First Quarter 2008 Results



May 15, 2008

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First Quarter 2008
Financial Highlights (1/2)

€ in millions, except EPS
Not audited

	First Quarter			
	2007	2008	Change	ex. FX impact
Revenue	1,774.7	**1,816.8**	+ 2.4%	+ 8.5%
EBITDA[(1)]	143.8	**170.9**	+ 18.8%	+ 23.1%
EBITDA margin	*8.1%*	***9.4%***	*130bp*	*112bp*
Operating Income[(2)]	107.9	**136.9**	+ 26.9%	+ 30.4%
Operating margin	*6.1%*	***7.5%***	*140bp*	*126bp*
Net Income	68.1	**89.9**	+ 32.0%	
EPS (€)	0.65	**0.85**	+ 31.6%	

[(1)] Calculated as Operating Income from recurring activities pre depreciation and amortization
[(2)] From recurring activities

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First Quarter 2008
Financial Highlights (2/2)

- **Strong Subsea performance**
  - Operating margin reached 17.9%
  - At €731 million, Subsea order intake represents 46% of Group order intake

- **Offshore and Onshore businesses progressing as planned**
  - Combined operating margin 3.4%

- **Backlog balancing ongoing**
  - Subsea represents 40.3% of Group backlog as of March 31, 2008

- **Net cash close to €1.6 billion**

I. First Quarter 2008 Group Figures

1. **New Business Segment Reporting Format**
2. **Income Statement**
3. **Business Segment Performance**
4. **Balance Sheet**
5. **Cash Flow**
6. **Subsea ROCE**

1. New Business Segment Reporting Format

- **As of January 1, 2008 Technip's financial statements are reported as follows, in addition to Corporate, which is unchanged:**

SUBSEA:	formerly "SURF"
OFFSHORE:	formerly "Offshore Facilities"
ONSHORE:	combines former "Onshore-Downstream" and "Industries"

- **Pro-forma figures are provided for 2007**

2. First Quarter Group Income Statement

€ in millions (not audited)

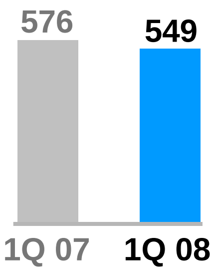
	1Q 08	1Q 07	Change
Revenue	**1,816.8**	**1,774.7**	**2.4%**
EBITDA*	**170.9**	**143.8**	**18.8%**
Operating Income from Recurring Activities	**136.9**	**107.9**	**26.9%**
Income from Activity Disposal	-	14.6	
Operating Income	**136.9**	**122.5**	**11.8%**
Financial Charges	(8.3)	(20.6)	(59.7)%
Income of Equity Affiliates	0.2	1.4	
Profit Before Tax	**128.8**	**103.3**	**24.7%**
Income Tax	(38.8)	(26.8)	44.8%
Tax on Income from Activity Disposal	-	(7.2)	
Minority Interests	(0.1)	(1.2)	
Net Income	**89.9**	**68.1**	**32.0%**

** Calculated as Operating Income from recurring activities pre depreciation and amortization*

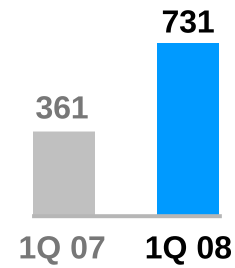
3.1 Subsea

€ in millions, (not audited)

