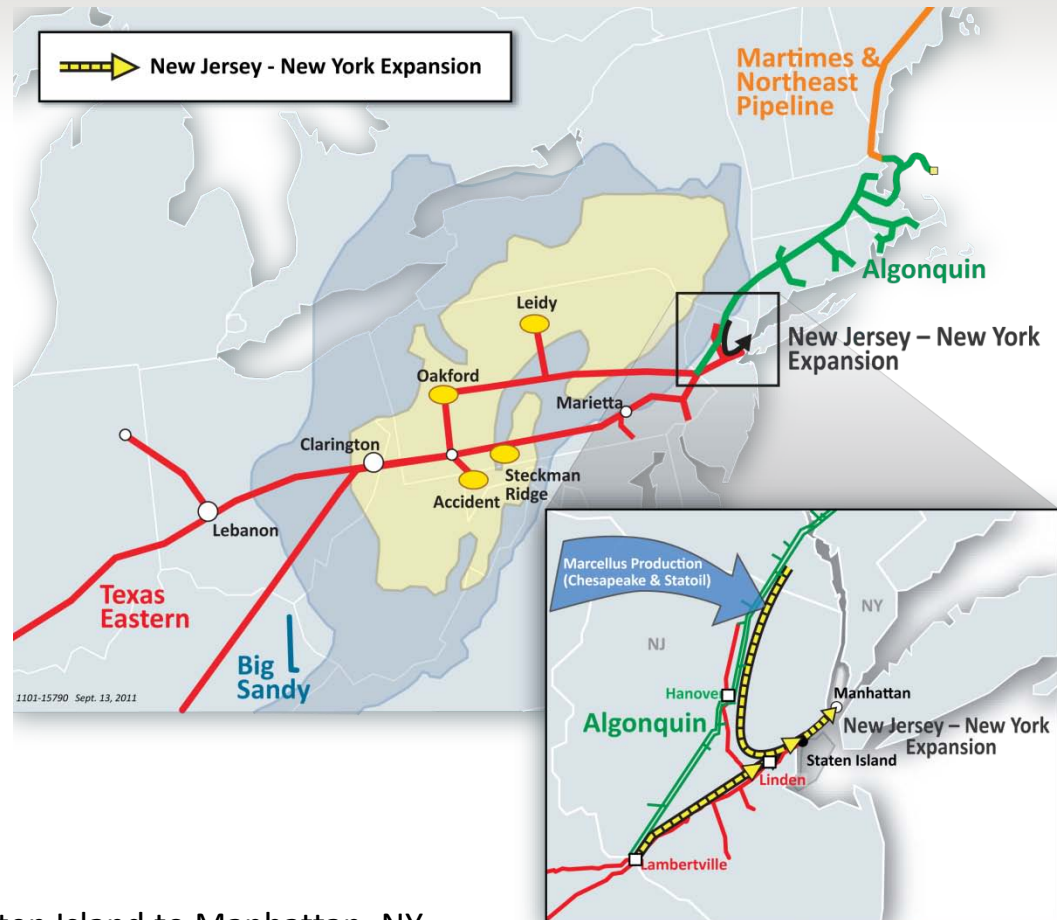
- Chesapeake Energy (20 years)
- Consolidated Edison (15 years)
- Statoil Natural Gas (20 years)

Project Status:

- Filed FERC application Dec 2010
- In-Service: 2H13

Facilities:

- 15.9 miles of new 30" pipe extending from Staten Island to Manhattan, NY
- Replacement of approximately 5 miles of pipe with 42" pipe on Texas Eastern
- 3 compressor station reversals on Algonquin and Texas Eastern
- Meter and regulator upgrades