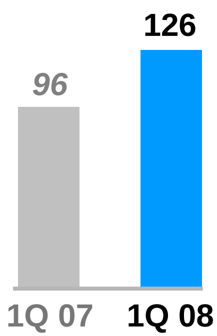
Revenue
(5)%



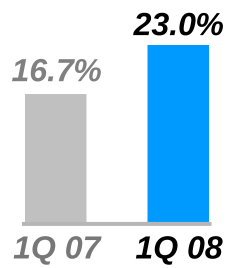
Order Intake
+102%



EBITDA
+31%

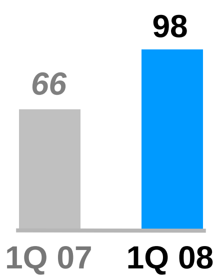


Margin
+630bp

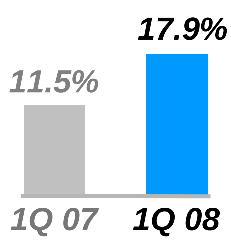


Backlog
=

Operating Income*
+48%



Margin
+640bp

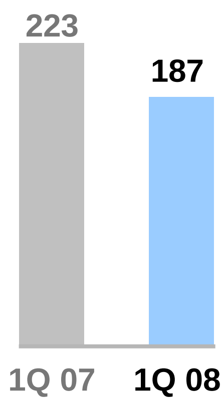


** from recurring activities*

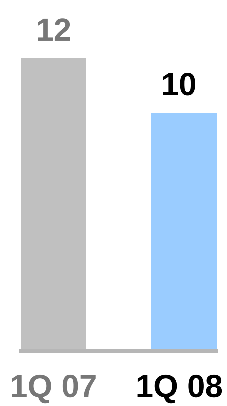
3.2 Offshore

€ in millions, (not audited)

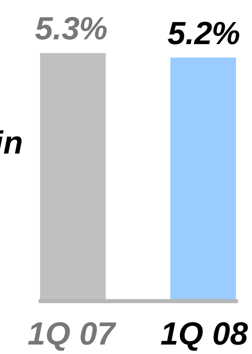
Revenue
(16)%



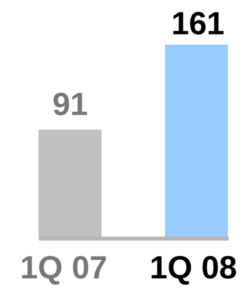
Operating Income*
(17)%



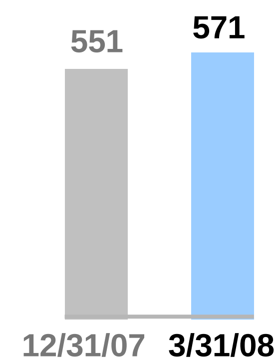
Margin
=



Order Intake
+77%



Backlog
+4%



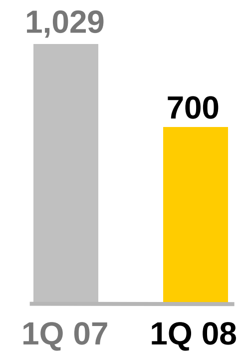
** from recurring activities*

3.3 Onshore

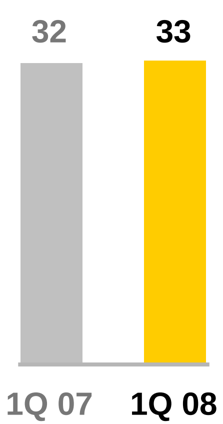
€ in millions, (not audited)

Revenue
+11%

Order Intake
(32)%

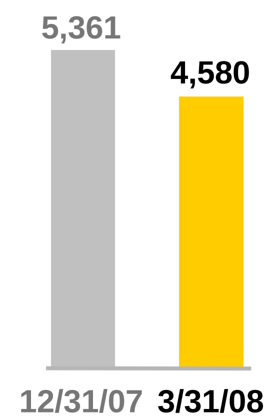


Operating Income*
+4%



Margin
(20)bp

Backlog
(15)%



** from recurring activities*

4. Group Balance Sheet

€ in millions (not audited)

	March 31, 2008	Dec. 31, 2007
FIXED ASSETS	3,275.8	3,279.1
OTHER ASSETS	2,418.0	2,418.7
CASH & CASH EQUIVALENTS	2,334.8	2,401.5
TOTAL ASSETS	**8,028.6**	**8,099.3**
SHAREHOLDERS' EQUITY (incl. Min. Interests)	2,278.8	2,196.8
FINANCIAL DEBT	743.8	697.2
OTHER LIABILITIES	5,006.0	5,205.3
TOTAL SHAREHOLDERS' EQUITY AND LIABILITIES	**8,028.6**	**8,099.3**

5. Net Cash Flow Statement

€ in millions (not audited)

Net Cash as of December 31, 2007	**1,704**
Operating Cash Flow	123
Capex	(68)
Working Capital	(65)
Asset Disposals	1
Capital Increases	1
Debt repayment	(5)
Others	(100)
Net Cash as of March 31, 2008	**1,591**

Project milestone payments amounted to €1,593 million as of March 31, 2008 vs €1,580 million as of December 31, 2007

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6. Subsea Return on Capital Employed

€ in millions (not audited)

	SUBSEA			OTHERS**			GROUP		
	2006	2007	1Q 08	2006	2007	1Q 08	2006	2007	1Q 08
Non Current Assets	2,701	2,763	2,793	698	701	666	3,399	3,464	3,459
Working Capital and Others	(601)	(1,131)	(1,125)	(2,134)	(1,888)	(1,740)	(2,735)	(3,019)	(2,865)
Capital Employed*	**2,100**	**1,632**	**1,668**	**(1,436)**	**(1,187)**	**(1,074)**	**664**	**445**	**594**
Op. Income after tax + income of equity affiliates	**149**	**286**	**69**	**100**	**(97)**	**27**	**249**	**189**	**96**
Net Return on Capital Employed (annual/annualized)	**7%**	**18%**	**18%**						

** Based on the consolidated balance sheets without restatement of the goodwill already amortized*
*** Onshore, Offshore and Corporate Segments*

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II. First Quarter 2008 Operational Highlights

- **Subsea**
- **Offshore**
- **Onshore**

Subsea Highlights

▶ Operations / Projects

- Vessel utilization rate of 71%, as several were in dry dock
- First flexible flowlines installed on Agbami field offshore Nigeria
- In India the MA-D6 project is nearing completion
- Contract signed with Petrobras for new built flexible pipelay vessel (50% owned by Technip) dedicated to the Brazilian deep water

▶ New Contracts for field developments

- White Rose (North Amethyst) in Canada
- Don West & South West in the North Sea

▶ Backlog

- Balanced portfolio with 2 large projects (PazFlor in engineering phase, Agbami in installation phase) and many medium / small size projects in all regions

Offshore Highlights

- **Operations / Projects**
  - Perdido SPAR hull sail-away from Pori yard planned for the end of May 2008
  - Akpo FPSO: module interconnection completed, sail-away expected early June 2008
  - Diversification of Pori yard production to mitigate low activity in 2008

- **Mooring shackles**
  - Tahiti Spar shackles replacement has been completed
  - Other Spar project, replacement of shackles continues to progress

- **Numerous small contracts awarded for a total of €161 million**

- **Backlog is stable**

Onshore Highlights

▶ Operations / Projects

- LNG Project in Yemen: Main Cryogenic Heat Exchanger installed, Energizing of main Electrical Substation
- Khursaniyah in Saudi Arabia: handing over of some units has started
- Following an agreement signed on QatarGas II in January, an agreement was signed on RasGas III / AKG2 in March. Discussions on QatarGas III&IV have started. Qatar LNG and Gas treatment projects execution in-line with revised schedules
- Other refining and petrochemical projects progressing as planned

▶ New contracts

- Biodiesel contracts in Malaysia and Singapore: Technip leadership in biofuels confirmed
- EPCM contract for a crude oil distillation unit at the Corinth refinery in Greece
- FEED awarded for the first phase of Shtokman LNG / Gas project in Russia