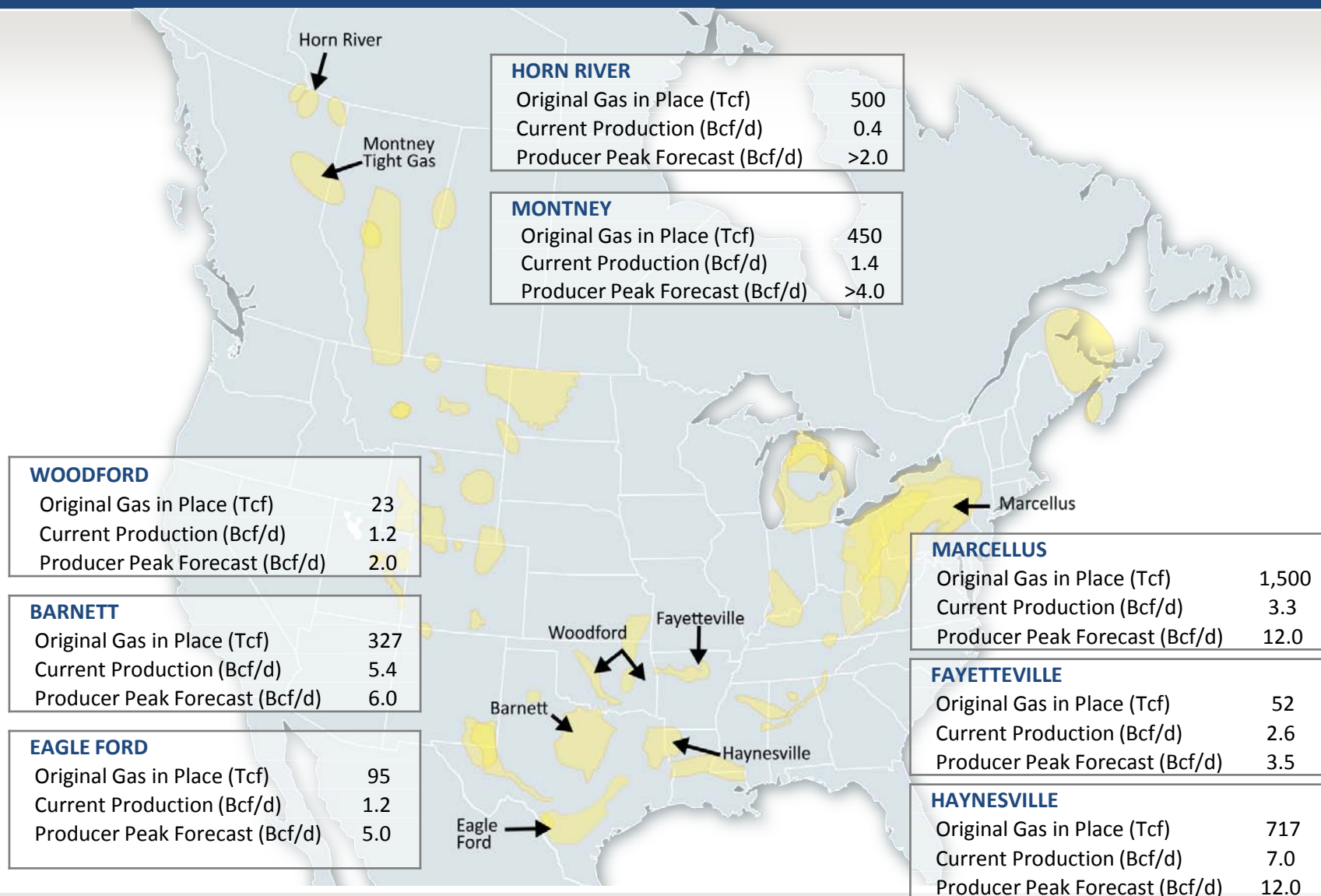




Appendix Section V

North American Shale Data

Major North American Shale Plays





Appendix Section VI

Sustainability Recognition

Sustainability Recognition



Environmental Social Governance (ESG) Performance

Dow Jones Sustainability Index (DJSI)

- Second time on the World Index and fourth consecutive on North America Index

Carbon Disclosure Project (CDP)

- Member of the Carbon Disclosure Project's Carbon Disclosure Leadership Index: Sector Leader – Energy

FTSE 4 Good

- 2011 – second time listed on Index Series

Recognition and Awards

Newsweek Green Rankings

- #368 on the top 500 North American companies and second time on ranking

Corporate Responsibility Magazine

- Top 100 corporate citizens: ranked 18th overall
- Highest-ranking energy company

Employer Awards

- Top 100 workplaces in Houston – 2011; second consecutive year
- Top 100 employers in Canada – 2011
- Top 50 employers in Alberta – 2011
- Corporate Equality Index
- Anti Defamation League: Community of Respect





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