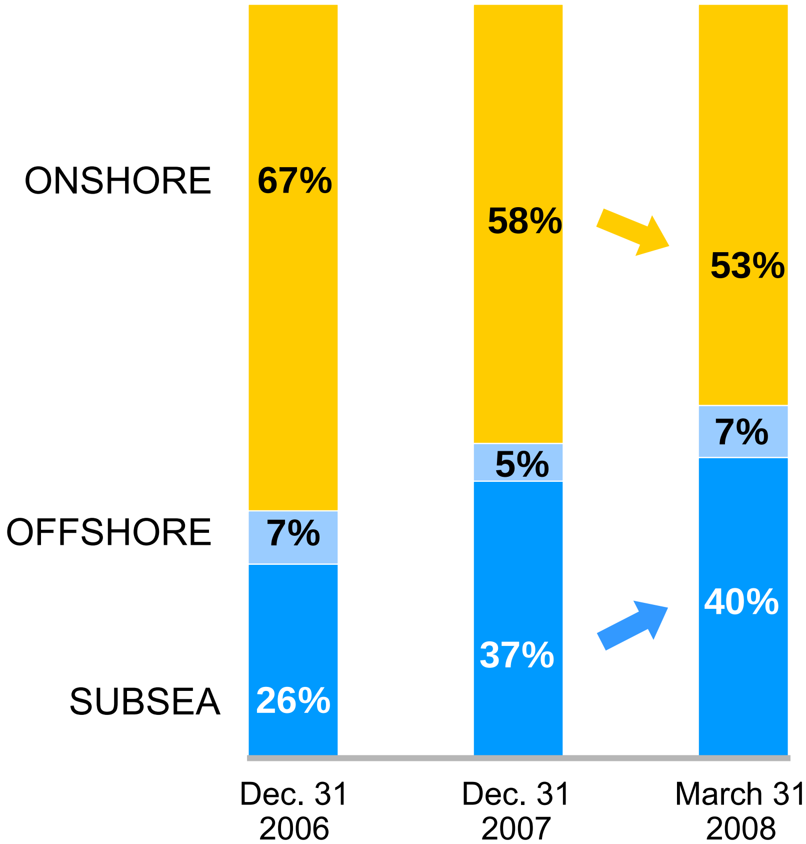
▶ Backlog

- Overall increase in service contract activity

III. Backlog Analysis

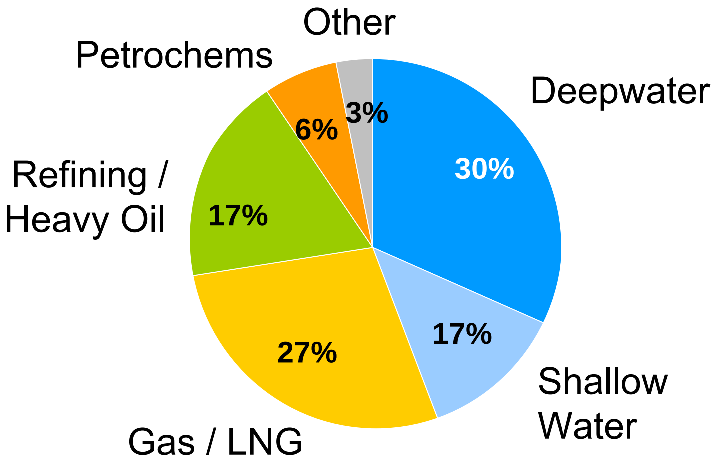
1. Towards a More Balanced Backlog: Segments

Business Segment Split



Market Split
March 31, 2008

€8,625 M



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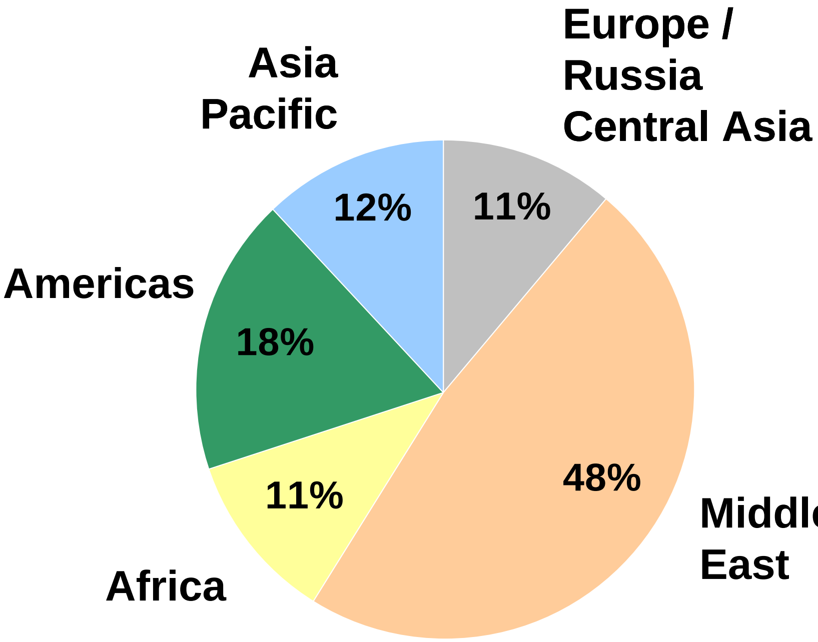
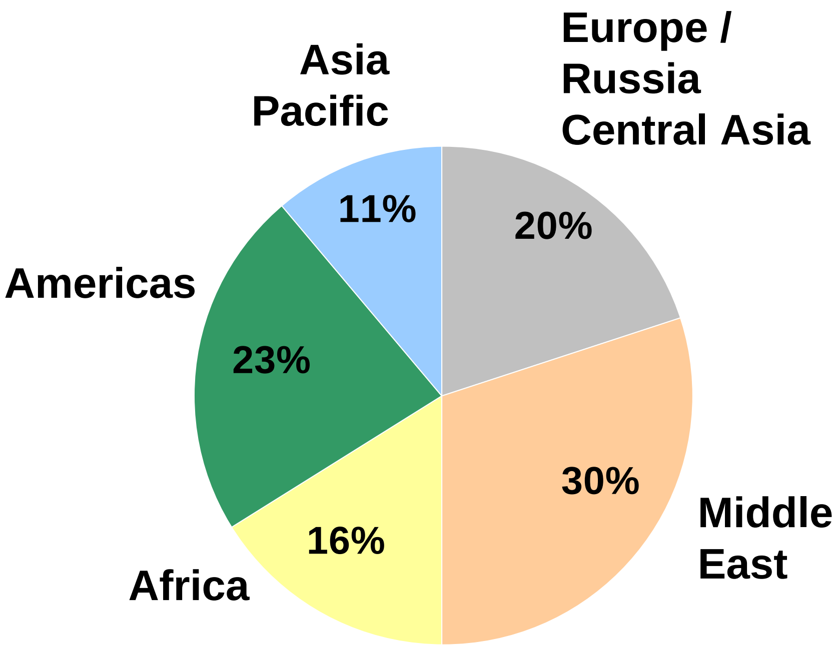
2. Towards a More Balanced Backlog: Regions split

€ in millions (not audited)

End of March 2007
€9,879



End of March 2008
€8,625



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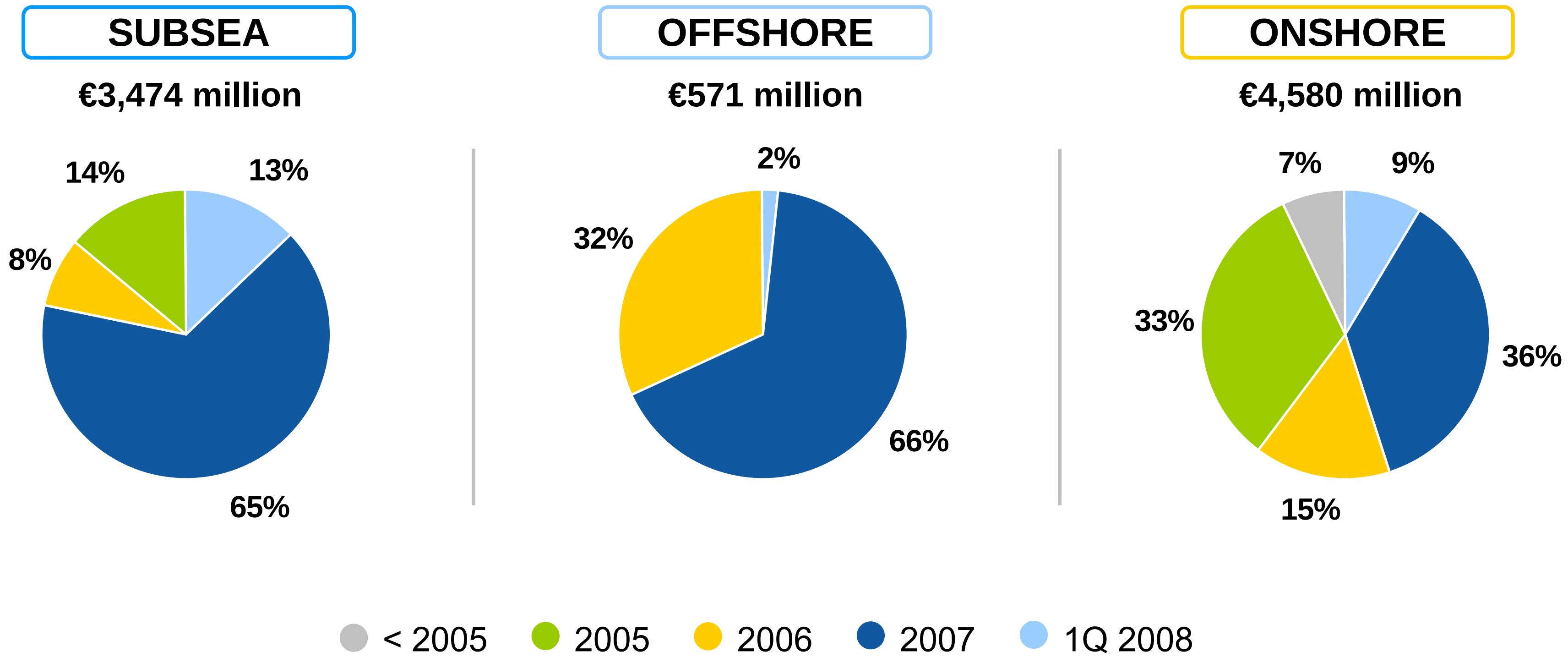
3. Backlog by Contract Award Date as of March 31, 2008



III. Outlook

1. 2007 - 2010 investment program update
2. 2008 Outlook

1. Technip 2007 - 2010 Investment Program Update

- **2007 Capex (actual)**
  - € 262 million
- **2008 Capex (estimate)**
  - € 400 - 450 million
- **2009 - 2010 Capex (forecast)**
  - € 600 - 700 million

- **Over the 2007 - 2010 period, global capex program increased due to:**
  - Cost inflation / scope addition ~ € 200 million
  - Maintenance additions ~ € 100 million

- **The 15% ROCE target achievable thanks to the Subsea improved profitability**

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2. 2008 Outlook

Cash flow / Working capital down €400 to €600 million due to

- Decrease of large projects contribution partially offset by new contracts
- €125 million dividend payment (May 13, 2008)
- €400 - 450 million estimated capex

Revenue	February 21, 2008	May 15, 2008
$/€ exchange rate for 2008	1.40 (full year)	1.60 (2Q - 4Q)
Subsea	€2.7 billion (+10%yoy)	€2.7 billion (+10%yoy)
Offshore / Onshore	€5.3 billion	€4.7 - €4.9 billion
Group	**~ €8 billion**	**€7.4 - €7.6 billion**
Operating Margin		
Subsea	> 15%	> 16%
Offshore / Onshore (combined)	3.8%	3.8%
Group	**> 7.3%**	**7.6%**

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Safe Harbor

This presentation contains both historical and forward-looking statements. These forward-looking statements are not based on historical facts, but rather reflect our current expectations concerning future results and events and generally may be identified by the use of forward-looking words such as "believe", "aim", "expect", "anticipate", "intend", "foresee", "likely", "should", "planned", "may", "estimates", "potential" or other similar words. Similarly, statements that describe our objectives, plans or goals are or may be forward-looking statements. These forward-looking statements involve known and unknown risks, uncertainties and other factors that may cause our actual results, performance or achievements to differ materially from the anticipated results, performance or achievements expressed or implied by these forward-looking statements. Risks that could cause actual results to differ materially from the results anticipated in the forward-looking statements include, among other things: our ability to successfully continue to originate and execute large services contracts, and construction and project risks generally; the level of production-related capital expenditure in the oil and gas industry as well as other industries; currency fluctuations; interest rate fluctuations; raw material (especially steel) as well as maritime freight price fluctuations; the timing of development of energy resources; armed conflict or political instability in the Arabian-Persian Gulf, Africa or other regions; the strength of competition; control of costs and expenses; the reduced availability of government-sponsored export financing; losses in one or more of our large contracts; U.S. legislation relating to investments in Iran or elsewhere where we seek to do business; changes in tax legislation, rules, regulation or enforcement; intensified price pressure by our competitors; severe weather conditions; our ability to successfully keep pace with technology changes; our ability to attract and retain qualified personnel; the evolution, interpretation and uniform application and enforcement of International Financial Reporting Standards (IFRS), according to which we prepare our financial statements as of January 1, 2006; political and social stability in developing countries; competition; supply chain bottlenecks; the ability of our subcontractors to attract skilled labor; the fact that our operations may cause the discharge of hazardous substances, leading to significant environmental remediation costs; our ability to manage and mitigate logistical challenges due to underdeveloped infrastructure in some countries where are performing projects.

Some of these risk factors are set forth and discussed in more detail in our Annual Report. Should one of these known or unknown risks materialize, or should our underlying assumptions prove incorrect, our future results could be adversely affected, causing these results to differ materially from those expressed in our forward-looking statements. These factors are not necessarily all of the important factors that could cause our actual results to differ materially from those expressed in any of our forward-looking statements. Other unknown or unpredictable factors also could have material adverse effects on our future results. The forward-looking statements included in this release are made only as of the date of this release. We cannot assure you that projected results or events will be achieved. We do not intend, and do not assume any obligation to update any industry information or forward looking information set forth in this release to reflect subsequent events or circumstances.

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NYSE Euronext

ISIN: FR0000131708

Dow Jones Sustainability Indexes
Member 2007/08

Annex: March 31, 2008 Backlog Estimated Scheduling

€ in millions
(not audited)

	Subsea	Offshore	Onshore	Group
9m 2008	1,865	437	2,600	4,902
2009	845	104	1,700	2,649
2010+	764	30	280	1,074
Total	**3,474**	**571**	**4,580**	**8,625**

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